

ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR

[D] Other: Specify \_\_\_\_\_

- CTB  
 - Murchison Oil & Gas Inc  
 15363  
 Wells  
 - Jackson Unit 14H  
 30-025-41072  
 - Jackson Unit 15H  
 30-025-41086  
 - Jackson Unit 16H  
 30-025-41167  
 - Jackson Unit 17H  
 30-025-41087  
 - Jackson Unit 20H  
 30-025-41139  
 - Jackson Unit 21H  
 30-025-41140  
 - Jackson Unit 24H  
 30-025-41093  
 - Jackson Unit 25H  
 30-025-41230  
 Pool  
 - Triplex Bone Springs, WES  
 96674

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or  Does Not Apply

- [A]  Working, Royalty or Overriding Royalty Interest Owners  
 [B]  Offset Operators, Leaseholders or Surface Owner  
 [C]  Application is One Which Requires Published Legal Notice  
 [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  
 [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,  
 [F]  Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Michael S. Daugherty  
Print or Type Name

*Michael S. Daugherty*  
Signature

Executive VP & COO  
Title

3/4/14  
Date

mداugherty@jdmii.com  
e-mail Address



Certified Article Number

SENDER'S RECORD

February 13, 2014

Mr. Michael McMillan  
State of New Mexico Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**RE: JACKSON UNIT  
SEC. 15, 21 & 22, T24S R33E  
LEA COUNTY, NM**

Mr. McMillan:

Enclosed please find Form C-107 B, Application for Surface Commingling (Diverse Ownership). We have received signed consents back from all Working Interest Owners except one. We just recently received the title opinion listing the Overriding Royalty Interest Owners, so their consents are being sent via certified mail today.

If you have any questions or need additional information, please contact me at [ccottrell@jdmii.com](mailto:ccottrell@jdmii.com) or 972-931-0700 ext. 109.

Best Regards,

Cindy Cottrell  
Regulatory Coordinator

Enclosures

### Jackson Unit 14H & 15H Production History

#### Jackson Unit 14H (30-025-41072)

Completion Date: 12/22/13

	Oil	Gas	Water
12/13	3063	1462	37047

#### Jackson Unit 15H (30-025-41086)

Completion Date: 2/7/14

	Oil	Gas	Water
--	-----	-----	-------

### Jackson Unit 16H & 17H Production History

#### Jackson Unit 16H (30-025-41167)

Drilling; Estimated Frac Date 3/17/14

	Oil	Gas	Water
--	-----	-----	-------

#### Jackson Unit 17H (30-025-41087)

Not Drilled; Estimated spud date 3/15/14

	Oil	Gas	Water
--	-----	-----	-------

### Jackson Unit 20H & 21H Production History

#### Jackson Unit 20H (30-025-41139)

Completion Date: 2/12/14

	Oil	Gas	Water
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#### Jackson Unit 21H (30-025-41140)

Drilled; Estimated frac date 3/10/14

	Oil	Gas	Water
--	-----	-----	-------

### Jackson Unit 24H & 25H Production History

#### Jackson Unit 24H (30-025-41093)

Completion Date: 7/27/13

	Oil	Gas	Water
7/13	14	0	11897
8/13	18426	27022	43901
9/13	11060	13652	15293
10/13	11215	15111	15689
11/13	7778	10249	10383
12/13	6035	6843	7930

#### Jackson Unit 25H (30-025-41230)

Not Drilled; Estimated spud date 5/9/14

### **Well Metering for Commingled Facilities:**

1. All wells going to a commingle facility first go through a three phase separator.
2. Oil volume is measured with a 1 ½" turbine meter out of the separator and before entering the commingle facility.
3. Water volume is also measured with a 1 ½" turbine meter out of the separator and before entering the commingle facility.
4. Gas volume is measured with an electronic flow meter out of the separator and goes directly to sales or to be used for gas lift.
5. Fluid volumes are checked daily and verified with volumes arriving at the commingle facility. Any significant discrepancies are noted and flow meters are checked and recalibrated as necessary. If no discrepancies are noted, the flow meters are serviced and recalibrated on a regular basis by LACT Services.
6. Gas meters are serviced and recalibrated on a regular basis by Wildcat Measurement Services.

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Murchison Oil & Gas, Inc.  
OPERATOR ADDRESS: 1100 Mira Vista Blvd., Plano, TX 75093  
APPLICATION TYPE:

Pool Commingling  Lease Commingling  Pool and Lease Commingling  Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:  Fee  State  Federal

Is this an Amendment to existing Order?  Yes  No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
 Yes  No

**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No.  
(4) Measurement type:  Metering  Other (Specify)  
(5) Will commingling decrease the value of production?  Yes  No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code. Triple X; Bone Spring, West (96674)  
(2) Is all production from same source of supply?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No Signed Approvals Attached  
(4) Measurement type:  Metering  Other (Specify)

**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**

Please attached sheets with the following information

(1) Is all production from same source of supply?  Yes  No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Michael S. Daugherty TITLE: Executive Vice President & COO DATE: 11/22/2013  
TYPE OR PRINT NAME: Michael S. Daugherty TELEPHONE NO.: 972-931-0700  
E-MAIL ADDRESS: mداugherty@jdmii.com

*Correct*

**EXHIBIT "A"**

**JACKSON UNIT SHARED TANK BATTERIES**  
**Sections 15, 21 & 22, T24S, R33E, Lea County, NM**

<b>API</b>	<b>Well</b>	<b>Section</b>	<b>Well Location</b>	<b>Battery Location</b>
30-025-41072	Jackson Unit 14H	15	W/2 W/2	Jackson Unit 14H
30-025-41086	Jackson Unit 15H	15	E/2 W/2	
30-025-41167	Jackson Unit 16H	15	W/2 E/2	Jackson Unit 16H
30-025-41087	Jackson Unit 17H	15	E/2 E/2	
30-025-41139	Jackson Unit 20H	21	W/2 E/2	Jackson Unit 20H
30-025-41140	Jackson Unit 21H	21	E/2 E/2	
30-025-41093	Jackson Unit 24H	22	W/2 E/2	Jackson Unit 24H
30-025-41230	Jackson Unit 25H	22	E/2 E/2	

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District III  
1000 Rio Brazos Road, Aztec, NM 87419  
Phone: (505) 334-6178 Fax: (505) 334-6179  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code 96674		<sup>3</sup> Pool Name Triple X, Bone Spring, West	
<sup>4</sup> Property Code 8127		<sup>5</sup> Property Name JACKSON UNIT			<sup>6</sup> Well Number 14H
<sup>7</sup> OGRID No. 6137		<sup>8</sup> Operator Name MURCHISON OIL & GAS, INC.			<sup>9</sup> Elevation 3616.1

<sup>10</sup> Surface Location

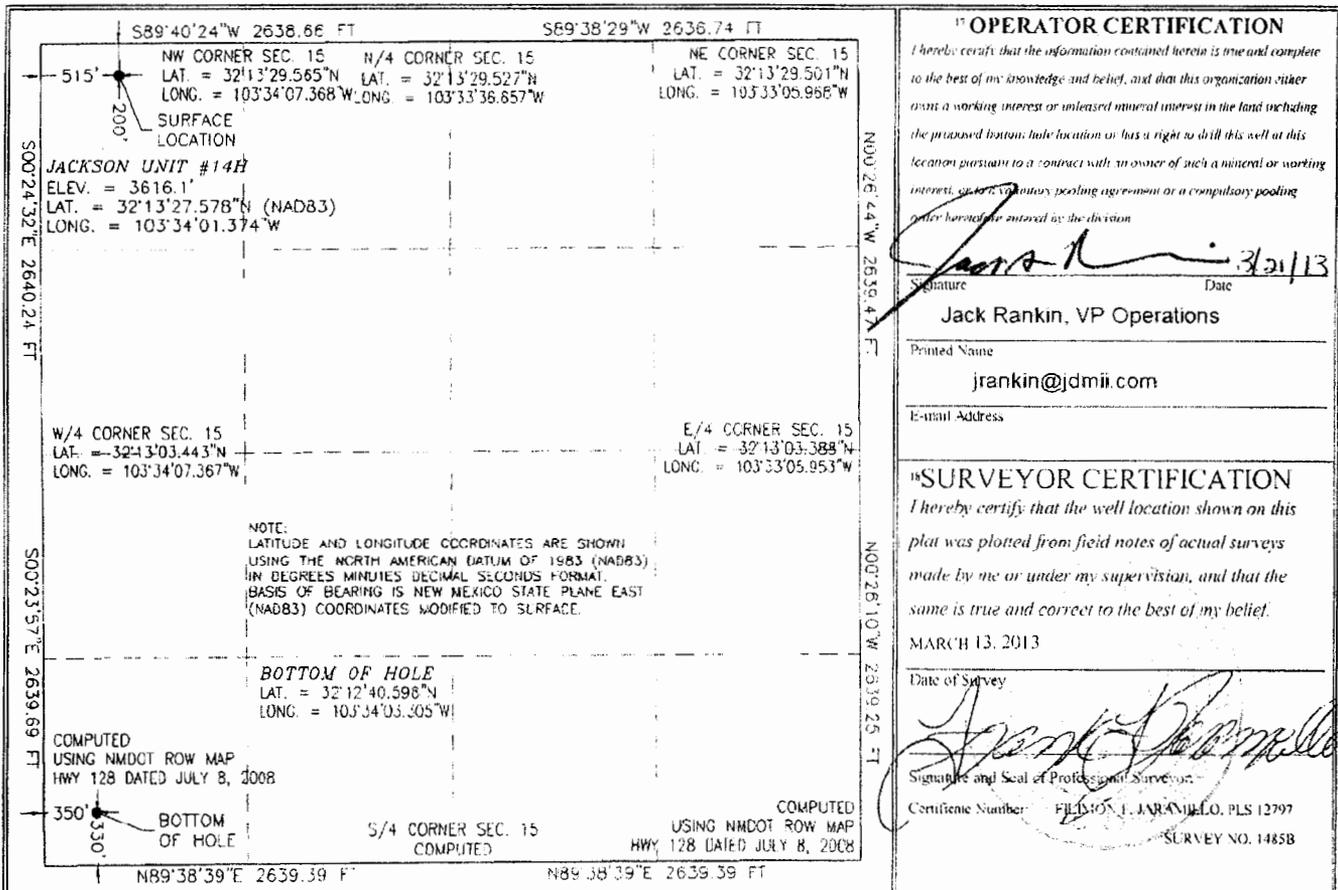
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	15	24 S	33 E		200	NORTH	515	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	15	24 S	33 E		330	SOUTH	350	WEST	LEA

<sup>12</sup> Dedicated Acres 160	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-5161 Fax: (575) 393-0720  
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1220 South St. Francis Dr.  
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Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
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 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-41086</b>		<sup>2</sup> Pool Code <b>59900</b>		<sup>3</sup> Pool Name <b>Triple X; Bone Spring</b>	
<sup>4</sup> Property Code <b>8127</b>		<sup>5</sup> Property Name <b>JACKSON UNIT</b>			<sup>6</sup> Well Number <b>15H</b>
<sup>7</sup> OGRID No. <b>15363</b>		<sup>8</sup> Operator Name <b>MURCHISON OIL &amp; GAS, INC.</b>			<sup>9</sup> Elevation <b>3612.4</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>15</b>	<b>24 S</b>	<b>33 E</b>		<b>200</b>	<b>NORTH</b>	<b>2000</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>N</b>	<b>15</b>	<b>24 S</b>	<b>33 E</b>		<b>330</b>	<b>SOUTH</b>	<b>1670</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>160</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**NOTE:**  
LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83) IN DEGREES MINUTES DECIMAL SECONDS FORMAT. BASIS OF BEARING IS NEW MEXICO STATE PLANE EAST (NAD83) COORDINATES MODIFIED TO SURFACE.

**COMPUTED USING NMDOT ROW MAP HWY 128 DATED JULY 8, 2008**

**<sup>17</sup> OPERATOR CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or compulsory pooling order as authorized by the Division.*

*Michael S. Daugherty* 6/28/13  
Signature Date

**Michael S. Daugherty, COO**  
Printed Name

**mdaugherty@jdmii.com**  
E-mail Address

---

**<sup>18</sup> SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

JUNE 25, 2013  
Date of Survey

*Antonio Jaramillo*  
Signature and Seal of Professional Surveyor

Certificate Number: **PH-14000-E-ANRAMILLO, PLS 12797**  
SURVEY NO. 1654A

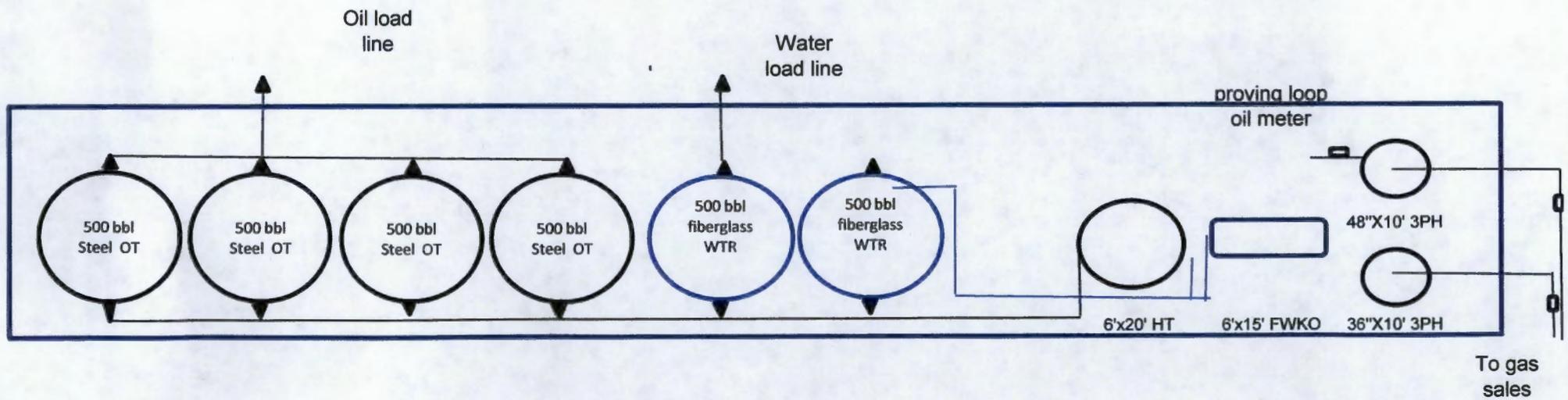


**MURCHISON OIL AND GAS, INC.**

Jackson Unit 14H  
Sec 15-T24S-R33E  
200' FNL & 515' FWL Unit D  
330' FSL & 350' FWL Unit M  
LEA COUNTY, NM  
API # 30-025-41072



Jackson 14H



The central battery for the Jackson #14H and Jackson #15H will be located at the Jackson #14H location. Each well will flow into its own 3phase separator. The oil, gas and water will be individually metered. The liquids will be dumped into the appropriate tanks and the gas will be piped and sold to Agave.

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State of New Mexico  
 Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-102  
 Revised August 1, 2011  
 Submit one copy to appropriate  
 District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number		<sup>2</sup> Pool Code 96674		<sup>3</sup> Pool Name Triple X; Bone Spring, West	
<sup>4</sup> Property Code 8127		<sup>5</sup> Property Name JACKSON UNIT			<sup>6</sup> Well Number 16H
<sup>7</sup> OCRID No. 15363		<sup>8</sup> Operator Name MURCHISON OIL & GAS, INC.			<sup>9</sup> Elevation 3611.3

<sup>10</sup> Surface Location

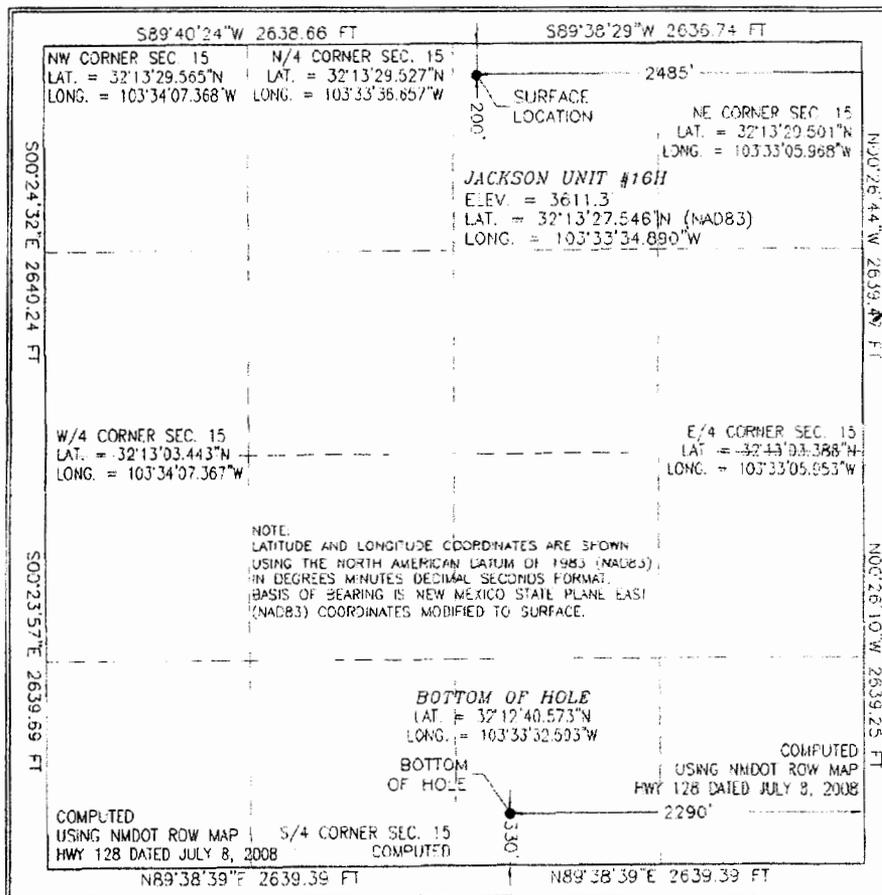
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	15	24 S	33 E		200	NORTH	2485	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	15	24 S	33 E		330	SOUTH	2290	EAST	LEA

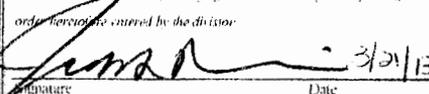
<sup>12</sup> Dedicated Acres 160	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**<sup>17</sup> OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or retained mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

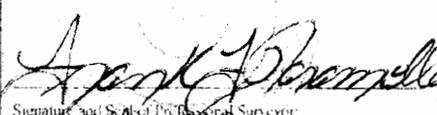
  
 Signature Date 3/21/13  
 Jack Rankin, VP Operations  
 Printed Name  
 jrankin@jdmii.com  
 E-mail Address

---

**<sup>18</sup> SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 13, 2013  
 Date of Survey

  
 Signature and Seal of Professional Surveyor  
 Certificate Number 174405 J. BARAHILLO, PLS 12797  
 SURVEY NO. 1655

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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State of New Mexico  
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1220 South St. Francis Dr.  
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Revised August 1, 2011  
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code 96674	<sup>3</sup> Pool Name Triple X, Bone Spring, West
<sup>4</sup> Property Code 8127	<sup>5</sup> Property Name JACKSON UNIT	
<sup>6</sup> OGRID No. 15363	<sup>7</sup> Operator Name MURCHISON OIL & GAS, INC.	<sup>8</sup> Well Number 17H  <sup>9</sup> Elevation 3612.6

<sup>10</sup> Surface Location

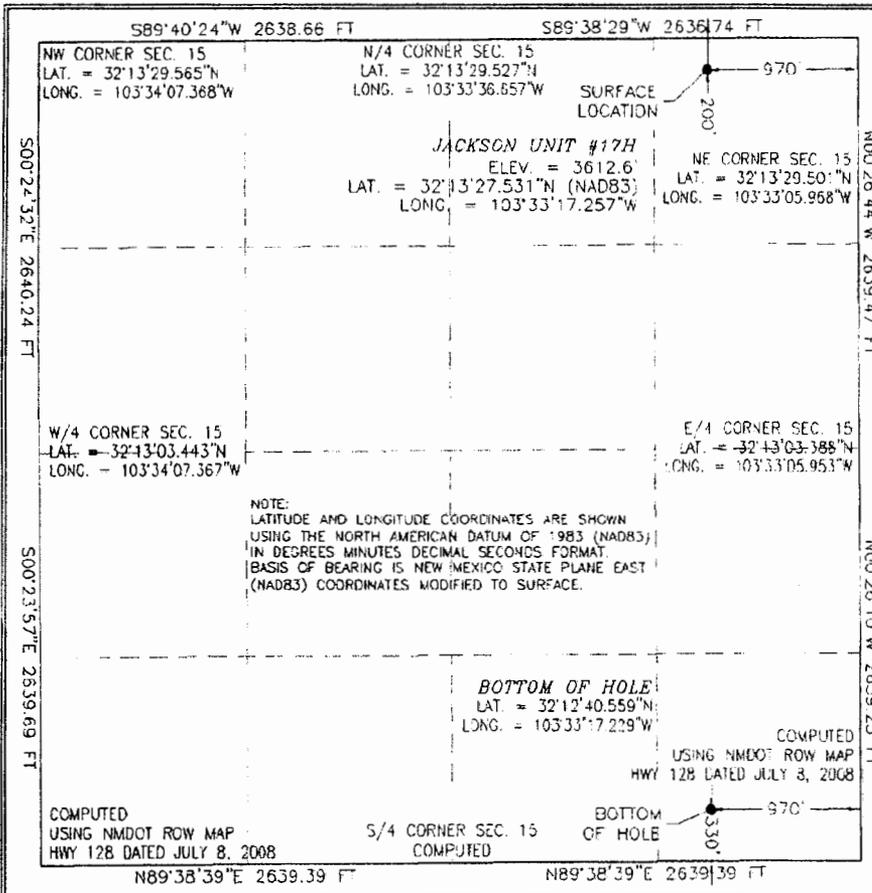
U.L. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	24 S	33 E		200	NORTH	970	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

U.L. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	15	24 S	33 E		330	SOUTH	970	EAST	LEA

<sup>12</sup> Dedicated Acres 160	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**<sup>16</sup> OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or is a voluntary pooling agreement or a compulsory pooling order and before ordered by the Division.

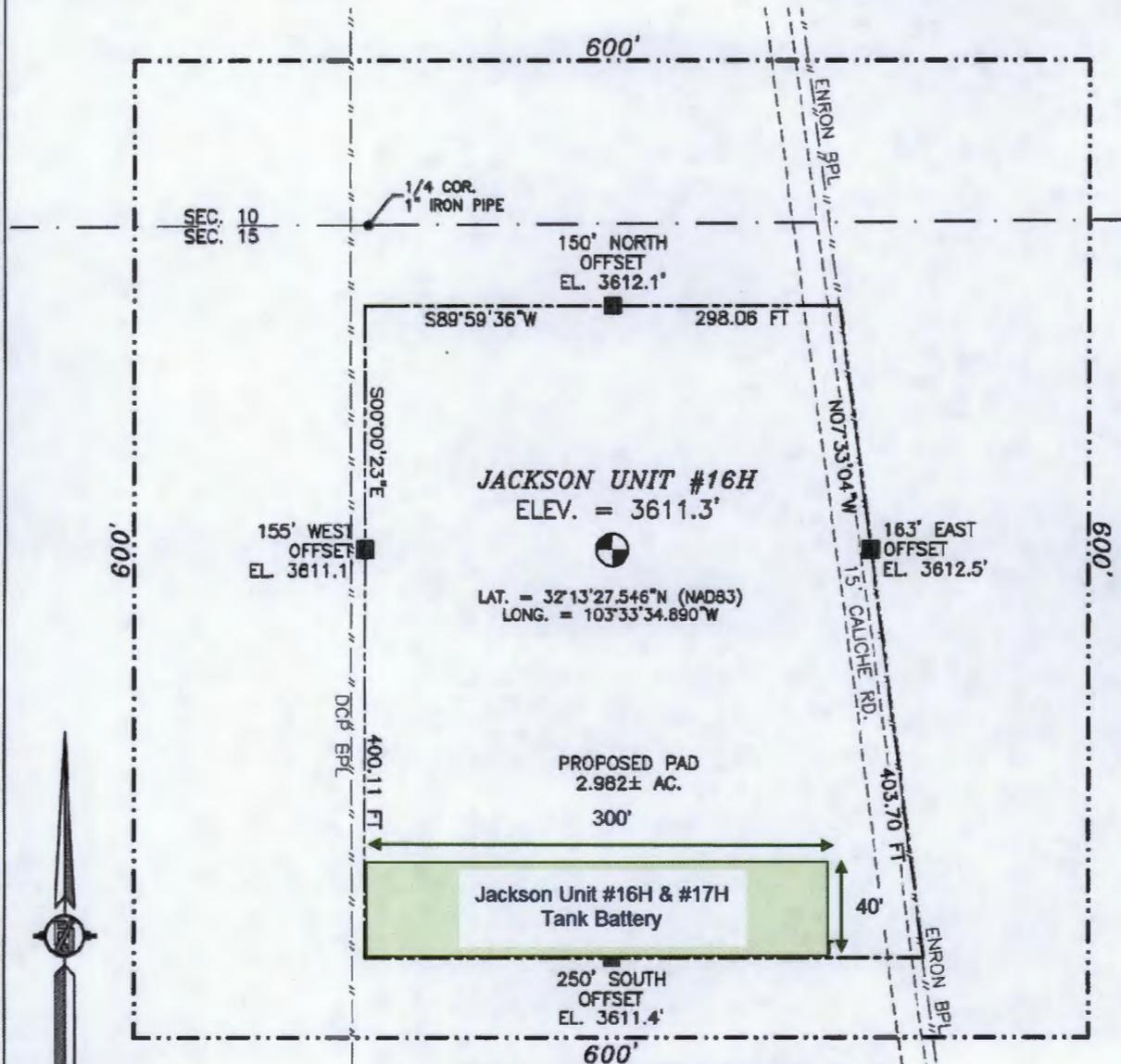
Signature: *Michael S. Daugherty* Date: 3/28/13  
Printed Name: Michael S. Daugherty, COO  
E-mail Address: mdaugherty@jdmii.com

**<sup>17</sup> SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 7, 2013  
Date of Survey

Signature and Seal of Professional Surveyor: *Frank J. Jaramillo*  
Certificate Number: 12150N3, JARAMILLO, PLS 12797  
SURVEY NO. 1656

SECTION 15, TOWNSHIP 24 SOUTH, RANGE 33 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO



NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83) IN DEGREES, MINUTES AND DECIMAL SECONDS FORMAT. BASIS OF BEARING IS NEW MEXICO STATE PLANE EAST (NAD83) COORDINATES MODIFIED TO SURFACE.



0 10 50 100 200

SCALE 1" = 100'  
DIRECTIONS TO LOCATION

FROM STATE HWY. 128 AND CR. J2 (BRINNSTOOL) GO NORTH ON J2 0.8 MILES, TURN RIGHT ON CALICHE ROAD AND GO EAST 0.55 MILES, TURN LEFT AND GO NORTH 580' AND LOCATION IS ON THE LEFT 155'.

MURCHISON OIL & GAS, INC.  
JACKSON UNIT #16H

LOCATED 200 FT. FROM THE NORTH LINE  
AND 2485 FT. FROM THE EAST LINE OF  
SECTION 15, TOWNSHIP 24 SOUTH,  
RANGE 33 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO

MARCH 13, 2013

SURVEY NO. 1655

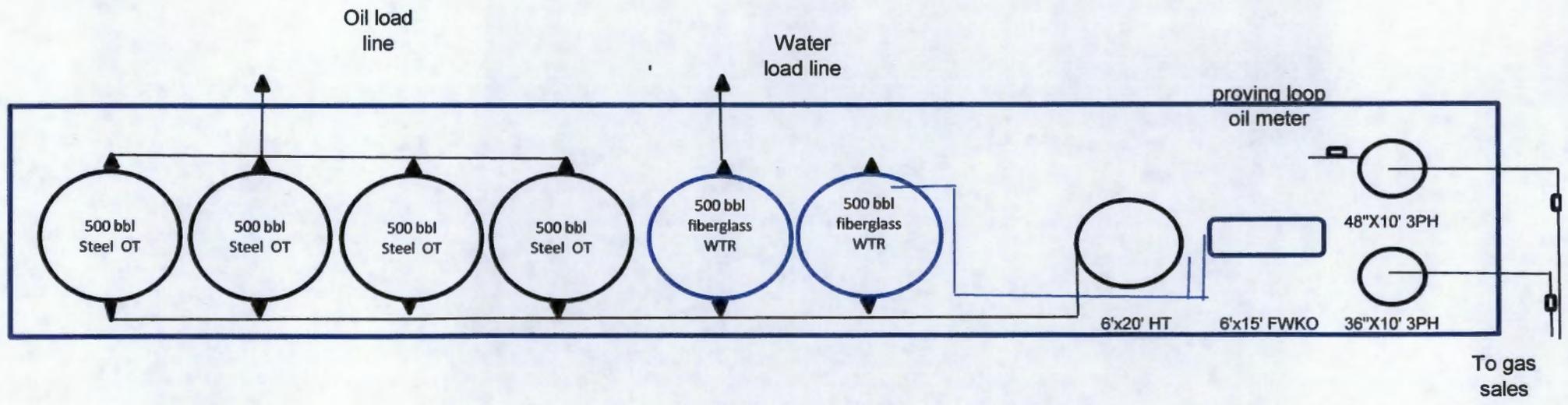
MADRON SURVEYING, INC. 301 SOUTH CANA (575) 231-3311 CARLSBAD, NEW MEXICO

**MURCHISON OIL AND GAS, INC.**

Jackson Unit 16H  
Sec 15-T24S-R33E  
200' FNL & 2485' FEL Unit B  
330' FSL & 2290' FEL Unit O  
LEA COUNTY, NM  
API # 30-025-41167



Jackson 16H



The central battery for the Jackson #16H and Jackson #17H will be located at the Jackson #16H location. Each well will flow into its own 3phase separator. The oil, gas and water will be individually metered. The liquids will be dumped into the appropriate tanks and the gas will be piped and sold to Agave.

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
311 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6179  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
X AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-40974</b>		<sup>2</sup> Pool Code <b>59900</b>		<sup>3</sup> Pool Name <b>TRIPLE X; BONE SPRING</b>	
<sup>4</sup> Property Code <b>8127</b>		<sup>5</sup> Property Name <b>JACKSON UNIT</b>			<sup>6</sup> Well Number <b>18H</b>
<sup>7</sup> OGRID No. <b>15363</b>		<sup>8</sup> Operator Name <b>MURCHISON OIL &amp; GAS, INC.</b>			<sup>9</sup> Elevation <b>3531.5</b>

<sup>10</sup> Surface Location

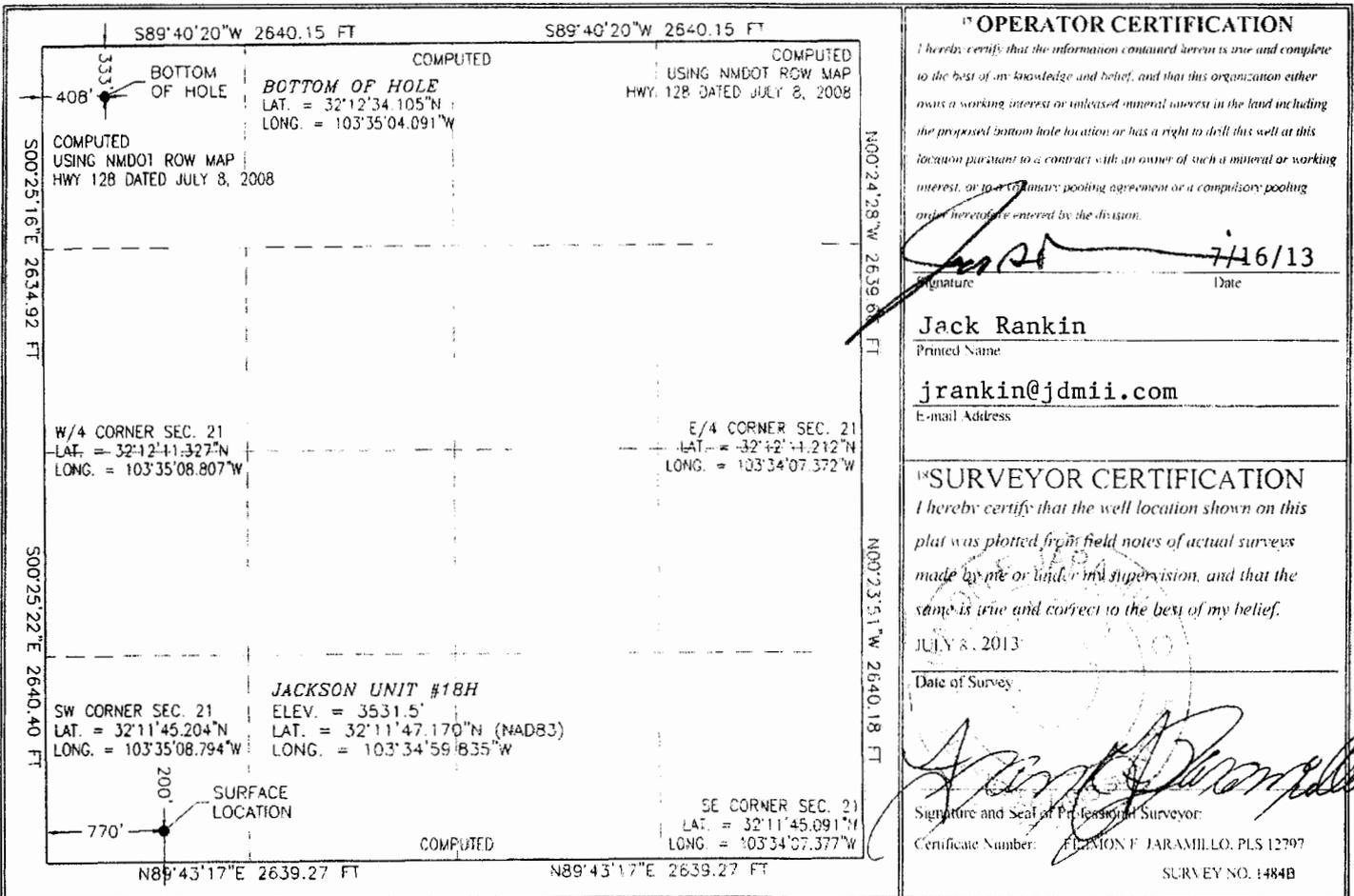
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>21</b>	<b>24 S</b>	<b>33 E</b>		<b>200</b>	<b>SOUTH</b>	<b>770</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>D</b>	<b>21</b>	<b>24 S</b>	<b>33 E</b>		<b>333</b>	<b>NORTH</b>	<b>408</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>160</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
511 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6173 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
	96674	Triple X, Bone Spring; West
<sup>1</sup> Property Code	<sup>4</sup> Property Name	<sup>5</sup> Well Number
8127	JACKSON UNIT	19H
<sup>6</sup> OGRID No.	<sup>7</sup> Operator Name	<sup>8</sup> Elevation
15363	MURCHISON OIL & GAS, INC.	3529.3

<sup>10</sup> Surface Location

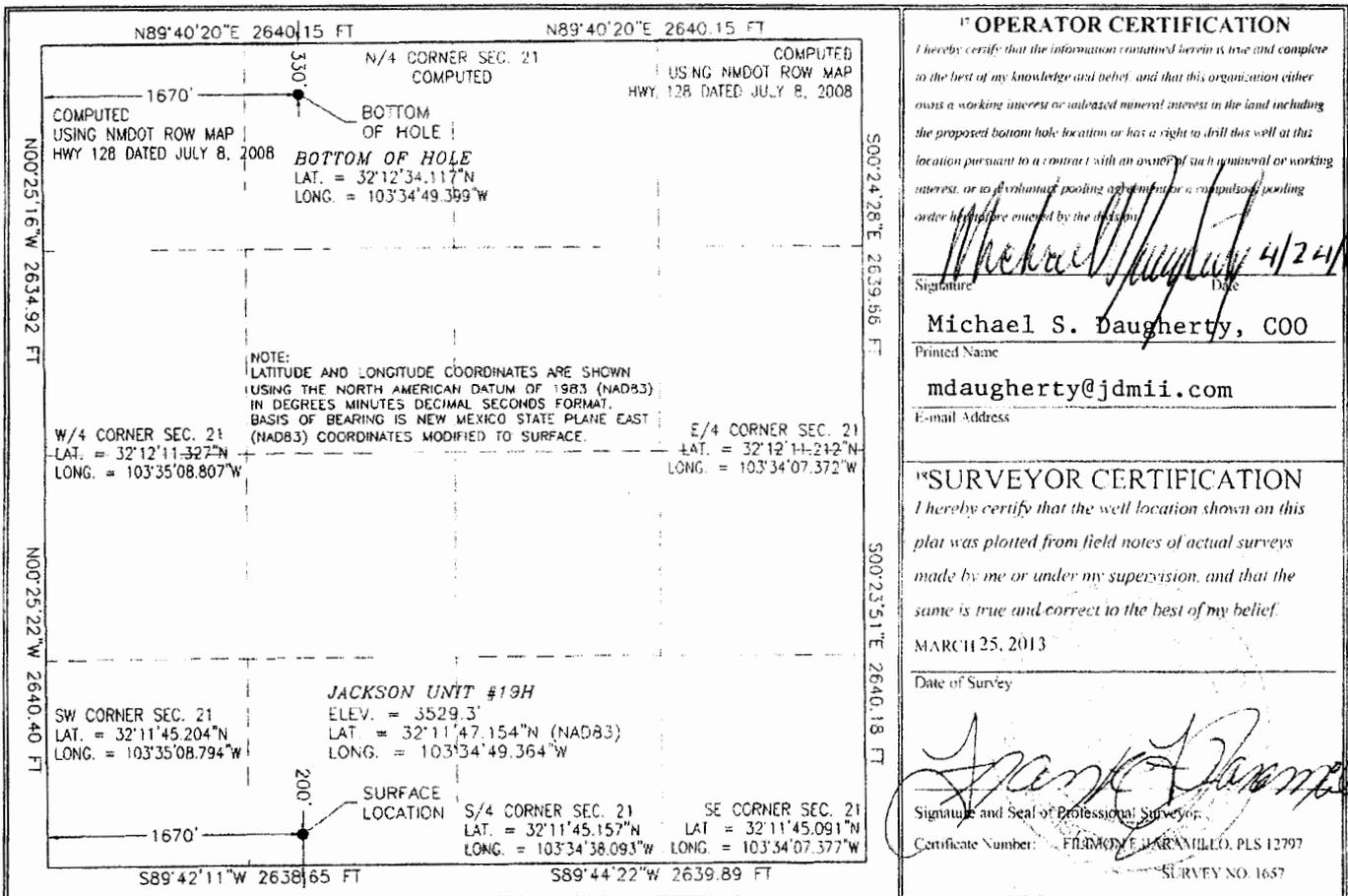
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	21	24 S	33 E		200	SOUTH	1670	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

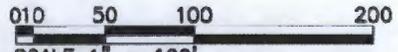
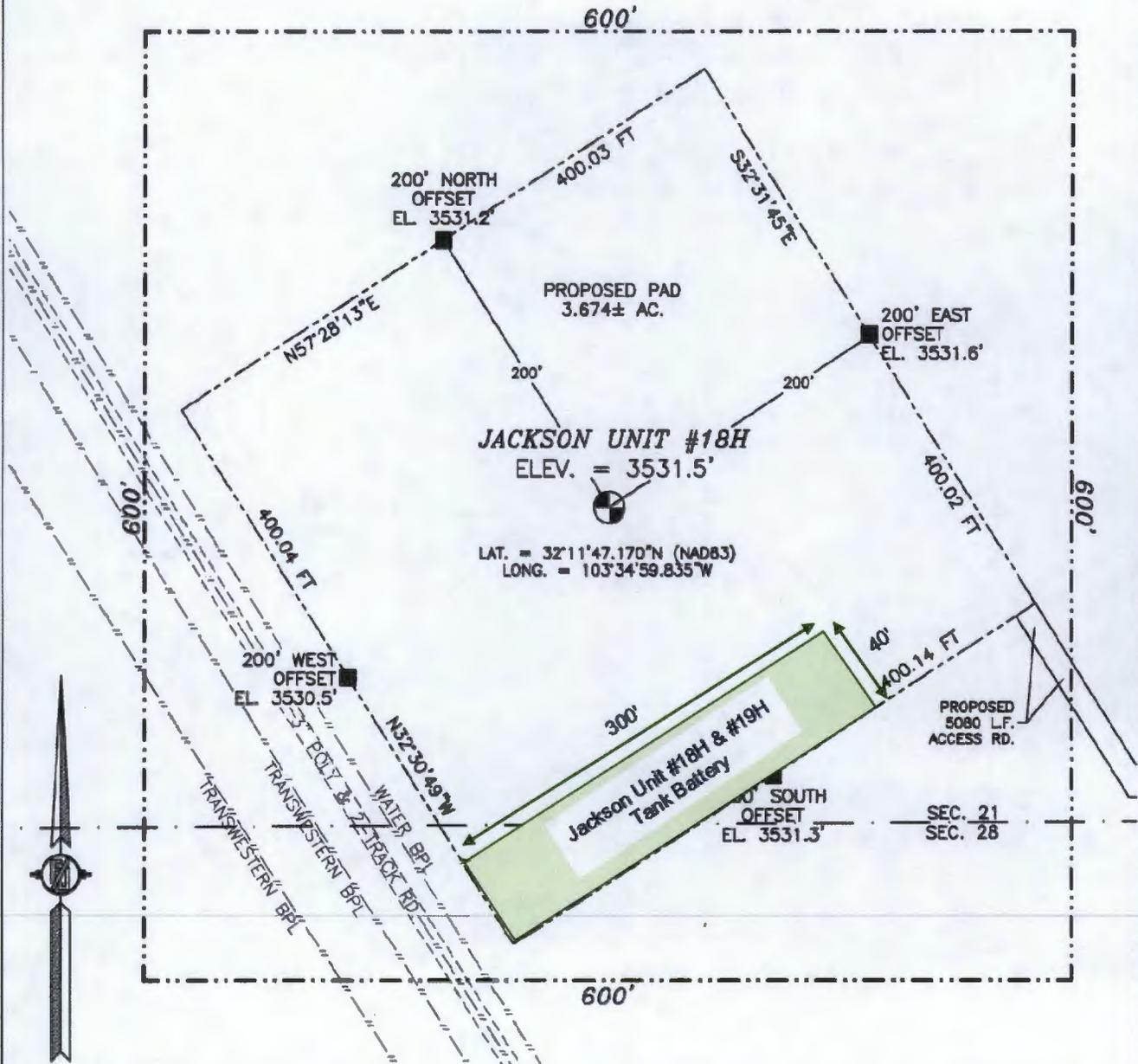
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	21	24 S	33 E		330	NORTH	1670	WEST	LEA

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
160			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SECTION 21, TOWNSHIP 24 SOUTH, RANGE 33 EAST, N.M.P.M.  
 LEA COUNTY, STATE OF NEW MEXICO  
 SITE MAP



SCALE 1" = 100'  
 DIRECTIONS TO LOCATION  
 FROM THE INTERSECTION OF STATE HWY 128 & CO. RD. J-21  
 (DIAMOND) GO SOUTH ON J-21 FOR APPROX. 1.2 MILES TO BEGIN  
 ROAD LATH. FOLLOW ROAD LATHS WEST FOR APPROX 5000' TO END  
 ROAD LATH. LOCATION IS APPROX. 275' NW.

**MURCHISON OIL & GAS, INC.**  
**JACKSON UNIT #18H**  
 LOCATED 200 FT. FROM THE SOUTH LINE  
 AND 770 FT. FROM THE WEST LINE OF  
 SECTION 21, TOWNSHIP 24 SOUTH,  
 RANGE 33 EAST, N.M.P.M.  
 LEA COUNTY, STATE OF NEW MEXICO

JULY 8, 2013

SURVEY NO. 1484B

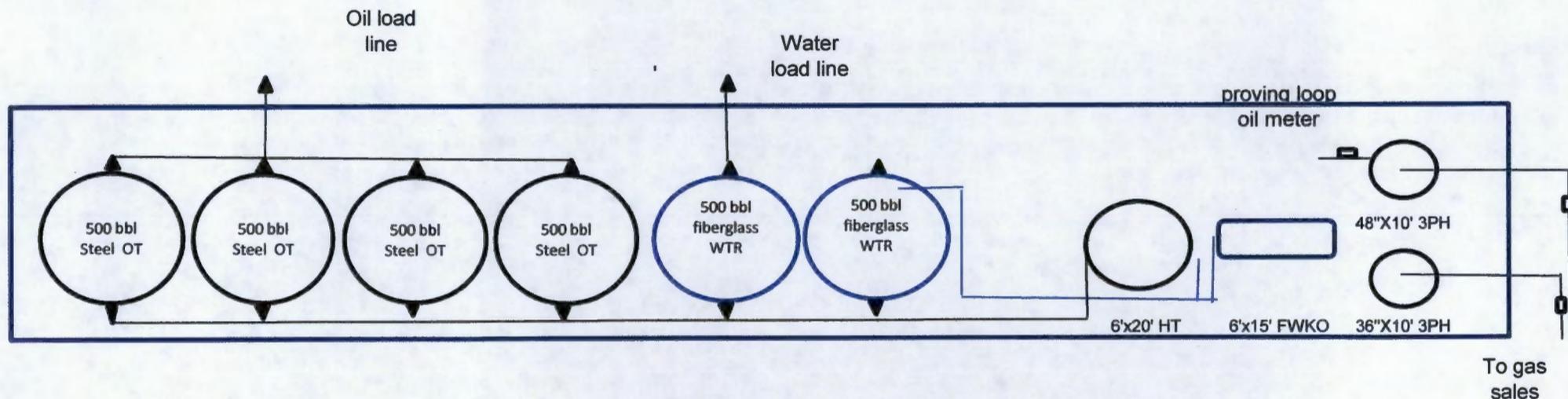
# MURCHISON OIL AND GAS, INC.

Jackson Unit 18H  
Sec 21-T24S-R33E  
200' FSL & 770' FEL Unit M  
340' FNL & 371' FWL Unit D  
LEA COUNTY, NM  
API # 30-025-40974



Jackson Unit 19H  
Sec 21-T24S-R33E  
200' FSL & 1670' FWL Unit N  
330' FNL & 1670' FWL Unit C  
LEA COUNTY, NM  
API # 30-025-41138

Jackson 18H



The central battery for the Jackson #18H and Jackson #19H will be located at the Jackson #18H location. Each well will flow into its own 3phase seperator. The oil, gas and water will be individually metered. The liquids will be dumped into the appropriate tanks and the gas will be piped and sold to Agave.

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesa, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name	
		96674		Triple X, Bone Spring; West	
<sup>4</sup> Property Code		<sup>5</sup> Property Name		<sup>6</sup> Well Number	
8127		JACKSON UNIT		20H	
<sup>7</sup> OGRID No.		<sup>8</sup> Operator Name		<sup>9</sup> Elevation	
15363		MURCHISON OIL & GAS, INC.		3530.3	

<sup>10</sup> Surface Location

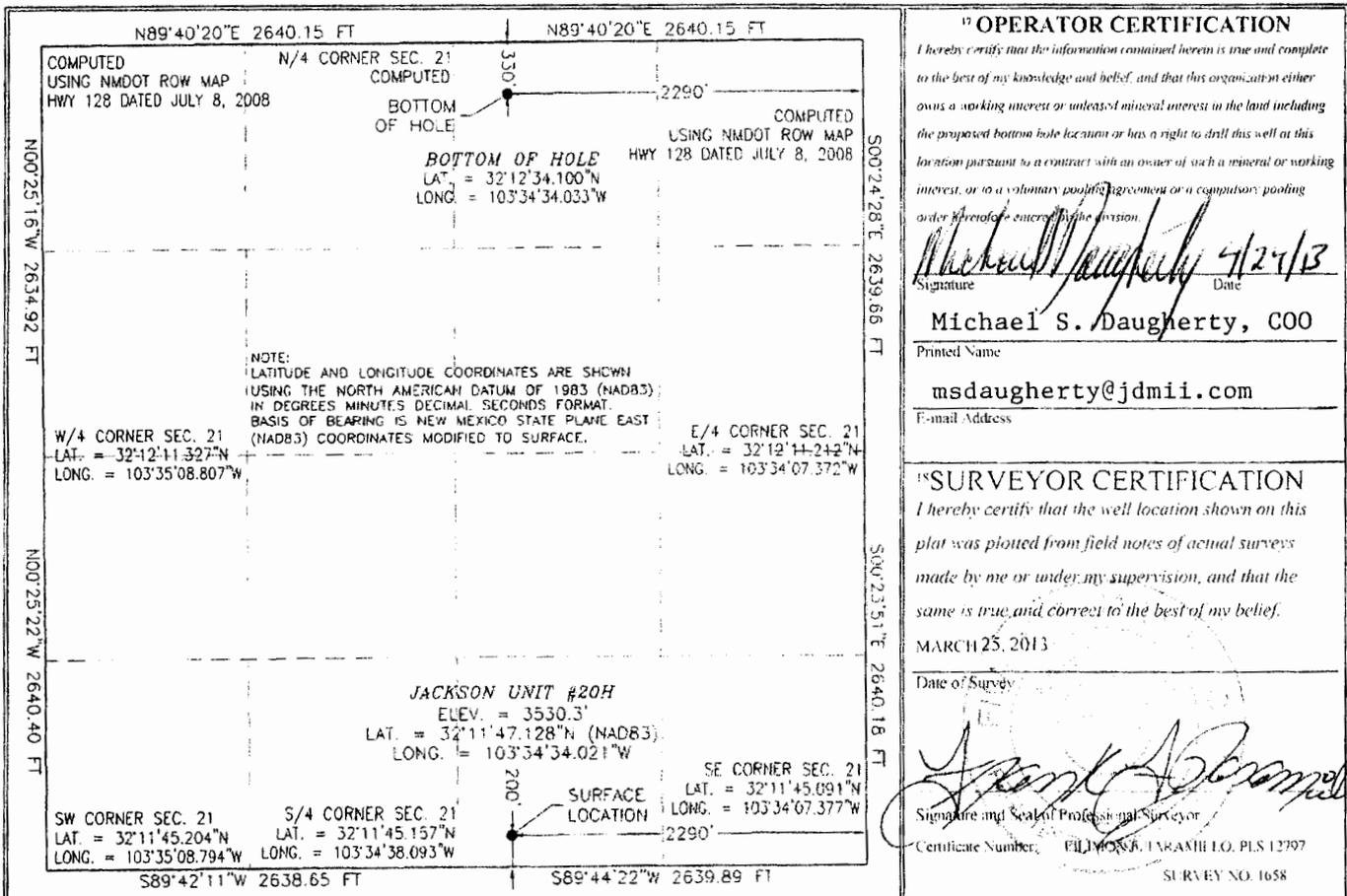
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	21	24 S	33 E		200	SOUTH	2290	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	21	24 S	33 E		330	NORTH	2290	EAST	LEA

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
160			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code 96674	<sup>3</sup> Pool Name Triple X, Bone Spring, West
<sup>4</sup> Property Code 8127	<sup>5</sup> Property Name JACKSON UNIT	
<sup>6</sup> OGRID No. 15363	<sup>7</sup> Operator Name MURCHISON OIL & GAS, INC.	<sup>8</sup> Well Number 21H
		<sup>9</sup> Elevation 3534.2

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	21	24 S	33 E		200	SOUTH	970	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	21	24 S	33 E		330	NORTH	970	EAST	LEA

<sup>12</sup> Dedicated Acres 160	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Diagram details: N/4 CORNER SEC. 21 (COMPUTED) N89°40'20"E 2640.15 FT; W/4 CORNER SEC. 21 (COMPUTED) N89°40'20"E 2640.15 FT; E/4 CORNER SEC. 21 (COMPUTED) N89°40'20"E 2640.15 FT; S/4 CORNER SEC. 21 (COMPUTED) N89°40'20"E 2640.15 FT; SW CORNER SEC. 21 (COMPUTED) N89°42'11"W 2638.65 FT; S/4 CORNER SEC. 21 (COMPUTED) S89°44'22"W 2638.89 FT; W/4 CORNER SEC. 21 (COMPUTED) N00°25'16"W 2634.92 FT; S/4 CORNER SEC. 21 (COMPUTED) N00°25'22"W 2640.40 FT; E/4 CORNER SEC. 21 (COMPUTED) S00°24'28"E 2639.65 FT; S/4 CORNER SEC. 21 (COMPUTED) S00°23'51"E 2640.18 FT; SURFACE LOCATION: 200' SOUTH, 970' EAST; BOTTOM OF HOLE: 330' NORTH, 970' EAST; JACKSON UNIT #21H: ELEV. = 3534.2', LAT. = 32°11'47.095"N (NAD83), LONG. = 103°34'18.663"W; SE CORNER SEC. 21 (COMPUTED) LAT. = 32°11'45.091"N, LONG. = 103°34'07.372"W; W/4 CORNER SEC. 21 (COMPUTED) LAT. = 32°12'11.327"N, LONG. = 103°35'08.807"W; E/4 CORNER SEC. 21 (COMPUTED) LAT. = 32°12'14.242"N, LONG. = 103°34'07.372"W; BOTTOM OF HOLE: LAT. = 32°12'34.083"N, LONG. = 103°34'18.669"W; NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83) IN DEGREES MINUTES DECIMAL SECONDS FORMAT BASIS OF BEARING IS NEW MEXICO STATE PLANE EAST (NAD83) COORDINATES MODIFIED TO SURFACE.

**<sup>17</sup> OPERATOR CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest for a voluntary pooling agreement or a compulsory pooling agreement entered into by this division.*

*Michael S. Daugherty* 4/24/13  
Signature Date

Michael S. Daugherty, COO  
Printed Name

msdaugherty@jdmii.com  
E-mail Address

---

**<sup>18</sup> SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

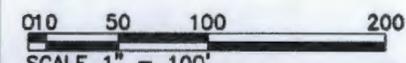
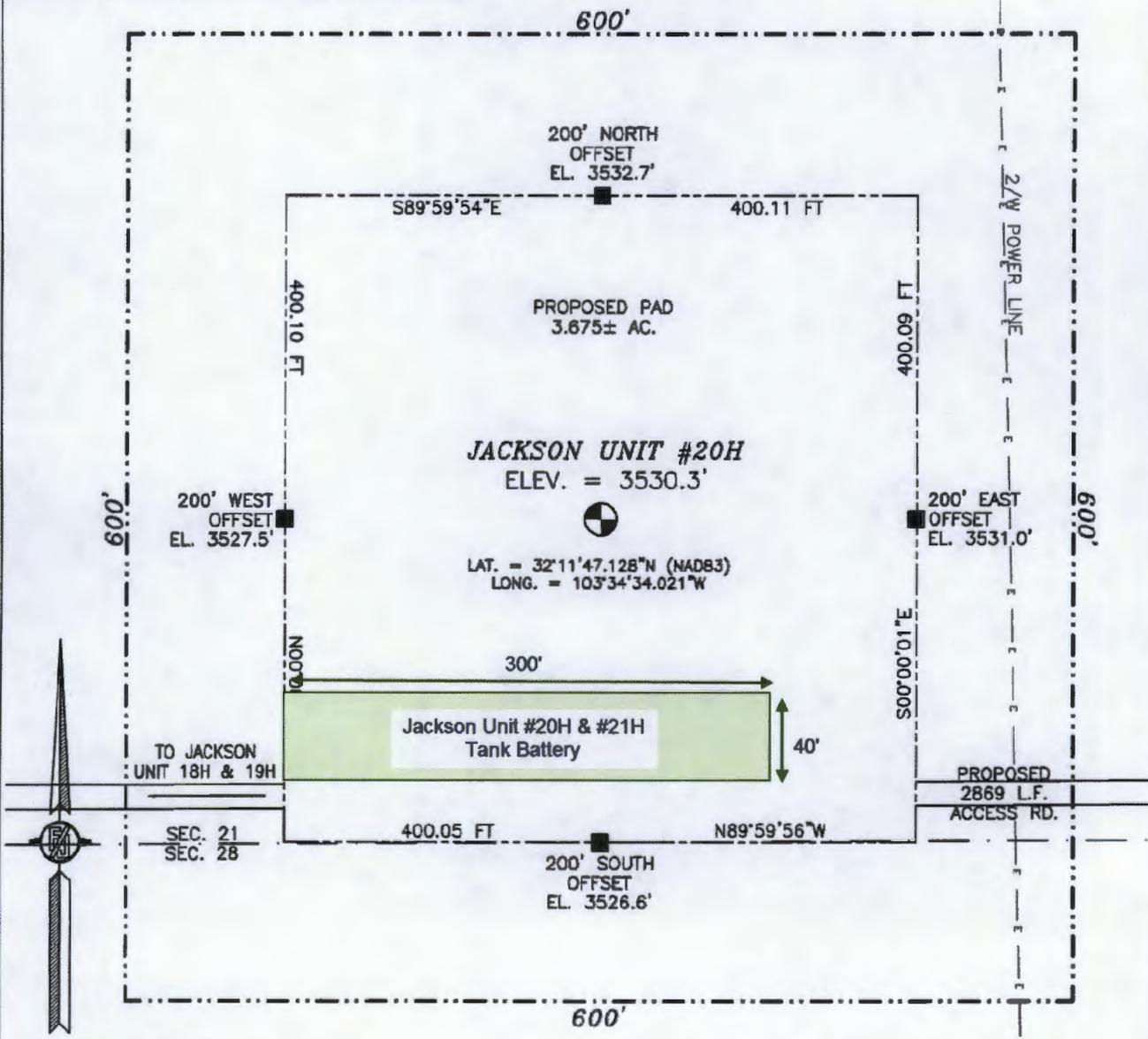
MARCH 25, 2013  
Date of Survey

*David J. Romello*  
Signature and Seal of Professional Surveyor

Certificate Number: F111N-P-JARXN110.PLS 12797  
SURVEY NO. 1659

**SECTION 21, TOWNSHIP 24 SOUTH, RANGE 33 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO**

NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83) IN DEGREES, MINUTES AND DECIMAL SECONDS FORMAT. BASIS OF BEARING IS NEW MEXICO STATE PLANE EAST (NAD83) COORDINATES MODIFIED TO SURFACE.



**DIRECTIONS TO LOCATION**  
FROM STATE HWY. 128 AND CR. J2 (DIAMOND) GO SOUTH ON CR. J2 1.2 MILES TO A PROPOSED ROAD SURVEY AND FOLLOW FLAGS WEST 2889' TO SOUTHEAST CORNER OF PROPOSED PAD.

**MURCHISON OIL & GAS, INC.  
JACKSON UNIT #20H**  
LOCATED 200 FT. FROM THE SOUTH LINE  
AND 2290 FT. FROM THE EAST LINE OF  
SECTION 21, TOWNSHIP 24 SOUTH,  
RANGE 33 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO

MARCH 25, 2013

SURVEY NO. 1658

**MADRON SURVEYING, INC.** 301 SOUTH CAMPL CARLSBAD, NEW MEXICO  
(575) 234-3341

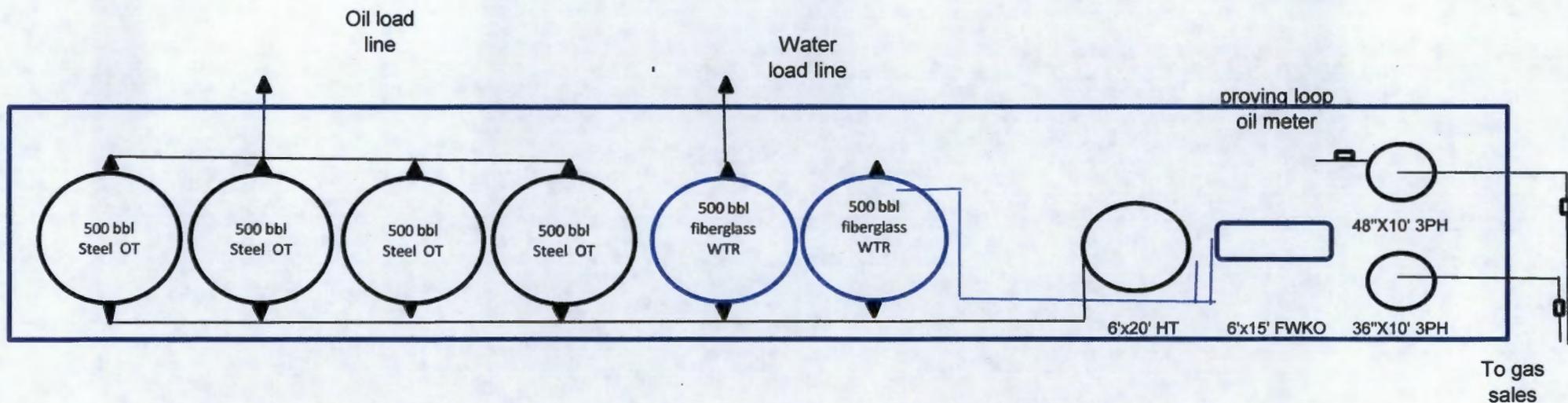
# MURCHISON OIL AND GAS, INC.

Jackson Unit 20H  
Sec 21-T24S-R33E  
200' FSL & 2290' FEL Unit O  
330' FNL & 2290' FEL Unit B  
LEA COUNTY, NM  
API # 30-025-41139



Jackson Unit 21H  
Sec 21-T24S-R33E  
200' FSL & 970' FEL Unit P  
330' FNL & 970' FEL Unit A  
LEA COUNTY, NM  
API # 30-025-41140

Jackson 20H



The central battery for the Jackson #20H and Jackson #21H will be located at the Jackson #20H location. Each well will flow into its own 3phase separator. The oil, gas and water will be individually metered. The liquids will be dumped into the appropriate tanks and the gas will be piped and sold to Agave.

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

**HOBBS OGD**

**JUL 18 2013**

**RECEIVED**

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
X AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number <b>30-025-41093</b>	<sup>2</sup> Pool Code <b>59900 96674</b>	<sup>3</sup> Pool Name <b>TRIPLE X; BONE SPRING, WEST</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>JACKSON UNIT</b>	<sup>6</sup> Well Number <b>24H</b>
<sup>7</sup> OGRID No. <b>15363</b>	<sup>8</sup> Operator Name <b>MURCHISON OIL &amp; GAS, INC.</b>	<sup>9</sup> Elevation <b>3539.3</b>

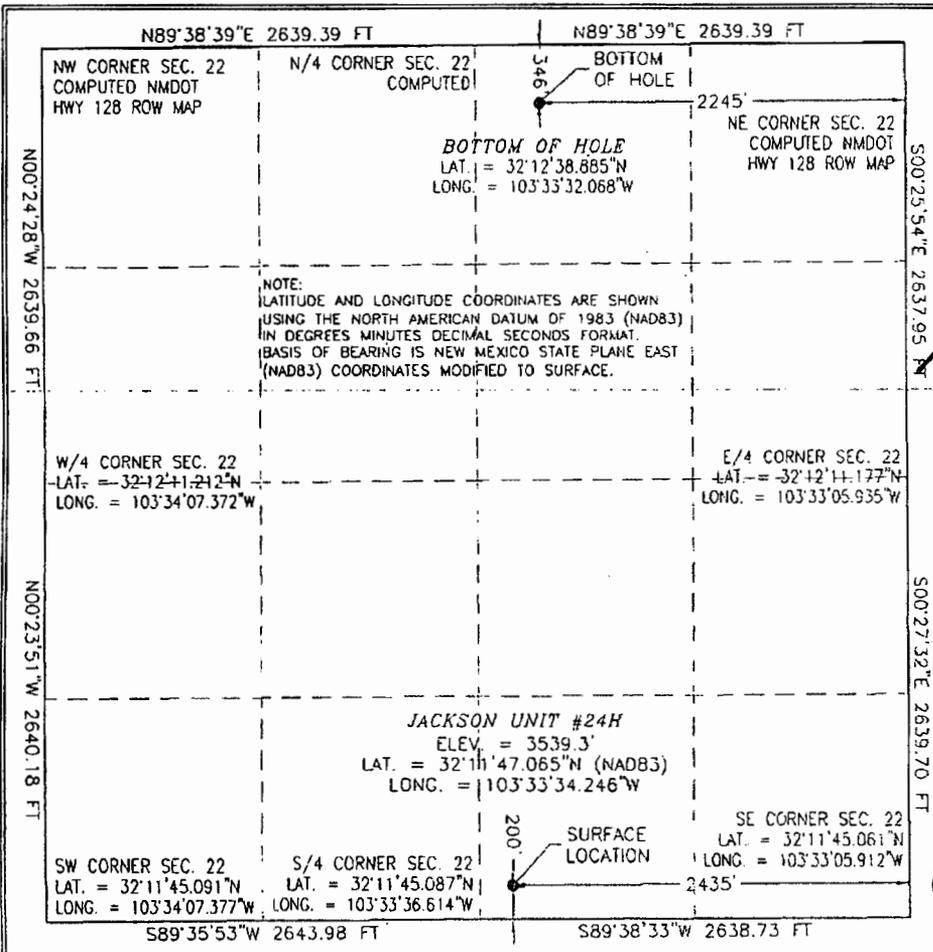
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>O</b>	<b>22</b>	<b>24 S</b>	<b>33 E</b>		<b>200</b>	<b>SOUTH</b>	<b>2435</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>B</b>	<b>22</b>	<b>24 S</b>	<b>33 E</b>		<b>49233</b> <b>49233</b>	<b>NORTH</b>	<b>245</b>	<b>EAST</b>	<b>LEA</b>
<sup>12</sup> Dedicated Acres <b>160</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No. <b>2282</b>						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**<sup>17</sup> OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Jack Rankin* 7/16/13  
Signature Date  
**Jack Rankin**  
Printed Name  
**jrankin@jdmii.com**  
E-mail Address

**<sup>18</sup> SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 9, 2013  
Date of Survey

*Arturo Jaramillo*  
Signature and Seal of Professional Surveyor  
Certificate Number **12797**  
**ARTURO JARAMILLO, PLS 12797**  
SURVEY NO. 1662A

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3160 Fax: (505) 476-3162

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name	
8127		59900		Triple X; Bone Spring	
<sup>4</sup> Property Code		<sup>5</sup> Property Name			<sup>6</sup> Well Number
8127		JACKSON UNIT			25H
<sup>7</sup> OGRID No.		<sup>8</sup> Operator Name			<sup>9</sup> Elevation
15363		MURCHISON OIL & GAS, INC.			3543.4

<sup>10</sup> Surface Location

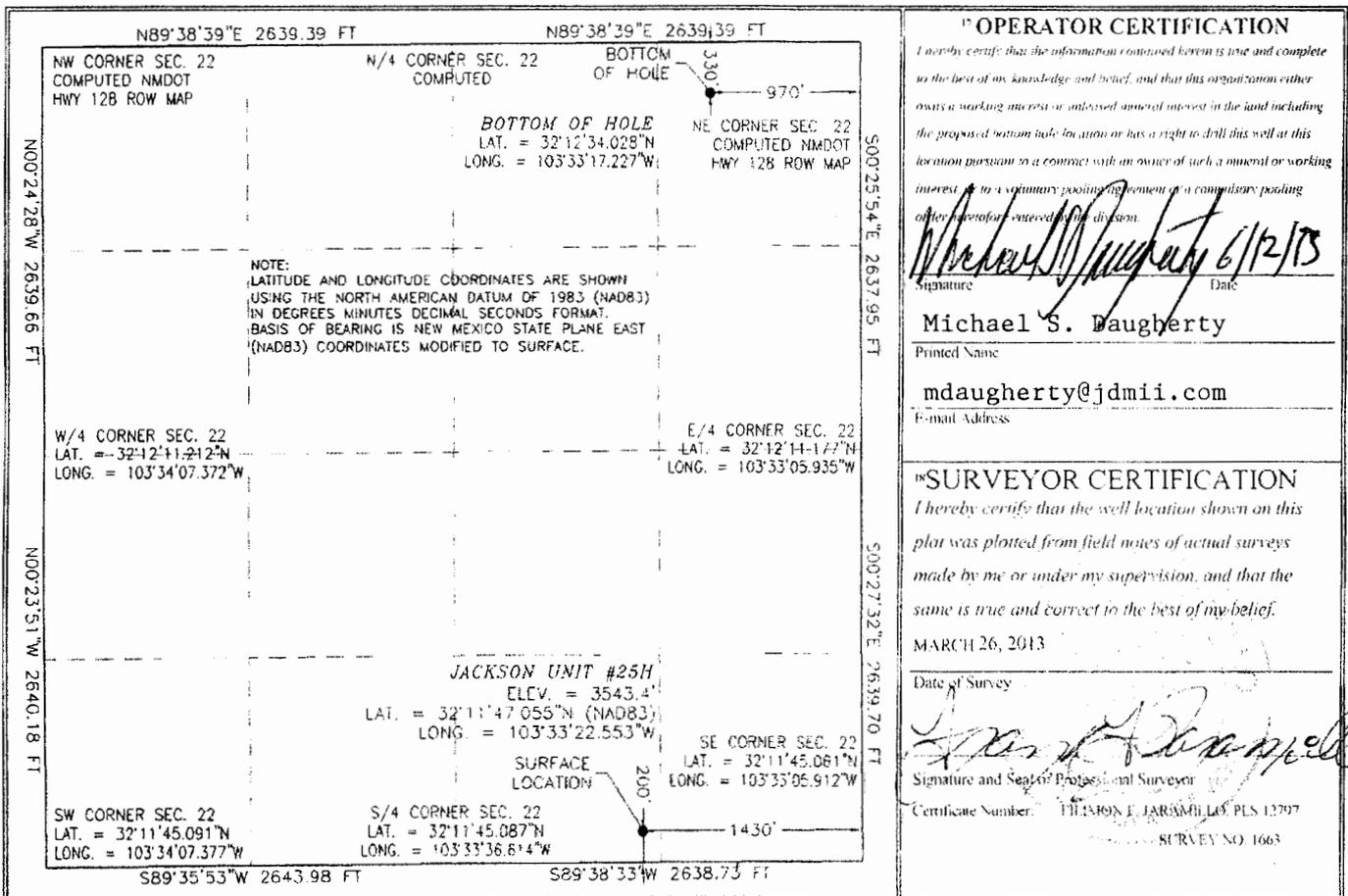
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	22	24 S	33 E		200	SOUTH	1430	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	22	24 S	33 E		330	NORTH	970	EAST	LEA

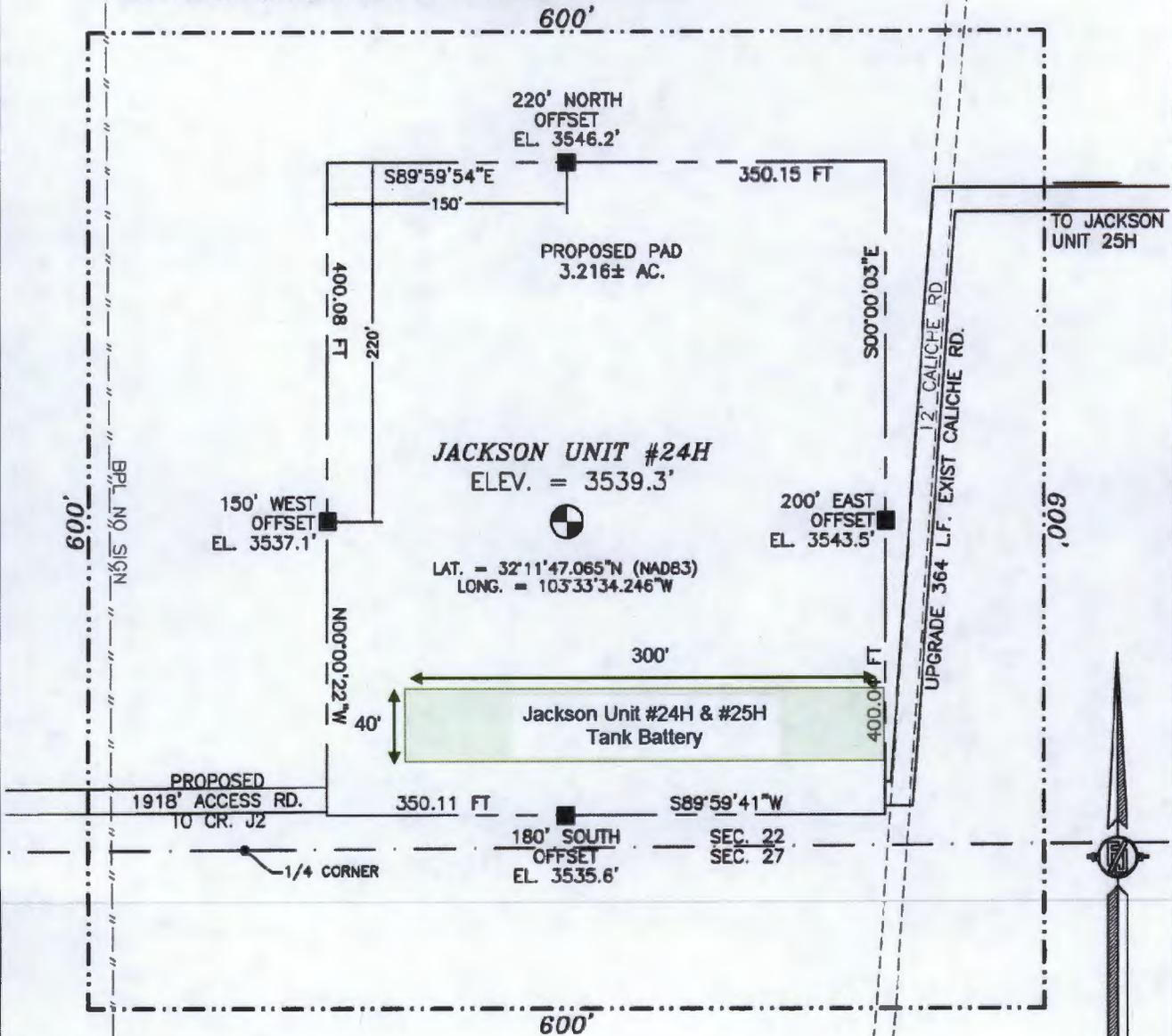
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
160			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**SECTION 22, TOWNSHIP 24 SOUTH, RANGE 33 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO**

NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83) IN DEGREES, MINUTES AND DECIMAL SECONDS FORMAT. BASIS OF BEARING IS NEW MEXICO STATE PLANE EAST (NAD83) COORDINATES MODIFIED TO SURFACE



0 10 50 100 200

SCALE 1" = 100'

**DIRECTIONS TO LOCATION**

FROM STATE HWY. 128 AND CR. J2 (DIAMOND) GO SOUTH ON J2 1.35 MILES, TURN LEFT ON CALICHE ROAD AND GO EAST 0.5 MILES, TURN LEFT AND GO NORTH 0.2 MILES AND LOCATION IS ON THE LEFT (WEST) 210'.

**MURCHISON OIL & GAS, INC.  
JACKSON UNIT #24H**

**LOCATED 200 FT. FROM THE SOUTH LINE  
AND 2435 FT. FROM THE EAST LINE OF  
SECTION 22, TOWNSHIP 24 SOUTH,  
RANGE 33 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO**

JULY 9, 2013

SURVEY NO. 1862A

**MADRON SURVEYING, INC.** 301 SOUTH CANAL CARLSBAD, NEW MEXICO  
(575) 234-3341

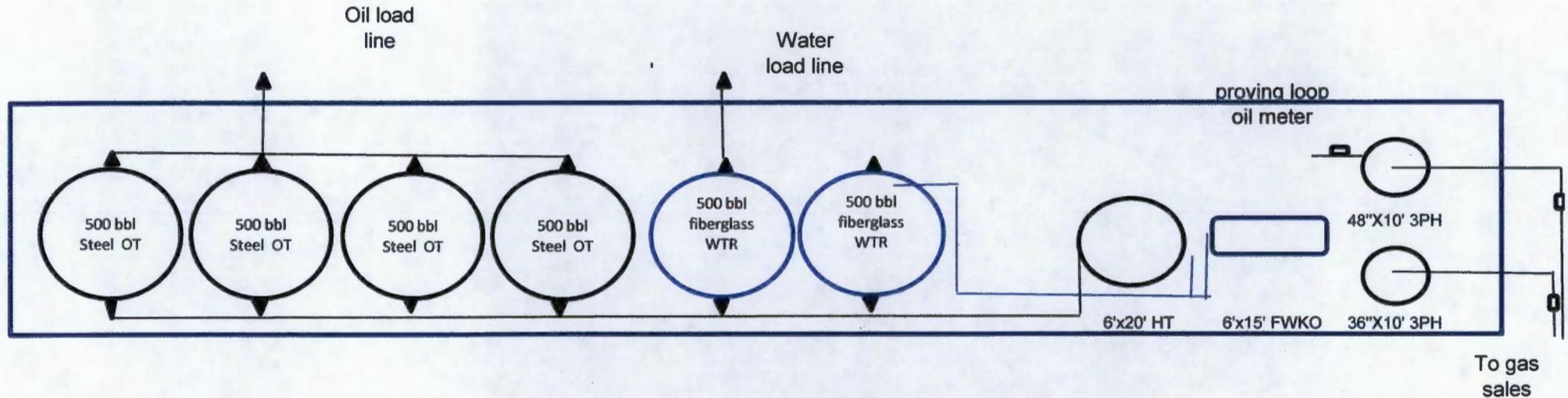
**MURCHISON OIL AND GAS, INC.**

Jackson Unit 24H  
Sec 22-T24S-R33E  
200' FSL & 2435' FEL Unit O  
347' FNL & 2282' FEL Unit B  
LEA COUNTY, NM  
API # 30-025-41093



Jackson Unit 25H  
Sec 22-T24S-R33E  
200' FSL & 1430' FEL Unit O  
330' FNL & 970' FEL Unit A  
LEA COUNTY, NM  
API # 30-025-41230

Jackson 24H



The central battery for the Jackson #24H and Jackson #25H will be located at the Jackson #24H location. Each well will flow into its own 3 phase separator. The oil, gas and water will be individually metered. The liquids will be dumped into the appropriate tanks and the gas will be piped and sold to Agave.

Mr. Larry Roybal  
**TO:** NM State Land Office  
P O Box 1148  
Santa Fe, NM 87504-1148

**SENDER:**

**REFERENCE:** Jackson Surf Commingle

9314 8699 0430 0000 4929 84

PS Form 3800, January 2005

RETURN RECEIPT SERVICE	Postage	0.48
	Certified Fee	3.30
	Return Receipt Fee	1.35
	Restricted Delivery	0.00
	Total Postage & Fees	5.13

**USPS®**  
**Receipt for  
Certified Mail™**  
No Insurance Coverage Provided  
Do Not Use for International Mail

POSTMARK OR DATE

State of New Mexico  
**TO:** Oil Conservation Division  
1625 N. French Dr.  
Hobbs, NM 88240-9273

**SENDER:**

**REFERENCE:** Jackson Surf Commingle

9314 8699 0430 0000 5422 69

PS Form 3800, January 2005

RETURN RECEIPT SERVICE	Postage	0.48
	Certified Fee	3.30
	Return Receipt Fee	1.35
	Restricted Delivery	0.00
	Total Postage & Fees	5.13

**USPS®**  
**Receipt for  
Certified Mail™**  
No Insurance Coverage Provided  
Do Not Use for International Mail

POSTMARK OR DATE

 **MURCHISON OIL & GAS, INC.**

---

November 22, 2013

Working and Royalty Interest Owners

**Re: Request for Approval  
Surface Commingling and Allocation by Meter  
Jackson Unit Wells  
Sec. 15, 21 & 22, T24S R33E, Lea County, NM**

Dear Interest Owners:

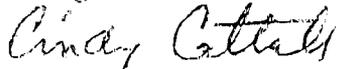
Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

Please be aware that the working interest ownership varies in the wells. The State of New Mexico Oil Conservation Division ("OCD") allows surface commingling under Title 19 Chapter 15 Part 12. MOGI will make its best effort to strictly adhere to all OCD commingling requirements. We need approval from the affected interest owners in order to commingle production from each well at the surface and account for each well's production using meters.

MOGI believes shared tank batteries will reduce capital expenses and prevent waste. Additionally, MOGI believes that commingling will not decrease the value of production from the wells.

Please evidence your approval of MOGI's proposal by executing below and returning to my attention at [ccottrell@jdmii.com](mailto:ccottrell@jdmii.com) or via fax 972-931-0701.

Best Regards,

  
Cindy Cottrell  
Regulatory Coordinator

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

Company: David J. Andrews

By: David J. Andrews

Title: \_\_\_\_\_

Date: 11-25-13


**MURCHISON OIL & GAS, INC.**

November 22, 2013

Working and Royalty Interest Owners

**Re: Request for Approval  
Surface Commingling and Allocation by Meter  
Jackson Unit Wells  
Sec. 15, 21 & 22, T24S R33E, Lea County, NM**

Dear Interest Owners:

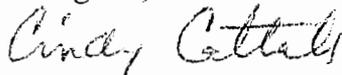
Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

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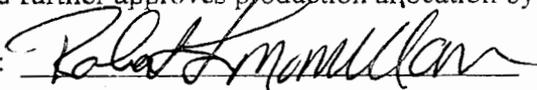
Best Regards,



Cindy Cottrell  
Regulatory Coordinator

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

Company:


By: Robert L. McMillan, President

Blue Water Energy Corp., General Partner

Title: of Blue Water Energy Partners, LPDate: November 25, 2013



November 22, 2013

Working and Royalty Interest Owners

**Re: Request for Approval  
Surface Commingling and Allocation by Meter  
Jackson Unit Wells  
Sec. 15, 21 & 22, T24S R33E, Lea County, NM**

Dear Interest Owners:

Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

Please be aware that the working interest ownership varies in the wells. The State of New Mexico Oil Conservation Division ("OCD") allows surface commingling under Title 19 Chapter 15 Part 12. MOGI will make its best effort to strictly adhere to all OCD commingling requirements. We need approval from the affected interest owners in order to commingle production from each well at the surface and account for each well's production using meters.

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Best Regards,

Cindy Cottrell  
Regulatory Coordinator

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

Company: Trulus Inc

By: [Signature]

Title: VP

Date: 11/26/13

November 22, 2013

Working and Royalty Interest Owners

**Re: Request for Approval  
Surface Commingling and Allocation by Meter  
Jackson Unit Wells  
Sec. 15, 21 & 22, T24S R33E, Lea County, NM**

Dear Interest Owners:

Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

Please be aware that the working interest ownership varies in the wells. The State of New Mexico Oil Conservation Division ("OCD") allows surface commingling under Title 19 Chapter 15 Part 12. MOGI will make its best effort to strictly adhere to all OCD commingling requirements. We need approval from the affected interest owners in order to commingle production from each well at the surface and account for each well's production using meters.

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Please evidence your approval of MOGI's proposal by executing below and returning to my attention at [ccottrell@jdmii.com](mailto:ccottrell@jdmii.com) or via fax 972-931-0701.

Best Regards,



Cindy Cottrell  
Regulatory Coordinator

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

Company: TAVIN MONTANA

By: R. C. Haggerty

Title: See Title

Date: 11/26/13

November 22, 2013

Working and Royalty Interest Owners

**Re: Request for Approval  
Surface Commingling and Allocation by Meter  
Jackson Unit Wells  
Sec. 15, 21 & 22, T24S R33E, Lea County, NM**

Dear Interest Owners:

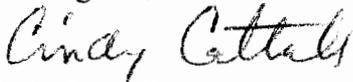
Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

Please be aware that the working interest ownership varies in the wells. The State of New Mexico Oil Conservation Division ("OCD") allows surface commingling under Title 19 Chapter 15 Part 12. MOGI will make its best effort to strictly adhere to all OCD commingling requirements. We need approval from the affected interest owners in order to commingle production from each well at the surface and account for each well's production using meters.

MOGI believes shared tank batteries will reduce capital expenses and prevent waste. Additionally, MOGI believes that commingling will not decrease the value of production from the wells.

Please evidence your approval of MOGI's proposal by executing below and returning to my attention at [ccottrell@jdmii.com](mailto:ccottrell@jdmii.com) or via fax 972-931-0701.

Best Regards,



Cindy Cottrell  
Regulatory Coordinator

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

Company: WCO STREET  
By: K. Jaggard  
Title: POA  
Date: 11/26/13



November 22, 2013

Working and Royalty Interest Owners

**Re: Request for Approval  
Surface Commingling and Allocation by Meter  
Jackson Unit Wells  
Sec. 15, 21 & 22, T24S R33E, Lea County, NM**

Dear Interest Owners:

Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

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MOGI believes shared tank batteries will reduce capital expenses and prevent waste. Additionally, MOGI believes that commingling will not decrease the value of production from the wells.

Please evidence your approval of MOGI's proposal by executing below and returning to my attention at [ccottrell@jdmii.com](mailto:ccottrell@jdmii.com) or via fax 972-931-0701.

Best Regards,

Cindy Cottrell  
Regulatory Coordinator

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

Company: \_\_\_\_\_

By: \_\_\_\_\_

By: Wade Wardlow - Division Manager

Title: \_\_\_\_\_

Date: 11-26-13

Date: \_\_\_\_\_

November 22, 2013

Working and Royalty Interest Owners

**Re: Request for Approval  
Surface Commingling and Allocation by Meter  
Jackson Unit Wells  
Sec. 15, 21 & 22, T24S R33E, Lea County, NM**

Dear Interest Owners:

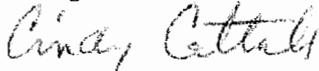
Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

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MOGI believes shared tank batteries will reduce capital expenses and prevent waste. Additionally, MOGI believes that commingling will not decrease the value of production from the wells.

Please evidence your approval of MOGI's proposal by executing below and returning to my attention at [ccottrell@jdmii.com](mailto:ccottrell@jdmii.com) or via fax 972-931-0701.

Best Regards,



Cindy Cottrell  
Regulatory Coordinator

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

Company: PENROC OIL CORPORATION

By: [Handwritten Signature]

Title: President

Date: 11/22/13



**MURCHISON OIL & GAS, INC.**

November 22, 2013

Working and Royalty Interest Owners

**Re: Request for Approval  
Surface Commingling and Allocation by Meter  
Jackson Unit Wells  
Sec. 15, 21 & 22, T24S R33E, Lea County, NM**

Dear Interest Owners:

Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

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Please evidence your approval of MOGI's proposal by executing below and returning to my attention at [ccottrell@idmii.com](mailto:ccottrell@idmii.com) or via fax 972-931-0701.

Best Regards,

Cindy Cottrell  
Regulatory Coordinator

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

Company: Duer Wagner III Oil & Gas, LP.

By:

Duer Wagner III & Partners, LLC  
as general partner

Title: Roy E. Guinnup, V.P.

Date: 11/25/13


**MURCHISON OIL & GAS, INC.**


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November 22, 2013

Working and Royalty Interest Owners

**Re: Request for Approval  
Surface Commingling and Allocation by Meter  
Jackson Unit Wells  
Sec. 15, 21 & 22, T24S R33E, Lea County, NM**

Dear Interest Owners:

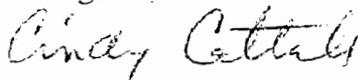
Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

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Please evidence your approval of MOGI's proposal by executing below and returning to my attention at [ccottrell@jdmii.com](mailto:ccottrell@jdmii.com) or via fax 972-931-0701.

Best Regards,



Cindy Cottrell  
Regulatory Coordinator

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

Company: LEATHERHEAD RESOURCES, INC

By: [Handwritten Signature]

Title: Pres.

Date: 1-20-14



**MURCHISON OIL & GAS, INC.**

November 22, 2013

Working and Royalty Interest Owners

**Re: Request for Approval  
Surface Commingling and Allocation by Meter  
Jackson Unit Wells  
Sec. 15, 21 & 22, T24S R33E, Lea County, NM**

Dear Interest Owners:

Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

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Please evidence your approval of MOGI's proposal by executing below and returning to my attention at [ccottrell@idmii.com](mailto:ccottrell@idmii.com) or via fax 972-931-0701.

Best Regards,

Cindy Cottrell  
Regulatory Coordinator

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

Company: RABBIT PARTNERSHIP, LTD.

By: [Signature]

Title: GENERAL PARTNER

Date: 1/7/14

November 22, 2013

Working and Royalty Interest Owners

**Re: Request for Approval  
Surface Commingling and Allocation by Meter  
Jackson Unit Wells  
Sec. 15, 21 & 22, T24S R33E, Lea County, NM**

Dear Interest Owners:

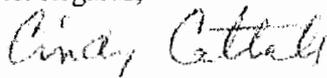
Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

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Please evidence your approval of MOGI's proposal by executing below and returning to my attention at [ccottrell@jdmii.com](mailto:ccottrell@jdmii.com) or via fax 972-931-0701.

Best Regards,



Cindy Cottrell  
Regulatory Coordinator

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

Company: Pickens Southwest Energy LLC

By: Dick Grant 

Title: Vice President

Date: Jan-7-2014

November 22, 2013

Working and Royalty Interest Owners

**Re: Request for Approval  
Surface Commingling and Allocation by Meter  
Jackson Unit Wells  
Sec. 15, 21 & 22, T24S R33E, Lea County, NM**

Dear Interest Owners:

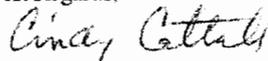
Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

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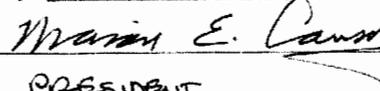
Please evidence your approval of MOGI's proposal by executing below and returning to my attention at [ccottrell@idmii.com](mailto:ccottrell@idmii.com) or via fax 972-931-0701.

Best Regards,

  
Cindy Cottrell  
Regulatory Coordinator

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

Company: MEC PETROLEUM CORP.

By: 

Title: PRESIDENT

Date: JAN 9, 2014



**MURCHISON OIL & GAS, INC.**

November 22, 2013

Working and Royalty Interest Owners

**Re: Request for Approval  
Surface Commingling and Allocation by Meter  
Jackson Unit Wells  
Sec. 15, 21 & 22, T24S R33E, Lea County, NM**

Dear Interest Owners:

Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

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Please evidence your approval of MOGI's proposal by executing below and returning to my attention at [ccottrell@jdmii.com](mailto:ccottrell@jdmii.com) or via fax 972-931-0701.

Best Regards,

Cindy Cottrell  
Regulatory Coordinator

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

Company: Finley Resources Inc -/BDT GP, LLC / Metcalfe Oil LP / Grasslands GP LLC

By: [Handwritten Signature]

Title: President

Date: 11/25/13



November 22, 2013

Working and Royalty Interest Owners

**Re: Request for Approval  
Surface Commingling and Allocation by Meter  
Jackson Unit Wells  
Sec. 15, 21 & 22, T24S R33E, Lea County, NM**

Dear Interest Owners:

Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

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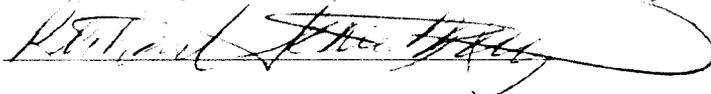
Please evidence your approval of MOGI's proposal by executing below and returning to my attention at [ccottrell@jdmii.com](mailto:ccottrell@jdmii.com) or via fax 972-931-0701.

Best Regards,

  
Cindy Cottrell  
Regulatory Coordinator

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

Company: RICHARD SCOTT BRIGGS

By: 

Title: INDIVIDUAL

Date: 11/29/13



February 12, 2014

Working and Royalty Interest Owners

**Re: Request for Approval  
Surface Commingling and Allocation by Meter  
Jackson Unit Wells  
Sec. 15, 21 & 22, T24S R33E, Lea County, NM**

Dear Interest Owners:

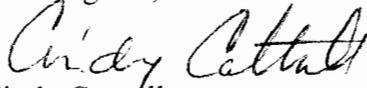
Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

Please be aware that the working interest ownership varies in the wells. The State of New Mexico Oil Conservation Division ("OCD") allows surface commingling under Title 19 Chapter 15 Part 12. MOGI will make its best effort to strictly adhere to all OCD commingling requirements. We need approval from the affected interest owners in order to commingle production from each well at the surface and account for each well's production using meters.

MOGI believes shared tank batteries will reduce capital expenses and prevent waste. Additionally, MOGI believes that commingling will not decrease the value of production from the wells.

Please evidence your approval of MOGI's proposal by executing below and returning to my attention at [ccottrell@jdmii.com](mailto:ccottrell@jdmii.com) or via fax 972-931-0701.

Best Regards,

  
Cindy Cottrell  
Regulatory Coordinator

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

Company: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

THE  
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FROM **WALZ™**

FORM #35663NB VERSION: 02/13  
U.S. PAT. NO. 5,501,393

State of New Mexico  
Oil Conservation Division  
1625 N. French Dr.  
Hobbs, NM 88240-9273

Label #1

Cindy Cottrell  
J. D. Murchison Interests Inc.  
1100 Mira Vista Blvd.  
Plano, TX 75093

Label #2

Cindy Cottrell  
J. D. Murchison Interests Inc.  
1100 Mira Vista Blvd.  
Plano, TX 75093

Label #3

State of New Mexico  
**TO:** Oil Conservation Division  
1625 N. French Dr.  
Hobbs, NM 88240-9273

**SENDER:**

**REFERENCE:** Jackson Surf Commingle

9314 8699 0430 0000 5422 69

PS Form 3800, January 2005

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	Return Receipt Fee	1.35
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Oil Conservation Division  
1625 N. French Dr.  
Hobbs, NM 88240-9273

Certified Article Number

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C. Signature

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Agent  
 Addressee

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FORM #35863NB VERSION: 02/13  
U.S. PAT. NO. 5,501,393

Mr. Larry Roybal  
NM State Land Office  
P O Box 1148  
Santa Fe, NM 87504-1148

Label #1

Cindy Cottrell  
J. D. Murchison Interests Inc.  
1100 Mira Vista Blvd.  
Plano, TX 75093

Label #2

Cindy Cottrell  
J. D. Murchison Interests Inc.  
1100 Mira Vista Blvd.  
Plano, TX 75093

Label #3

Mr. Larry Roybal  
**TO:** NM State Land Office  
P O Box 1148  
Santa Fe, NM 87504-1148

**SENDER:**

**REFERENCE:** Jackson Surf Commingle

9314 8699 0430 0000 4929 84

PS Form 3800, January 2005

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Label #5

Mr. Larry Roybal  
NM State Land Office  
P O Box 1148  
Santa Fe, NM 87504-1148

Certified Article Number

48 629 0000 0640 6698 41EB

SENDER'S RECORD

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C. Signature

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D. Is delivery address different from item 1?  
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FORM #35663NB VERSION: 02/13  
U.S. PAT. NO. 5,501,393

|||||.....  
Estate of Thomas McConn &  
Nancy B. McConn  
1200 Smith St  
Ste 400  
Houston, TX 77002

Label #1

Cindy Cottrell  
J. D. Murchison Interests Inc.  
1100 Mira Vista Blvd.  
Plano, TX 75093

Label #2

Cindy Cottrell  
J. D. Murchison Interests Inc.  
1100 Mira Vista Blvd.  
Plano, TX 75093

Label #3

Estate of Thomas McConn &  
**TO:** Nancy B. McConn  
1200 Smith St  
Ste 400  
Houston, TX 77002

**SENDER:**

**REFERENCE:**

9314 8699 0430 0000 4932 57

PS Form 3800, January 2005

RETURN RECEIPT SERVICE	Postage	0.48
	Certified Fee	3.30
	Return Receipt Fee	1.35
	Restricted Delivery	0.00
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Label #5

|||||.....  
Estate of Thomas McConn &  
Nancy B. McConn  
1200 Smith St  
Ste 400  
Houston, TX 77002

Label #6

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9314 8699 0430 0000 4932 57  
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Certified Article Number

75 2664 0000 0430 0000 4932 57

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3. Service Type **CERTIFIED MAIL™**

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C. Signature

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Agent  
 Addressee

D. Is delivery address different from item 1?  
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Yes  
 No

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**WALZ™**

FORM #35863NB VERSION: 02/13  
U.S. PAT. NO. 5,501,393

Gwendolyn Williams Family LLC  
905 Pine Ct.  
Midland, TX 79705-5527

**TO:** Gwendolyn Williams Family LLC  
905 Pine Ct.  
Midland, TX 79705-5527

Label #1

Cindy Cottrell  
J. D. Murchison Interests Inc.  
1100 Mira Vista Blvd.  
Plano, TX 75093

Label #2

Cindy Cottrell  
J. D. Murchison Interests Inc.  
1100 Mira Vista Blvd.  
Plano, TX 75093

Label #3

TEAR ALONG THIS LINE

**SENDER:**

**REFERENCE:** Jackson Surf Commingle

9314 8699 0430 0000 4932 40

PS Form 3800, January 2005

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	Restricted Delivery	0.00
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Label #5

Gwendolyn Williams Family LLC  
905 Pine Ct.  
Midland, TX 79705-5527

Label #6

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Certified Article Number

04 2664 0000 0430 6699 4 TEL  
9314 8699 0430 0000 4932 40

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C. Signature

Agent

Addressee

D. Is delivery address different from item 1?

Yes

If YES, enter delivery address below:

No

3. Service Type **CERTIFIED MAIL™**

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FROM **WALZ™**

FORM #35663NB VERSION: 02/13  
U.S. PAT. NO. 5,501,393

James W. Rogers  
416 Manor Village Circle  
Midland, TX 79707

James W. Rogers  
**TO:** 416 Manor Village Circle  
Midland, TX 79707

Label #1

Cindy Cottrell  
J. D. Murchison Interests Inc.  
1100 Mira Vista Blvd.  
Plano, TX 75093

Label #2

Cindy Cottrell  
J. D. Murchison Interests Inc.  
1100 Mira Vista Blvd.  
Plano, TX 75093

Label #3

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**SENDER:**

**REFERENCE:** Jackson Surf Commingle

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Label #5

James W. Rogers  
416 Manor Village Circle  
Midland, TX 79707

Label #6

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EE 2ELH 0000 DEHD 6698 HTEP  
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Charge To:

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C. Signature	
<input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee	
D. Is delivery address different from item 1? If YES, enter delivery address below:	
<input type="checkbox"/> Yes <input type="checkbox"/> No	

3. Service Type **CERTIFIED MAIL™**

4. Restricted Delivery? (Extra Fee)  Yes

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FROM **WALZ™**

FORM #35683NB VERSION: 02/13  
U.S. PAT. NO. 5,501,393

Wildcard Family Limited Partnership  
14241 Dallas Pkwy  
Ste 800  
Dallas, TX 75254

Label #1

Cindy Cottrell  
J. D. Murchison Interests Inc.  
1100 Mira Vista Blvd.  
Plano, TX 75093

Label #2

Cindy Cottrell  
J. D. Murchison Interests Inc.  
1100 Mira Vista Blvd.  
Plano, TX 75093

Label #3

Wildcard Family Limited Partnership  
TO: 14241 Dallas Pkwy  
Ste 800  
Dallas, TX 75254

SENDER:

REFERENCE:

9314 8699 0430 0000 4931 96

PS Form 3800, January 2005

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	Restricted Delivery	0.00
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Label #5

Wildcard Family Limited Partnership  
14241 Dallas Pkwy  
Ste 800  
Dallas, TX 75254

Certified Article Number  
96 TEL64 0000 0430 0000 4931 96  
SENDER'S RECORD

Charge  
Amount:

Charge  
To:

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B. Date of Delivery

C. Signature

Agent  
 Addressee

**X**  
D. Is delivery address different from item 1?  
If YES, enter delivery address below:

Yes  
 No

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FROM

**WALZ™**

FORM #35663NB VERSION: 02/13  
U.S. PAT. NO. 5,501,393

Headington Oil Company LLC  
2711 N Haskell Ave.  
Ste. 2800  
Dallas, TX 75204

Label #1

Cindy Cottrell  
J. D. Murchison Interests Inc.  
1100 Mira Vista Blvd.  
Plano, TX 75093

Label #2

Cindy Cottrell  
J. D. Murchison Interests Inc.  
1100 Mira Vista Blvd.  
Plano, TX 75093

Label #3

Headington Oil Company LLC  
**TO:** 2711 N Haskell Ave.  
Ste. 2800  
Dallas, TX 75204

**SENDER:**

**REFERENCE:** Jackson Surf Commingle

9314 8699 0430 0000 4931 72

PS Form 3800, January 2005

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Label #5

Headington Oil Company LLC  
2711 N Haskell Ave.  
Ste. 2800  
Dallas, TX 75204

Certified Article Number  
27 TEL 4 0000 0430 0000 4931 72  
SENDER'S RECORD

Charge  
Amount:

Charge  
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Agent  
 Addressee

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3. Service Type **CERTIFIED MAIL™**

4. Restricted Delivery? (Extra Fee)  Yes

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FROM **WALZ™**

FORM #35663NB VERSION: 02/13  
U.S. PAT. NO. 5,501,393

Betty A. Davis Mineral Trust  
D. Stone Davis, Trustee  
P O Box 8904  
Aspen, CO 81612

Label #1

Cindy Cottrell  
J. D. Murchison Interests Inc.  
1100 Mira Vista Blvd.  
Plano, TX 75093

Label #2

Cindy Cottrell  
J. D. Murchison Interests Inc.  
1100 Mira Vista Blvd.  
Plano, TX 75093

Label #3

**TO:** Betty A. Davis Mineral Trust  
D. Stone Davis, Trustee  
P O Box 8904  
Aspen, CO 81612

**SENDER:**

**REFERENCE:** Jackson Surf Commingle

9314 8699 0430 0000 4931 34

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Label #5

Betty A. Davis Mineral Trust  
D. Stone Davis, Trustee  
P O Box 8904  
Aspen, CO 81612

Charge Amount:

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C. Signature

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Agent  
 Addressee

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FROM

**WALZ™**

FORM #35663NB VERSION: 02/13  
U.S. PAT. NO. 5,501,393

  
Lagniappe Hydrocarbons  
LLC  
P O Box 10668  
Midland, TX 79702

Label #1

Cindy Cottrell  
J. D. Murchison Interests Inc.  
1100 Mira Vista Blvd.  
Plano, TX 75093

Label #2

Cindy Cottrell  
J. D. Murchison Interests Inc.  
1100 Mira Vista Blvd.  
Plano, TX 75093

Label #3

Lagniappe Hydrocarbons  
TO: LLC  
P O Box 10668  
Midland, TX 79702

SENDER:

REFERENCE: Jackson Surf Commingle

9314 8699 0430 0000 4930 80

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PS Form 3800, January 2005

RETURN RECEIPT SERVICE	Postage	0.48
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	Return Receipt Fee	1.35
	Restricted Delivery	0.00
	Total Postage & Fees	5.13

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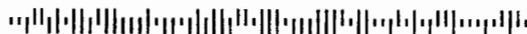
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09 0664 0000 0640 6698 4TEB  
SENDER'S RECORD

  
Lagniappe Hydrocarbons  
LLC  
P O Box 10668  
Midland, TX 79702

Charge  
Amount:

Charge  
To:

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A. Received by (Please Print Clearly)

B. Date of Delivery

C. Signature

**X**

Agent

Addressee

D. Is delivery address different from item 1?

Yes

No

If YES, enter delivery address below:

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USPS® MAIL CARRIER  
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THE  
WALZ  
CERTIFIED  
MAILER™

FROM **WALZ™**

Boldrick Family Properties, LP  
C/o Boldrick Management Co LLC  
P O Box 10648  
Midland, TX 79702

Label #1

TO: Boldrick Family Properties, LP  
C/o Boldrick Management Co LLC  
P O Box 10648  
Midland, TX 79702

Label #2  
Cindy Cottrell  
J. D. Murchison Interests Inc.  
1100 Mira Vista Blvd.  
Plano, TX 75093

SENDER:

REFERENCE: Jackson Surf Commingle

9314 8699 0430 0000 4930 42

PS Form 3800, January 2005

RETURN RECEIPT SERVICE	Postage	0.48
	Certified Fee	3.30
	Return Receipt Fee	1.35
	Restricted Delivery	0.00
	Total Postage & Fees	5.13

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Label #3  
Cindy Cottrell  
J. D. Murchison Interests Inc.  
1100 Mira Vista Blvd.  
Plano, TX 75093

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Label #5

Boldrick Family Properties, LP  
C/o Boldrick Management Co LLC  
P O Box 10648  
Midland, TX 79702

Certified Article Number  
24 0664 0000 0640 6699 HTEL  
SENDERS RECORD

Charge  
Amount:

Charge  
To:

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Label #6

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**CERTIFIED MAIL™**



9314 8699 0430 0000 4930 42

RETURN RECEIPT (ELECTRONIC)

2. Article Number

3. Service Type **CERTIFIED MAIL™**

4. Restricted Delivery? (Extra Fee)  Yes

1. Article Addressed to:

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)	B. Date of Delivery
C. Signature	
<input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee	
D. Is delivery address different from item 1? If YES, enter delivery address below:	
<input type="checkbox"/> Yes <input type="checkbox"/> No	

**Please Discard**

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DETACH ALONG PERFORATION

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## McMillan, Michael, EMNRD

---

**From:** Cindy Cottrell <ccottrell@jdmii.com>  
**Sent:** Wednesday, February 19, 2014 1:02 PM  
**To:** McMillan, Michael, EMNRD  
**Subject:** Jackson Unit - Application for Surface Commingling  
**Attachments:** Jackson Unit Shared Tank Batteries - Ex A revised.xlsx

Mike,

You should have received another Form C-107B from me yesterday for the Jackson Unit. We have decided not to commingle production from Jackson Unit 18H (30-025-40974) and Jackson Unit 19H (30-025-41138) and would like to remove those 2 wells from the application (see attached revised Exhibit A).

Please let me know if you need any additional information.

Best regards,



**Cindy Cottrell**  
Regulatory Coordinator  
1100 Mira Vista Blvd.  
Plano, TX 75093  
☎ 214-884-2465 (Direct)  
FAX 972-931-0701  
✉ [ccottrell@jdmii.com](mailto:ccottrell@jdmii.com)

[www.murchisonoil.com](http://www.murchisonoil.com)

**Jackson Unit Battery Commingling  
Royalty Interest Owner Consents**

Royalty Interest Owners	Delivered	Signed
Betty A Davis Mineral Trust	2/18/2014	2/20/014
Boldrick Family Properties, LP	3/4/2014	3/5/2014
Elizabeth Scott Goldman	2/28/2014	3/3/2014
John Rick McConn	3/5/2014	3/4/2014
Melinda McConn Chernosky	3/5/2014	3/5/2014
Meredith McConn Zenner	3/5/2014	
Gwendolyn Williams Family LLC	2/24/2014	2/25/2014
Headington Oil Company LLC	2/14/2014	
James W. Rogers	2/18/2014	2/18/2014
Lagniappe Hydrocarbons, LLC	3/4/2014	3/5/2014
Mary Ann Goldman Richardson	2/27/2014	
Michele Goldman Slattery	2/24/2014	2/25/2014
Nancy Hope Goldman	2/25/2014	
Phyllis Speight (deceased)	pending ownership transfer	
Wildcard Family Limited Partnership	2/18/2014	2/28/2014



February 12, 2014

Working and Royalty Interest Owners

**Certified Article Number**  
9314 8699 0430 0000 4931 34  
**SENDERS RECORD**

**Re: Request for Approval  
Surface Commingling and Allocation by Meter  
Jackson Unit Wells  
Sec. 15, 21 & 22, T24S R33E, Lea County, NM**

Dear Interest Owners:

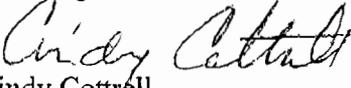
Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

Please be aware that the working interest ownership varies in the wells. The State of New Mexico Oil Conservation Division ("OCD") allows surface commingling under Title 19 Chapter 15 Part 12. MOGI will make its best effort to strictly adhere to all OCD commingling requirements. We need approval from the affected interest owners in order to commingle production from each well at the surface and account for each well's production using meters.

MOGI believes shared tank batteries will reduce capital expenses and prevent waste. Additionally, MOGI believes that commingling will not decrease the value of production from the wells.

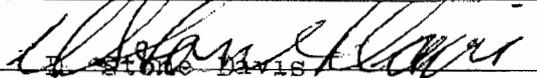
Please evidence your approval of MOGI's proposal by executing below and returning to my attention at [ccottrell@jdmii.com](mailto:ccottrell@jdmii.com) or via fax 972-931-0701.

Best Regards,

  
Cindy Cottrell  
Regulatory Coordinator

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

Company: Betty A. Davis Mineral Trust

By: 

Title: Trustee

Date: 20 February 2014

**MURCHISON OIL & GAS, INC.**

February 12, 2014

**Certified Article Number**

9314 8699 0430 0000 4930 42

**SENDERS RECORD**

FAXED 3-6-14  
ATTN: Cindy Cottrell

Working and Royalty Interest Owners

**Re: Request for Approval  
Surface Commingling and Allocation by Meter  
Jackson Unit Wells  
Sec. 15, 21 & 22, T24S R33E, Lea County, NM**

Dear Interest Owners:

Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

Please be aware that the working interest ownership varies in the wells. The State of New Mexico Oil Conservation Division ("OCD") allows surface commingling under Title 19 Chapter 15 Part 12. MOGI will make its best effort to strictly adhere to all OCD commingling requirements. We need approval from the affected interest owners in order to commingle production from each well at the surface and account for each well's production using meters.

MOGI believes shared tank batteries will reduce capital expenses and prevent waste. Additionally, MOGI believes that commingling will not decrease the value of production from the wells.

Please evidence your approval of MOGI's proposal by executing below and returning to my attention at [ccottrell@jdmii.com](mailto:ccottrell@jdmii.com) or via fax 972-931-0701.

Best Regards,

*Cindy Cottrell*  
Cindy Cottrell  
Regulatory Coordinator

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

Company: BOLTRICK FAMILY PROPERTIES LP

By: *Guillermo*

Title: MEMBER

Date: 3/5/14



MURCHISON OIL & GAS, INC.

February 12, 2014

Certified Article Number

9314 8699 0430 0000 7661 84

SENDERS RECORD

Working and Royalty Interest Owners

**Re: Request for Approval  
Surface Commingling and Allocation by Meter  
Jackson Unit Wells  
Sec. 15, 21 & 22, T24S R33E, Lea County, NM**

Dear Interest Owners:

Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

Please be aware that the working interest ownership varies in the wells. The State of New Mexico Oil Conservation Division ("OCD") allows surface commingling under Title 19 Chapter 15 Part 12. MOGI will make its best effort to strictly adhere to all OCD commingling requirements. We need approval from the affected interest owners in order to commingle production from each well at the surface and account for each well's production using meters.

MOGI believes shared tank batteries will reduce capital expenses and prevent waste. Additionally, MOGI believes that commingling will not decrease the value of production from the wells.

Please evidence your approval of MOGI's proposal by executing below and returning to my attention at [ccottrell@jdmii.com](mailto:ccottrell@jdmii.com) or via fax 972-931-0701.

Best Regards,

Cindy Cottrell  
Regulatory Coordinator

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

Company: Elizabeth Scott Goldman

By: Elizabeth Scott Goldman

Title: Interest Owner

Date: 3/3/2014

J. Rick McConn

 **MURCHISON OIL & GAS, INC.**

---

February 12, 2014

Working and Royalty Interest Owners

**Re: Request for Approval  
Surface Commingling and Allocation by Meter  
Jackson Unit Wells  
Sec. 15, 21 & 22, T24S R33E, Lea County, NM**

Dear Interest Owners:

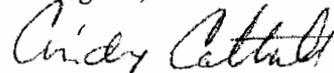
Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

Please be aware that the working interest ownership varies in the wells. The State of New Mexico Oil Conservation Division ("OCD") allows surface commingling under Title 19 Chapter 15 Part 12. MOGI will make its best effort to strictly adhere to all OCD commingling requirements. We need approval from the affected interest owners in order to commingle production from each well at the surface and account for each well's production using meters.

MOGI believes shared tank batteries will reduce capital expenses and prevent waste. Additionally, MOGI believes that commingling will not decrease the value of production from the wells.

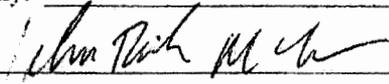
Please evidence your approval of MOGI's proposal by executing below and returning to my attention at [ccottrell@jdmii.com](mailto:ccottrell@jdmii.com) or via fax 972-931-0701.

Best Regards,

  
Cindy Cottrell  
Regulatory Coordinator

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

Company: \_\_\_\_\_

By:  \_\_\_\_\_

Title: \_\_\_\_\_

Date: 3-4-14 \_\_\_\_\_


**MURCHISON OIL & GAS, INC.**


---

February 12, 2014

Working and Royalty Interest Owners

**Re: Request for Approval  
Surface Commingling and Allocation by Meter  
Jackson Unit Wells  
Sec. 15, 21 & 22, T24S R33E, Lea County, NM**

Dear Interest Owners:

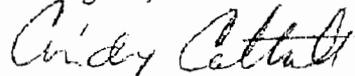
Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

Please be aware that the working interest ownership varies in the wells. The State of New Mexico Oil Conservation Division ("OCD") allows surface commingling under Title 19 Chapter 15 Part 12. MOGI will make its best effort to strictly adhere to all OCD commingling requirements. We need approval from the affected interest owners in order to commingle production from each well at the surface and account for each well's production using meters.

MOGI believes shared tank batteries will reduce capital expenses and prevent waste. Additionally, MOGI believes that commingling will not decrease the value of production from the wells.

Please evidence your approval of MOGI's proposal by executing below and returning to my attention at [ccottrell@jdmii.com](mailto:ccottrell@jdmii.com) or via fax 972-931-0701.

Best Regards,

  
Cindy Cottrell  
Regulatory Coordinator

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

Company: \_\_\_\_\_

By: Melinda McCann Chernosky   
Title: Owner

Date: 3/5/2014

February 12, 2014

Working and Royalty Interest Owners

**Re: Request for Approval  
Surface Commingling and Allocation by Meter  
Jackson Unit Wells  
Sec. 15, 21 & 22, T24S R33E, Lea County, NM**

Dear Interest Owners:

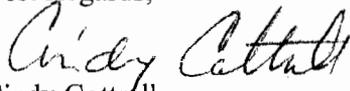
Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

Please be aware that the working interest ownership varies in the wells. The State of New Mexico Oil Conservation Division ("OCD") allows surface commingling under Title 19 Chapter 15 Part 12. MOGI will make its best effort to strictly adhere to all OCD commingling requirements. We need approval from the affected interest owners in order to commingle production from each well at the surface and account for each well's production using meters.

MOGI believes shared tank batteries will reduce capital expenses and prevent waste. Additionally, MOGI believes that commingling will not decrease the value of production from the wells.

Please evidence your approval of MOGI's proposal by executing below and returning to my attention at [ccottrell@jdmii.com](mailto:ccottrell@jdmii.com) or via fax 972-931-0701.

Best Regards,



Cindy Cottrell  
Regulatory Coordinator

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

Company: Gwen M. Williams Family LLC

By: Gwen M. Williams

Title: Manager

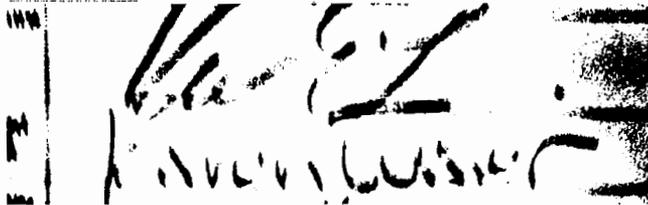
Date: 2-25-14

Date Produced: 02/17/2014

WALZ GROUP:

The following is the delivery information for Certified Mail™/RRE item number 9314 8699 0430 0000 4931 72. Our records indicate that this item was delivered on 02/14/2014 at 01:25 p.m. in DALLAS, TX 75204. The scanned image of the recipient information is provided below.

Signature of Recipient :



Address of Recipient :



Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

THE  
WALZ  
CERTIFIED  
MAILER™

FROM

**WALZ™**

FORM #30663NB VERSION: 02/13  
U.S. PAT. NO. 5,501,393

Headington Oil Company LLC  
2711 N Haskell Ave.  
Ste. 2800  
Dallas, TX 75204

Label #1

Cindy Cottrell  
J. D. Murchison Interests Inc.  
1100 Mira Vista Blvd.  
Plano, TX 75093

Label #2

Cindy Cottrell  
J. D. Murchison Interests Inc.  
1100 Mira Vista Blvd.  
Plano, TX 75093

Label #3

Headington Oil Company LLC  
TO: 2711 N Haskell Ave.  
Ste. 2800  
Dallas, TX 75204

SENDER:

REFERENCE: Jackson Surf Commingle

9314 8699 0430 0000 4931 72

PS Form 3800, January 2005

← TEAR ALONG THIS LINE

RETURN RECEIPT SERVICE	Postage	0.48
	Certified Fee	3.30
	Return Receipt Fee	1.35
	Restricted Delivery	0.00
	Total Postage & Fees	5.13

**USPS®**  
Receipt for  
Certified Mail™

POSTMARK OR DATE

No Insurance Coverage Provided  
Do Not Use for International Mail

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Certified Article Number  
27 1454 0000 0430 0000 4931 72  
SENDER'S RECORD

Label #5

Headington Oil Company LLC  
2711 N Haskell Ave.  
Ste. 2800  
Dallas, TX 75204

Charge Amount:

Charge To:

FOLD AND TEAR THIS WAY →

Label #6

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF RETURN ADDRESS. FOLD AT DOTTED LINE.

**CERTIFIED MAIL™**



9314 8699 0430 0000 4931 72

RETURN RECEIPT (ELECTRONIC)

2. Article Number

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)

B. Date of Delivery

C. Signature

X

Agent

Addressee

D. Is delivery address different from item 1?

If YES, enter delivery address below:

Yes

No

3. Service Type **CERTIFIED MAIL™**

4. Restricted Delivery? (Extra Fee)  Yes

1. Article Addressed to:

**Please Discard**

Thank you for using Return Receipt Service

RETURN RECEIPT REQUESTED  
USPS® MAIL CARRIER  
DETACH ALONG PERFORATION

Thank you for using Return Receipt Service

MURCHISON OIL & GAS INC

February 12, 2014

Certified Article Number

9314 8699 0430 0000 4932 33

SENDERS RECORD

Working and Royalty Interest Owners

Re: Request for Approval  
Surface Commingling and Allocation by Meter  
Jackson Unit Wells  
Sec. 15, 21 & 22, T24S R33E, Lea County, NM

Dear Interest Owners:

Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

Please be aware that the working interest ownership varies in the wells. The State of New Mexico Oil Conservation Division ("OCD") allows surface commingling under Title 19 Chapter 15 Part 12. MOGI will make its best effort to strictly adhere to all OCD commingling requirements. We need approval from the affected interest owners in order to commingle production from each well at the surface and account for each well's production using meters.

MOGI believes shared tank batteries will reduce capital expenses and prevent waste. Additionally, MOGI believes that commingling will not decrease the value of production from the wells.

Please evidence your approval of MOGI's proposal by executing below and returning to my attention at [ccottrell@jdmii.com](mailto:ccottrell@jdmii.com) or via fax 972-931-0701.

Best Regards,

Cindy Cottrell  
Regulatory Coordinator

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

Company: J. ROGERS INC

By: James W. Rogers  
JAMES W. ROGERS

Title: VICE PRES SECRETREAS

Date: 18 FEBRUARY 2014

 MURCHISON OIL & GAS, INC.

February 12, 2014

Working and Royalty Interest Owners

**Re: Request for Approval  
Surface Commingling and Allocation by Meter  
Jackson Unit Wells  
Sec. 15, 21 & 22, T24S R33E, Lea County, NM**

**Certified Article Number**

9314 8699 0430 0000 4930 80

**SENDERS RECORD**

*FAKED 3.6.14*

*Attn: Cindy Cottrell*

Dear Interest Owners:

Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

Please be aware that the working interest ownership varies in the wells. The State of New Mexico Oil Conservation Division ("OCD") allows surface commingling under Title 19 Chapter 15 Part 12. MOGI will make its best effort to strictly adhere to all OCD commingling requirements. We need approval from the affected interest owners in order to commingle production from each well at the surface and account for each well's production using meters.

MOGI believes shared tank batteries will reduce capital expenses and prevent waste. Additionally, MOGI believes that commingling will not decrease the value of production from the wells

Please evidence your approval of MOGI's proposal by executing below and returning to my attention at [ccottrell@jdmii.com](mailto:ccottrell@jdmii.com) or via fax 972-931-0701.

Best Regards,

*Cindy Cottrell*  
Cindy Cottrell  
Regulatory Coordinator

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

Company: LAGNIAPPE HYDROCARBONS

By: *[Signature]*

Title: MANAGING MEMBER

Date: 3/5/14



Date Produced: 03/03/2014

WALZ GROUP:

The following is the delivery information for Certified Mail™/RRE item number 9314 8699 0430 0000 7664 98. Our records indicate that this item was delivered on 02/27/2014 at 04:37 p.m. in JACKSON, MS 39211. The scanned image of the recipient information is provided below.

Signature of Recipient :

Delivery Section	
0	Bill Richard
1	Bill Richardson

Address of Recipient :

ry ss	4221 Forest Park Dr
----------	---------------------

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

THE  
WALZ  
CERTIFIED  
MAILER™

FROM

**WALZ™**

FORM #35863NB VERSION: 02/13  
U.S. PAT. NO. 5,501,393

Mary Ann Goldman Richardson  
4221 Forest Park Dr  
Jackson, MS 39211

Label #1

Cindy Cottrell  
J. D. Murchison Interests Inc.  
1100 Mira Vista Blvd.  
Plano, TX 75093

Label #2

Cindy Cottrell  
J. D. Murchison Interests Inc.  
1100 Mira Vista Blvd.  
Plano, TX 75093

Label #3

Mary Ann Goldman Richardson  
4221 Forest Park Dr  
Jackson, MS 39211

SENDER:

REFERENCE: Jackson Surf Commingle

9314 8699 0430 0000 7664 98

PS Form 3800, January 2005

RETURN RECEIPT SERVICE	Postage	0.48
	Certified Fee	3.30
	Return Receipt Fee	1.35
	Restricted Delivery	0.00
	Total Postage & Fees	5.13

TEAR ALONG THIS LINE

**USPS®**  
**Receipt for**  
**Certified Mail™**

POSTMARK OR DATE

No Insurance Coverage Provided  
Do Not Use for International Mail

FOLD AND TEAR THIS WAY → OPTIONAL

Certified Article Number  
86 6699 0000 0430 0000 7664 98  
SENDER'S RECORD

Label #5

Mary Ann Goldman Richardson  
4221 Forest Park Dr  
Jackson, MS 39211

Charge  
Amount:

Charge  
To:

FOLD AND TEAR THIS WAY →

Label #6

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT  
OF RETURN ADDRESS. FOLD AT DOTTED LINE

**CERTIFIED MAIL™**



9314 8699 0430 0000 7664 98

RETURN RECEIPT (ELECTRONIC)

2. Article Number

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)

B. Date of Delivery

C. Signature

Agent  
 Addressee

**X**  
D. Is delivery address different from item 1?  
If YES, enter delivery address below:

Yes  
 No

3. Service Type **CERTIFIED MAIL™**

4. Restricted Delivery? (Extra Fee)  Yes

1. Article Addressed to:

**Please Discard**

Thank you for using Return Receipt Service

RETURN RECEIPT REQUESTED  
USPS® MAIL CARRIER  
DETACH ALONG PERFORATION

Thank you for using Return Receipt Service



February 12, 2014

Certified Article Number

9314 8699 0430 0000 7662 14

SENDERS RECORD

Working and Royalty Interest Owners

**Re: Request for Approval  
Surface Commingling and Allocation by Meter  
Jackson Unit Wells  
Sec. 15, 21 & 22, T24S R33E, Lea County, NM**

Dear Interest Owners:

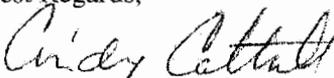
Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

Please be aware that the working interest ownership varies in the wells. The State of New Mexico Oil Conservation Division ("OCD") allows surface commingling under Title 19 Chapter 15 Part 12. MOGI will make its best effort to strictly adhere to all OCD commingling requirements. We need approval from the affected interest owners in order to commingle production from each well at the surface and account for each well's production using meters.

MOGI believes shared tank batteries will reduce capital expenses and prevent waste. Additionally, MOGI believes that commingling will not decrease the value of production from the wells.

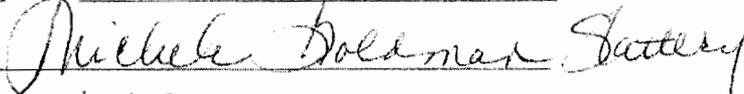
Please evidence your approval of MOGI's proposal by executing below and returning to my attention at [ccottrell@jdmii.com](mailto:ccottrell@jdmii.com) or via fax 972-931-0701.

Best Regards,

  
Cindy Cottrell  
Regulatory Coordinator

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

Company: \_\_\_\_\_

By: 

Title: Interest Owner

Date: 02/25/2014



Date Produced: 03/03/2014

WALZ GROUP:

The following is the delivery information for Certified Mail™/RRE item number 9314 8699 0430 0000 7664 12. Our records indicate that this item was delivered on 02/25/2014 at 03:10 p.m. in RAYMOND, MS 39154. The scanned image of the recipient information is provided below.

Signature of Recipient :

*Nancy Goldman*  
*Nancy Goldman*

Address of Recipient :

*3407 Learned Rd*

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

THE  
WALZ  
CERTIFIED  
MAILER™

FROM **WALZ™**

FORM #35663NB VERSION: 02/13  
U.S. PAT. NO. 5,501,393

Nancy Hope Goldman  
3407 Learned Road  
Learned, MS 39154

Label #1

Cindy Cottrell  
J. D. Murchison Interests Inc.  
1100 Mira Vista Blvd.  
Plano, TX 75093

Label #2

Cindy Cottrell  
J. D. Murchison Interests Inc.  
1100 Mira Vista Blvd.  
Plano, TX 75093

Label #3

TO: Nancy Hope Goldman  
3407 Learned Road  
Learned, MS 39154

SENDER:

REFERENCE: Jackson Surf Commingle

9314 8699 0430 0000 7664 12

PS Form 3800, January 2005

TEAR ALONG THIS LINE

RETURN RECEIPT SERVICE	Postage	0.48
	Certified Fee	3.30
	Return Receipt Fee	1.35
	Restricted Delivery	0.00
	Total Postage & Fees	5.13

USPS®  
Receipt for  
Certified Mail™

No Insurance Coverage Provided  
Do Not Use for International Mail

POSTMARK OR DATE

FOLD AND TEAR THIS WAY → OPTIONAL

Certified Article Number  
9314 8699 0430 0000 7664 12  
SENDER'S RECORD

Label #5

Nancy Hope Goldman  
3407 Learned Road  
Learned, MS 39154

Charge Amount:

Charge To:

Label #6

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF RETURN ADDRESS. FOLD AT DOTTED LINE.

**CERTIFIED MAIL™**



9314 8699 0430 0000 7664 12

RETURN RECEIPT (ELECTRONIC)

FOLD AND TEAR THIS WAY →

2. Article Number

3. Service Type **CERTIFIED MAIL™**

4. Restricted Delivery? (Extra Fee)  Yes

1. Article Addressed to:

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)

B. Date of Delivery

C. Signature

X

Agent  
 Addressee

D. Is delivery address different from item 1?  
If YES, enter delivery address below:

Yes  
 No

Please Discard

Thank you for using Return Receipt Service

RETURN RECEIPT REQUESTED  
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MURCHISON OIL & GAS INC.

February 12, 2014

Certified Article Number

9314 8699 0430 0000 4931 96

SENDERS RECORD

Working and Royalty Interest Owners

**Re: Request for Approval  
Surface Commingling and Allocation by Meter  
Jackson Unit Wells  
Sec. 15, 21 & 22, T24S R33E, Lea County, NM**

Dear Interest Owners:

Murchison Oil & Gas, Inc. ("MOGI") hereby requests your approval to surface commingle production from the wells listed on Exhibit A and to allocate production using meters. MOGI further requests your approval to surface commingle production from any future well(s) drilled by MOGI, or its successors and assigns, located in Sections 15, 21 and 22, and allocate production to each well using meters.

Please be aware that the working interest ownership varies in the wells. The State of New Mexico Oil Conservation Division ("OCD") allows surface commingling under Title 19 Chapter 15 Part 12. MOGI will make its best effort to strictly adhere to all OCD commingling requirements. We need approval from the affected interest owners in order to commingle production from each well at the surface and account for each well's production using meters.

MOGI believes shared tank batteries will reduce capital expenses and prevent waste. Additionally, MOGI believes that commingling will not decrease the value of production from the wells.

Please evidence your approval of MOGI's proposal by executing below and returning to my attention at [ccottrell@jdmii.com](mailto:ccottrell@jdmii.com) or via fax 972-931-0701.

Best Regards,

*Cindy Cottrell*  
Cindy Cottrell  
Regulatory Coordinator

The undersigned hereby approves to surface commingling production from the Jackson Unit Wells described on Exhibit A, as well as any future wells that may be drilled, as provided for above, and further approves production allocation by meter, all subject to OCD approval.

Company: Wildcard Family Limited Partnership

By: *Paul W. Cooney*

Title: PRESIDENT

Date: 2/28/2014