HIP- ___132_____

PUBLIC NOTICE

Jones, Brad A., EMNRD

From: Boer, Adrienne <ABoer@trcsolutions.com>
Sent: Tuesday, June 10, 2014 5:33 PM
To: Jones, Brad A., EMNRD
Cc: clemente.vasquez@hollyenergy.com; Glass, Teal
Subject: RE: Beeson AST Public Notice Documentation
Attachments: Beeson to Bisti 12inch Public Notice Documentation 6-6-2014.pdf

Hi Brad,

The Beeson to Bisti packet included the delivery receipts for both Beeson to Bisti and the Beeson Tank on page 7. I have removed the receipt that was for the Beeson Tank. See attached packet, page 7. Let me know if you need anything else.

Thanks,

Adrienne Boer, CFM, CPESC, PMP
Program Manager

505 E. Huntland Dr., Suite 250, Austin, TX 78752
T: 512.684.3184 | F: 512.329.8750 | C: 512.423.8704

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From: Jones, Brad A., EMNRD [mailto:brad.a.jones@state.nm.us]
Sent: Monday, June 09, 2014 9:27 AM
To: Glass, Teal
Cc: clemente.vasquez@hollyenergy.com; Boer, Adrienne; Stockweather, Allison
Subject: RE: Beeson AST Public Notice Documentation

Teal,

The certified return receipt demonstration provides two separate and different certified return receipts for two separate public notices. The demonstration provides proof of paid postage for only one of the two certified return receipts. This certified mail public notice demonstration has also been provided for the Beeson to Bisti project as well. Please clarify which certified return receipt public notice demonstration belongs to which project and provide the missing paid postage receipt. If you have any questions, please do not hesitate to contact me.

Brad

Brad A. Jones
Environmental Engineer
Environmental Bureau
NM Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505
E-mail: brad.a.jones@state.nm.us

Office: (505) 476-3487
Fax: (505) 476-3462

From: Glass, Teal [mailto:TGlass@trcsolutions.com]
Sent: Friday, June 06, 2014 2:06 PM
To: Jones, Brad A., EMNRD
Cc: clemente.vasquez@hollyenergy.com; Boer, Adrienne; Stockweather, Allison
Subject: Beeson AST Public Notice Documentation

Hi Brad,
Please see the attached for the public notice documentation for the Beeson AST hydrostatic discharge. Please let me know if you have any questions.
Thanks,
Teal

Teal Glass
Project Coordinator

505 East Huntland Drive, Suite 250, Austin, TX 78752
T: 512.684.3182| F: 512.329.8750| C: 512.348.9058

tglass@trcsolutions.com | www.trcsolutions.com

505 East Huntland Drive
Suite 250
Austin, TX 78752

512.329.6080 PHONE
512.329.8750 FAX

www.TRCsolutions.com

June 6, 2014

Mr. Brad Jones, Environmental Engineer
Oil Conservation Division
1220 St. Francis Drive
Santa Fe, New Mexico 87505

Re: **Submittal of Proof of Public Notice of a Hydrostatic Test for Holly Energy Partners Beeson to Bisti Station Pipeline Project, Eddy County, New Mexico**

Dear Mr. Jones:

On behalf of Holly Energy Partners, Operating L.P. (HEP), TRC Environmental Corporation (TRC) is submitting this proof of public notice for a hydrostatic test to be conducted on the Beeson to Bisti Station Pipeline.

The Notice of Intent (NOI) to discharge hydrostatic test water from the Beeson to Bisti Station Pipeline was deemed administratively complete by the New Mexico Energy, Minerals, and Natural Resources Department Oil Conservation District (NMOCD) on April 21, 2014.

Attached to this letter are the following:

- Photos of Public Notice Posted at Post Office, Loco Hills, NM on April 25, 2014;
- Photos of Public Notice Posted at Discharge Site located in Eddy County in NW/4, NW/4, Section 3, T18S, R30E, with coordinates centering at approximately latitude 32.781940°, longitude -103.959967° on May 1, 2014;
- Proof of NOI letter with copy of return receipt sent to BLM (Landowner); and
- Copy of the affidavit of publication of the Public Notice in the Artesia Daily Press Newspaper on April 24, 2014.

If you have any questions or comments, please contact either Adrienne Boer at 512-684-3184, or Allison Stockweather with HEP at (575) 746-5475.

On behalf of HEP, I state that the above information is complete and true to the best of my knowledge.

Sincerely,

Adrienne Boer

Adrienne Boer

Program Manager, TRC
cc: Allison Stockweather, HEP

TRC

ARTESIA DAILY PRESS

Ad ID: 53023
Pre-Bill

P.O. Box 190 • Artesia , NM 88211-0190 • 575-746-3524

Bill to:

Teal Glass
Teal Glass
505 E. Huntland Drive, Ste 250
Austin, TX 78752

Sold to: Account ID: 2420

Teal Glass
Teal Glass
505 E. Huntland Drive, Ste 250
Austin, TX 78752

Please pay from this Pre-Bill. Return stub with payment	Rep ID: **LR**	Terms: **Net 30**

Description

Classification of Ad: 450 – Legal Notice — Zone: C
PO: 22936 Text: English

***Charges** from 4/24/2014 to 4/24/2014*

Date	Pub	Type	Description	Price	Discount	Applied	Due
4/24/14	ADP	ad	Legal Notice: English - Legal	$153.09		-$164.48	$0.00
				$153.09		-$164.48	$0.00

Please return this portion with your payment.

Pre-Bill

Remit Payment to:
Artesia Daily Press
P.O. Box 190
Artesia, NM 88211-0190
Phone: 575-746-3524
Fax: 575-746-8795

Amount Due **$0.00**

Amount Enclosed _____

Issue Date: 4/24/2014
Prebill Date: 4/24/2014
Ad # 53023
Account # 2420

Teal Glass
Teal Glass
505 E. Huntland Drive, Ste 250
Austin, TX 78752

Affidavit of Publication

No. 22936

State of New Mexico

County of Eddy:

Danny Scott

being duly sworn, sayes that he is the **Publisher**

of the Artesia Daily Press, a daily newspaper of General circulation, published in English at Artesia, said county and state, and that the hereto attached

Legal Notice

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication	April 24, 2014
Second Publication	
Third Publication	
Fourth Publication	
Fifth Publication	
Sixth Publication	

Subscribed ans sworn before me this

24th day of April 2014

OFFICIAL SEAL
Latisha Romine
NOTARY PUBLIC-STATE OF NEW MEXICO
My commission expires: 5/12/2015

Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

LEGAL NOTICE

PUBLIC NOTICE

The United States Department of Transportation (USDOT) requires periodic pressurized tests on all USDOT-regulated pipelines. Holly Energy Partners, Operating, LP (HEP) hereby gives notice that the following discharge permit application has been submitted to the New Mexico Oil Conservation Division (NMOCD) in accordance with Subsection B, C, E and F of 20.6.2.3107 New Mexico Administrative Code. The local HEP mailing address is: Holly Energy Partners, Operating LP, 1602 W. Main Street, Artesia, NM 88210.

The purpose of hydrostatic (testing with water) pipeline testing is to determine the extent to which potential defects might threaten the pipeline's ability to sustain maximum allowable operation pressure. The pipeline will be filled with water, and then pressurized to a pressure higher than the standard operating pressure for a specified duration of time.

HEP has submitted an application for hydrostatic test water discharge that will occur on the right-of-way at latitude 32.7[illegible]° longitude -103.[illegible]° in Eddy County, New Mexico. The location of the discharge is approximately [illegible] miles east-southeast of Artesia New Mexico and is located approximately [illegible] miles southwest of the village of Loco Hills, New Mexico. To reach the discharge location from Artesia go east on State Highway 82 from the intersection of State Highway 82 and First Street (also known as the Lovington Highway) for 24.7 miles (mile marker is not currently known). Then go south on County Road 217 (also known as Hagerman Cutoff Road) for approximately 2.42 miles (mile marker is not currently known) until intersection with the second unpaved and unnamed east-trending road. Turn southeast on unnamed road and go approximately 2.7 miles. Road deadends at Sawson Station pad site. The hydrostatic test is scheduled on or about May 1, 2014 with discharge of the test water scheduled on or about May 28, 2014.

The new piping, called the Sawson to Red Station Pipeline, will be hydrostatically tested. Up to 222,[illegible] gallons of clean water will be obtained from two different tanks which source water from 4 different wells. The water will be hauled to the site and pumped via hose into the pipeline. Once the test has been completed, and prior to discharge, HEP will collect and analyze a sample of the water obtained from the end section of the pipeline. The sample will be analyzed for water quality. Once the results have been received, the results will be forwarded to the NMOCD. Upon NMOCD concurrence that the discharge water meets the water quality standards of NMAC 20.6.2.3103, HEP will discharge the water in accordance with the approved discharge permit. If discharge to the ground surface is approved, the water will be released from a pipeline and the test water will be discharged to the dissipation and discharge system and allowed to flow onto ground surface within the ROW.

If hydrostatic test water analytical results exceed the greater of the standards of NMAC 20.6.2.3103 for discharge, it will be transferred directly from the Sawson Station pipeline into tanker trucks for transport offsite. HEP will contract Basin Energy Services, LP to haul (NMOCD Order No. C-133-401), and dispose of the test wastewater at the Shugart State #2 SWD (API # [illegible], Order Number SWD-1[illegible]), located at latitude [illegible]° longitude -103.[illegible]°, and operated by Basin Energy Services, LP. C-138 Manifest forms will be prepared and provided with all liquid waste that is hauled for disposal.

Limited data on shallow groundwater conditions was available from wells located near the discharge site. Regional information states that groundwater is at depths of 200 to 300 feet. Total dissolved solids values in the region range from [illegible] to [illegible] parts per million.

The Notice of Intent and discharge plan outlines how produced water and waste will be properly managed, including handling, storage, and final disposal. The plan also includes procedures for the proper management of waste, accidental discharges, and spills to protect the waters of the State of New Mexico. For additional information, you can request to be placed on a facility-specific mailing list for future notices, or to submit comments please contact:

Fred Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Phone: 505.476.3487

The NM Energy, Minerals and Natural Resources Department will accept comments and statements of interest regarding this hydrostatic test and will provide future notices for this pipeline upon request.

Published in the Artesia Daily Press, Artesia, N.M., April 24 2014 Legal No. 22936.

ARTESIA DAILY PRESS

Ad ID: 53024
Pre-Bill

P.O. Box 190 • Artesia , NM 88211-0190 • 575-746-3524

Bill to:

Teal Glass
Teal Glass
505 E. Huntland Drive, Ste 250
Austin, TX 78752

Sold to: Account ID: 2420

Teal Glass
Teal Glass
505 E. Huntland Drive, Ste 250
Austin, TX 78752

Please pay from this Pre-Bill. Return stub with payment	Rep ID: **LR**	Terms: **Net 30**

Description

Classification of Ad: 450 – Legal Notice — Zone: C
PO: 22937 Text: Spanish

***Charges** from 4/24/2014 to 4/24/2014*

Date	Pub	Type	Description	Price	Discount	Applied	Due
4/24/14	ADP	ad	Legal Notice: Spanish - Legal	$177.66		-$190.87	$0.00
				$177.66		-$190.87	$0.00

Please return this portion with your payment.

Pre-Bill

Remit Payment to:
Artesia Daily Press
P.O. Box 190
Artesia, NM 88211-0190
Phone: 575-746-3524
Fax: 575-746-8795

Amount Due **$0.00**

Amount Enclosed _____

Teal Glass
Teal Glass
505 E. Huntland Drive, Ste 250
Austin, TX 78752

Issue Date: 4/24/2014
Prebill Date: 4/24/2014
Ad # 53024
Account # 2420

Affidavit of Publication

No. 22937

State of New Mexico

County of Eddy:

Danny Scott

being duly sworn, sayes that he is the **Publisher**

of the Artesia Daily Press, a daily newspaper of General circulation, published in English at Artesia, said county and state, and that the hereto attached

Legal Notice

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication	April 24, 2014
Second Publication	
Third Publication	
Fourth Publication	
Fifth Publication	
Sixth Publication	

Subscribed ans sworn before me this

24th day of April 2014

OFFICIAL SEAL
Latisha Romine
NOTARY PUBLIC-STATE OF NEW MEXICO
My commission expires: 5/12/2015

Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

LEGAL NOTICE

AVISO PÚBLICO

El Departamento de Transporte de Estados Unidos (United States Department of Transportation [USDOT]) requiere pruebas periódicas de presión en todas las tuberías USDOT regulada. Holly Energy Partners, L.P. de funcionamiento [illegible] (HEP) da aviso que ha presentado la solicitud de permiso de descarga siguiente a la New Mexico Oil Conservation Division (NMOCD) conformidad con el Subsección B, C, E y F de 20.6.2.3103 del Código Administrativo de Nuevo México. La dirección de correo local de HEP es: Holly Energy Partners, Operating L.P. 1602 W. Main Street, Artesia, NM 88210.

El propósito de prueba hidrostática con agua) tubería la prueba es para determinar el grado al que los defectos potenciales podrían enterrar la capacidad de la tubería para soportar el máximo presión de operación. La tubería será llena de agua y luego presurizada a una presión mayor a la presión de operación estándar por un periodo de tiempo especificado.

HEP ha presentado una solicitud de descarga del agua de prueba hidrostática que ocurrirá en el derecho de paso del pasoducto al latitud 32.7810667°, longitud-103.9598667° en el Condado de Eddy, Nuevo México. La ubicación de la descarga es aproximadamente 28 millas sete-ocheta de Artesia, Nuevo México y está ubicado a aproximadamente 2.5 millas al sureste de las afueras de Loco Hills, Nuevo México. Para alcanzar la descarga ubicación de Artesia, vamos oriente en el State Highway 83 desde la intersección de State Highway 83 y First Street (también conocido como el Lovington Highway) 24.7 millas (la milla actualmente no se conocido), entonces vamos por el County Road 217 (también conocido como camino de Hagerman Cutoff) para aproximadamente 0.42 milla (la milla actualmente no se conocido) hasta el cruce con la segunda calle sin asfaltar y sin nombre oriente-occidentales calle. Gire al sureste en camino sin nombre y aproximadamente 2.7 millas. Camino acaba en Beeson Station sitio de almacenaje. La prueba hidrostática está prevista alrededor del 01 de Mayo de 2014 con la descarga del agua prueba programada alrededor del 28 de Mayo de 2014.

La nueva tubería llenado al Beeson a Bell Station Pipeline, será probada hidrostáticamente. Hasta 222,957 galone de agua limpia se obtendrán dos pozos diferentes de que fuentes de agua de el pozo diferentes. El agua será llevado al sitio y bombeado a través de manguera en el tubo. Una vez concluida la prueba y antes de la descarga, HEP a recopilar y analizar una muestra del agua obtenida de la sección del extremo de la tubería. La muestra será analizada por la calidad del agua. Una vez que han recibido los resultados, los resultados se enviarán a la NMOCD. Sobre la concurrencia de NMOCD que el agua de descarga cumple con los estándares de calidad de agua de NMAC 20.6.2.3103, HEP descargará el agua de acuerdo con el permiso de descarga hidrológicos. Si se aprueba la descarga a la superficie del suelo, el agua será llevado de una tubería y el agua de prueba será dado de alta en el sistema de disposición y descarga y permite que fluya hacia la superficie de la tierra dentro de derecho de paso.

Si prueba hidrostática resultados insuficiente de agua de exceder el mayor de los estándares de NMAC 20.6.2.3103 para la descarga, se lo transferirá directamente en la tubería Beeson Station en camiones cisterna para el transporte fuera del sitio. HEP contratará Basic Energy Services, LP que acarrea (NMOCD número de permiso C-138-[illegible]) y disponer de la prueba de las aguas residuales en el Shugart State #2 (API # 30-015-[illegible]), número de permiso [illegible], ubicado en latitud 32.7[illegible], longitud-103.8777[illegible], y es operado por Basic Energy Services, LP. Formas manifiestas C-138 será preparado y proporcionados de todos los residuos líquidos y sólidos que acarrea para disposal.

Los datos limitados sobre las condiciones de aguas subterráneas poco profundas estatus disponibles desde pozos ubicados cerca del sitio de descarga. Como no se pudo determinar la información específica del sitio, se obtuvo información regional. Suministros domésticos y aciertos están disponibles en profundidades de menos de 300 pies en sedimentos del Triásico, y la calidad es generalmente justo pero localmente no apto para personas a beber. Agua disponible en acíferos al este del Pecos River es tan grande como 200 pies de profundidad. Total de sólidos disuelto los valores están al rango de la región de 475 a 3,920 partes por millón.

El avisó de intención y descarga al plan describe cómo produce agua y los residuos se gestionarán correctamente, incluyendo manipulación, almacenamiento y disposición final. El plan también incluye procedimientos para el adecuado manejo de las fugas, vertidos accidentales y derrames para proteger las aguas del Estado de Nuevo México. Para obtener información adicional, puede solicitar que sea colocado en una lista de correo de interesados específicos para futuras notificaciones, o para enviar comentarios, por favor póngase en contacto con:

Brad Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Teléfono: (505) 476-3487

El NM Energy, Minerals and Natural Resources Department aceptará comentarios y las declaraciones de interés con respecto a esta prueba hidrostática y voluntad esto prevaí futuras avisos a petición de la tubería.

Published in the Artesia Daily Press, Artesia, N.M., April 24 2014 Legal No. 22937.

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bureau of Land Management
ATTN: Solomon Arreola
620 E. Greene St.
Carlsbad, NM 88220

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X
☐ Agent
☐ Addressee

B. Received by (Printed Name) — C. Date of Delivery
Leo Franco 8/2/14

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Certified Mail® ☐ Priority Mail Express™
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ Collect on Delivery

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Transfer from service label) 7013 3020 0001 3412 7336

PS Form 3811, July 2013 Domestic Return Receipt

22

UNITED STATES POSTAL SERVICE

First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

• Sender: Please print your name, address, and ZIP+4® in this box•

Holly Energy Partners
ATTN: Paul Smith
1602 W. Main St.
Artesia, NM 88210

UNITED STATES POSTAL SERVICE

First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

• Sender: Please print your name, address, and ZIP+4® in this box•

Holly Energy Partners
ATTN: Paul Smith
1602 W. Main St.
Artesia, NM 88210

7013 3020 0001 3412 7334

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For delivery information visit our website at www.usps.com®

CARLSBAD NM 88220

OFFICIAL USE

Postage	$ $5.60	ARTESIA NM 06 01 MAY 30 2014 USPS 88210 05/30/2014
Certified Fee	$3.30	Postmark Here
Return Receipt Fee (Endorsement Required)	$2.70	
Restricted Delivery Fee (Endorsement Required)	$0.00	
Total Postage & Fees	$ $11.60	

Sent To: Bureau of Land Mgmt
Street, Apt. No.; or PO Box No.: 620 E. Greene St.
City, State, ZIP+4: Carlsbad, NM 88220

PS Form 3800, August 2006 — See Reverse for Instructions

HOLLY ENERGY PARTNERS.

May, 30 2014

Salomon Arreola
Realty Specialist
Bureau of Land Management
620E. Green Street
Carlsbad, NM 88220

Mr. Arreola,

See the attached Public Notice documents submitted again via USPS certified mail for the discharge of fresh water used for hydrostatic testing of the **12" Beeson to Bisti Pipeline**.

Sincerely,

Clemente Vasquez
Project Engineer
Technical Services Dept.
Holly Energy Partners- Operating, L.P.
1602 W. Main Street
Artesia, NM 88210
Office Phone: 575-748-8973
Cell Phone: 214-478-4093
Fax: 214-237-3043
Email: clem.vasquez@hollyenergy.com

PUBLIC NOTICE

The United States Department of Transportation (USDOT) requires periodic pressurized tests on all USDOT-regulated pipelines. Holly Energy Partners, Operating L.P. (HEP) hereby gives notice that the following discharge permit application has been submitted to the New Mexico Oil Conservation Division (NMOCD) in accordance with Subsection B, C, E, and F of 20.6.2.3103 New Mexico Administrative Code. The local HEP mailing address is: Holly Energy Partners, Operating L.P. 1602 W. Main Street, Artesia, NM 88210.

The purpose of hydrostatic (testing with water) pipeline testing is to determine the extent to which potential defects might threaten the pipeline's ability to sustain maximum allowable operation pressure. The pipeline will be filled with water, and then pressurized to a pressure higher than the standard operating pressure for a specified duration of time.

HEP has submitted an application for hydrostatic test water discharge that will occur on the right-of-way at latitude 32.781940°, longitude -103.959967° in Eddy County, New Mexico. The location of the discharge is approximately 26 miles east-southeast of Artesia New Mexico and is located approximately 2.8 miles southeast of the village of Loco Hills, New Mexico. To reach the discharge location from Artesia go east on State Highway 82 from the intersection of State Highway 82 and First Street (also known as the Lovington Highway) for 24.7 miles (mile marker is not currently known), then go south on County Road 217 (also known as Hagerman Cutoff Road) for approximately 0.42 miles (mile marker is not currently known) until intersection with the second unpaved and unnamed east-trending road. Turn southeast on unnamed road and go approximately 2.7 miles. Road dead-ends at Beeson Station pad site. The hydrostatic test is scheduled on or about May 1, 2014 with discharge of the test water scheduled on or about May 28, 2014.

The new piping, called the Beeson to Bisti Station Pipeline, will be hydrostatically tested. Up to 222,957 gallons of clean water will be obtained from two different taps which source water from 4 different wells. The water will be hauled to the site and pumped via hose into the pipeline. Once the test has been completed, and prior to discharge, HEP will collect and analyze a sample of the water obtained from the end section of the pipeline. The sample will be analyzed for water quality. Once the results have been received, the results will be forwarded to the NMOCD. Upon NMOCD concurrence that the discharge water meets the water quality standards of NMAC 20.6.2.3103, HEP will discharge the water in accordance with the approved discharge permit. If discharge to the ground surface is approved, the water will be released from a pipeline and the test water will be discharged to the dissipation and discharge system and allowed to flow onto ground surface within the ROW.

If hydrostatic test water analytical results exceed the greater of the standards of NMAC 20.6.2.3103 for discharge, it will be transferred directly from the Beeson Station pipeline into tanker trucks for transport off-site. HEP will contract Basic Energy Services, LP to haul (NMOCD Order No. C133-401), and dispose of the test wastewater at the Shugart State #2 SWD (API #: 3001532438), Order Number SWD-1340-0, located at latitude 32.7453657522°, longitude -103.877740458°, and operated by Basic Energy Services, LP. C-138 manifest forms will be prepared and provided with all liquid waste that is hauled for disposal.

Limited data on shallow groundwater conditions was available from wells located near the discharge site. Regional information states that groundwater is at depths of 200 to 300 feet. Total dissolved solids values in the region range from 478 to 3,920 parts per million.

The notice of intent and discharge plan outlines how produced water and waste will be properly managed, including handling, storage, and final disposition. The plan also includes procedures for the proper management of leaks, accidental discharges, and spills to protect the waters of the State of New Mexico. For additional information, you can request to be placed on a facility-specific mailing list for future notices, or to submit comments please contact:

Brad Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Phone: 505.476.3487

The NM Energy, Minerals and Natural Resources Department will accept comments and statements of interest regarding this hydrostatic test and will provide future notices for this pipeline upon request.

AVISO PÚBLICO

El Departamento de Transporte de Estados Unidos (United States Department of Transportation [USDOT]) requiere pruebas periódicas de presión en todas las tuberías USDOT regulada. Holly Energy Partners, L.P. de funcionamiento (HEP) da aviso que ha presentado la solicitud de permiso de descarga siguiente a la New México Oil Conservation Division (NMOCD) conformidad con el Subsección B, C, E y F de 20.6.2.3103 del Código Administrativo de Nuevo México. La dirección de correo local de HEP es: Holly Energy Partners, Operating L.P. 1602 W. Main Street, Artesia, NM 88210.

El propósito de (prueba hidrostática con agua) tubería la prueba es para determinar el grado al que los defectos potenciales podrían amenazar la capacidad de la tubería para sostener el máximo presión de operación. La tubería será lleno de agua y luego presurizada a una presión mayor a la presión de operación estándar por un período de tiempo especificado.

HEP ha presentado una solicitud de descarga del agua de prueba hidrostática que ocurrirá en el derecho de paso del gasoducto en latitud 32,781940°, longitud-103.959967° en el Condado de Eddy Nuevo México. La ubicación de la descarga es aproximadamente 26 millas este-sudeste de Artesia, Nuevo México y está ubicado a aproximadamente 2.8 millas al sureste de las aldea de Loco Hills, Nuevo México. Para alcanzar la descarga ubicación de Artesia vamos oriente en el State Highway 82 desde la intersección de State Highway 82 y First Street (también conocido como el Lovington Highway) 24.7 millas (la milla actualmente no se conocido), entonces vamos sur al County Road 217 (también conocido como camino de Hagerman Cutoff) para aproximadamente 0.42 milla (la milla actualmente no se conocido) hasta el cruce con la segunda sin asfaltar y sin nombre oriental-tendencias calle. Gire al sureste en camino sin nombre y aproximadamente 2.7 millas. Camino acaba en Beeson Station sitio de almohadilla. La prueba hidrostática está prevista alrededor del 01 de Mayo de 2014 con la descarga del agua prueba programada alrededor del 28 de Mayo de 2014.

La nueva tubería llamada el Beeson a Bisti Station Pipeline, será probada hidrostáticamente. Hasta 222.957 galóns de agua limpia se obtendrán dos grifos diferentes de que fuentes de agua de 4 pozos diferentes. El agua será llevado al sitio y bombeado a través de manguera en el tubo. Una vez concluida la prueba y antes de la descarga, HEP a recopilar y analizar una muestra del agua obtenida de la sección del extremo de la tubería. La muestra será analizada por la calidad del agua. Una vez que han recibido los resultados, los resultados se enviarán a la NMOCD. Sobre la concurrencia de NMOCD que el agua de descarga cumple con los estándares de calidad de agua de NMAC 20.6.2.31 03, HEP descargará el agua de acuerdo con el permiso de descarga homologadas. Si se aprueba la descarga a la superficie del suelo, el agua será liberado de una tubería y el agua de prueba será dado de alta en el sistema de disipación y descarga y permite que fluya hacia la superficie de la tierra dentro de derecho de paso.

Si prueba hidrostática resultados analíticos de agua de exceder el mayor de los estándares de NMAC 20.6.2.3103 para la descarga, se lo transfiere directamente en la tubería Beeson Station en camiones cisterna para el transporte fuera del sitio. HEP contratará Basic Energy Services, LP que acarrea (NMOCD número de pedido C133-401) y disponer de la prueba de las aguas residuales en el Shugart State #2 SWD (API #: 3001532438), número de pedido SWD-1340-0, ubicado en latitud 32.7453657522°, longitud-103.877740458° y es operado por Basic Energy

Services, LP. Formas manifiestas C-138 sera preparará y proporcionadas de todos los residuos líquidos y sólidos que acarrea para disponer.

Los datos limitados sobre las condiciones de aguas subterráneas poco profundas estaba disponibles desde pozos ubicados cerca del sitio de descarga. Como no se pudo determinar la información específica del sitio, se obtuvo información regional. Suministros domésticos y acciones están disponibles en profundidades de menos de 300 pies en yacimientos del Triásico; y la calidad es generalmente justo pero localmente no apto para personas a beber. Agua disponible en el área al este del Pecos River es tan grande como 200 pies de profundidad. Total de sólidos disueltos los valores en el rango de la región de 478 a 3.920 partes por millón.

El aviso de intención y descarga el plan describe cómo produce agua y los residuos se gestionarán correctamente, incluyendo manipulación, almacenamiento y disposición final. El plan también incluye procedimientos para el adecuado manejo de las fugas, vertidos accidentales y derrames para proteger las aguas del Estado de Nuevo México. Para obtener información adicional, puede solicitar que sea colocado en una lista de correo de instalaciones específicas para futuras notificaciones, o para enviar comentarios, por favor póngase en contacto con:

Brad Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Teléfono: (505) 476-3487

El NM Energy, Minerals and Natural Resources Department aceptará comentarios y las declaraciones de interés con respecto a esta prueba hidrostática y voluntad esto preven futuros avisos a petición de la tubería.

Legend

- Right-of-Way
- Discharge Location
- Overflow Pipe
- Beeson to Bisti Pipeline
- Discharge Area

Service Layer Credits: Google Imagery, 02/13/2014

0 50 100 200
Feet

SCALE IN FEET

1 " = 100 '

N

BEESON TO BISTI PIPELINE
PROPOSED DISCHARGE AREA
HOLLY ENERGY PARTNERS
EDDY COUNTY, NEW MEXICO

PROJECT NUMBER: 216228	FILE NAME: 216228_2
AUTHOR: MLOVELACE	DATE: 4/16/2014

TRC
505 E. HUNTLAND DR.
SUITE 250
AUSTIN, TX 78752
(512) 329-6080

FIGURE
2

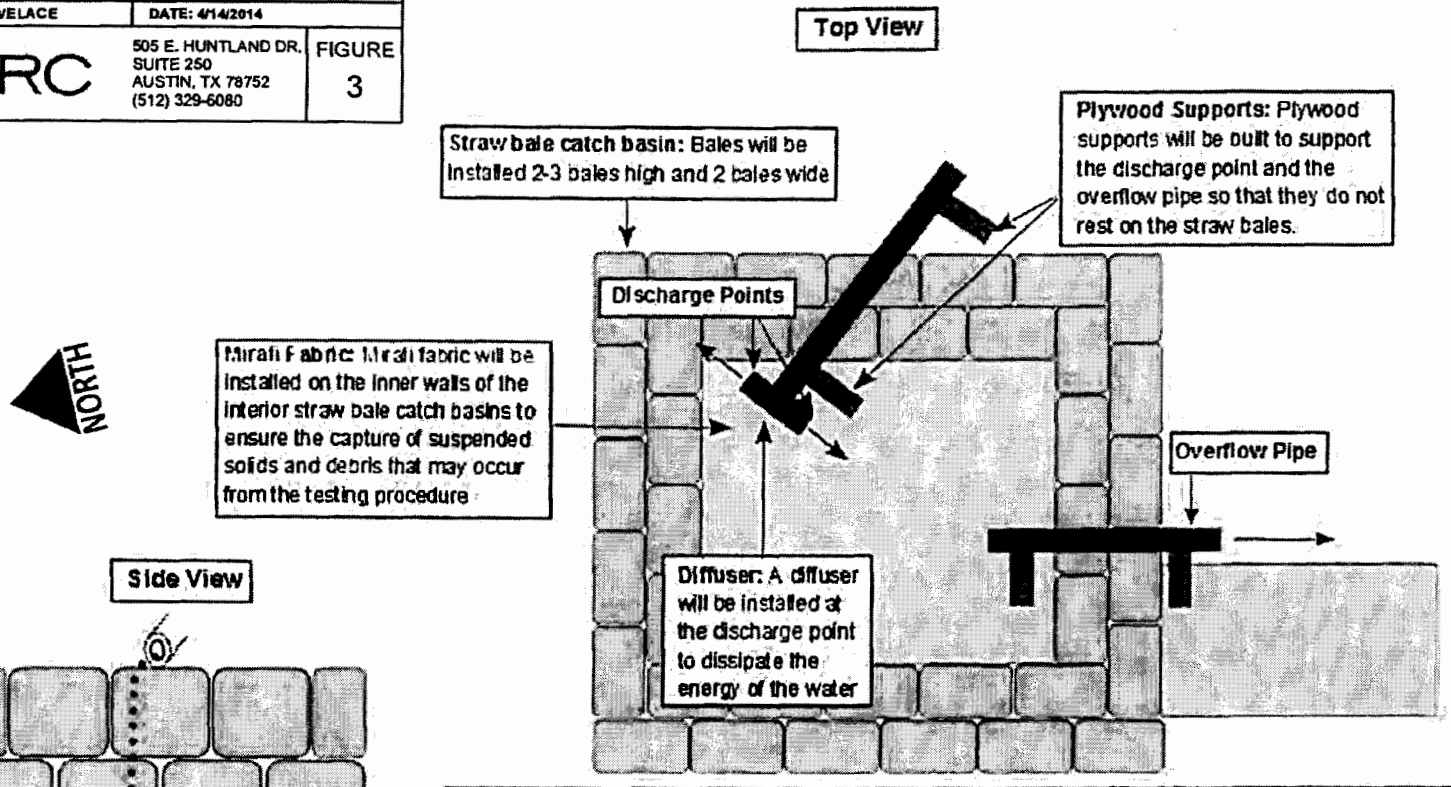
DISSIPATION AND DISCHARGE SYSTEM

PROPOSED DISCHARGE AREA, HOLLY ENERGY PARTNERS
LOCO HILLS, EDDY COUNTY, NEW MEXICO

PROJECT NUMBER: 216228	FILE NAME: 216228_3
AUTHOR: MLOVELACE	DATE: 4/14/2014

TRC
505 E. HUNTLAND DR.
SUITE 250
AUSTIN, TX 78752
(512) 329-6080

FIGURE 3



This system is designed to capture sediment and debris while allowing water to flow through. The size of the catch basin will be approximately 30x40 feet in size. This sytem is designed so that water will flow through the bales and filter out into the surrounding vegetation at a slow velocity. If too much water enters the catch basin, there is an overflow pipe to prevent the structure from collapse. Geotech fabric will be installed below the overflow to prevent erosion.

Document Path: J:\Holly Energy Partners\Basson\216228_3.mxd

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division

April 21, 2014

Ms. Allison Stockweather
Holly Energy Partners Operating LP
PO Box 1260
Artesia, New Mexico 88210

Re: Hydrostatic Test Discharge Permit HIP-132
Holly Energy Partners Operating LP
Beeson to Bisti Station Pipeline Project
Locations: Unit D of Section 3, Township 18 South, Range 30 East, NMPM,
Eddy County, New Mexico

Dear Ms. Stockweather:

The Oil Conservation Division (OCD) has received Holly Energy Partners Operating LP's (HEP) notice of intent,, dated April 17, 2014 and received April 21, 2014, for authorization to discharge approximately 222,957 gallons of wastewater generated from a hydrostatic test of approximately 13.8 miles (72,864) feet of a new crude oil gathering pipeline system, located approximately 2.8 miles southeast of the Village of Loco Hills, New Mexico. The proposed discharge/retention/collection location is within HEP's Beeson Crude Oil Pump Station easement in Unit D of Section 3, Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico. The submittal provided the required information in order to deem the application "administratively" complete. OCD approves the Artesia Daily Press as the newspaper of general circulation for the published notice and the discharge and/or collection location (within the Beeson Station lease area) and the post office in Loco Hills, New Mexico as proposed posting locations.

Therefore, the July 2006 New Mexico Water Quality Control Commission (WQCC) regulations notice requirements (20.6.2.3108 NMAC) must be satisfied and demonstrated to the OCD. The hydrostatic test discharge event shall not be initiated until Enterprise's and OCD's notice periods pass, the permit is issued, and the additional permit fee is paid.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3487 or brad.a.jones@state.nm.us.

Sincerely,

Brad A. Jones
Environmental Engineer

BAJ/baj

cc: OCD District II Office, Artesia
Ms. Adrienne Boer, TRC Environmental Corp., 505 E. Huntland Drive, Suite 250, Austin, TX 78752

R NEEDED IN THE LOCO
HILLS AREA.
T PAY $18.00 AN HOUR
LUS $1.00 AN HOUR
MONTHLY BONUS.
INFORMATION PLEASE
ALL 1575-677-3371


UNITED STATES
POSTAL SERVICE
Loco Hills, NM 88255-9998

AVISO PÚBLICO

El Departamento de Transporte de Estados Unidos (United States Department of Transportation [USDOT]) requiere avisos públicos de prueba en todas las tuberías USDOT regulada. Holly Energy Partners, L.P. de Sacramento (HEP) da aviso que ha presentado la solicitud de permiso de descarga siguiente a la New Mexico Oil Conservation Division (NMOCD) conformidad con el Subsección B, C, E y F de 20.6.2.3101 del Código Administrativo de Nuevo México. La dirección de correo local de HEP es: Holly Energy Partners, Operating L.P. [illegible] W. Main Street, Artesia, NM 88210.

El propósito de tubería hidrostática (con agua) tubería la prueba es para determinar el grado al que las fallas potenciales podrían afectar la capacidad de la tubería para mantener el máximo presión de operación. La tubería será llena de agua y luego presurizada a una presión mayor a la presión de operación ordinaria por un período de tiempo especificado.

HEP ha presentado una solicitud de descarga del agua de prueba hidrostática que ocurrirá en el derecho de paso del gasoducto en latitud [illegible], longitud [illegible] en el Condado de Eddy Nuevo México. La ubicación de la descarga es aproximadamente 20 millas noroeste de Artesia, Nuevo México y está situada a aproximadamente 2.5 millas al norte de los límites de Loco Hills, Nuevo México. Para alcanzar la descarga ubicación de Artesia, repare rumbo oeste en el State Highway 82 desde la intersección de State Highway 83 y Fire Scan Operación [illegible] cruce de Lovington Highway; 20.7 millas (la mitad aproximadamente no se conoce) continúa hacia oeste en el County Road 217 (también conocido como Junction de Hagerman Cutoff) para aproximadamente 9.42 millas (la mitad aproximadamente no se conoce) hasta el cruce con la segunda vía interior y dos nombre [illegible] traducción traffic. Gira al norte en carretera sin nombre y aproximadamente 2.7 millas. Carretera acaba en Bonson Station sitio de almacenamiento. La prueba hidrostática será patrocinado alrededor del 15 de mayo de 2014 con la descarga del agua prueba programada alrededor del 28 de mayo de 2014.

La nueva tubería llamada el Bonson a Red Station Pipeline, será probada hidrostáticamente. Hasta 225,917 galones de agua limpia se obtendrán de grifos diferentes de que fuentes de agua de 8 pozos diferentes. El agua será filtrado al aire y bombeado a través de manguera en el tubo. Una vez completada la prueba y antes de la descarga, HEP a muestrear y analizar una muestra del agua obtenida de la entrada del extremo de la tubería. La muestra será analizada por la calidad del agua. Una vez que los resultados las muestras, los resultados se enviarán a la NMOCD. Sobre la consideración de NMOCD que el agua de descarga cumple con los estándares de calidad de agua de NMAC 20.6.2.3101 B, HEP descargará el agua de acuerdo con el permiso de descarga homologación. Si se aprueba la descarga a la superficie del suelo, el agua será filtrado de una tubería y el agua de prueba será dado de alta en el sistema de disposición y descarga y permitió que fluya hacia la superficie de la tierra dentro de derecho de paso.

La prueba hidrostática resultados analíticos de agua de muestra el cumplir de los estándares de NMAC 20.6.2.3101 para la descarga, se transferirá directamente en la tubería Bonson Station en cantidades exactas para el transporte fuera del sitio. HEP contratará Basic Energy Services, LP que acepta (NMOCD) número de pedido C133-401) y disponer de la prueba de los agua residuales en el Disposal Sunset #2 DWD [A/P] #: NM1-02606, número de pedido DWD-13614, situado en latitud [illegible], longitud [illegible] y es operado por Basic Energy

PUBLIC NOTICE

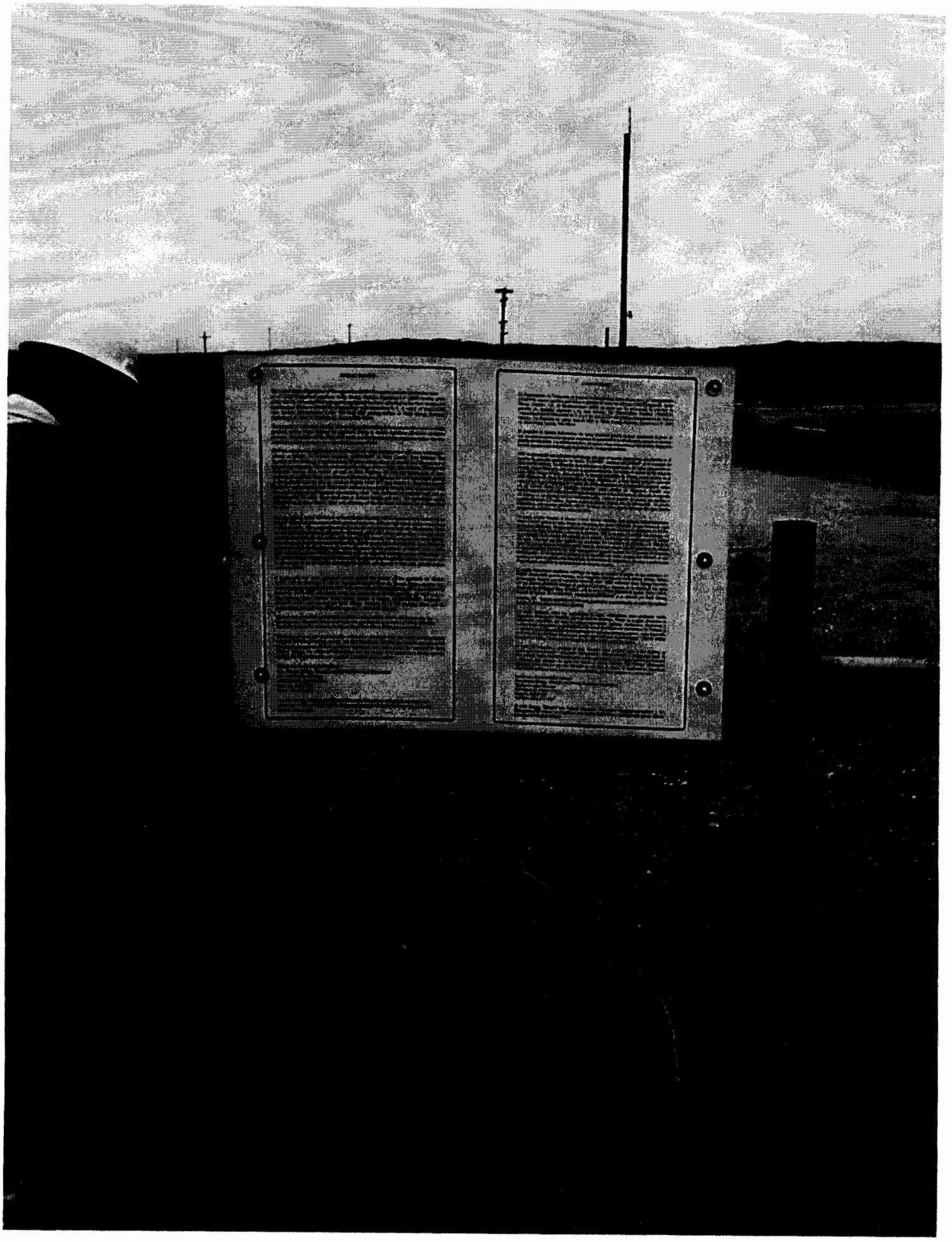
The United States Department of Transportation (USDOT) requires periodic public notices, such as all USDOT-regulated pipelines. Holly Energy Partners, Operating L.P. (HEP) hereby gives notice that the following discharge permit application has been submitted to the New Mexico Oil Conservation Division (NMOCD) in accordance with Subsections B, C, E, and F of 20.6.2.3101 New Mexico Administrative Code. The local HEP mailing address is: Holly Energy Partners, Operating L.P. [illegible] W. Main Street, Artesia, NM 88210.

The purpose of hydrostatic (testing with water) pipeline testing is to determine the extent to which potential failure might decrease the pipeline's ability to maintain maximum ordinary operation pressure. The pipeline will be filled with water, and then pressurized to a pressure higher than the standard operating pressure for a specified duration of time.

HEP has submitted an application for hydrostatic test water discharge that will occur on the right-of-way at latitude [illegible], longitude [illegible] in Eddy County, New Mexico. The location of the discharge is approximately 20 miles northwest of Artesia New Mexico and is located approximately 2.5 miles northeast of the village of Loco Hills, New Mexico. To reach the discharge location from Artesia, go west on State Highway 82 from the intersection of State Highway 83 and Fire Scan (this tower is the Lovington Highway) for 20.7 miles (this mileage is not currently known), then go north on County Road 217 (also known as Hagerman Cutoff Road) for approximately 9.42 miles (this mileage is not currently known) until intersection with the second improved and unnamed dirt traveling road. Turn northeast on unnamed road and go approximately 2.7 miles. Road dead-ends at Bonson Station yard site. The hydrostatic test is scheduled to be about May 1, 2014 with discharge of the test water scheduled on or about May 28, 2014.

The new piping, called the Bonson to Red Station Pipeline, will be hydrostatically tested. Up to 225,917 gallons of clean water will be obtained from two different sign which source water from 8 different wells. The water will be bailed to the site and pumped via hose into the pipeline. Once the test has been completed and prior to discharge, HEP will collect and analyze a sample of the water obtained from the test section of the pipeline. The sample will be analyzed for water quality. Once the results have been received, the results will be forwarded to the NMOCD. Upon NMOCD determination that the discharge water meets the water quality standards of NMAC 20.6.2.3101, HEP will discharge the water in accordance with the approved discharge permit. If discharge to the ground surface is approved, the water will be released from a pipeline and the test water will be discharged in the designated and discharge system and allowed to flow onto ground surface within the ROW.

If hydrostatic test water analytical results meet the grades of the standards of NMAC 20.6.2.3101 for discharge, it will be transferred directly from the Bonson Station pipeline into tanker trucks for transport off site. HEP will contract Basic Energy Services, LP to haul (NMOCD Order No. C133-401), and dispose of the test wastewater at the Disposal Sunset #2 DWD [A/P] #: NM1-02606, Order number DWD-13614, located in latitude [illegible], longitude [illegible], and operated by Basic Energy Services, LP. C-138 manifest forms will be prepared and provided with legal water that is hauled for disposal.



Jones, Brad A., EMNRD

From: Jones, Brad A., EMNRD
Sent: Monday, June 09, 2014 8:27 AM
To: 'Glass, Teal'
Subject: RE: Beeson to Bisti Public Notice

Teal,

The certified return receipt demonstration provides two separate and different certified return receipts for two separate public notices. The demonstration provides proof of paid postage for only one of the two certified return receipts. This certified mail public notice demonstration has also been provided for the Beeson above ground storage tank project as well. Please clarify which certified return receipt public notice demonstration belongs to which project and provide the missing paid postage receipt. If you have any questions, please do not hesitate to contact me.

Brad

Brad A. Jones
Environmental Engineer
Environmental Bureau
NM Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505
E-mail: brad.a.jones@state.nm.us
Office: (505) 476-3487
Fax: (505) 476-3462

From: Glass, Teal [mailto:TGlass@trcsolutions.com]
Sent: Friday, June 06, 2014 9:19 AM
To: Jones, Brad A., EMNRD
Cc: Stockweather, Allison; clemente.vasquez@hollyenergy.com; Boer, Adrienne
Subject: Beeson to Bisti Public Notice

Hi Brad,
Please see the attached revised Beeson to Bisti Public Notice Documentation. Please let me know if you have any questions.
Thanks,
Teal

Teal Glass
Project Coordinator

TRC
Results you can rely on

505 East Huntland Drive, Suite 250, Austin, TX 78752
T: 512.684.3182| F: 512.329.8750| C: 512.348.9058

tglass@trcsolutions.com | www.trcsolutions.com

Jones, Brad A., EMNRD

From: Glass, Teal <TGlass@trcsolutions.com>
Sent: Friday, June 06, 2014 9:19 AM
To: Jones, Brad A., EMNRD
Cc: Stockweather, Allison; clemente.vasquez@hollyenergy.com; Boer, Adrienne
Subject: Beeson to Bisti Public Notice
Attachments: Beeson to Bisti 12inch Public Notice Documentation 6-6-2014.pdf

Hi Brad,
Please see the attached revised Beeson to Bisti Public Notice Documentation. Please let me know if you have any questions.
Thanks,
Teal

Teal Glass
Project Coordinator

505 East Huntland Drive, Suite 250, Austin, TX 78752
T: 512.684.3182| F: 512.329.8750| C: 512.348.9058

tglass@trcsolutions.com | www.trcsolutions.com

505 East Huntland Drive
Suite 250
Austin, TX 78752

512.329.6080 PHONE
512.329.8750 FAX

www.TRCsolutions.com

June 6, 2014

Mr. Brad Jones, Environmental Engineer
Oil Conservation Division
1220 St. Francis Drive
Santa Fe, New Mexico 87505

Re: **Submittal of Proof of Public Notice of a Hydrostatic Test for Holly Energy Partners Beeson to Bisti Station Pipeline Project, Eddy County, New Mexico**

Dear Mr. Jones:

On behalf of Holly Energy Partners, Operating L.P. (HEP), TRC Environmental Corporation (TRC) is submitting this proof of public notice for a hydrostatic test to be conducted on the Beeson to Bisti Station Pipeline.

The Notice of Intent (NOI) to discharge hydrostatic test water from the Beeson to Bisti Station Pipeline was deemed administratively complete by the New Mexico Energy, Minerals, and Natural Resources Department Oil Conservation District (NMOCD) on April 21, 2014.

Attached to this letter are the following:

- Photos of Public Notice Posted at Post Office, Loco Hills, NM on April 25, 2014;
- Photos of Public Notice Posted at Discharge Site located in Eddy County in NW/4, NW/4, Section 3, T18S, R30E, with coordinates centering at approximately latitude 32.781940°, longitude -103.959967° on May 1, 2014;
- Proof of NOI letter with copy of return receipt sent to BLM (Landowner); and
- Copy of the affidavit of publication of the Public Notice in the Artesia Daily Press Newspaper on April 24, 2014.

If you have any questions or comments, please contact either Adrienne Boer at 512-684-3184, or Allison Stockweather with HEP at (575) 746-5475.

On behalf of HEP, I state that the above information is complete and true to the best of my knowledge.

Sincerely,

Adrienne Boer

Adrienne Boer

Program Manager, TRC
cc: Allison Stockweather, HEP

TRC

ARTESIA DAILY PRESS

Ad ID: 53023
Pre-Bill

P.O. Box 190 • Artesia , NM 88211-0190 • 575-746-3524

Bill to:

Teal Glass
Teal Glass
505 E. Huntland Drive, Ste 250
Austin, TX 78752

Sold to: Account ID: 2420

Teal Glass
Teal Glass
505 E. Huntland Drive, Ste 250
Austin, TX 78752

Please pay from this Pre-Bill. Return stub with payment	Rep ID: **LR**	Terms: **Net 30**

Description

Classification of Ad: 450 – Legal Notice — Zone: C
PO: 22936 Text: English

***Charges** from 4/24/2014 to 4/24/2014*

Date	Pub	Type	Description	Price	Discount	Applied	Due
4/24/14	ADP	ad	Legal Notice: English - Legal	$153.09		-$164.48	$0.00
				$153.09		-$164.48	$0.00

Please return this portion with your payment.

Pre-Bill

Remit Payment to:
Artesia Daily Press
P.O. Box 190
Artesia, NM 88211-0190
Phone: 575-746-3524
Fax: 575-746-8795

Amount Due **$0.00**

Amount Enclosed _____

Issue Date: 4/24/2014
Prebill Date: 4/24/2014
Ad # 53023
Account # 2420

Teal Glass
Teal Glass
505 E. Huntland Drive, Ste 250
Austin, TX 78752

Affidavit of Publication

No. 22936

State of New Mexico

County of Eddy:

Danny Scott

being duly sworn, sayes that he is the **Publisher**

of the Artesia Daily Press, a daily newspaper of General circulation, published in English at Artesia, said county and state, and that the hereto attached

Legal Notice

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same day as follows:

First Publication April 24, 2014

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Subscribed ans sworn before me this

24th day of April 2014

OFFICIAL SEAL
Latisha Romine
NOTARY PUBLIC-STATE OF NEW MEXICO
My commission expires: 5/12/2015

Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

LEGAL NOTICE

PUBLIC NOTICE

The United States Department of Transportation (USDOT) requires periodic pressurized tests on all USDOT regulated pipelines. Holly Energy Partners, Operating, LP (HEP) hereby gives notice that the following discharge permit application has been submitted to the New Mexico Oil Conservation Division (NMOCD) in accordance with Subsection B, C, E and F of 20.6.2.3103 New Mexico Administrative Code. The local HEP mailing address is: Holly Energy Partners, Operating LP 1602 W. Main Street, Artesia, NM 88210.

The purpose of hydrostatic (testing with water) pipeline testing is to determine the extent to which potential defects might threaten the pipeline's ability to sustain maximum allowable operation pressure. The pipeline will be filled with water, and then pressurized to a pressure higher than the standard operating pressure for a specified duration of time.

HEP has submitted an application for hydrostatic test water discharge that will occur on the right-of-way at latitude 32.7[illegible]° longitude -103.[illegible]° in Eddy County, New Mexico. The location of the discharge is approximately 28 miles east-southeast of Artesia New Mexico and is located approximately 2.5 miles southwest of the village of Loco Hills, New Mexico. To reach the discharge location from Artesia go east on State Highway 82 from the intersection of State Highway 83 and First Street (also known as the Lovington Highway) for 24.7 miles (mile marker is not currently known). Then go south on County Road 217 (also known as Hagerman Cutoff Road) for approximately 2.42 miles (mile marker is not currently known) until intersection with the second unpaved and unnamed east-west road. Turn southeast on unnamed road and go approximately 2.7 miles. Road dead-ends at Beeson Station pad site. The hydrostatic test is scheduled on or about May 1, 2014 with discharge of the test water scheduled on or about May 28, 2014.

The new pipeline, called the Beeson to Steel Station Pipeline, will be hydrostatically tested. Up to 222,[illegible] gallons of clean water will be obtained from two different taps which source water from 4 different wells. The water will be hauled to the site and pumped via hose into the pipeline. Once the test has been completed, and prior to discharge, HEP will collect and analyze a sample of the water obtained from the end section of the pipeline. The sample will be analyzed for water quality. Once the results have been received, the results will be forwarded to the NMOCD. Upon NMOCD concurrence that the discharge water meets the water quality standards of NMAC 20.6.2.3103, HEP will discharge the water in accordance with the approved discharge permit. If discharge to the ground surface is approved, the water will be released from a pipeline and the test water will be discharged to the dissipation and discharge system and allowed to flow onto ground surface within the ROW.

If hydrostatic test water analytical results exceed the greater of the standards of NMAC 20.6.2.3103 for discharge, it will be transferred directly from the Beeson Station pipeline into tanker trucks by transport off-site. HEP will contract Basic Energy Services, LP to haul (NMOCD Order No. C-133-401), and dispose of the test wastewater at the Shugart State #2 SWD (API #[illegible]), Order Number SWD-[illegible], located at latitude [illegible] longitude -103.[illegible], and operated by Basic Energy Services, LP. C-138 Manifest forms will be prepared and provided with all liquid waste that is hauled for disposal.

Limited data on shallow groundwater conditions was available from wells located near the discharge site. Regional information states that groundwater is at depths of [illegible] to [illegible] feet. Total dissolved solids values in the region range from [illegible] to [illegible] parts per million.

The Notice of Intent and discharge plan outlines how produced water and waste will be properly managed, including handling, storage, and final disposition. The plan also includes procedures for the proper management of leaks, accidental discharges, and spills to protect the waters of the State of New Mexico. For additional information, you can request to be placed on a facility specific mailing list for future notices, or to submit comments please contact:

Brad Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Phone: 505.476.3487

The NM Energy, Minerals and Natural Resources Department will accept comments and statements of interest regarding this hydrostatic test and will provide future notices for this pipeline upon request.

Published in the Artesia Daily Press, Artesia, N.M., April 24 2014 Legal No. 22936.

ARTESIA DAILY PRESS

Ad ID: 53024
Pre-Bill

P.O. Box 190 • Artesia , NM 88211-0190 • 575-746-3524

Bill to:

Teal Glass
Teal Glass
505 E. Huntland Drive, Ste 250
Austin, TX 78752

Sold to: Account ID: 2420

Teal Glass
Teal Glass
505 E. Huntland Drive, Ste 250
Austin, TX 78752

Please pay from this Pre-Bill. Return stub with payment	Rep ID: **LR**	Terms: **Net 30**

Description

Classification of Ad: 450 – Legal Notice Zone: C
PO: 22937 Text: Spanish

***Charges** from 4/24/2014 to 4/24/2014*

Date	Pub	Type	Description	Price	Discount	Applied	Due
4/24/14	ADP	ad	Legal Notice: Spanish - Legal	$177.66		-$190.87	$0.00
				$177.66		-$190.87	$0.00

Please return this portion with your payment.

Pre-Bill

Remit Payment to:
Artesia Daily Press
P.O. Box 190
Artesia, NM 88211-0190
Phone: 575-746-3524
Fax: 575-746-8795

Amount Due **$0.00**

Amount Enclosed _____

Teal Glass
Teal Glass
505 E. Huntland Drive, Ste 250
Austin, TX 78752

Issue Date: 4/24/2014
Prebill Date: 4/24/2014
Ad # 53024
Account # 2420

Affidavit of Publication

No. 22937

State of New Mexico

County of Eddy:

Danny Scott

being duly sworn, sayes that he is the **Publisher**

of the Artesia Daily Press, a daily newspaper of General circulation, published in English at Artesia, said county and state, and that the hereto attached

Legal Notice

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same day as follows:

First Publication April 24, 2014

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Subscribed ans sworn before me this

24th day of April 2014

OFFICIAL SEAL
Latisha Romine
NOTARY PUBLIC-STATE OF NEW MEXICO
My commission expires: 5/12/2015

Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

LEGAL NOTICE

AVISO PÚBLICO

El Departamento de Transporte de Estados Unidos (United States Department of Transportation, USDOT) requiere pruebas periódicas de presión en todas las tuberías USDOT regulada. Holly Energy Partners, L.P. de funcionamiento (HEP) da aviso que ha presentado la solicitud de permiso de descarga siguiente a la New Mexico Oil Conservation Division (NMOCD) conformidad con el Subsección B, C, E y F de 20.6.2.3103 del Código Administrativo de Nuevo México. La dirección de correo local de HEP es: Holly Energy Partners, Operating L.P. 1602 W. Main Street, Artesia, NM 88210.

El propósito de pruebas hidrostáticas con agua) tubería la prueba es para determinar el grado al que los defectos potenciales podrían amenazar la capacidad de la tubería para soportar el máximo presión de operación. La tubería será llenos de agua y luego presurizada a una presión mayor a la presión de operación estándar por un período de tiempo especificado.

HEP ha presentado una solicitud de descarga del agua de prueba hidrostática que ocurrirá en el derecho de paso del gasoducto en latitud 32.781960°, longitud -103.970667° en el Condado de Eddy Nuevo México. La ubicación de la descarga es aproximadamente 28 millas sureste de Artesia, Nuevo México y está ubicado a aproximadamente 2.5 millas al sureste de las afueras de Loco Hills, Nuevo México. Para alcanzar la descarga ubicación de Artesia vamos oriente en el State Highway 83 desde la intersección de State Highway 83 y First Street (también conocido como el Lovington Highway) 24.7 millas (la milla actualmente no se conocido), entonces vamos sur al County Road 217 (también conocido como camino de Hagerman Cutoff) para aproximadamente 0.42 millas (la milla actualmente no se conocido) hasta el cruce con la segunda sin asfaltar y sin nombre orientado-occidental calle. Gire al sureste en camino sin nombre y aproximadamente 2.7 millas. Camino acaba en Beeson Station sitio de almacenamiento. La prueba hidrostática será prestada alrededor del 01 de Mayo de 2014 con la descarga del agua prueba programada alrededor del 28 de Mayo de 2014.

La nueva tubería llamada el Beeson a Bell Station Pipeline, será probada hidrostáticamente. Hasta 222,857 galones de agua limpia se obtendrán dos pozos diferentes de cuatro fuentes de agua de 4 pozos diferentes. El agua será llevado al sitio y bombeado a través de mangueras en el tubo. Una vez concluida la prueba y antes de la descarga, HEP a recopilar y analizar una muestra del agua obtenida de la sección del extremo de la tubería. La muestra será analizada por la calidad del agua. Una vez que han recibido los resultados, los resultados se enviarán a la NMOCD. Sobre la concurrencia de NMOCD que el agua de descarga cumple con los estándares de calidad de agua de NMAC 20.6.2.3103, HEP descargará el agua de acuerdo con el permiso de descarga homologados. Si se aprueba la descarga a la superficie del suelo, el agua será liberado de una tubería y el agua de prueba será dado de alta en el sistema de disposición y descarga y permite que fluya hacia la superficie de la tierra dentro de derecho de paso.

Si prueba hidrostática resultados analíticos de agua de exceder el mayor de los estándares de NMAC 20.6.2.3103 para la descarga, se lo transferirá directamente en la tubería Beeson Station en camiones cisterna para el transporte fuera del sitio. HEP contratará Basic Energy Services, LP que acarreo (NMOCD número de permiso C-138-401) y disponer de la prueba de las aguas residuales en el Bruton State #2 (API # 30-015-24438) número de pozo 30-015-24438, ubicado en latitud 32.745360°, longitud -103.877464°, y es operado por Basic Energy Services, LP. Formas manifiestas C-138 será preparado y proporcionados de todos los residuos líquidos y sólidos que acarrea para disponer.

Los datos limitados sobre las condiciones de aguas subterráneas poco profundas están disponibles desde pozos ubicados lejos del sitio de descarga. Como no se pudo determinar la información específica del sitio, se obtuvo información regional. Suministros domésticos y acciones están disponibles en profundidades de menos de 300 pies en predominante del Triásico, y la calidad es generalmente justo pero localmente no apto para personas a beber. Agua disponible en acuíferos al este del Pecos River es tan grande como 200 pies de profundidad. Total de sólidos disueltos los valores en el rango de la región de 478 a 3,920 partes por millón.

El aviso de intención y descarga el plan describe cómo produce agua y los residuos se gestionarán correctamente, incluyendo manipulación, almacenamiento y disposición final. El plan también incluye procedimientos para el adecuado manejo de las fugas, vertidos accidentales y derrames para proteger las aguas del Estado de Nuevo México. Para obtener información adicional, puede solicitar que sea colocado en una lista de correo de instalaciones específicas para futuras notificaciones, o para enviar comentarios, por favor póngase en contacto con:

Brad Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Telefono: (505) 476-3487

El NM Energy, Minerals and Natural Resources Department aceptará comentarios y las declaraciones de interés con respecto a esta prueba hidrostática y voluntad esto prevén futuras avisos a petición de la tubería.

Published in the Artesia Daily Press, Artesia, N.M., April 24 2014 Legal No. 22937

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• Sender: Please print your name, address, and ZIP+4® in this box•

Holly Energy Partners
ATTN: Paul Smith
1602 W. Main St
Artesia, NM 88210

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bureau of Land Management
ATTN Solomon Arreola
620 E. Greene St.
Carlsbad, NM 88220

COMPLETE THIS SECTION ON DELIVERY

A. Signature
X ☐ Agent ☐ Addressee

B. Received by (Printed Name) C. Date of Delivery
6/2/14

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3. Service Type
☐ Certified Mail® ☐ Priority Mail Express™
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722

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First-Class Mail
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• Sender: Please print your name, address, and ZIP+4® in this box•

Holly Energy Partners
Attn: Paul Smith
1602 W. Main St.
Artesia, NM 88210

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
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D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

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☐ Certified Mail® ☐ Priority Mail Express™
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2. Article Number (Transfer from service

7013 3020 0001 3412 7343

PS Form 3811, July 2013 Domestic Return Receipt

7013 3020 0001 3412 7336

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CARLSBAD NM 88220

OFFICIAL USE

Postage	$ $5.60	06
Certified Fee	$3.30	01
Return Receipt Fee (Endorsement Required)	$2.70	Postmark Here
Restricted Delivery Fee (Endorsement Required)	$0.00	
Total Postage & Fees	$ $11.60	05/30/2014

ARTESIA NM
MAY 30 2014
USPS 88210

Sent To: Bureau of Land Mgmt
Street, Apt. No.; or PO Box No.: 620 E. Greene St.
City, State, ZIP+4: Carlsbad, NM 88220

PS Form 3800, August 2006 — See Reverse for Instructions

HOLLY ENERGY PARTNERS.

May, 30 2014

Salomon Arreola
Realty Specialist
Bureau of Land Management
620E. Green Street
Carlsbad, NM 88220

Mr. Arreola,

See the attached Public Notice documents submitted again via USPS certified mail for the discharge of fresh water used for hydrostatic testing of the **12" Beeson to Bisti Pipeline**.

Sincerely,

Clemente Vasquez
Project Engineer
Technical Services Dept.
Holly Energy Partners- Operating, L.P.
1602 W. Main Street
Artesia, NM 88210
Office Phone: 575-748-8973
Cell Phone: 214-478-4093
Fax: 214-237-3043
Email: clem.vasquez@hollyenergy.com

PUBLIC NOTICE

The United States Department of Transportation (USDOT) requires periodic pressurized tests on all USDOT-regulated pipelines. Holly Energy Partners, Operating L.P. (HEP) hereby gives notice that the following discharge permit application has been submitted to the New Mexico Oil Conservation Division (NMOCD) in accordance with Subsection B, C, E, and F of 20.6.2.3103 New Mexico Administrative Code. The local HEP mailing address is: Holly Energy Partners, Operating L.P. 1602 W. Main Street, Artesia, NM 88210.

The purpose of hydrostatic (testing with water) pipeline testing is to determine the extent to which potential defects might threaten the pipeline's ability to sustain maximum allowable operation pressure. The pipeline will be filled with water, and then pressurized to a pressure higher than the standard operating pressure for a specified duration of time.

HEP has submitted an application for hydrostatic test water discharge that will occur on the right-of-way at latitude 32.781940°, longitude -103.959967° in Eddy County, New Mexico. The location of the discharge is approximately 26 miles east-southeast of Artesia New Mexico and is located approximately 2.8 miles southeast of the village of Loco Hills, New Mexico. To reach the discharge location from Artesia go east on State Highway 82 from the intersection of State Highway 82 and First Street (also known as the Lovington Highway) for 24.7 miles (mile marker is not currently known), then go south on County Road 217 (also known as Hagerman Cutoff Road) for approximately 0.42 miles (mile marker is not currently known) until intersection with the second unpaved and unnamed east-trending road. Turn southeast on unnamed road and go approximately 2.7 miles. Road dead-ends at Beeson Station pad site. The hydrostatic test is scheduled on or about May 1, 2014 with discharge of the test water scheduled on or about May 28, 2014.

The new piping, called the Beeson to Bisti Station Pipeline, will be hydrostatically tested. Up to 222,957 gallons of clean water will be obtained from two different taps which source water from 4 different wells. The water will be hauled to the site and pumped via hose into the pipeline. Once the test has been completed, and prior to discharge, HEP will collect and analyze a sample of the water obtained from the end section of the pipeline. The sample will be analyzed for water quality. Once the results have been received, the results will be forwarded to the NMOCD. Upon NMOCD concurrence that the discharge water meets the water quality standards of NMAC 20.6.2.3103, HEP will discharge the water in accordance with the approved discharge permit. If discharge to the ground surface is approved, the water will be released from a pipeline and the test water will be discharged to the dissipation and discharge system and allowed to flow onto ground surface within the ROW.

If hydrostatic test water analytical results exceed the greater of the standards of NMAC 20.6.2.3103 for discharge, it will be transferred directly from the Beeson Station pipeline into tanker trucks for transport off-site. HEP will contract Basic Energy Services, LP to haul (NMOCD Order No. C133-401), and dispose of the test wastewater at the Shugart State #2 SWD (API #: 3001532438), Order Number SWD-1340-0, located at latitude 32.7453657522°, longitude -103.877740458°, and operated by Basic Energy Services, LP. C-138 manifest forms will be prepared and provided with all liquid waste that is hauled for disposal.

Limited data on shallow groundwater conditions was available from wells located near the discharge site. Regional information states that groundwater is at depths of 200 to 300 feet. Total dissolved solids values in the region range from 478 to 3,920 parts per million.

The notice of intent and discharge plan outlines how produced water and waste will be properly managed, including handling, storage, and final disposition. The plan also includes procedures for the proper management of leaks, accidental discharges, and spills to protect the waters of the State of New Mexico. For additional information, you can request to be placed on a facility-specific mailing list for future notices, or to submit comments please contact:

Brad Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Phone: 505.476.3487

The NM Energy, Minerals and Natural Resources Department will accept comments and statements of interest regarding this hydrostatic test and will provide future notices for this pipeline upon request.

AVISO PÚBLICO

El Departamento de Transporte de Estados Unidos (United States Department of Transportation [USDOT]) requiere pruebas periódicas de presión en todas las tuberías USDOT regulada. Holly Energy Partners, L.P. de funcionamiento (HEP) da aviso que ha presentado la solicitud de permiso de descarga siguiente a la New México Oil Conservation Division (NMOCD) conformidad con el Subsección B, C, E y F de 20.6.2.3103 del Código Administrativo de Nuevo México. La dirección de correo local de HEP es: Holly Energy Partners, Operating L.P. 1602 W. Main Street, Artesia, NM 88210.

El propósito de (prueba hidrostática con agua) tubería la prueba es para determinar el grado al que los defectos potenciales podrían amenazar la capacidad de la tubería para sostener el máximo presión de operación. La tubería será lleno de agua y luego presurizada a una presión mayor a la presión de operación estándar por un período de tiempo especificado.

HEP ha presentado una solicitud de descarga del agua de prueba hidrostática que ocurrirá en el derecho de paso del gasoducto en latitud 32,781940°, longitud-103.959967° en el Condado de Eddy Nuevo México. La ubicación de la descarga es aproximadamente 26 millas este-sudeste de Artesia, Nuevo México y está ubicado a aproximadamente 2.8 millas al sureste de las aldea de Loco Hills, Nuevo México. Para alcanzar la descarga ubicación de Artesia vamos oriente en el State Highway 82 desde la intersección de State Highway 82 y First Street (también conocido como el Lovington Highway) 24.7 millas (la milla actualmente no se conocido), entonces vamos sur al County Road 217 (también conocido como camino de Hagerman Cutoff) para aproximadamente 0.42 milla (la milla actualmente no se conocido) hasta el cruce con la segunda sin asfaltar y sin nombre oriental-tendencias calle. Gire al sureste en camino sin nombre y aproximadamente 2.7 millas. Camino acaba en Beeson Station sitio de almohadilla. La prueba hidrostática está prevista alrededor del 01 de Mayo de 2014 con la descarga del agua prueba programada alrededor del 28 de Mayo de 2014.

La nueva tubería llamada el Beeson a Bisti Station Pipeline, será probada hidrostáticamente. Hasta 222.957 galóns de agua limpia se obtendrán dos grifos diferentes de que fuentes de agua de 4 pozos diferentes. El agua será llevado al sitio y bombeado a través de manguera en el tubo. Una vez concluida la prueba y antes de la descarga, HEP a recopilar y analizar una muestra del agua obtenida de la sección del extremo de la tubería. La muestra será analizada por la calidad del agua. Una vez que han recibido los resultados, los resultados se enviarán a la NMOCD. Sobre la concurrencia de NMOCD que el agua de descarga cumple con los estándares de calidad de agua de NMAC 20.6.2.31 03, HEP descargará el agua de acuerdo con el permiso de descarga homologadas. Si se aprueba la descarga a la superficie del suelo, el agua será liberado de una tubería y el agua de prueba será dado de alta en el sistema de disipación y descarga y permite que fluya hacia la superficie de la tierra dentro de derecho de paso.

Si prueba hidrostática resultados analíticos de agua de exceder el mayor de los estándares de NMAC 20.6.2.3103 para la descarga, se lo transfiere directamente en la tubería Beeson Station en camiones cisterna para el transporte fuera del sitio. HEP contratará Basic Energy Services, LP que acarrea (NMOCD número de pedido C133-401) y disponer de la prueba de las aguas residuales en el Shugart State #2 SWD (API #: 3001532438), número de pedido SWD-1340-0, ubicado en latitud 32.7453657522°, longitud-103.877740458° y es operado por Basic Energy

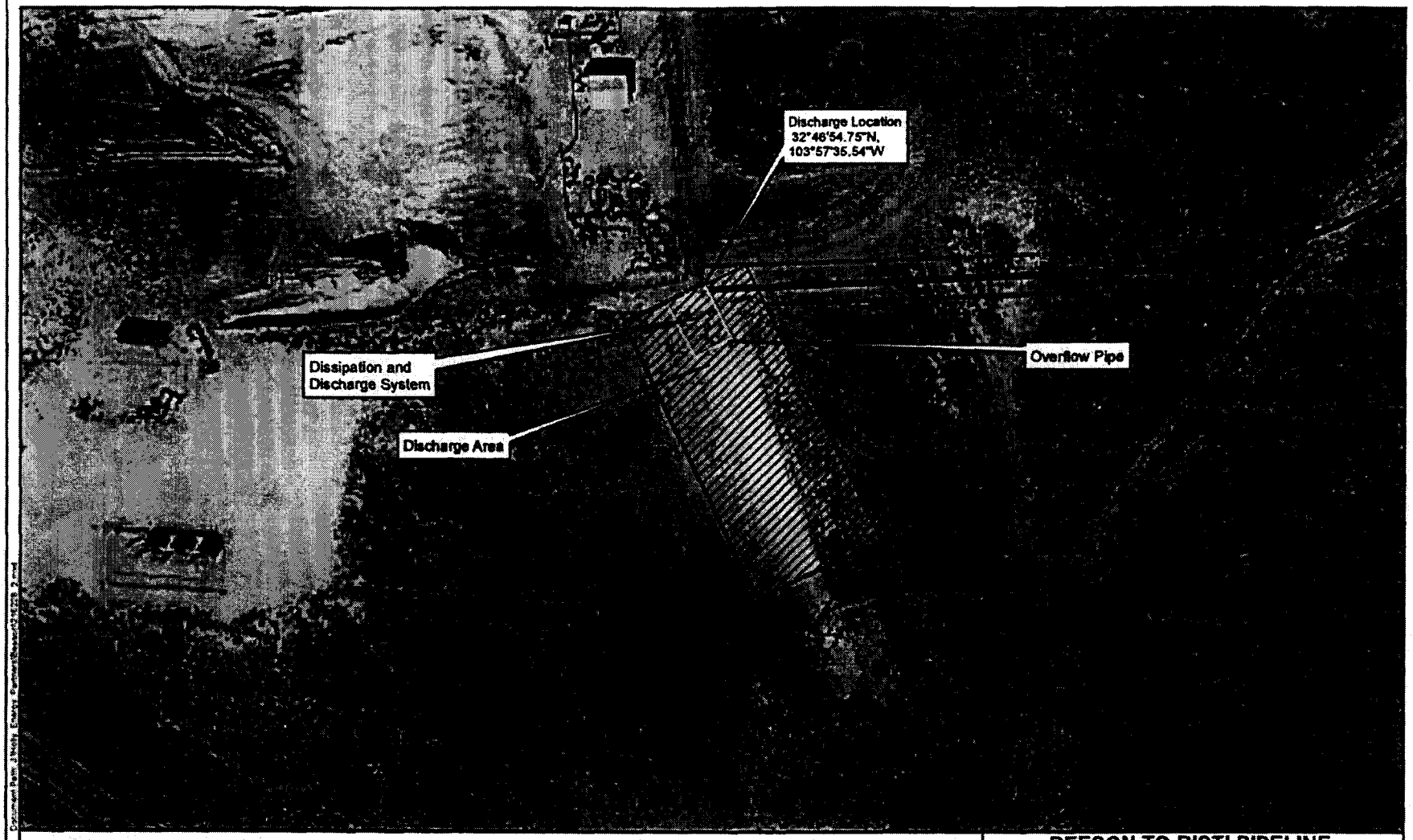
Services, LP. Formas manifiestas C-138 sera preparará y proporcionadas de todos los residuos líquidos y sólidos que acarrea para disponer.

Los datos limitados sobre las condiciones de aguas subterráneas poco profundas estaba disponibles desde pozos ubicados cerca del sitio de descarga. Como no se pudo determinar la información específica del sitio, se obtuvo información regional. Suministros domésticos y acciones están disponibles en profundidades de menos de 300 pies en yacimientos del Triásico; y la calidad es generalmente justo pero localmente no apto para personas a beber. Agua disponible en el área al este del Pecos River es tan grande como 200 pies de profundidad. Total de sólidos disueltos los valores en el rango de la región de 478 a 3.920 partes por millón.

El aviso de intención y descarga el plan describe cómo produce agua y los residuos se gestionarán correctamente, incluyendo manipulación, almacenamiento y disposición final. El plan también incluye procedimientos para el adecuado manejo de las fugas, vertidos accidentales y derrames para proteger las aguas del Estado de Nuevo México. Para obtener información adicional, puede solicitar que sea colocado en una lista de correo de instalaciones específicas para futuras notificaciones, o para enviar comentarios, por favor póngase en contacto con:

Brad Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Teléfono: (505) 476-3487

El NM Energy, Minerals and Natural Resources Department aceptará comentarios y las declaraciones de interés con respecto a esta prueba hidrostática y voluntad esto preven futuros avisos a petición de la tubería.



Legend

- Right-of-Way
- Discharge Location
- Overflow Pipe
- Beeson to Bisti Pipeline
- Discharge Area

Service Layer Credits: Google Imagery, 02/13/2014

0 50 100 200
Feet

SCALE IN FEET

1 " = 100 '

N

BEESON TO BISTI PIPELINE PROPOSED DISCHARGE AREA

HOLLY ENERGY PARTNERS
EDDY COUNTY, NEW MEXICO

PROJECT NUMBER: 216228	FILE NAME: 216228_2
AUTHOR: MLOVELACE	DATE: 4/16/2014

TRC
505 E. HUNTLAND DR.
SUITE 250
AUSTIN, TX 78752
(512) 329-6080

FIGURE
2

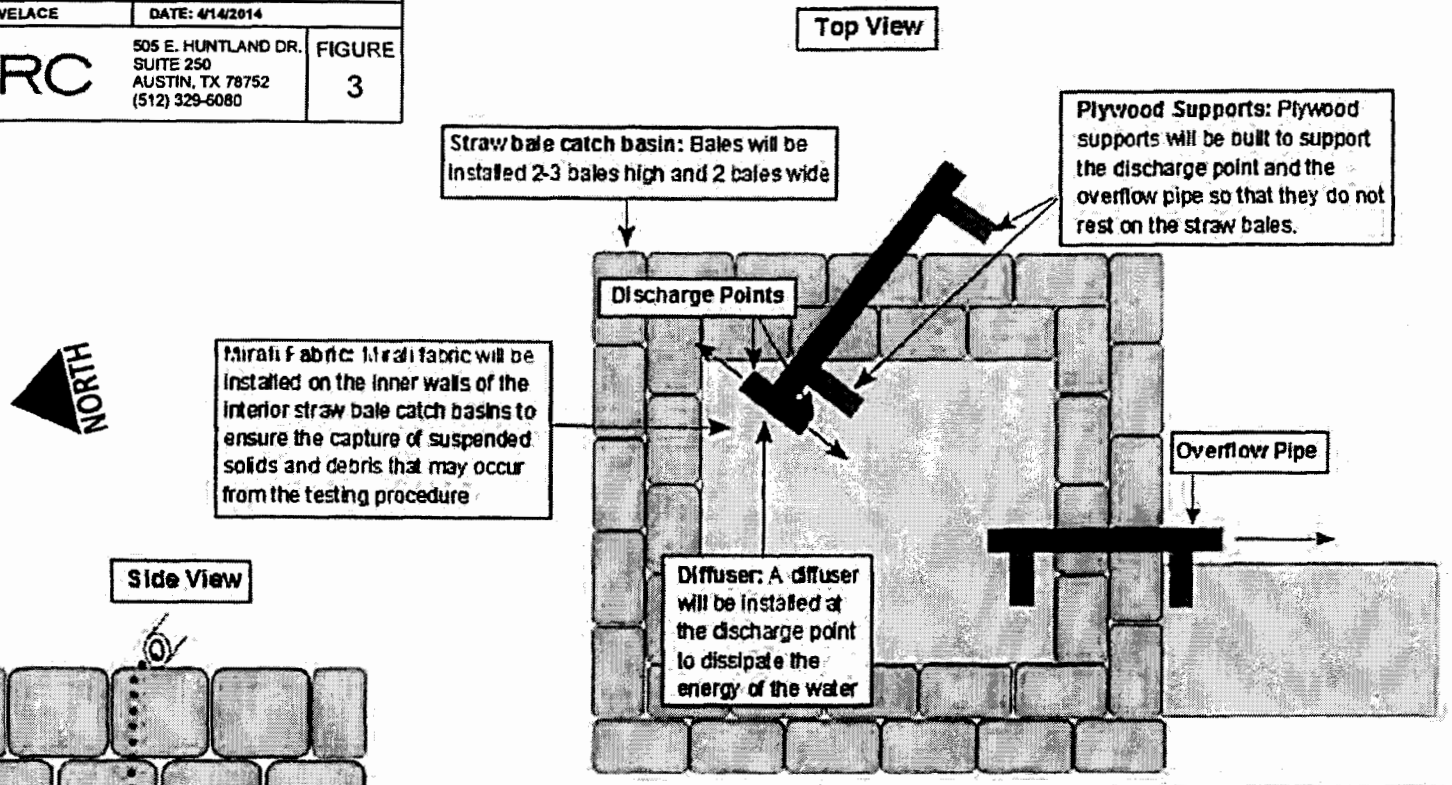
DISSIPATION AND DISCHARGE SYSTEM

PROPOSED DISCHARGE AREA, HOLLY ENERGY PARTNERS
LOCO HILLS, EDDY COUNTY, NEW MEXICO

PROJECT NUMBER: 216228	FILE NAME: 216228_3
AUTHOR: MLOVELACE	DATE: 4/14/2014

TRC
505 E. HUNTLAND DR.
SUITE 250
AUSTIN, TX 78752
(512) 329-6080

FIGURE 3



This system is designed to capture sediment and debris while allowing water to flow through. The size of the catch basin will be approximately 30x40 feet in size. This sytem is designed so that water will flow through the bales and filter out into the surrounding vegetation at a slow velocity. If too much water enters the catch basin, there is an overflow pipe to prevent the structure from collapse. Geotech fabric will be installed below the overflow to prevent erosion.

Document Path: J:\Holly, Energy Partners\Basin\216228_3.mxd

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division

April 21, 2014

Ms. Allison Stockweather
Holly Energy Partners Operating LP
PO Box 1260
Artesia, New Mexico 88210

Re: Hydrostatic Test Discharge Permit HIP-132
Holly Energy Partners Operating LP
Beeson to Bisti Station Pipeline Project
Locations: Unit D of Section 3, Township 18 South, Range 30 East, NMPM,
Eddy County, New Mexico

Dear Ms. Stockweather:

The Oil Conservation Division (OCD) has received Holly Energy Partners Operating LP's (HEP) notice of intent,, dated April 17, 2014 and received April 21, 2014, for authorization to discharge approximately 222,957 gallons of wastewater generated from a hydrostatic test of approximately 13.8 miles (72,864) feet of a new crude oil gathering pipeline system, located approximately 2.8 miles southeast of the Village of Loco Hills, New Mexico. The proposed discharge/retention/collection location is within HEP's Beeson Crude Oil Pump Station easement in Unit D of Section 3, Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico. The submittal provided the required information in order to deem the application "administratively" complete. OCD approves the Artesia Daily Press as the newspaper of general circulation for the published notice and the discharge and/or collection location (within the Beeson Station lease area) and the post office in Loco Hills, New Mexico as proposed posting locations.

Therefore, the July 2006 New Mexico Water Quality Control Commission (WQCC) regulations notice requirements (20.6.2.3108 NMAC) must be satisfied and demonstrated to the OCD. The hydrostatic test discharge event shall not be initiated until Enterprise's and OCD's notice periods pass, the permit is issued, and the additional permit fee is paid.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3487 or brad.a.jones@state.nm.us.

Sincerely,

Brad A. Jones
Environmental Engineer

BAJ/baj

cc: OCD District II Office, Artesia
Ms. Adrienne Boer, TRC Environmental Corp., 505 E. Huntland Drive, Suite 250, Austin, TX 78752

R NEEDED IN THE LOCO
HILLS AREA.
T PAY $18.00 AN HOUR
US $1.00 AN HOUR
MONTHLY BONUS.
INFORMATION PLEASE
ALL 1575-677-3371


UNITED STATES
POSTAL SERVICE
Loco Hills, NM 88255-9998

AVISO PÚBLICO

El Departamento de Transporte de Estados Unidos (United States Department of Transportation [USDOT]) requiere ciertas previsiones de prueba en varias las tuberías USDOT regulada. Holly Energy Partners, L.P. de Norteamérica (HEP) ha avisar que ha presentado la solicitud de permiso de descarga siguiente a la New México OIL Conservation Division (NMOCD) conformidad con el Subsección B, C, E y F de 20.6.2.3110 del Código Administrativo de Nuevo México. La dirección de correo local de HEP es: Holly Energy Partners, Operating L.P. 1602 W. Main Street, Artesia, NM 88210.

El propósito de [prueba hidrostática con agua] tubería la prueba es para determinar el grado al que los defectos preexistentes podrían amenazar la capacidad de la tubería para mantener el máximo permiso de operación. La tubería será llena de agua y luego presurizada a una presión mayor a la presión de operación máxima por un período de tiempo específico.

HEP ha presentado una solicitud de descarga del agua de prueba hidrostática que ocurrirá en el derecho de paso del gasoducto en latitud 32.701947°, longitud -103.959967° en el Condado de Eddy Nuevo México. La ubicación de la descarga es aproximadamente 24 millas sudeste de Artesia, Nuevo México y otra ubicación a aproximadamente 2.5 millas al norte de los pueblos de Lake Hills, Nuevo México. Para alcanzar la descarga ubicación de Artesia, tome salida en el State Highway 83 desde la intersección de State Highway 83 y Fair Street (anteriormente conocido como el Lovington Highway) 24.7 millas (la milla actualmente no se conoce) [illegible] por el County Road 217 (también conocido como camino de Hagerman Cutoff) para aproximadamente 0.42 millas (la milla actualmente no se conoce) hasta el sitio con la segunda vía [illegible] y sin tomar ninguna restricción calle. Gire al norte en caminos de tierra y aproximadamente 2.7 millas. Camino norte en Bonita Valley sitio de vertedero. La prueba hidrostática será previsto iniciado del 01 de Mayo de 2014 con la descarga del agua prueba programada alrededor del 28 de Mayo de 2014.

La nueva tubería flexible de Texas a Nuevo Nuevo Pueblos, será probada hidrostáticamente. Hasta 225,000 galones de agua fresca se transferirá con grifos diferentes de agua fresca en agua de 2 pozos diferentes. El agua será llenado al sitio y bombeado a través de tuberías en el tubo. Una vez concluida la prueba y antes de la descarga, HEP a muestrear y analizar una muestra del agua elemento de la sección del extremo de la tubería. La muestra será analizada por la calidad del agua. Una vez que han recibido los resultados, los resultados de muestra a la NMOCD. Sobre la consideración de NMOCD que el agua de descarga cumple con los parámetros de calidad de agua de NMAC 20.6.2.3103 El, HEP descargará el agua de acuerdo con el permiso de descarga homologación. Si se aprueba la descarga a la superficie del suelo, el agua será llenado de una tubería y el agua de prueba será dado de alta en el drenaje de disposición y drenaje y permitir que fluya hacia la superficie de la tierra dentro del derecho de paso.

Si prueba hidrostática [evaluación analítica] de agua de muestra el cumple de los estándares de NMAC 20.6.2.3103 para la descarga, se transferirá directamente en la tubería Nuevo Nuevo en cantidades menores para el transporte fuera del sitio. HEP contratará Basic Energy Services, L.P que maneja (NMOCD admite de pozo C133-401) y deposita de la prueba de las aguas residuales en el Shugart State #2 SWD [API #: 30015320630], número de pozo SWD-1040-4, situado en latitud 32.7420667°N° longitud -103.8177444°W° y lo operado por Basic Energy

PUBLIC NOTICE

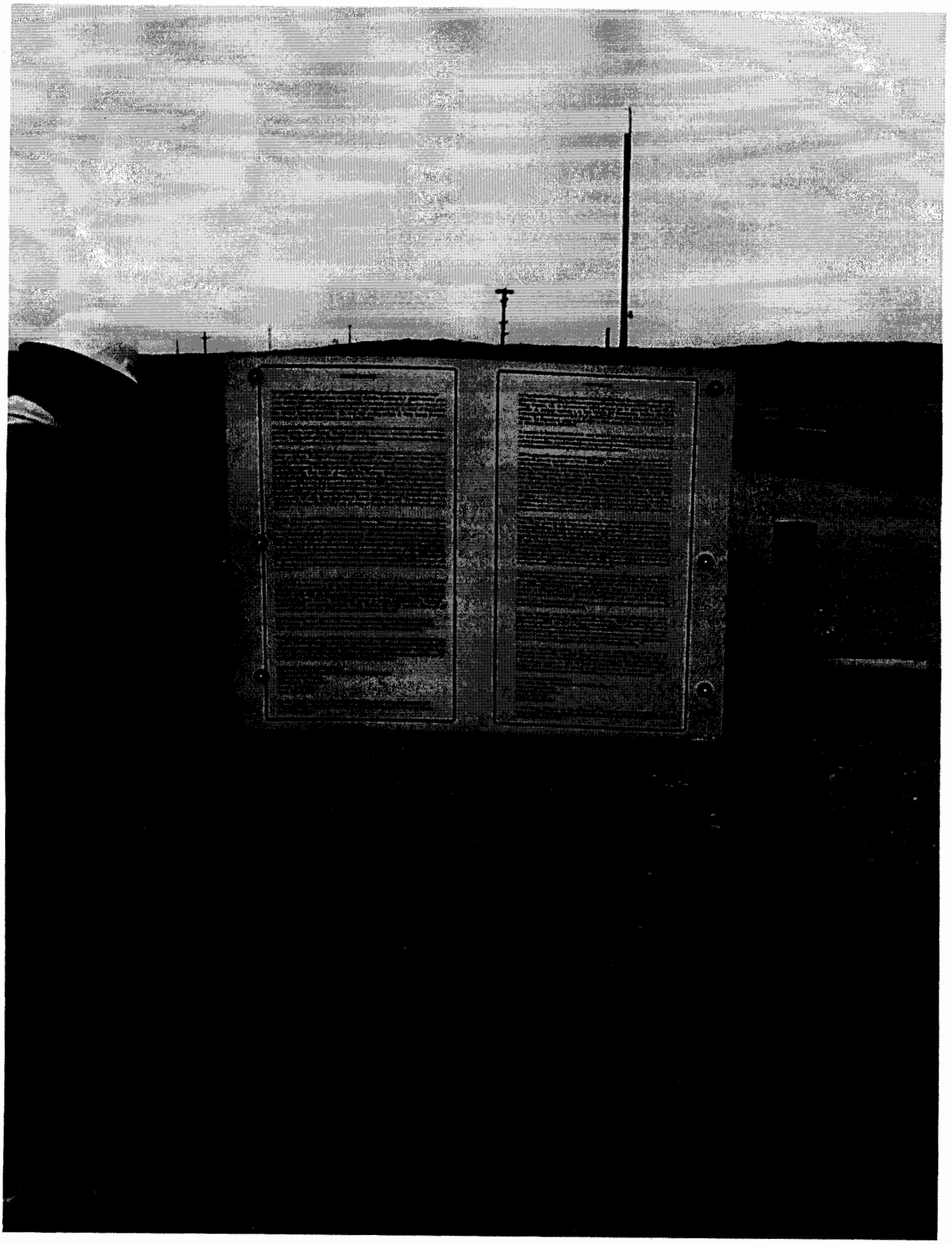
The United States Department of Transportation (USDOT) requires certain provisions, with on all USDOT-regulated pipelines. Holly Energy Partners, Operating L.P. (HEP) hereby gives notice that the following discharge permit application has been submitted to the New Mexico Oil Conservation Division (NMOCD) in accordance with Subsection B, C, E, and F of 20.6.2.3110 New Mexico Administrative Code. The local HEP mailing address is: Holly Energy Partners, Operating L.P. 1602 W. Main Street, Artesia, NM 88210.

The purpose of hydrostatic [testing with water] pipeline testing is to determine the extent to which potential defects might threaten the pipeline's ability to sustain maximum allowable operating pressure. The pipeline will be filled with water, and then pressurized to a pressure higher than the maximum operating pressure for a specified duration of time.

HEP has submitted an application for hydrostatic test water discharge that will occur on the right-of-way at latitude 32.701947°, longitude -103.959967° in Eddy County, New Mexico. The location of the discharge is approximately 24 miles southeastern of Artesia, New Mexico and is located approximately 2.5 miles southeast of the village of Lake Hills, New Mexico. To reach the discharge location from Artesia, go east on State Highway 83 from the intersection of State Highway 83 and Fair Street (also known as the Lovington Highway) for 24.7 miles (mile marker is not currently known), then go south on County Road 217 (also known as Hagerman Cutoff Road) for approximately 0.42 miles (mile marker is not currently known) until intersection with the second stop-off and continue non-turning road. Turn southeast on unnamed road and go approximately 2.7 miles. Road dead-ends at Bonita Valley gas site. The hydrostatic test is scheduled to or about May 1, 2014 with discharge of the test water scheduled on or about May 28, 2014.

The new pipeline, called the Texas to New Mexico Pipeline, will be hydrostatically tested. Up to 225,000 gallons of clean water will be transferred from two different fresh water wells [illegible] to different wells. The water will be hauled to the site and pumped the main tube the pipeline. Once the line has been completed, and prior to discharge, HEP will collect and analyze a sample of the water element from the end section of the pipeline. The sample will be analyzed for water quality. Once the sample has been analyzed, the results will be forwarded to the NMOCD. Upon NMOCD consideration that the discharge water meets the water quality standards of NMAC 20.6.2.3103, HEP will discharge the water in accordance with the approved discharge permit. If discharge to the ground surface is approved, the water will be transferred from a pipeline and the fresh water will be discharged in the distribution and discharge systems and allowed to flow onto ground surface within the ROW.

If hydrostatic test water [analytical] results meet the greater of the standards of NMAC 20.6.2.3103 for discharge, it will be transferred directly from the Nuevo Nuevo pipeline into certain trucks for transport off site. HEP will contract Basic Energy Services, L.P to haul (NMOCD Order No. C133-401), and dispose of the test wastewater at the Shugart State #2 SWD [API #: 30015320630], Order number SWD-1040-4, located in latitude 32.7420667°N° longitude -103.8177444°W°, and operated by Basic Energy Services, L.P. Other disposal facilities will be prepared and provided with all Basic waste that is hauled for disposal.



AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
County of Bernalillo SS

Linda MacEachen, being duly sworn, declares and says that she is Classified Advertising Manager of **The Albuquerque Journal**, and that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Laws of 1937, and that payment therefore has been made of assessed as court cost; that the notice, copy of which is hereto attached, was published in said paper in the regular daily edition, for 1 times, the first publication being on the 24th day of April, 2014 and the subsequent consecutive publications on _____, 20____.

Linda C MacEachen

Sworn and subscribed before me, a Notary Public, in and for the County of Bernalillo and State of New Mexico this 24th day of April of 2014.

PRICE $116.62

Statement to come at end of month.

CLA-2 ACCOUNT NUMBER 1009556

OFFICIAL SEAL
Gerrie Gutierrez
NOTARY PUBLIC
STATE OF NEW MEXICO
My Commission Expires 8-17

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND
NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations 20.6.2 NMAC, the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division (OCD), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(HIP-132) Holly Energy Partners Operating L.P. (HEP) 1602 W. Main Street, Artesia, NM 88210, has submitted an application for a modification Hydrostatic Test Discharge Permit to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division, to hydrostatic test approximately 13.8 miles (72,864) feet of a new crude oil gathering pipeline system, located approximately 2.8 miles southeast of the Village of Loco Hills. Approximately 222,857 gallons of wastewater will be generated from the hydrostatic test and tested prior to discharge for compliance with the discharge plan to a Williams Season Creek Oil Barrow Station easement in Unit O of Section 3, Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico. To reach the discharge location from Artesia go east on State Highway 82 from the intersection of State Highway 83 and First Street (also known as the proposed Highway) for 2.4 miles (mile marker not currently known) turn south on County Road 217 (also known as Hagerman Cutoff Road) for approximately 0.42 miles (mile marker not currently known) to the intersection with the second unpaved and unnamed east-trending road. Turn southeast on unnamed road and go approximately 2.7 miles to the Williams Season Station easement. The hydrostatic test is scheduled on or about May 1, 2014 with discharge of the test water scheduled on or about May 28, 2014. Due to the pipeline being new, no accurate information about the source water to be used during the testing, nor the discharge water is expected to meet Water Quality Control Commission (WQCC) water quality standards. If WQCC water quality standards are not met the test wastewater will be hauled to an approved disposal facility. The shallowest groundwater most likely to be affected by an accidental discharge is at a depth of approximately 200 feet [illegible] OCD has determined that the application is administratively complete and has prepared a draft permit. OCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the OCD web site http://www.emnrd.state.nm.us/OCD/gw-drftpublicetc.html. Persons interested in obtaining a copy of the application and draft permit may contact the OCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that OCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the Director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse con: New Mexico Energy, Minerals and Natural Resources Department (Depto. De Energía, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Laura Juarez, 575-748-1283, Ext. 100).

GIVEN under the Seal of Oil Conservation Commission at Santa Fe, New Mexico, on this 21st day of April 2014.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
Jami Bailey, Director
Journal: April 24, 2014

Affidavit of Publication

No. 22935

State of New Mexico

County of Eddy:

Danny Scott Danny Scott

being duly sworn, sayes that he is the **Publisher**

of the Artesia Daily Press, a daily newspaper of General circulation, published in English at Artesia, said county and state, and that the hereto attached

Legal Notice

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same day as follows:

First Publication April 23, 2014

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Subscribed ans sworn before me this

23rd day of April 2014

OFFICIAL SEAL
Latisha Romine
NOTARY PUBLIC-STATE OF NEW MEXICO
My commission expires: 5/12/2015

Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

LEGAL NOTICE

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("OCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(HIP-132) Holly Energy Partners Operating L.P. (HEP) 1602 W. Main Street, Artesia, NM 88210, has submitted an application for an individual Hydrostatic Test Discharge Permit to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division to hydrostatic test approximately 13.8 miles (72,864) feet of a new crude oil gathering pipeline system, located approximately 2.8 miles southeast of the Village of Loco Hills. Approximately 222,957 gallons of wastewater will be generated from the hydrostatic test, and tested prior to discharge or disposal. The discharge site is within HEP's Beeson Crude Oil Pump Station easement in Unit D of Section 3, Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico. To reach the discharge location from Artesia go east on State Highway 82 from the intersection of State Highway 82 and First Street (also known as the Lovington Highway) for 24.7 miles (mile marker is not currently known), then go south on County Road 217 (also known as Hagerman Cutoff Road) for approximately 0.42 miles (mile marker is not currently known) until intersection with the second unpaved and unnamed east-trending road. Turn southeast on unnamed road and go approximately 2.7 miles. Road dead-ends at Beeson Station pad site. The hydrostatic test is scheduled on or about May 1, 2014 with discharge of the test water scheduled on or about May 28, 2014. Due to the pipeline being new construction and the source water to be used during the testing, the discharge water is expected to meet Water Quality Control Commission (WQCC) water quality standards. If WQCC water quality standards are not met the test wastewater will be hauled to an approved disposal facility. The shallowest groundwater most likely to be affected by an accidental discharge is at a depth of approximately 200 to 300 feet below ground surface with a total dissolved solids concentration of approximately 478 to 3,920 mg/l. The discharge plan consists of a description of the method and location for collection, testing and retention of fluids and solids, how products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

OCD has determined that the application is administratively complete and has prepared a draft permit. OCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the OCD web site http://www.emnrd.state.nm.us/OCD/env-draft-publicetc.html. Persons interested in obtaining a copy of the application and draft permit may contact the OCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that OCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the Director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en espanol, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservacio´n Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Laura Juarez, 575-748-1283, Ext. 100)

GIVEN under the Seal of Oil Conservation Commission at Santa Fe, New Mexico, on this 21st day of April 2014.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

SEAL

Jami Bailey, Director

Published in the Artesia Daily Press, Artesia, N.M., April 23 2014 Legal No. 22935.

Jones, Brad A., EMNRD

From: Legals Dept <legals@abqpubco.com>
Sent: Monday, April 21, 2014 1:30 PM
To: Jones, Brad A., EMNRD
Subject: Re: Holly Energy HIP-132 Public Notice - Albuquerque Journal

Thank you for your email.

We receive many ad submissions and process them in the order of publication. Once processed we will email a proof of your ad confirming the publication date(s) and cost. If you do not receive confirmation by two days prior to publication, please call to confirm we have your ad. If your email concerns an ad that was already confirmed or published, we will email or call you within 24 hours.

Thank You,
David Noel and Phyllis Norman
Legal Advertising
505-823-3377

Jones, Brad A., EMNRD

From: Latisha Romine <legals@artesianews.com>
Sent: Monday, April 21, 2014 2:02 PM
To: Jones, Brad A., EMNRD
Subject: RE: Holly Energy HIP-132 Public Notice - Artesia Daily Press
Attachments: 22935.pdf

Good Afternoon Brad,
This is scheduled to run Wednesday, April 23. Attached is a proof, let me know if I need to change anything. The cost is $176.66.

Thank You,
Latisha Romine

Artesia Daily Press
P.O. Box 190
Artesia NM 88211

From: Jones, Brad A., EMNRD [mailto:brad.a.jones@state.nm.us]
Sent: Monday, April 21, 2014 1:30 PM
To: legals@artesianews.com
Subject: Holly Energy HIP-132 Public Notice - Artesia Daily Press

Dear Sir or Madam:

Please publish the attached notice(s) once in the classified-legal notice section of the newspaper. PO # is 52100-0000041344 Account # 4212. Please mail an affidavit of proof of publication for the notice. Please contact me if you have questions. Thank you.

The Oil Conservation Division (OCD) appreciates the ad placement services that you provide to our agency. In order to streamline the review and approval process for newspaper ad invoices, the OCD requests that you send the original invoice with an original affidavit of proof of posting directly to the OCD requestor (contact info. usually at the bottom of e-mails or letters). This will help the proper OCD staff person responsible for the ad placement to promptly receive invoices from newspaper companies and quickly approve invoices for payment.

The OCD appreciates your cooperation and we look forward to working with you in the future. Please contact me if you have questions or need further assistance in this matter.

Brad A. Jones
Environmental Engineer
Environmental Bureau
NM Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505
E-mail: brad.a.jones@state.nm.us
Office: (505) 476-3487
Fax: (505) 476-3462

LEGAL NOTICE

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("OCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(HIP-132) Holly Energy Partners Operating L.P. (HEP) 1602 W. Main Street, Artesia, NM 88210, has submitted an application for an Individual Hydrostatic Test Discharge Permit to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division to hydrostatic test approximately 13.8 miles (72,864) feet of a new crude oil gathering pipeline system, located approximately 2.8 miles southeast of the Village of Loco Hills. Approximately 222,957 gallons of wastewater will be generated from the hydrostatic test, and tested prior to discharge or disposal. The discharge site is within HEP's Beeson Crude Oil Pump Station easement in Unit D of Section 3, Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico. To reach the discharge location from Artesia go east on State Highway 82 from the intersection of State Highway 82 and First Street (also known as the Lovington Highway) for 24.7 miles (mile marker is not currently known), then go south on County Road 217 (also known as Hagerman Cutoff Road) for approximately 0.42 miles (mile marker is not currently known) until intersection with the second unpaved and unnamed east-trending road. Turn southeast on unnamed road and go approximately 2.7 miles. Road dead-ends at Beeson Station pad site. The hydrostatic test is scheduled on or about May 1, 2014 with discharge of the test water scheduled on or about May 28, 2014. Due to the pipeline being new construction and the source water to be used during the testing, the discharge water is expected to meet Water Quality Control Commission (WQCC) water quality standards. If WQCC water quality standards are not met the test wastewater will be hauled to an approved disposal facility. The shallowest groundwater most likely to be affected by an accidental discharge is at a depth of approximately 200 to 300 feet below ground surface with a total dissolved solids concentration of approximately 478 to 3,920 mg/l. The discharge plan consists of a description of the method and location for collection, testing and retention of fluids and solids, how products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

OCD has determined that the application is administratively complete and has prepared a draft permit. OCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the OCD web site http://www.emnrd.state.nm.us/OCD/env-draftpublicetc.html. Persons interested in obtaining a copy of the application and draft permit may contact the OCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that OCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the Director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en espanol, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservacio´n Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Laura Juarez, 575-748-1283, Ext. 100)

GIVEN under the Seal of Oil Conservation Commission at Santa Fe, New Mexico, on this 21st day of April 2014.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

S E A L Jami Bailey, Director

Published in the Artesia Daily Press, Artesia, N.M., April 23 2014 Legal No. 22935.

Jones, Brad A., EMNRD

From:	Jones, Brad A., EMNRD
Sent:	Monday, April 21, 2014 1:30 PM
To:	'Lane, James, DGF'; Wunder, Matthew, DGF; Allison, Arthur, DIA; 'ddapr@nmda.nmsu.edu'; 'jjuen@blm.gov'; 'psisneros@nmag.gov'; 'r@rthicksconsult.com'; 'sric.chris@earthlink.net'; 'nmparks@state.nm.us'; Verhines, Scott, OSE; 'peggy@nmbg.nmt.edu'; 'marieg@nmoga.org'; Fetner, William, NMENV; 'lazarus@glorietageo.com'; Winchester, Jim, NMENV; 'cnewman02@fs.fed.us'; 'John Kieling'; 'bsg@garbhall.com'; Schoeppner, Jerry, NMENV; 'claudette.horn@pnm.com'; 'ekendrick@montand.com'; 'staff@ipanm.org'; Leking, Geoffrey R, EMNRD; Dade, Randy, EMNRD; Bratcher, Mike, EMNRD; Perrin, Charlie, EMNRD; Kelly, Jonathan, EMNRD; Powell, Brandon, EMNRD; Martin, Ed, EMNRD
Subject:	Holly Energy Partners-Operating LP - WQCC Notice of Administrative Completeness Determination pursuant to 20.6.2.3108.A NMAC
Attachments:	2014 0421 Beeson Bisti Permit Notice.pdf

See attached notice of administrative completeness determination. Any questions or comments you may have in regards this application should be directed to me at the address, telephone number, or email address below. Thank you.

Brad A. Jones
Environmental Engineer
Environmental Bureau
NM Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505
E-mail: brad.a.jones@state.nm.us
Office: (505) 476-3487
Fax: (505) 476-3462

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("OCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(HIP-132) Holly Energy Partners Operating L.P. (HEP) 1602 W. Main Street, Artesia, NM 88210, has submitted an application for an Individual Hydrostatic Test Discharge Permit to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division to hydrostatic test approximately 13.8 miles (72,864) feet of a new crude oil gathering pipeline system, located approximately 2.8 miles southeast of the Village of Loco Hills. Approximately 222,957 gallons of wastewater will be generated from the hydrostatic test, and tested prior to discharge or disposal. The discharge site is within HEP's Beeson Crude Oil Pump Station easement in Unit D of Section 3, Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico. To reach the discharge location from Artesia go east on State Highway 82 from the intersection of State Highway 82 and First Street (also known as the Lovington Highway) for 24.7 miles (mile marker is not currently known), then go south on County Road 217 (also known as Hagerman Cutoff Road) for approximately 0.42 miles (mile marker is not currently known) until intersection with the second unpaved and unnamed east-trending road. Turn southeast on unnamed road and go approximately 2.7 miles. Road dead-ends at Beeson Station pad site. The hydrostatic test is scheduled on or about May 1, 2014 with discharge of the test water scheduled on or about May 28, 2014. Due to the pipeline being new construction and the source water to be used during the testing, the discharge water is expected to meet Water Quality Control Commission (WQCC) water quality standards. If WQCC water quality standards are not met the test wastewater will be hauled to an approved disposal facility. The shallowest groundwater most likely to be affected by an accidental discharge is at a depth of approximately 200 to 300 feet below ground surface with a total dissolved solids concentration of approximately 478 to 3,920 mg/l. The discharge plan consists of a description of the method and location for collection, testing and retention of fluids and solids, how products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

OCD has determined that the application is administratively complete and has prepared a draft permit. OCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the OCD web site http://www.emnrd.state.nm.us/OCD/env-draftpublicetc.html. Persons interested in obtaining a copy of the application and draft permit may contact the OCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that OCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the Director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en espanol, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservacio´n Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Laura Juarez, 575-748-1283, Ext. 100)

GIVEN under the Seal of Oil Conservation Commission at Santa Fe, New Mexico, on this 21st day of April 2014.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

S E A L

Jami Bailey, Director

Jones, Brad A., EMNRD

From: Jones, Brad A., EMNRD
Sent: Monday, April 21, 2014 1:30 PM
To: 'legals@abqpubco.com'
Subject: Holly Energy HIP-132 Public Notice - Albuquerque Journal
Attachments: 2014 0421 HIP-132 Beeson Bisti Permit Notice.doc

Dear Sir or Madam:

Please publish the attached notice(s) once in the classified-legal notice section of the newspaper. PO # is 52100-0000041360 Account # C80932. Please mail an affidavit of proof of publication for the notice. Please contact me if you have questions. Thank you.

The Oil Conservation Division (OCD) appreciates the ad placement services that you provide to our agency. In order to streamline the review and approval process for newspaper ad invoices, the OCD requests that you send the original invoice with an original affidavit of proof of posting directly to the OCD requestor (contact info. usually at the bottom of e-mails or letters). This will help the proper OCD staff person responsible for the ad placement to promptly receive invoices from newspaper companies and quickly approve invoices for payment.

The OCD appreciates your cooperation and we look forward to working with you in the future. Please contact me if you have questions or need further assistance in this matter.

Brad A. Jones
Environmental Engineer
Environmental Bureau
NM Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505
E-mail: brad.a.jones@state.nm.us
Office: (505) 476-3487
Fax: (505) 476-3462

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("OCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(HIP-132) Holly Energy Partners Operating L.P. (HEP) 1602 W. Main Street, Artesia, NM 88210, has submitted an application for an Individual Hydrostatic Test Discharge Permit to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division to hydrostatic test approximately 13.8 miles (72,864) feet of a new crude oil gathering pipeline system, located approximately 2.8 miles southeast of the Village of Loco Hills. Approximately 222,957 gallons of wastewater will be generated from the hydrostatic test, and tested prior to discharge or disposal. The discharge site is within HEP's Beeson Crude Oil Pump Station easement in Unit D of Section 3, Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico. To reach the discharge location from Artesia go east on State Highway 82 from the intersection of State Highway 82 and First Street (also known as the Lovington Highway) for 24.7 miles (mile marker is not currently known), then go south on County Road 217 (also known as Hagerman Cutoff Road) for approximately 0.42 miles (mile marker is not currently known) until intersection with the second unpaved and unnamed east-trending road. Turn southeast on unnamed road and go approximately 2.7 miles. Road dead-ends at Beeson Station pad site. The hydrostatic test is scheduled on or about May 1, 2014 with discharge of the test water scheduled on or about May 28, 2014. Due to the pipeline being new construction and the source water to be used during the testing, the discharge water is expected to meet Water Quality Control Commission (WQCC) water quality standards. If WQCC water quality standards are not met the test wastewater will be hauled to an approved disposal facility. The shallowest groundwater most likely to be affected by an accidental discharge is at a depth of approximately 200 to 300 feet below ground surface with a total dissolved solids concentration of approximately 478 to 3,920 mg/l. The discharge plan consists of a description of the method and location for collection, testing and retention of fluids and solids, how products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

OCD has determined that the application is administratively complete and has prepared a draft permit. OCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the OCD web site http://www.emnrd.state.nm.us/OCD/env-draftpublicetc.html. Persons interested in obtaining a copy of the application and draft permit may contact the OCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that OCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the Director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en espanol, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservacio´n Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Laura Juarez, 575-748-1283, Ext. 100)

GIVEN under the Seal of Oil Conservation Commission at Santa Fe, New Mexico, on this 21st day of April 2014.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

S E A L

Jami Bailey, Director

Jones, Brad A., EMNRD

From: Jones, Brad A., EMNRD
Sent: Monday, April 21, 2014 1:30 PM
To: 'legals@artesianews.com'
Subject: Holly Energy HIP-132 Public Notice - Artesia Daily Press
Attachments: 2014 0421 HIP-132 Beeson Bisti Permit Notice.doc

Dear Sir or Madam:

Please publish the attached notice(s) once in the classified-legal notice section of the newspaper. PO # is 52100-0000041344 Account # 4212. Please mail an affidavit of proof of publication for the notice. Please contact me if you have questions. Thank you.

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ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
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GIVEN under the Seal of Oil Conservation Commission at Santa Fe, New Mexico, on this 21st day of April 2014.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

S E A L

Jami Bailey, Director