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**LANDFILL
SITING
REPORT**

March 2012

LANDFILL SITING REPORT

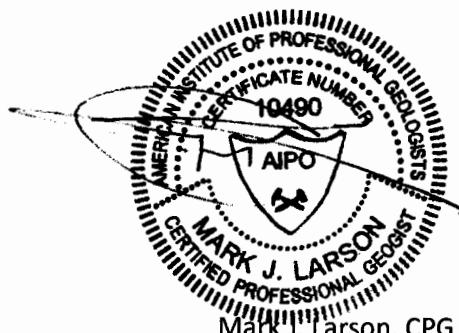
Avalon Facility
Section 36, Township 26 South, Range 31 East
Eddy County, New Mexico

Project No. 11-0131-02

March 10, 2012

Prepared for:
R360 Environmental Services, Inc.
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Mark J. Larson, CPG
Certified Professional Geologist No. 10490

March 10, 2012

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1.0 INTRODUCTION

This report was prepared by Larson & Associates, Inc. (LAI) on behalf of R360 Environmental Solutions, Inc., (R360) to present siting compliance (NMAC19.15.36.13) for a New Mexico Oil Conservation Division (NMOCD) permitted landfill (Avalon Facility) in Eddy County, New Mexico. The landfill will be located on approximately 267 acres of land in the north-half and lots 1 through 4 of the south half of Section 36, Township 26 South, Range 31 East, in Eddy County, New Mexico. Figure 1 presents a location and topographic map. Figure 2 presents a detailed topographic map. Figure 3 presents an aerial map. Figure 4 presents a property drawing.

2.0 PROPERTY CHARACTERISTICS

2.1 *Description*

The property is bound on the north by State Line Road, on the south by Loving County, Texas, on the east by Lea County, New Mexico, and on the west by U.S. BLM administered land. The property is privately owned and is undeveloped except for oil and gas production near the west side of the property. There are no parks, recreation areas, cultural, historic, or archaeological resources in the immediate vicinity of the property. Road traffic is limited to oilfield lease roads near the west side of the property.

2.2 Topography

The highest elevation is 3156.67 feet above mean sea level (MSL) near the northeast corner. The topography slopes to the north toward State Line Road and to the southwest. The elevation near the northwest corner of the property is approximately 3140 feet above MSL and slopes top the south. Figure 5 presents a surveyed topographic map with 1-foot contour interval.

2.3 Geology

Between October 27, 2011 and November 1, 2011, LAI personnel supervised drilling eight (8) borings (BH-1 through BH-8) at the property. Scarborough Drilling Company (SDC) drilled the borings with an air rotary rig and samples were collected using a jam tube sampler. The borings were drilled between approximately 40 and 140 feet below ground surface (bgs) and logged according to the Unified Soil Classification System. Figure 4 presents a site drawing and boring locations. Appendix A presents the borehole logs.

The Ogallala formation (Tertiary) underlies the property and is comprised of fluvial sand, silt, clay and localized gravel. The sand is unconsolidated to weakly cemented with indistinct to massive crossbeds. The Ogallala sand is generally fine- to medium-grained quartz, and is known to contain arsenic, barium and other heavy metals. Gravelly, gravelly sand, gravel, sandy gravel and sandy-clayey gravel occur in the upper part of the Ogallala formation and ranges in thickness from approximately 22 to 39 feet thick. Caliche occurs in the upper part of the Ogallala formation and ranges in thickness from approximately 4

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to 21 feet. The gravel is underlain by sand and silty sand. The Ogallala formation is approximately 240 feet thick. The Ogallala formation is underlain by clay, siltstone and sandstone of the Triassic-age Chinle formation of the Dockum Group.

3.0 SITING

3.1 *Depth to Groundwater*

Groundwater was measured in a windmill located east of the property in Unit D (NW/4, NW/4), Section 31, Township 26 South, Range 32 East, in Lea County, New Mexico. On November 2, 2011, LAI measured the water level at 177 feet below ground surface (bgs). The saturated thickness is from approximately 70 feet. The base of the aquifer occurs at approximately 240 feet bgs. Table 1 presents a summary of depth to groundwater measurements.

3.2 *Water Courses, Lakebeds, Sinkholes and Playa Lakes*

No lakebeds, sinkholes or playa lakes are present on the property. Five drainages (Drainage 1 through 5) control run-off. The drainages begin and terminate on the property. Drainage 6 located near the southeast corner of the property drains to the southwest and intercepts a lease road south of the property. Figure 5 presents the drainage locations. Appendix B presents photographs.

Drainage 1 is located near the southwest corner of the property and is approximately 500 feet long. The drainage terminates on the property. Drainage 1 is shown in photographs 1 through 4.

Drainage 2 is located near the north central area of the property and is approximately 500 feet long. The drainage flows southwest and terminates on the property. Drainage 2 is shown in photographs 5 through 7.

Drainage 3 is located near the east central area of the property and is approximately 1000 feet long. The drainage flows to the southwest and terminates on the property. Drainage 3 is shown in photographs 8 through 10.

Drainage 4 is located near the east side of the property and is approximately 2400 feet long. The drainage flows southwest and terminates on the property. Drainage 4 is shown in photographs 11 through 15.

Drainage 5 is located near the southeast corner of the property and is about 300 feet long. The drainage flows south and intersects drainage 6 near the south property line. Drainage 5 is shown in photographs 16 through 18.

Drainage 6 is located near the southeast corner of the property and is approximately 660 feet long. The drainage appears to be developed on an abandoned trail that runs west and parallel to the south property line. Drainage 6 terminates at an oilfield lease road located south of the property. Drainage 6 is shown in photographs 19 through 24.

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Photographs 25 through 33 show the general topography of the east side of the property. Photograph 34 shows the windmill located east of the property.

3.3 Wellhead Protection Area and Flood Plain

The property is not located within a wellhead protection area or flood plain.

3.4 Wetlands

Wetlands must exhibit hydric soil during the growing season (i.e., inundated or saturated) and hydrophytic vegetation (i.e., cattail, water lily). No hydric soil or hydrophytic vegetation was observed on the property.

3.5 Subsurface Mines

No subsurface mines are located on the property.

3.6 Permanent Residences

No permanent residences are located within 500 feet of the property. The nearest permanent residence is located approximately 3.75 miles northeast of the property. Figure 6 shows the approximate location of the nearest permanent residence.

3.7 Unstable Area

The property is not located in an unstable area.

3.8 Water Wells

Four (4) water wells were identified within approximately 1-mile of the property. The nearest well is located about 150 feet south of the Property and used for drilling rig supply. A windmill is located east of the property and is out of service. Two wells are located southeast of the property and supply water to drilling rigs. Figure 6 presents the locations of water wells. Table 1 presents a summary of the water well construction details. Appendix C presents the water well records.

3.9 Groundwater Quality

On November 2, 2011, a groundwater sample was collected from the windmill located east of the property. The well was pumped with an electric submersible pump to remove 3 casing volumes of groundwater. The sample was analyzed for organic (BTEX), dissolved metals (arsenic, cadmium, chromium, lead, mercury, selenium and silver) and general inorganic (chloride, sulfate, nitrate, alkalinity and TDS). Table 2 presents a groundwater analytical data summary. Appendix D presents the laboratory report.

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Referring to Table 1, no analytical parameters exceeded the New Mexico Water Quality Control Commission (WQCC) human health and domestic water quality standards.

4.0 BORING PLAN

Four (4) borings will be drilled on the property to satisfy NMOCD permitting requirements for the landfill application. The approximate boring locations are shown on Figure 4. The borings will be drilled using sonic rig, hollow stem auger or equivalent method with continuous core samples to a total depth of approximately 150 feet bgs. Soil samples will be examined and described according to the USCS and collected for geotechnical analysis. The sample depths will be equivalent to the base of the proposed landfill cells or approximately 40 feet bgs. Drilling will be halted for approximately 45 to 60 minutes where moisture to determine the presence of groundwater. The presence of groundwater will be determined by measuring with an electronic water level meter or lowering and retrieving the core sampler.

If groundwater is observed in the boring will be extended vertically approximately 10 feet and completed as a monitoring well. The well will be completed using 2 inch schedule 40 PVC casing and screen. Approximately 10 feet of 0.010 inch factory slotted screen will be placed near the bottom of the boring and surrounded by graded silica sand which will extend approximately 2 feet above the well screen. The remainder the annular space between the well and boring will be filled with betonies chips to approximately 2 feet bgs. Depth to groundwater will be measured in the well to determine the stabilized depth to groundwater.

Tables

Table 1
 Water Well Completion and Gauging Summary
 R360 Environmental Solutions, Inc. -Avalon Facility
 Eddy County, New Mexico
 11-0131-02

Well ID	Location (Sec/T/R)	Well Information					Groundwater Data			
		Date Drilled	Purpose	Drilled Depth (bgs)	Well Depth from TOC	Well Diameter (inches)	Screen Interval (feet bgs)	Casing Stickup	Date	Depth to Groundwater (feet bgs)
Windmill	31/26S/32E	Unknown	Stock	Unknown	217.65	5	Unknown	1.00	11/02/11	178.00
270635	--	11/2/2011	Rig	240	240.00	6	140 - 240	Unknown	--	--
122867	--	9/14/2007	Stock	393	393	5	373 - 393	Unknown	09/14/07	190.00
270637	--	11/1/2011	Rig	320	320.00	6	200 - 320	Unknown	--	--
275647	--	12/29/2011	Rig	280	280.00	6	180 - 280	Unknown	--	--
274766	--	11/30/2011	Rig	230	230.00	6	100 - 200	Unknown	--	--
270633	--	8/27/1900	Rig	240	240.00	6	100 - 240	Unknown	--	--
274767	--	11/29/2011	Rig	230	230.00	6	100 - 230(?)	Unknown	--	--
276880	--	1/8/2012	Rig	200	200.00	6	100 - 200	Unknown	--	--

Notes: Well locations based on field measurements (windmill) and State of Texas Department of Licensing and Regulation.

All values are in feet, unless otherwise noted.

bgs - below ground surface

TOC - below top of casing

Table 2
 Organic and Inorganic Groundwater Analytical Data Summary
 R360 Environmental Solutions, Inc. - Proposed Avalon Landfill
 11-0131-02

Location	Date	Benzene	Toluene	Ethylbenzene	Xylene
WQCC Standard:		0.01	0.75	0.75	0.62
Windmill	11/2/2011	<0.0008	<0.002	<0.002	<0.003
Location	Date	Arsenic	Barium	Cadmium	Chromium
WQCC Standard:		0.1	1	0.01	0.05
Windmill	11/2/2011	<0.002	0.178	<0.0003	<0.002
Location	Date	Lead	Mercury	Selenium	Silver
WQCC Standard:		0.05	0.002	0.05	0.05
Windmill	11/2/2011	<0.0003	<0.00008	0.00283	<0.001
Location	Date	Chloride	Nitrate - N	Sulfate	Alkalinity
WQCC Standard:		250	10	600	
Windmill	11/2/2011	35.3	2.71	190	175
Location	Date	TDS			
WQCC Standard:		1000			
Windmill	11/2/2011	589			

Notes

All concentrations are in milligrams per liter (mg/L, parts per million).

<: Indicates concentration below test method detection limit

Bold indicates analyte was detected.

Bold and Blue indicates the value exceeds the Cleanup Level.

Figures

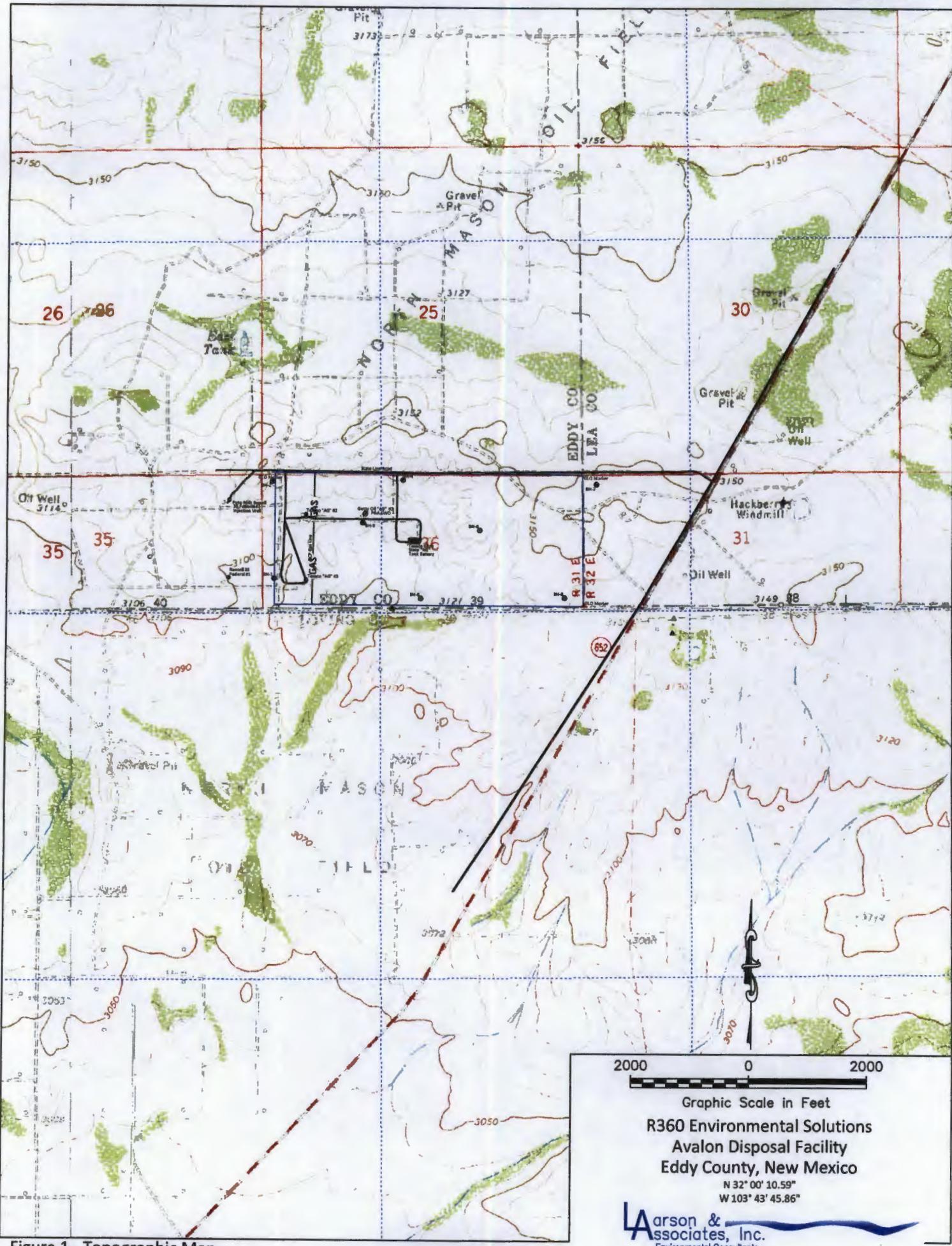


Figure 1 - Topographic Map

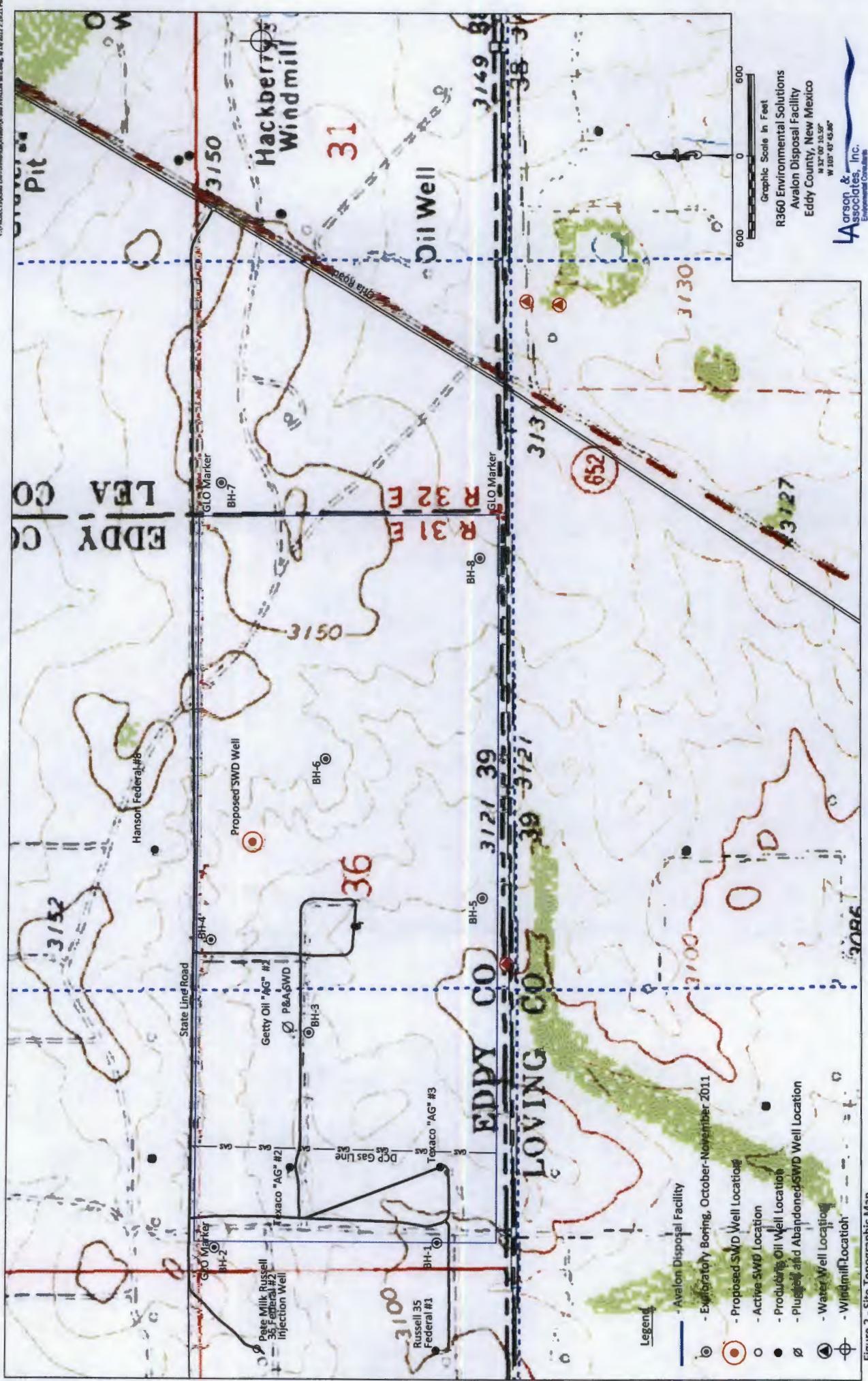
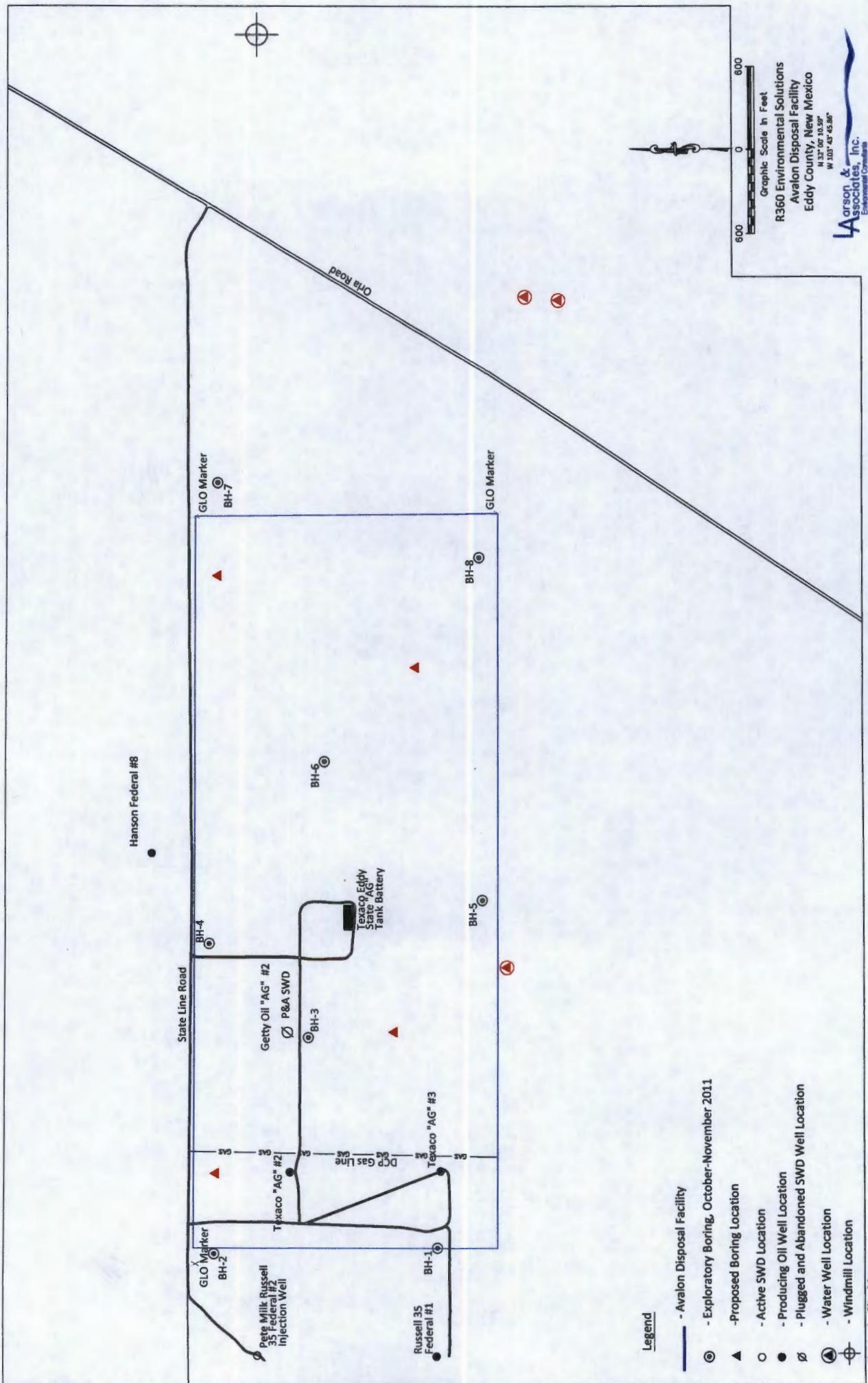


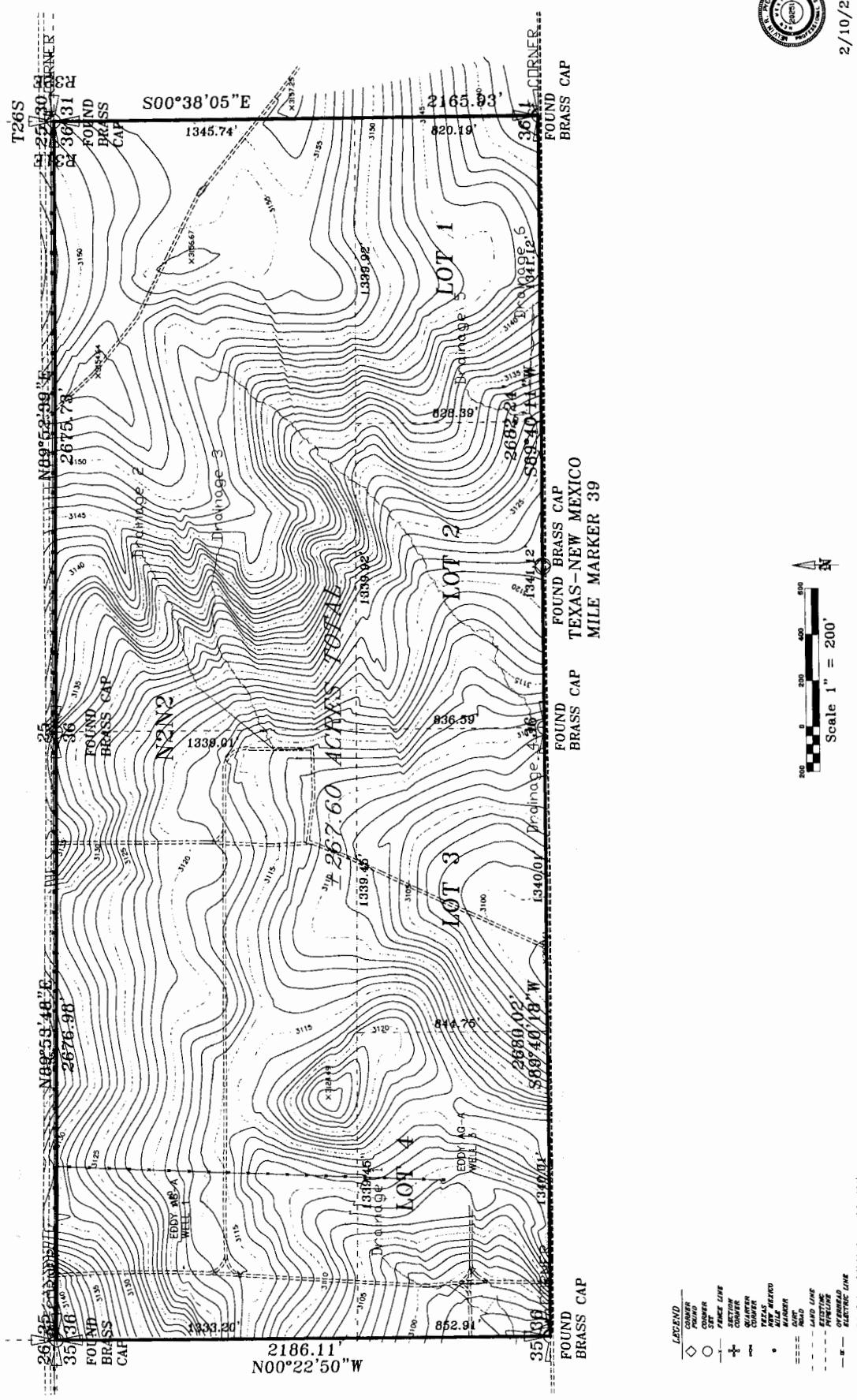
Figure 2 - Site Topographic Map



Figure 3 - Aerial Map



TOPOGRAPHIC SURVEY OF 36-26-31



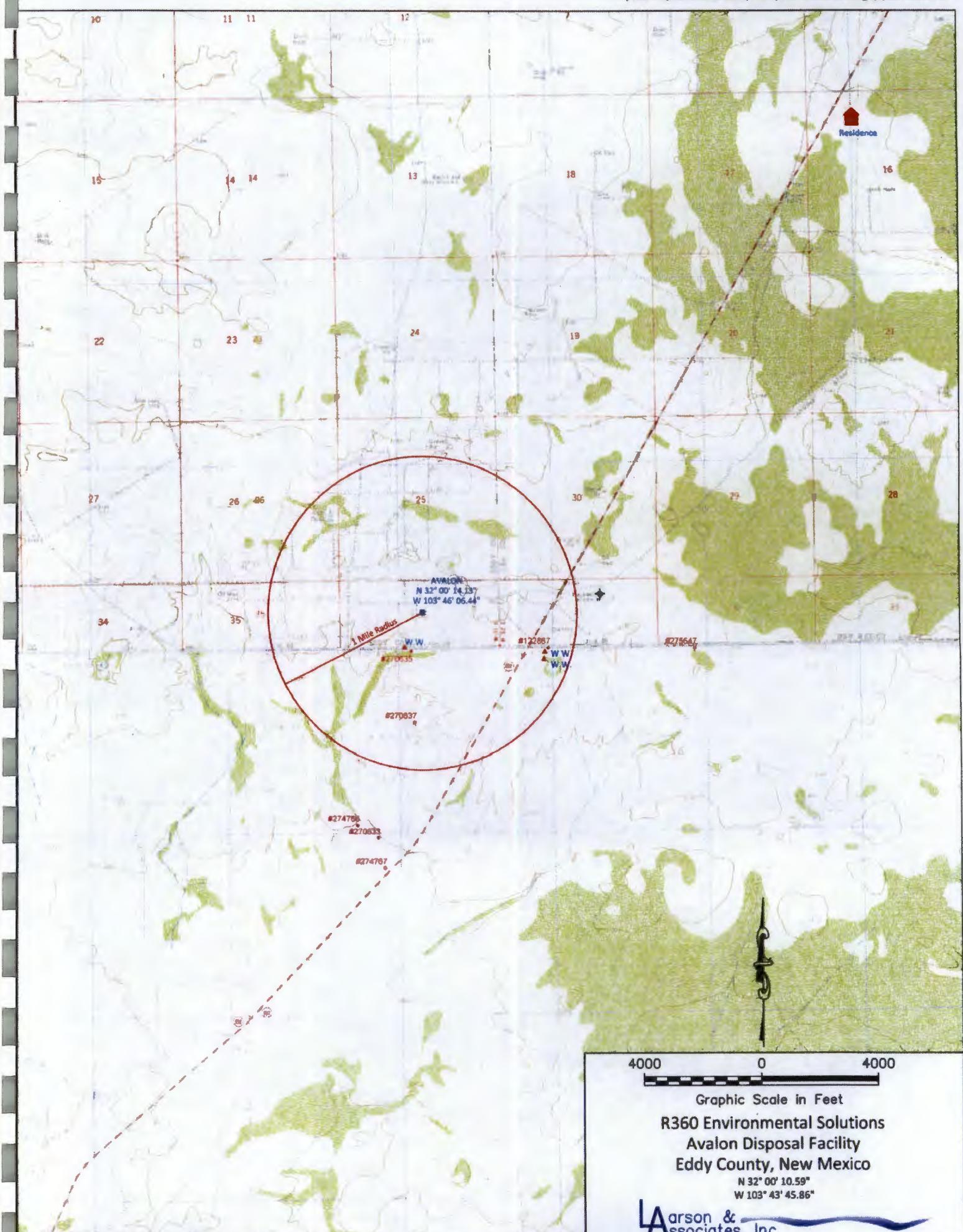
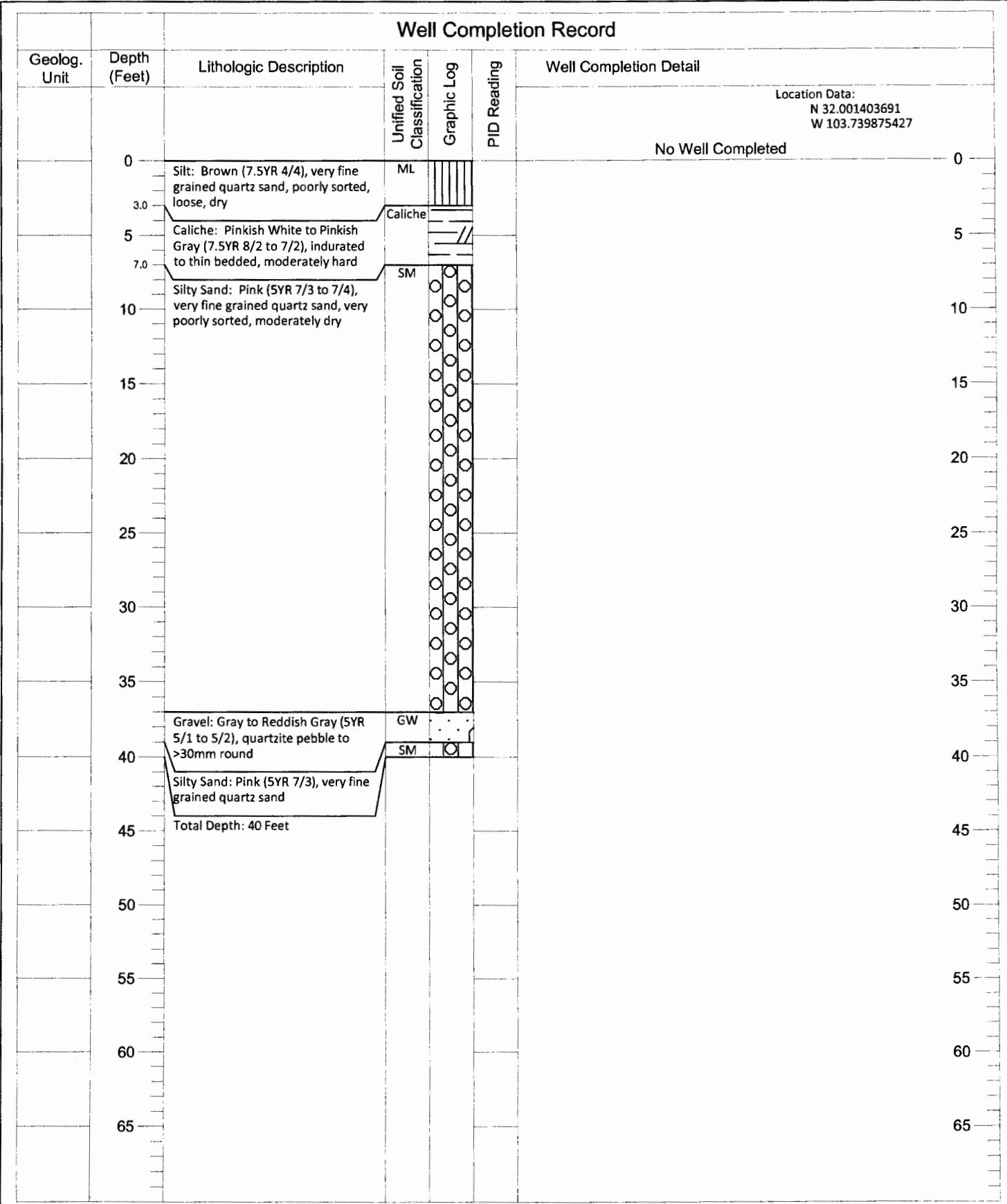


Figure 6- 1 Mile Radius Map

Appendix A

Boring Logs

Well Completion Record

**Legend**

— Water Table (Time of Boring)
 — Drilled By - Logged By - Checked By -

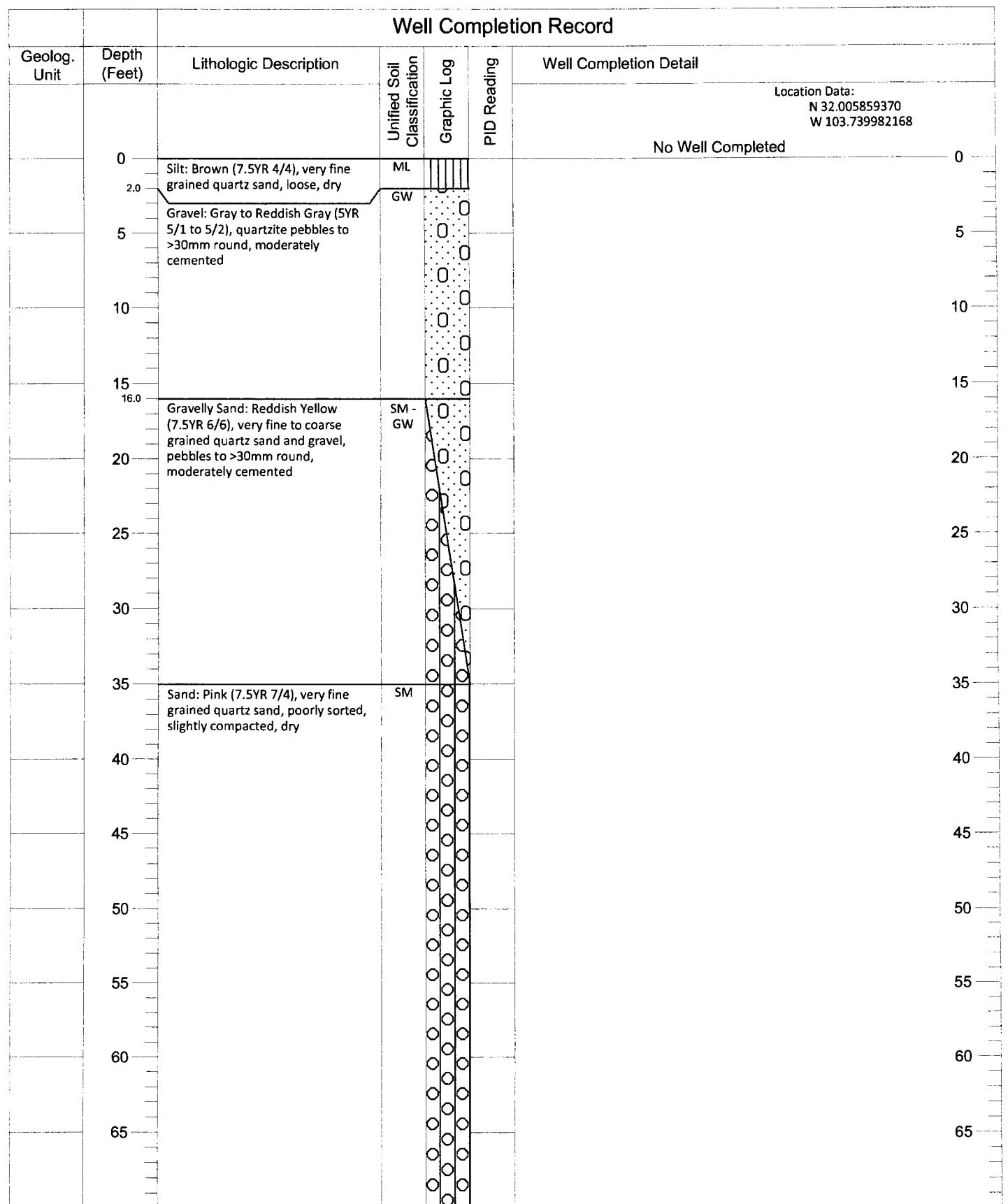
Date Drilled - 10/27/2011
 Drilling Method - Air Rotary
 Drilled By - Scarborough Drilling
 Logged By - M. Larson
 Checked By - M. Larson

R360 Environmental Solutions
 Avalon Disposal Facility
 Eddy County, New Mexico

N 32° 00' 10.59"
 W 103° 43' 45.86"



Well Completion Record

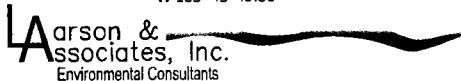
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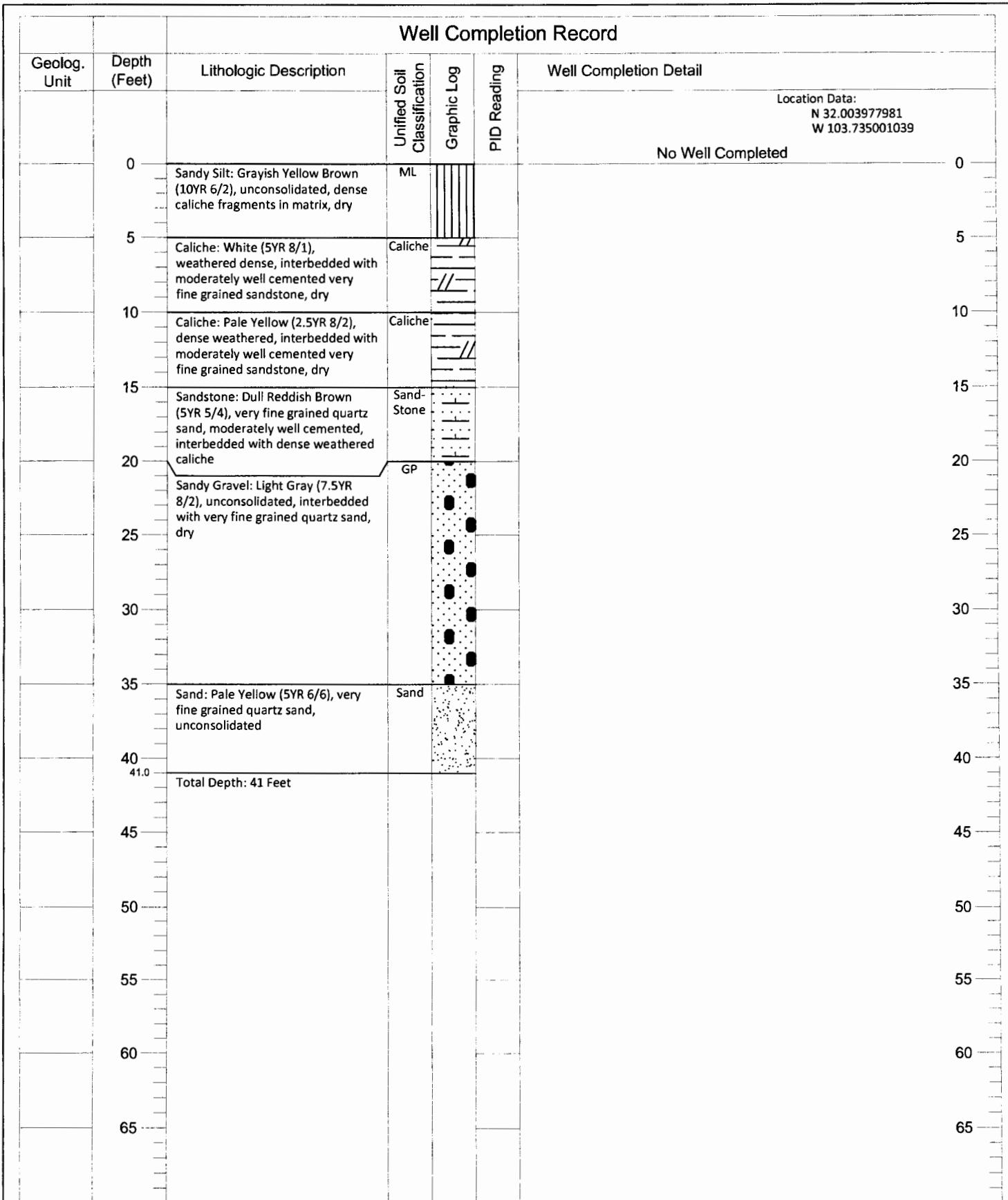
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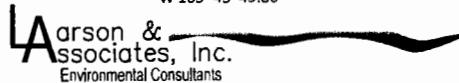
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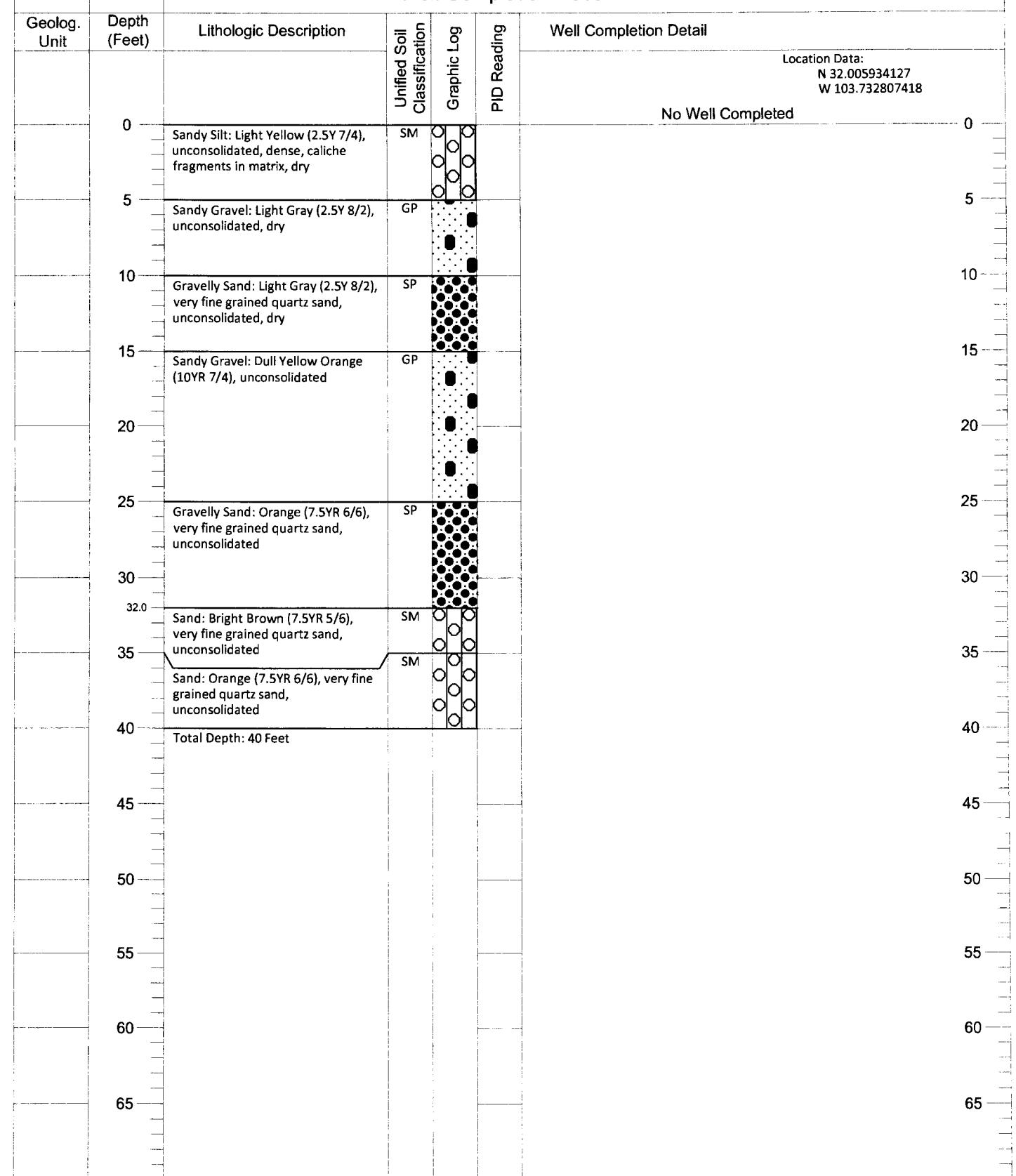
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Drilled By - Scarborough Drilling
Logged By - J. Fergerson
Checked By - J. Fergerson

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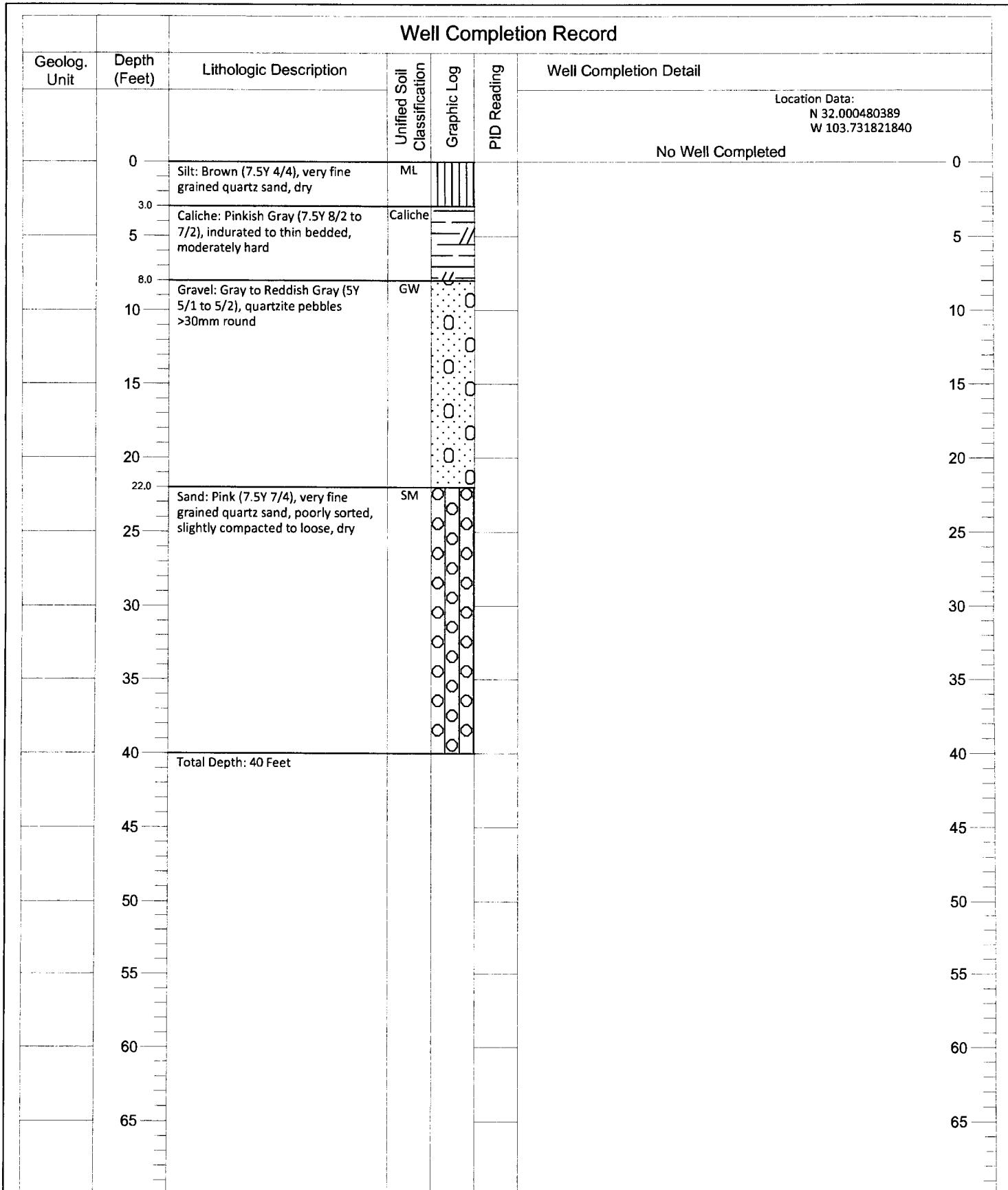
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R360 Environmental Solutions

Avalon Disposal Facility
Eddy County, New Mexico

N 32° 00' 10.59"
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Aarson & Associates, Inc.
Environmental Consultants

**Legend**

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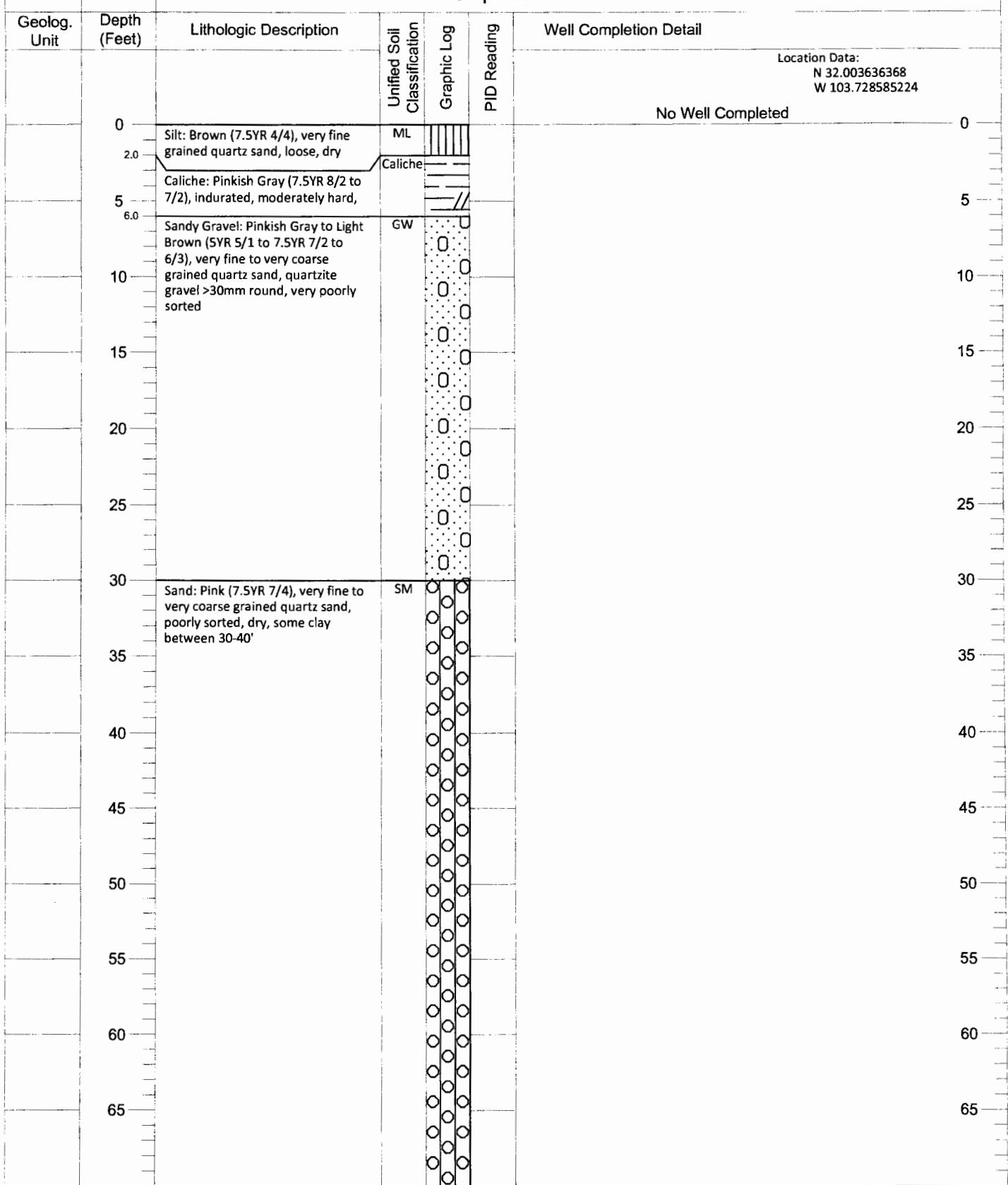
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Eddy County, New Mexico

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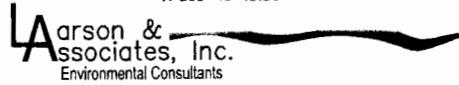
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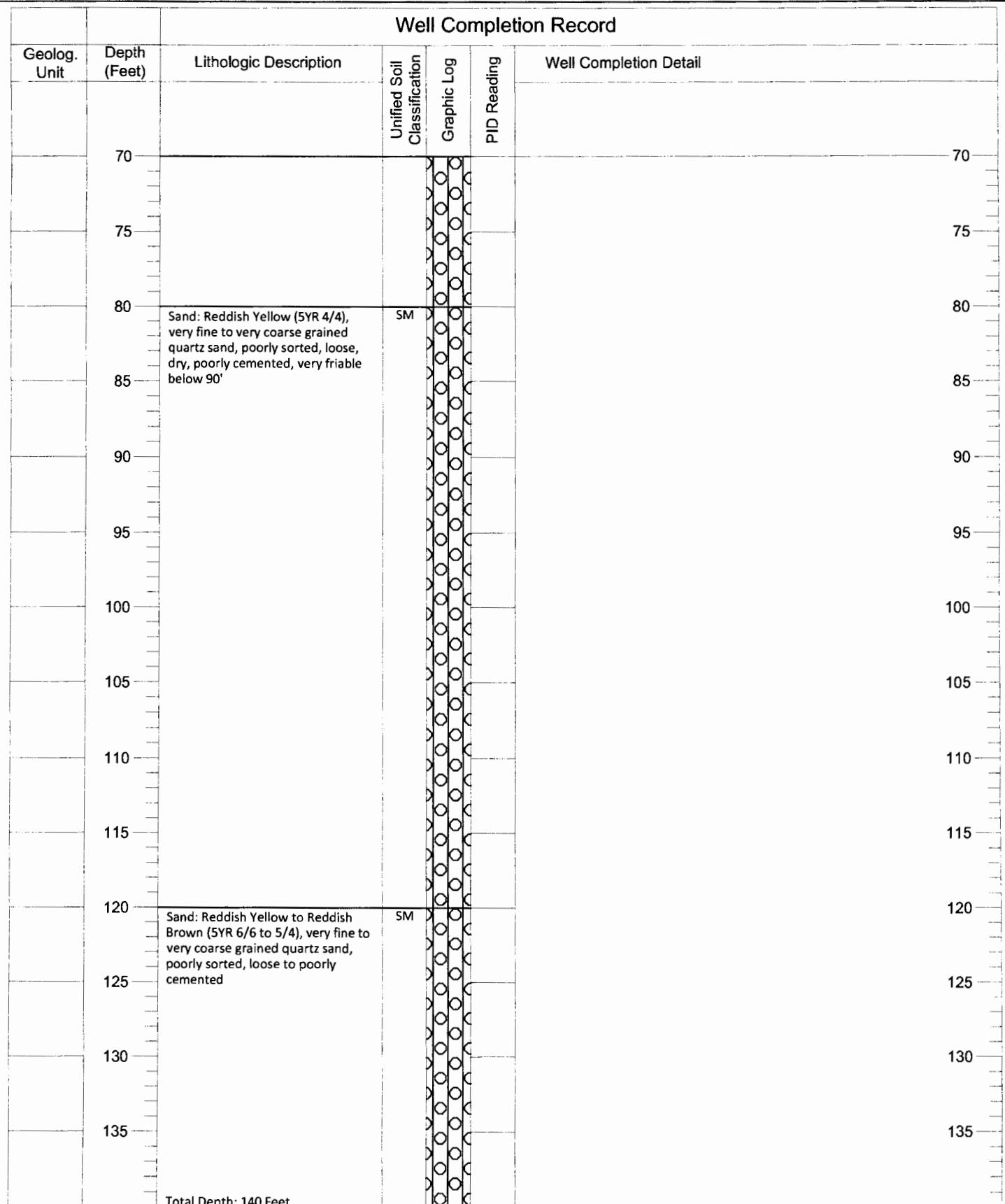
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Avalon Disposal Facility
Eddy County, New Mexico
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Well Completion Record

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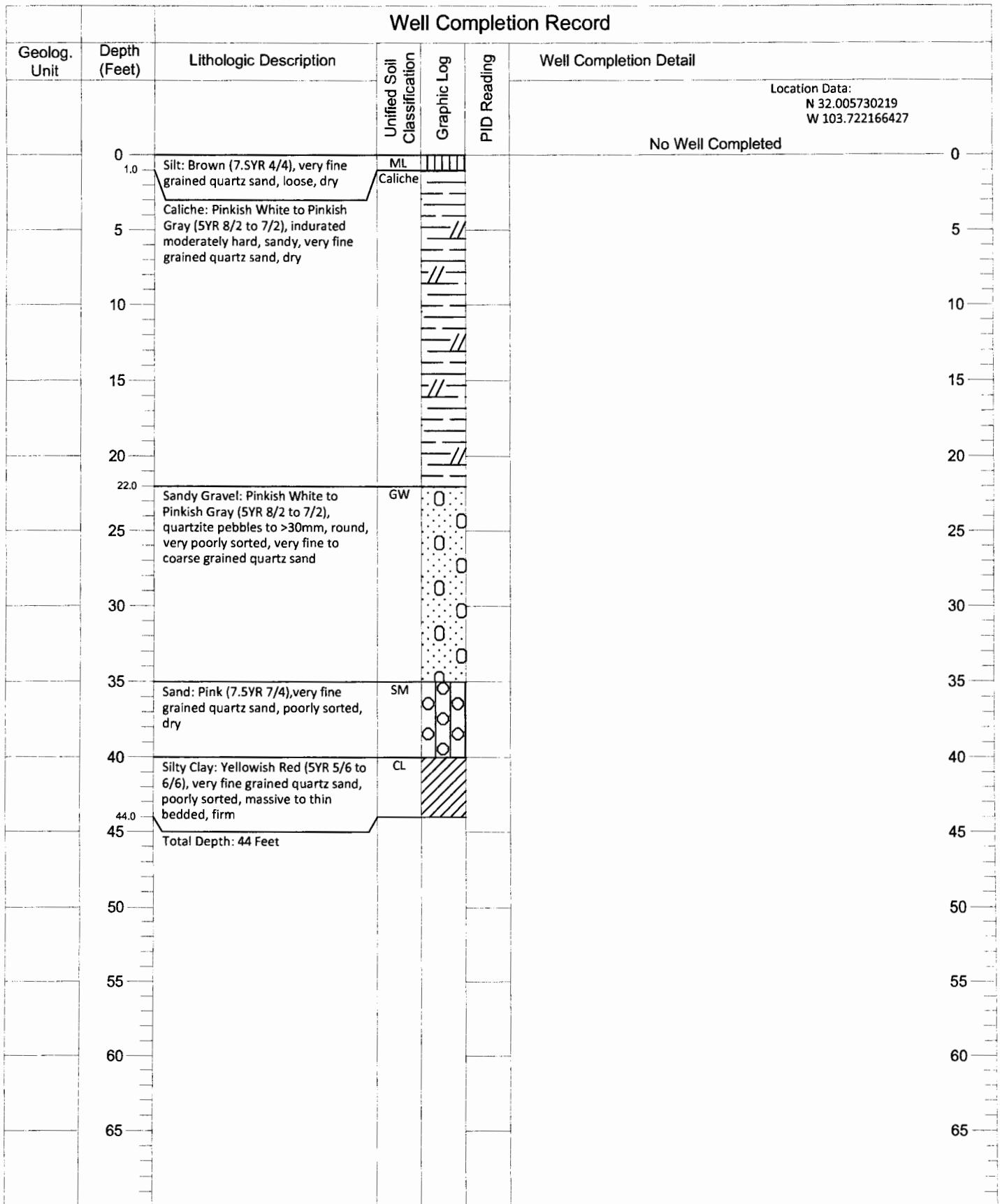
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Eddy County, New Mexico
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**Arson &
Associates, Inc.**
Environmental Consultants

Well Completion Record

**Legend**

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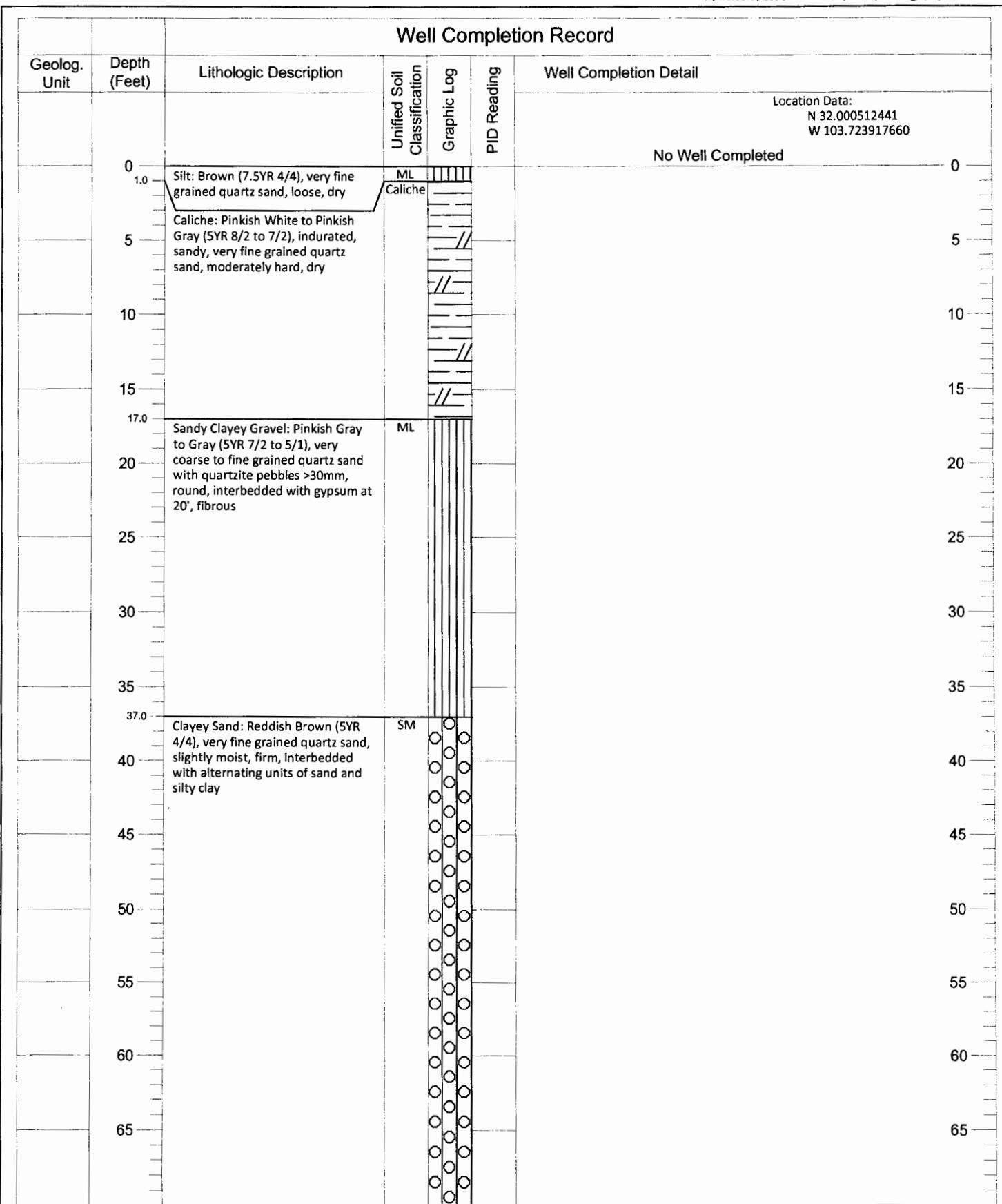
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R360 Environmental Solutions

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Eddy County, New Mexico

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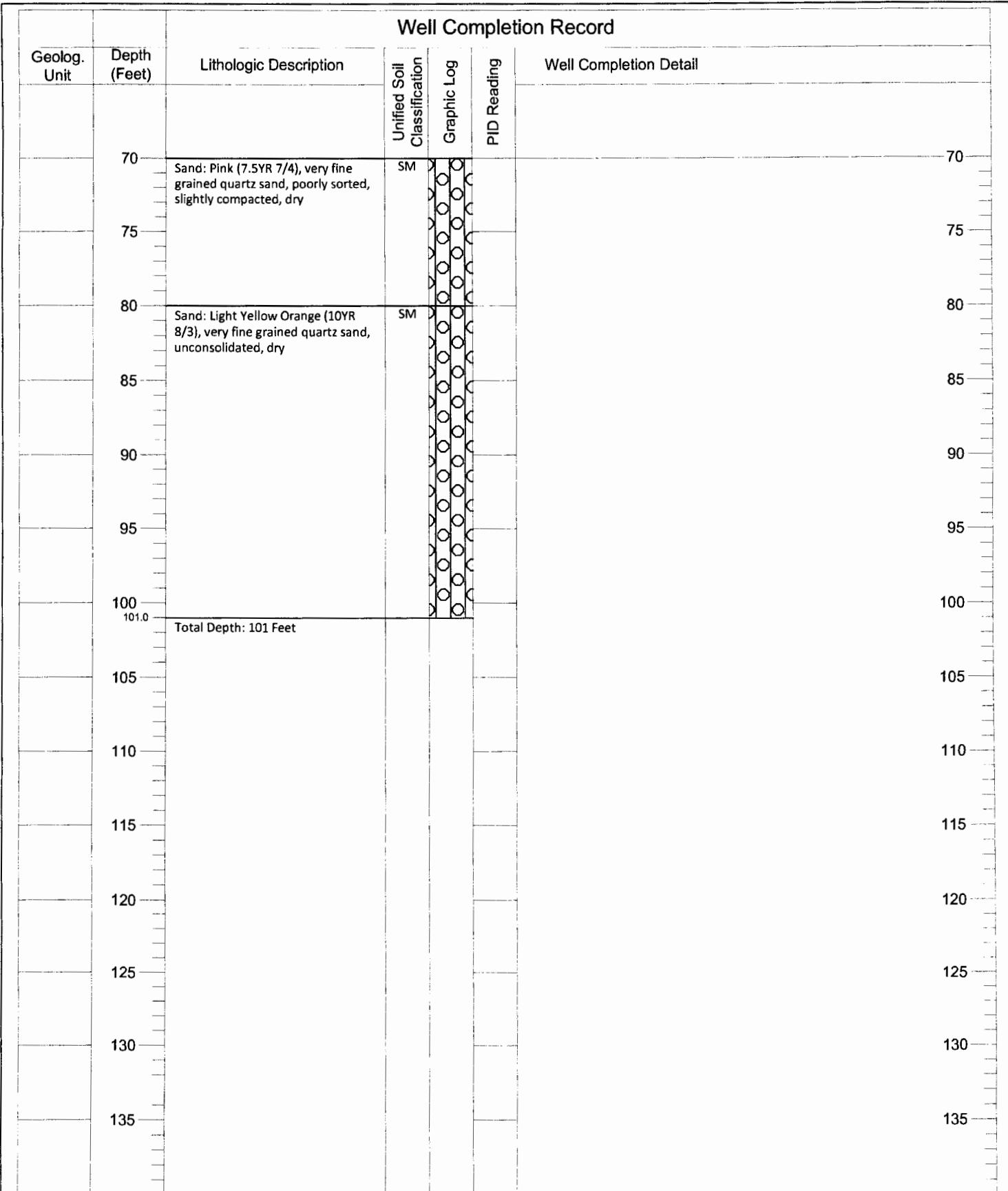
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Date Drilled - 11/01/2011
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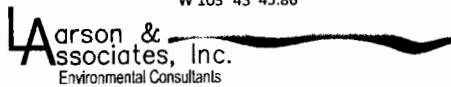


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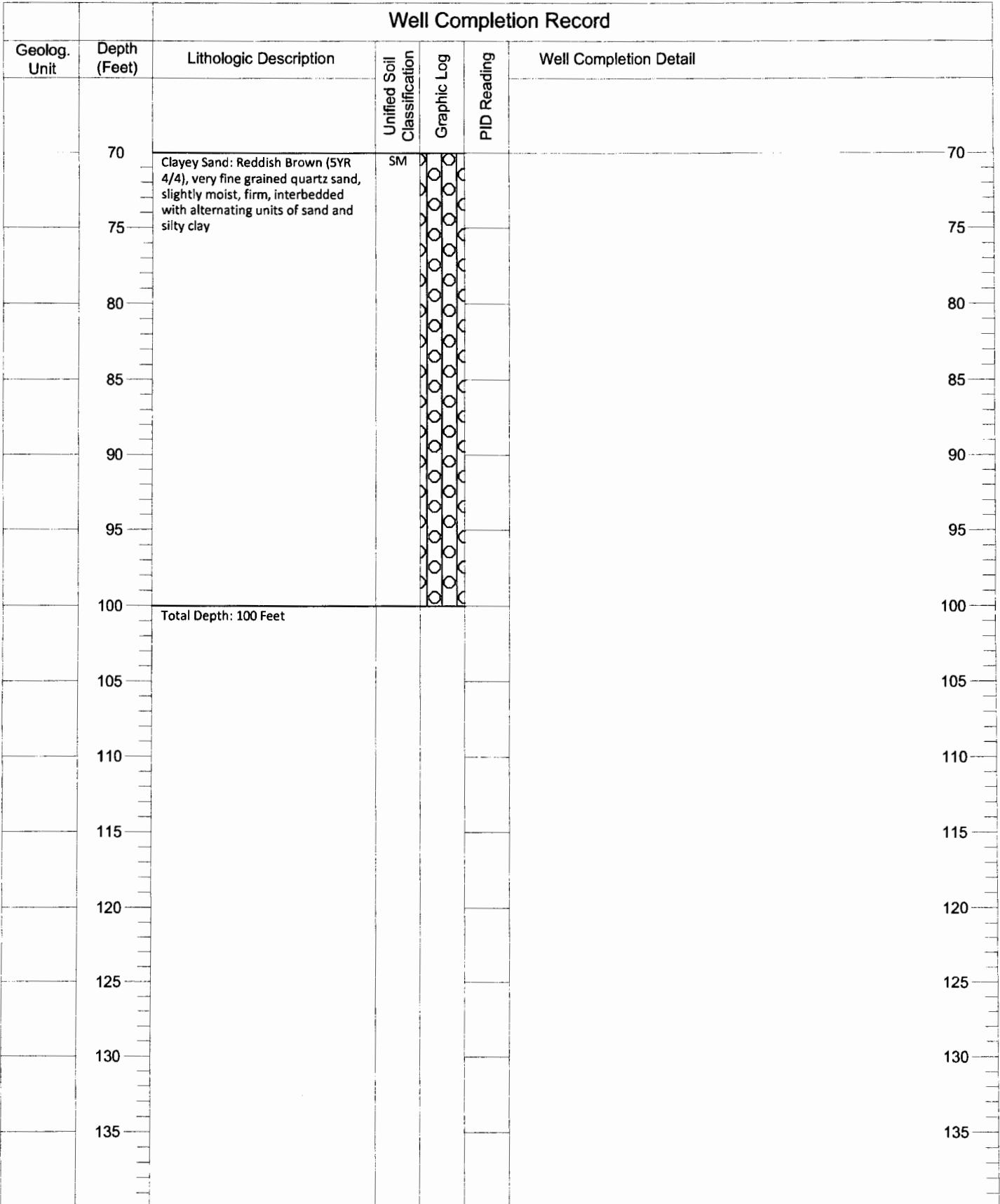
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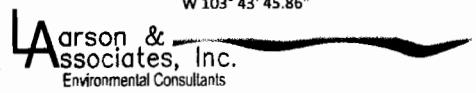
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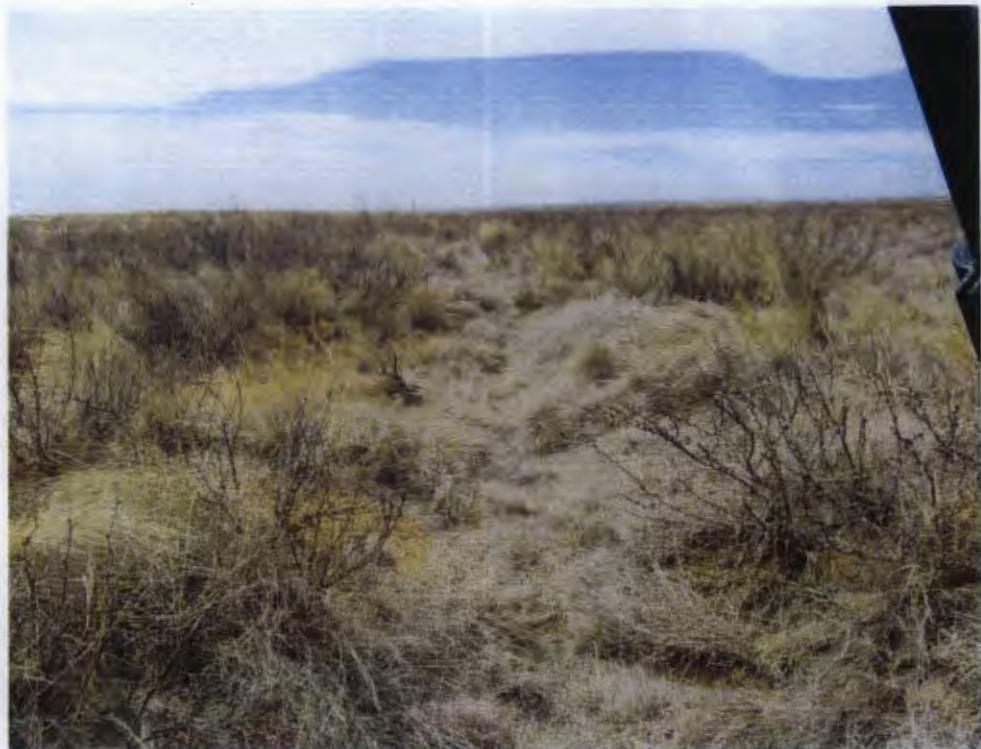
R360 Environmental Solutions
Avalon Disposal Facility
Eddy County, New Mexico
N 32° 00' 10.59"
W 103° 43' 45.86"



Appendix B

Photographs

PHOTOGRPAHS



1. Drainage 1 – Upstream Viewing Southwest, March 12, 2012



2. Drainage 1 - Midstream Viewing Southwest, March 12, 2012

Appendix B
LANDFILL SITING REPORT
R360 ENVIRONMENTAL SERVICES – AVALON FACILITY
EDDY COUNTY, NEW MEXICO

PHOTOGRPAHS



3. Drainage 1 - Downstream Viewing Southwest, March 12, 2012



4. Drainage 1 – Termination Viewing Southwest, March 12, 2012

PHOTOGRPAHS



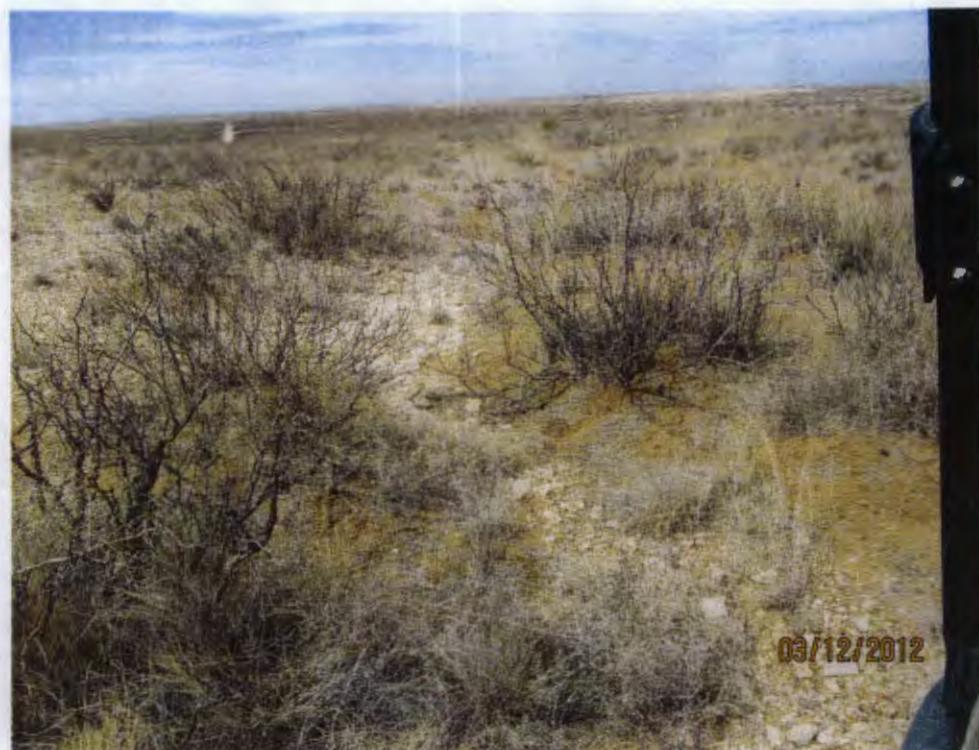
5. Drainage 2 – Upstream Viewing Southwest, March 12, 2012



6. Drainage 2 – Midstream Viewing Southwest, March 12, 2012

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R360 ENVIRONMENTAL SERVICES – AVALON FACILITY
EDDY COUNTY, NEW MEXICO

PHOTOGRPAHS

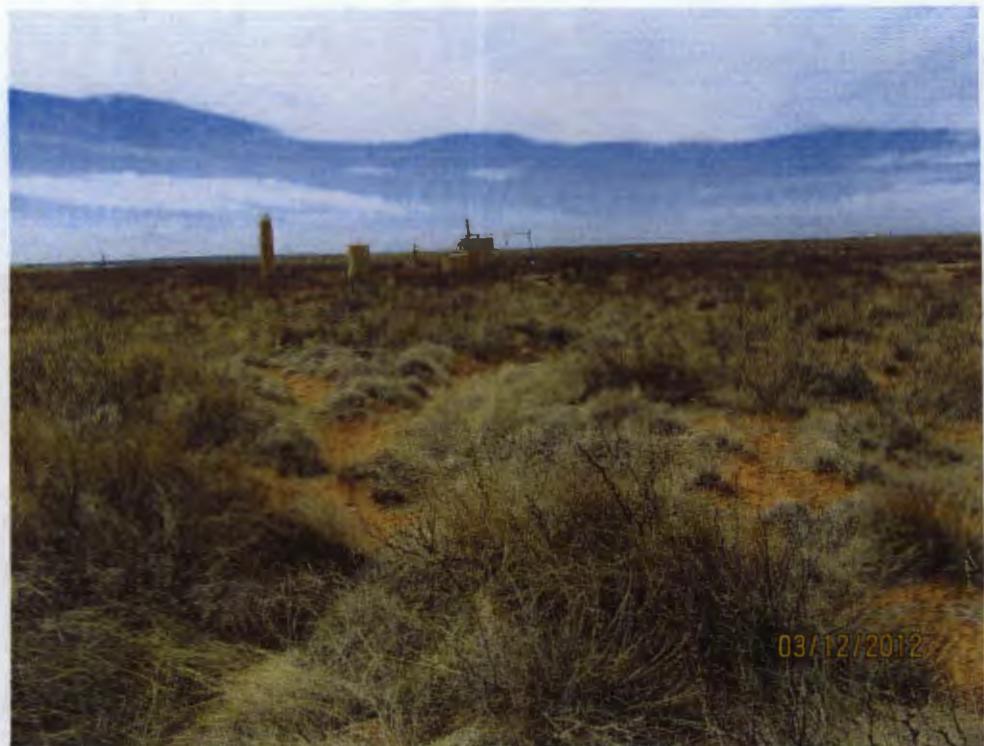


7. Drainage 2 – Termination Viewing Southwest, March 12, 2012



8. Drainage 3 – Upstream Viewing Southwest, March 12, 2012

PHOTOGRPAHS



9. Drainage 3 – Downstream Viewing Southwest, March 12, 2012



10. Drainage 3 – Termination Viewing Southwest, March 12, 2012

PHOTOGRPAHS



11. Drainage 4 – Upstream Viewing Southwest, March 12, 2012



12. Drainage 4 - Midstream Viewing Southwest, March 12, 2012

PHOTOGRPAHS



13. Drainage 4 - Downstream Viewing Southwest, March 12, 2012



14. Drainage 4 - Downstream Viewing Southwest, March 12, 2012

PHOTOGRPAHS



15. Drainage 4 – Termination Viewing Southwest, March 12, 2012



16. Drainage 5 – Upstream South, March 12, 2012

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LANDFILL SITING REPORT
R360 ENVIRONMENTAL SERVICES – AVALON FACILITY
EDDY COUNTY, NEW MEXICO

PHOTOGRPAHS



17. Drainage 5 – Midstream Viewing South, March 12, 2012



18. Drainage 5 – Termination Viewing South, March 12, 2012

PHOTOGRPAHS



19. Drainage 6 – Upstream Viewing West, March 12, 2012



20. Drainage 6 – Midstream Viewing West, March 12, 2012

PHOTOGRPAHS



21. Drainage 6 - Downstream Viewing Southwest, March 12, 2012



22. Drainage 6 - Downstream Viewing Southwest, March 12, 2012

PHOTOGRPAHS



23. Drainage 6 – Termination Viewing Southwest, March 12, 2012



24. Drainage 6 – Termination Viewing West, March 12, 2012

PHOTOGRPAHS



25. North Side of Property Viewing East Along State Line Road, March 12, 2012



26. North Side of Property Viewing Southeast Along State Line Road, March 12, 2012

Appendix B
LANDFILL SITING REPORT
R360 ENVIRONMENTAL SERVICES – AVALON FACILITY
EDDY COUNTY, NEW MEXICO

PHOTOGRPAHS



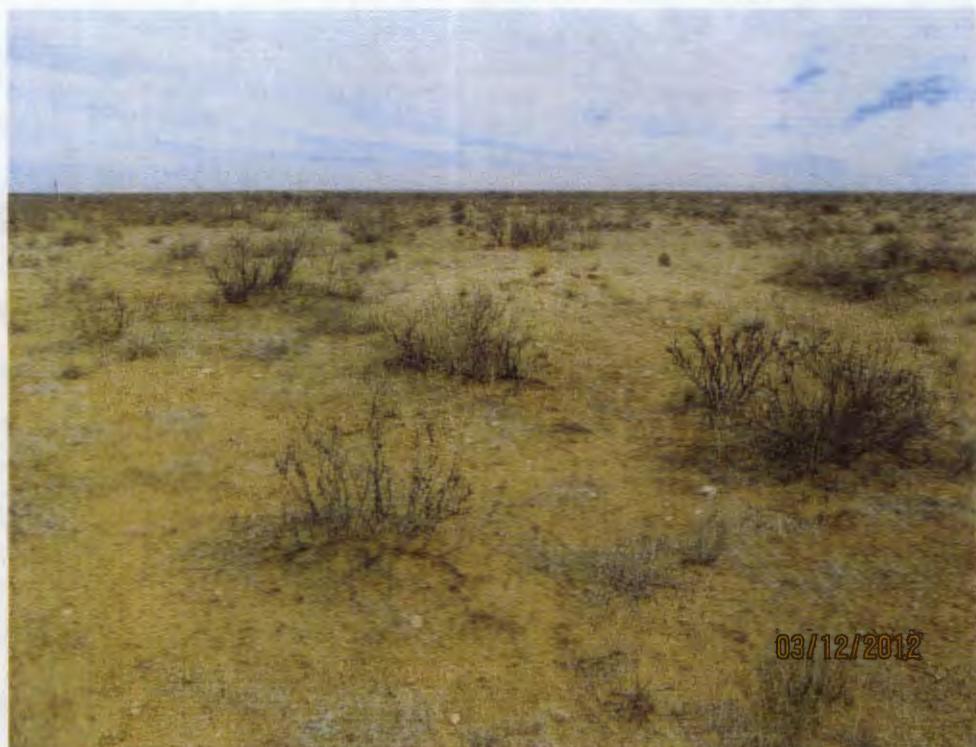
27. North Side of Property Viewing Northeast Along State Line Road, March 12, 2012



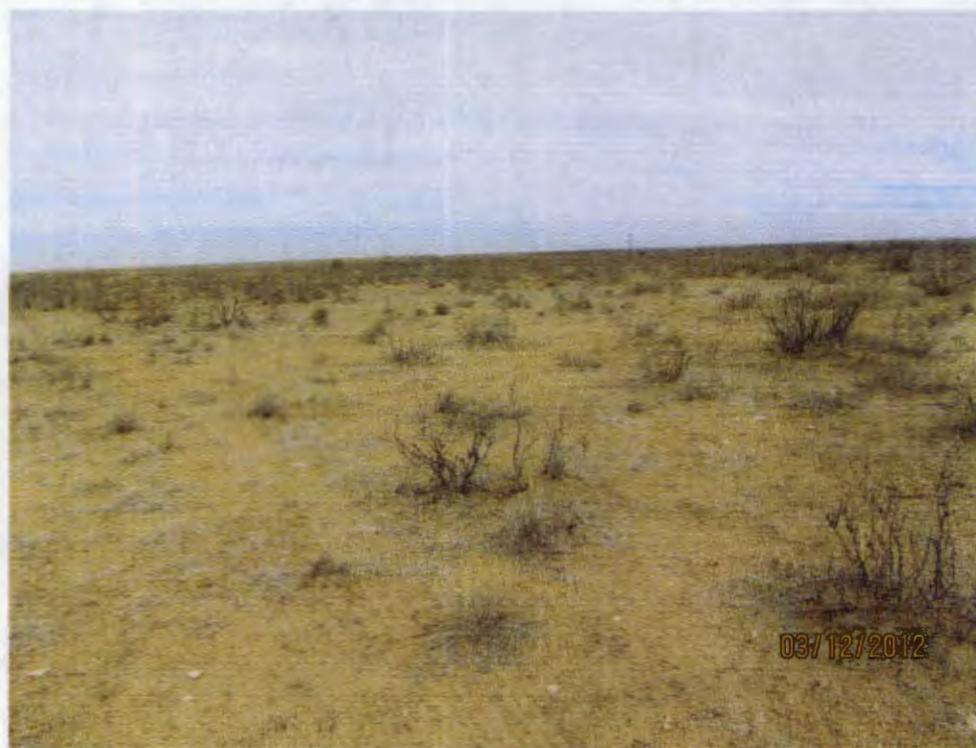
28. Near Center of East Side of Property Viewing East, March 12, 2012

Appendix B
LANDFILL SITING REPORT
R360 ENVIRONMENTAL SERVICES – AVALON FACILITY
EDDY COUNTY, NEW MEXICO

PHOTOGRPAHS



29. Near Center of East Side of Property Viewing Northeast, March 12, 2012



30. Near Center of East Side of Property Viewing North, March 12, 2012

PHOTOGRPAHS



31. Northeast Corner Viewing West Along State Line Road, March 12, 2012



32. Northeast Corner Viewing Northwest Along State Line Road, March 12, 2012

Appendix B
LANDFILL SITING REPORT
R360 ENVIRONMENTAL SERVICES – AVALON FACILITY
EDDY COUNTY, NEW MEXICO

PHOTOGRPAHS



33. Northeast Corner Viewing South Along State Line Road, March 12, 2012



34. Windmill Located East of CR-1 Viewing East at State Line Road, March 12, 2012

Appendix C

Water Well Records



New Mexico Office of the State Engineer

Wells with Well Log Information

No wells found.

PLSS Search:

Section(s): 27

Township: 26S

Range: 31E

The data is furnished by the NMOSD/ISC and is accepted by the recipient with the expressed understanding that the NMOSD/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

WELLS WITH WELL LOG INFORMATION

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New Mexico Office of the State Engineer
Wells with Well Log Information

PLSS Search:

Section(s): 26

Township: 26S

Range: 31E

No wells found.

The data is furnished by the NM OSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



New Mexico Office of the State Engineer
Wells with Well Log Information

PLSS Search:

Section(s): 25

Township: 26S

Range: 31E

No wells found.

The data is furnished by the NM OSE/ISc and is accepted by the recipient with the expressed understanding that the OSE/ISc make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

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WELLS WITH WELL LOG INFORMATION



New Mexico Office of the State Engineer **Wells with Well Log Information**

PLSS Search:

Section(s): 35

Township: 26S

Range: 31E

No wells found.

The data is furnished by the NMDOSE/ISC and is accepted by the recipient with the expressed understanding that the NMDOSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

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WELLS WITH WELL LOG INFORMATION



New Mexico Office of the State Engineer **Wells with Well Log Information**

PLSS Search:

Section(s): 36

Township: 26S

Range: 31E

No wells found.

The data is furnished by the NM OSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

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WELLS WITH WELL LOG INFORMATION

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New Mexico Office of the State Engineer
Wells with Well Log Information

PLSS Search:

Section(s): 29

Township: 26S

Range: 32E

No wells found.

The data is furnished by the NMDOSE/ISC and is accepted by the recipient with the expressed understanding that the NMDOSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

3/10/12 6:27 PM

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WELLS WITH WELL LOG INFORMATION



New Mexico Office of the State Engineer **Wells with Well Log Information**

PLSS Search:
Section(s): 30

Township: 26S Range: 32E

No wells found.

The data is furnished by the NM OSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

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Page 1 of 1

WELLS WITH WELL LOG INFORMATION



New Mexico Office of the State Engineer **Wells with Well Log Information**

No wells found.

PLSS Search:

Section(s): 31

Township: 26S

Range: 32E

The data is furnished by the NM OSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

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WELLS WITH WELL LOG INFORMATION



New Mexico Office of the State Engineer **Wells with Well Log Information**

PLSS Search:

Section(s): 32

Township: 26S

Range: 32E

No wells found.

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

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WELLS WITH WELL LOG INFORMATION

STATE OF TEXAS WELL REPORT for Tracking #270635

Owner:	CONOCO PHILLIPS	Owner Well #:	JN 2771
Address:	4001 PENBROOK ODESSA , TX 79761	Grid #:	26-59-7
Well Location:	MENTONE , TX 79754	Latitude:	32° 00' 00" N
Well County:	Loving	Longitude:	103° 43' 59" W
Elevation:	No Data	GPS Brand Used:	GARMIN GPS III PLUS
Type of Work:	New Well	Proposed Use:	Rig Supply

Drilling Date:	Started: 11/2/2011 Completed: 11/2/2011
Diameter of Hole:	Diameter: 8.75 in From Surface To 240 ft
Drilling Method:	Air Rotary
Borehole Completion:	Gravel Packed From: 0 ft to 15 ft Gravel Pack Size: 0.02
Annular Seal Data:	1st Interval: From 0 ft to 15 ft with 6 BAG CEMENT (#sacks and material) 2nd Interval: No Data 3rd Interval: No Data Method Used: No Data Cemented By: No Data Distance to Septic Field or other Concentrated Contamination: No Data Distance to Property Line: No Data Method of Verification: No Data Approved by Variance: No Data
Surface Completion:	Alternative Procedure Used
Water Level:	Static level: No Data Artesian flow: No Data
Packers:	No Data
Plugging Info:	Casing or Cement/Bentonite left in well: No Data
Type Of Pump:	No Data
Well Tests:	No Data
Water Quality:	Type of Water: No Data Depth of Strata: No Data Chemical Analysis Made: No Data Did the driller knowingly penetrate any strata which contained undesirable constituents: No Data
Certification Data:	The driller certified that the driller drilled this well (or the well was drilled under the driller's direct supervision) and that each and all of the statements herein are true and correct. The driller understood that failure to complete the required items will result in the log(s) being returned for completion and resubmittal.
Company Information:	DARRELL CRASS DRILLING PO BOX 60031 MIDLAND , TX 79711

Driller License Number: **2752**
 Licensed Well Driller Signature: **R DARRELL CRASS**
 Registered Driller Apprentice Signature: **RELLES ALVARADO**
 Apprentice Registration Number: **57809**
 Comments: **13 - 18 NOT APPLICABLE**

IMPORTANT NOTICE FOR PERSONS HAVING WELLS DRILLED CONCERNING CONFIDENTIALITY

TEX. OCC. CODE Title 12, Chapter 1901.251, authorizes the owner (owner or the person for whom the well was drilled) to keep information in Well Reports confidential. The Department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner.

Please include the report's Tracking number (Tracking #**270635**) on your written request.

Texas Department of Licensing & Regulation
P.O. Box 12157
Austin, TX 78711
(512) 463-7880

DESC. & COLOR OF FORMATION MATERIAL**CASING, BLANK PIPE & WELL SCREEN DATA**

From (ft)	To (ft)	Description	Dia.	New/Used	Type	Setting	From/To
0 - 3	TOP SOIL		6"	NEW	PVC PIPE	BLANK	0 - 140
3 - 15	CALICHE		6"	NEW	PVC PIPE	SCREEN	140 - 240
15 - 33	SAND						
33 - 38	GRAVEL						
38 - 50	SANDY CLAY						
50 - 60	GRAVEL						
60 - 70	SANDY CLAY						
70 - 100	SAND						
100 - 180	SANDY CLAY						
180 - 210	SAND						
210 - 230	SANDY CLAY						
230 - 240	RED BED						

STATE OF TEXAS WELL REPORT for Tracking #122867

Owner:	Zane Kiehne	Owner Well #:	No Data
Address:	P.O. Box 7 Orla , TX 79770	Grid #:	46-03-1
Well Location:	17 miles E. of 285 on Hwy 652 TX	Latitude:	31° 59' 59" N
Well County:	Loving	Longitude:	103° 43' 04" W
Elevation:	3154 ft.	GPS Brand Used:	Garmin
Type of Work:	New Well	Proposed Use:	Stock

Drilling Date:	Started: 9/14/2007 Completed: 9/19/2007
Diameter of Hole:	Diameter: 8-3/4 in From Surface To 399 ft
Drilling Method:	Mud Rotary
Borehole Completion:	Gravel Packed From: 393 ft to 190 ft Gravel Pack Size: 3/8 vealmo
Annular Seal Data:	1st Interval: From 0 ft to 10 ft with 6 Cement (#sacks and material) 2nd Interval: From 170 ft to 190 ft with 8 Hole Plug (#sacks and material) 3rd Interval: No Data Method Used: Poured Slurry Cemented By: WTWWS Distance to Septic Field or other Concentrated Contamination: N/A ft Distance to Property Line: N/A ft Method of Verification: N/A Approved by Variance: No Data
Surface Completion:	Surface Sleeve Installed
Water Level:	Static level: 190 ft. below land surface on 9/20/2007 Artesian flow: No Data
Packers:	No Data
Plugging Info:	Casing or Cement/Bentonite left in well: No Data
Type Of Pump:	No Data
Well Tests:	No Data
Water Quality:	Type of Water: Fresh Depth of Strata: 240-300 / 385-395 ft. Chemical Analysis Made: No Did the driller knowingly penetrate any strata which contained undesirable constituents: No
Certification Data:	The driller certified that the driller drilled this well (or the well was drilled under the driller's direct supervision) and that each and all of the statements herein are true and correct. The driller understood that failure to complete the required items will result in the log(s) being returned for completion and resubmittal.
Company Information:	West Texas Water Well Service 3410 Mankins

Odessa , TX 79764

Driller License
Number:

4854

Licensed Well
Driller Signature:

Ronny Keith

Registered Driller
Apprentice
Signature:

Luis Armendariz

Apprentice
Registration
Number:

3030

Comments: **No Data**

IMPORTANT NOTICE FOR PERSONS HAVING WELLS DRILLED CONCERNING CONFIDENTIALITY

TEX. OCC. CODE Title 12, Chapter 1901.251, authorizes the owner (owner or the person for whom the well was drilled) to keep information in Well Reports confidential. The Department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner.

Please include the report's Tracking number (Tracking #122867) on your written request.

Texas Department of Licensing & Regulation
P.O. Box 12157
Austin, TX 78711
(512) 463-7880

DESC. & COLOR OF FORMATION MATERIAL

From (ft)	To (ft)	Description
0	5	Top Soil
5	18	White Sandy Caliche
18	20	Hard White Limestone
20	35	Brown Sandstone & Sand
35	65	Loose Brown Sand
65	240	Red Sand & Shale
240	300	Loose Red Sand & Water
300	385	Red Clay
385	395	Red Sand
395	399	Red Clay

CASING, BLANK PIPE & WELL SCREEN DATA

Dia.	New/Used	Type	Setting From/To
5	New PVC	Screen	393 - 373 .035
5	New PVC	Blank	373 - 293
5	New PVC	Screen	293 - 233 .035
5	New PVC	Blank	2' AGL - 233

STATE OF TEXAS WELL REPORT for Tracking #270637

Owner:	CONOCO PHILLIPS	Owner Well #:	JN 2772
Address:	4001 PENBROOK ODESSA , TX 79761	Grid #:	46-03-1
Well Location:	MENTONE , TX 79754	Latitude:	31° 59' 37" N
Well County:	Loving	Longitude:	103° 43' 56" W
Elevation:	No Data	GPS Brand Used:	GARMIN GPS III PLUS
Type of Work:	New Well	Proposed Use:	Rig Supply

Drilling Date:	Started: 11/1/2011 Completed: 11/1/2011
Diameter of Hole:	Diameter: 8.75 in From Surface To 320 ft
Drilling Method:	Air Rotary
Borehole Completion:	Gravel Packed From: 0 ft to 15 ft Gravel Pack Size: 0.02
Annular Seal Data:	1st Interval: From 0 ft to 15 ft with 6 BAG CEMENT (#sacks and material) 2nd Interval: No Data 3rd Interval: No Data Method Used: No Data Cemented By: No Data Distance to Septic Field or other Concentrated Contamination: No Data Distance to Property Line: No Data Method of Verification: No Data Approved by Variance: No Data
Surface Completion:	Alternative Procedure Used
Water Level:	Static level: No Data Artesian flow: No Data
Packers:	No Data
Plugging Info:	Casing or Cement/Bentonite left in well: No Data
Type Of Pump:	No Data
Well Tests:	No Data
Water Quality:	Type of Water: No Data Depth of Strata: No Data Chemical Analysis Made: No Data Did the driller knowingly penetrate any strata which contained undesirable constituents: No Data
Certification Data:	The driller certified that the driller drilled this well (or the well was drilled under the driller's direct supervision) and that each and all of the statements herein are true and correct. The driller understood that failure to complete the required items will result in the log(s) being returned for completion and resubmittal.
Company Information:	DARRELL CRASS DRILLING PO BOX 60031 MIDLAND , TX 79711

Driller License Number: **2752**
 Licensed Well Driller Signature: **R DARRELL CRASS**
 Registered Driller Apprentice Signature: **RELLES ALVARADO**
 Apprentice Registration Number: **57809**
 Comments: **13 - 18 NOT APPLICABLE**

IMPORTANT NOTICE FOR PERSONS HAVING WELLS DRILLED CONCERNING CONFIDENTIALITY

TEX. OCC. CODE Title 12, Chapter 1901.251, authorizes the owner (owner or the person for whom the well was drilled) to keep information in Well Reports confidential. The Department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner.

Please include the report's Tracking number (Tracking #270637) on your written request.

Texas Department of Licensing & Regulation
 P.O. Box 12157
 Austin, TX 78711
 (512) 463-7880

DESC. & COLOR OF FORMATION MATERIAL	CASING, BLANK PIPE & WELL SCREEN DATA
From (ft) To (ft) Description	Dia. New/Used Type Setting From/To
0 - 5 TOP SOIL	6" NEW PVC PIPE BLANK 0 - 200
5 - 30 CALICHE	6" NEW PVC PIPE SCREEN 200 - 320
30 - 100 SAND & SANDSTONE	
100 - 112 GRAVEL	
112 - 118 CLAY	
118 - 260 SAND & SANDSTONE	
260 - 270 SANDY CLAY	
270 - 310 SAND	
310 - 320 RED BED	

STATE OF TEXAS WELL REPORT for Tracking #275647

Owner:	CONOCO PHILLIPS	Owner Well #:	JN 2722
Address:	4001 PENBROOK ODESSA , TX 79760	Grid #:	46-03-2
Well Location:	MENTONE , TX 79754	Latitude:	31° 59' 59" N
Well County:	Loving	Longitude:	103° 42' 07" W
Elevation:	No Data	GPS Brand Used:	GARMIN GPS III PLUS
Type of Work:	New Well	Proposed Use:	Rig Supply

Drilling Date:	Started: 12/29/2011 Completed: 12/29/2011
Diameter of Hole:	Diameter: 8.75 in From Surface To 280 ft
Drilling Method:	Air Rotary
Borehole Completion:	Gravel Packed From: 0 ft to 15 ft Gravel Pack Size: .02
Annular Seal Data:	1st Interval: From 0 ft to 10 ft with 6 BAG CEMENT (#sacks and material) 2nd Interval: From 10 ft to 15 ft with 3 BAG HOLE PLUG (#sacks and material) 3rd Interval: No Data Method Used: No Data Cemented By: No Data Distance to Septic Field or other Concentrated Contamination: No Data Distance to Property Line: No Data Method of Verification: No Data Approved by Variance: No Data
Surface Completion:	Alternative Procedure Used
Water Level:	Static level: No Data Artesian flow: No Data
Packers:	No Data
Plugging Info:	Casing or Cement/Bentonite left in well: No Data
Type Of Pump:	No Data
Well Tests:	No Data
Water Quality:	Type of Water: No Data Depth of Strata: No Data Chemical Analysis Made: No Data Did the driller knowingly penetrate any strata which contained undesirable constituents: No Data
Certification Data:	The driller certified that the driller drilled this well (or the well was drilled under the driller's direct supervision) and that each and all of the statements herein are true and correct. The driller understood that failure to complete the required items will result in the log(s) being returned for completion and resubmittal.
Company Information:	R. DARRELL CRASS PO BOX 60031 MIDLAND , TX 79711

Driller License Number: **2752**
 Licensed Well Driller Signature: **R. DARRELL CRASS**
 Registered Driller Apprentice Signature: **RELLES ALVARADO**
 Apprentice Registration Number: **57809**
 Comments: **13 - 18 NOT APPLICABLE**

IMPORTANT NOTICE FOR PERSONS HAVING WELLS DRILLED CONCERNING CONFIDENTIALITY

TEX. OCC. CODE Title 12, Chapter 1901.251, authorizes the owner (owner or the person for whom the well was drilled) to keep information in Well Reports confidential. The Department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner.

Please include the report's Tracking number (Tracking #**275647**) on your written request.

Texas Department of Licensing & Regulation
 P.O. Box 12157
 Austin, TX 78711
 (512) 463-7880

DESC. & COLOR OF FORMATION MATERIAL	CASING, BLANK PIPE & WELL SCREEN DATA
From (ft) To (ft)	Description
0 - 2	TOP SOIL
2 - 20	CALICHE
20 - 40	GRAVEL
40 - 80	SANDY CLAY
80 - 120	SANDSTONE
120 - 200	CLAY
200 - 280	SANDY CLAY
	Dia. New/Used Type Setting From/To
	6" NEW PVC BLANK 0 - 180
	6" NEW PVC SCREEN 180 - 280

STATE OF TEXAS WELL REPORT for Tracking #270633

Owner:	CONOCO PHILLIPS	Owner Well #:	JN 2768
Address:	4001 PENBROOK ODESSA , TX 79761	Grid #:	46-03-1
Well Location:	MENTONE , TX 79754	Latitude:	31° 58' 59" N
Well County:	Loving	Longitude:	103° 44' 11" W
Elevation:	No Data	GPS Brand Used:	GARMIN GPS III PLUS
Type of Work:	New Well	Proposed Use:	Rig Supply

Drilling Date:	Started: 10/30/2011 Completed: 10/30/2011
Diameter of Hole:	Diameter: 8.75 in From Surface To 240 ft
Drilling Method:	Air Rotary
Borehole Completion:	Gravel Packed From: 0 ft to 15 ft Gravel Pack Size: 0.02
Annular Seal Data:	1st Interval: From 0 ft to 10 ft with 6 BAG CEMENT (#sacks and material) 2nd Interval: From 10 ft to 15 ft with 2 BAG HOLE PLUG (#sacks and material) 3rd Interval: No Data Method Used: No Data Cemented By: No Data Distance to Septic Field or other Concentrated Contamination: No Data Distance to Property Line: No Data Method of Verification: No Data Approved by Variance: No Data
Surface Completion:	Alternative Procedure Used
Water Level:	Static level: No Data Artesian flow: No Data
Packers:	No Data
Plugging Info:	Casing or Cement/Bentonite left in well: No Data
Type Of Pump:	No Data
Well Tests:	No Data
Water Quality:	Type of Water: No Data Depth of Strata: No Data Chemical Analysis Made: No Data Did the driller knowingly penetrate any strata which contained undesirable constituents: No Data
Certification Data:	The driller certified that the driller drilled this well (or the well was drilled under the driller's direct supervision) and that each and all of the statements herein are true and correct. The driller understood that failure to complete the required items will result in the log(s) being returned for completion and resubmittal.
Company Information:	DARRELL CRASS DRILLING PO BOX 60031 MIDLAND , TX 79711

Driller License Number: **2752**
Licensed Well Driller Signature: **R DARRELL CRASS**
Registered Driller Apprentice Signature: **RELLES ALVARADO**
Apprentice Registration Number: **57809**
Comments: **13 - 18 NOT APPLICABLE**

IMPORTANT NOTICE FOR PERSONS HAVING WELLS DRILLED CONCERNING CONFIDENTIALITY

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Please include the report's Tracking number (Tracking #270633) on your written request.

Texas Department of Licensing & Regulation
P.O. Box 12157
Austin, TX 78711
(512) 463-7880

DESC. & COLOR OF FORMATION MATERIAL

From (ft) To (ft) Description
0 - 6 TOP SOIL
6 - 25 CALICHE
25 - 190 SAND & SANDSTONE
190 - 230 SAND & GRAVEL
230 - 240 RED BED

CASING, BLANK PIPE & WELL SCREEN DATA

Dia.	New/Used	Type	Setting From/To
6"	NEW	PVC PIPE BLANK	0 - 100
6"	NEW	PVC PIPE SCREEN	100 - 240

STATE OF TEXAS WELL REPORT for Tracking #274766

Owner:	CONOCO PHILLIPS	Owner Well #:	WILDER FED 2H
Address:	4001 PENBROOK ODESSA , TX 79760	Grid #:	46-03-1
Well Location:	JN 2788 MENTONE , TX 79754	Latitude:	31° 59' 03" N
Well County:	Loving	Longitude:	103° 44' 18" W
Elevation:	No Data	GPS Brand Used:	GARMIN GPS III PLUS
Type of Work:	New Well	Proposed Use:	Rig Supply

Drilling Date: Started: **11/30/2011**
 Completed: **11/30/2011**

Diameter of Hole: Diameter: **8.75 in From Surface To 230 ft**

Drilling Method: **Air Rotary**

Borehole Completion: Gravel Packed From: **0 ft to 15 ft**
 Gravel Pack Size: **.02**

Annular Seal Data: 1st Interval: **From 0 ft to 15 ft with 6 BAGS CEMENT (#sacks and material)**
 2nd Interval: **No Data**
 3rd Interval: **No Data**
 Method Used: **No Data**
 Cemented By: **No Data**
 Distance to Septic Field or other Concentrated Contamination: **No Data**
 Distance to Property Line: **No Data**
 Method of Verification: **No Data**
 Approved by Variance: **No Data**

Surface Completion: **Alternative Procedure Used**

Water Level: Static level: **No Data**
 Artesian flow: **No Data**

Packers: **No Data**

Plugging Info: Casing or Cement/Bentonite left in well: **No Data**

Type Of Pump: **No Data**

Well Tests: **No Data**

Water Quality: Type of Water: **No Data**
 Depth of Strata: **No Data**
 Chemical Analysis Made: **No Data**
 Did the driller knowingly penetrate any strata which contained undesirable constituents: **No Data**

Certification Data: The driller certified that the driller drilled this well (or the well was drilled under the driller's direct supervision) and that each and all of the statements herein are true and correct. The driller understood that failure to complete the required items will result in the log(s) being returned for completion and resubmittal.

Company Information: **DARRELL CRASS DRILLING CO., INC**
 PO BOX 60031

MIDLAND , TX 79711.

Driller License
Number:

2752

Licensed Well
Driller Signature:

R DARRELL CRASS

Registered Driller
Apprentice
Signature:

RELLES ALVARADO

Apprentice
Registration
Number:

57809

Comments:

13 - 18 NOT APPLICABLE

IMPORTANT NOTICE FOR PERSONS HAVING WELLS DRILLED CONCERNING CONFIDENTIALITY

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Please include the report's Tracking number (Tracking #**274766**) on your written request.

Texas Department of Licensing & Regulation
P.O. Box 12157
Austin, TX 78711
(512) 463-7880

DESC. & COLOR OF FORMATION MATERIAL

From (ft) To (ft) Description

0 - 2 TOP SOIL

2 - 30 CALICHE

30 - 100 SAND

100 - 110 SANDY CLAY

110 - 170 SAND & SANDSTONE

170 - 220 GRAVEL & CLAY

220 - 230 RED BED

CASING, BLANK PIPE & WELL SCREEN DATA

Dia. New/Used Type Setting From/To

6" NEW PVC BLANK PIPE 0 - 100

6" NEW PVC SCREEN PIPE 100 - 230

STATE OF TEXAS WELL REPORT for Tracking #274767

Owner:	CONOCO PHILLIPS	Owner Well #:	WILDER FED 2
Address:	4001 PENBROOK ODESSA , TX 79760	Grid #:	46-03-1
Well Location:	JN 2789 MENTONE , TX 79754	Latitude:	31° 58' 49" N
Well County:	Loving	Longitude:	103° 44' 07" W
Elevation:	No Data	GPS Brand Used:	GARMIN GPS III PLUS
Type of Work:	New Well	Proposed Use:	Rig Supply

Drilling Date:	Started: 11/29/2011 Completed: 11/29/2011
Diameter of Hole:	Diameter: 8.75 in From Surface To 230 ft
Drilling Method:	Air Rotary
Borehole Completion:	Gravel Packed From: 0 ft to 15 ft Gravel Pack Size: .02
Annular Seal Data:	1st Interval: From 0 ft to 15 ft with 6 BAGS CEMENT (#sacks and material) 2nd Interval: No Data 3rd Interval: No Data Method Used: No Data Cemented By: No Data Distance to Septic Field or other Concentrated Contamination: No Data Distance to Property Line: No Data Method of Verification: No Data Approved by Variance: No Data
Surface Completion:	Alternative Procedure Used
Water Level:	Static level: No Data Artesian flow: No Data
Packers:	No Data
Plugging Info:	Casing or Cement/Bentonite left in well: No Data
Type Of Pump:	No Data
Well Tests:	No Data
Water Quality:	Type of Water: No Data Depth of Strata: No Data Chemical Analysis Made: No Data Did the driller knowingly penetrate any strata which contained undesirable constituents: No Data
Certification Data:	The driller certified that the driller drilled this well (or the well was drilled under the driller's direct supervision) and that each and all of the statements herein are true and correct. The driller understood that failure to complete the required items will result in the log(s) being returned for completion and resubmittal.
Company Information:	DARRELL CRASS DRILLING CO., INC PO BOX 60031

MIDLAND , TX 79711Driller License
Number:**2752**Licensed Well
Driller Signature:**R DARRELL CRASS**Registered Driller
Apprentice
Signature:**RELLES ALVARADO**Apprentice
Registration
Number:**57809**

Comments:

13 - 18 NOT APPLICABLE**IMPORTANT NOTICE FOR PERSONS HAVING WELLS DRILLED CONCERNING CONFIDENTIALITY**

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Please include the report's Tracking number (Tracking #274767) on your written request.

Texas Department of Licensing & Regulation
P.O. Box 12157
Austin, TX 78711
(512) 463-7880

DESC. & COLOR OF FORMATION MATERIAL	CASING, BLANK PIPE & WELL SCREEN DATA
From (ft) To (ft) Description	Dia. New/Used Type Setting From/To
0 - 2 TOP SOIL	6" NEW PVC BLANK PIPE 0 - 100
2 - 20 CALICHE	6" NEW PVC SCREEN PIPE 100 - 240
20 - 90 SAND	
90 - 120 SANDY CLAY	
120 - 200 SAND	
200 - 230 SANDSTONE & CLAY	
230 - 240 RED BED	

STATE OF TEXAS WELL REPORT for Tracking #276880

Owner:	CONOCO PHILLIPS	Owner Well #:	JN 2726
Address:	4001 Penbrook ODESSA , TX 79760	Grid #:	46-03-2
Well Location:	MENTONE , TX 79754	Latitude:	31° 58' 21" N
Well County:	Loving	Longitude:	103° 40' 54" W
Elevation:	No Data	GPS Brand Used:	GARMIN GPS III PLUS
Type of Work:	New Well	Proposed Use:	Rig Supply

Drilling Date:	Started: 1/8/2012 Completed: 1/8/2012
Diameter of Hole:	Diameter: 8.75 in From Surface To 200 ft
Drilling Method:	Air Rotary
Borehole Completion:	Gravel Packed From: 0 ft to 15 ft Gravel Pack Size: .02
Annular Seal Data:	1st Interval: From 0 ft to 10 ft with 7 BAG CEMENT (#sacks and material) 2nd Interval: No Data 3rd Interval: No Data Method Used: No Data Cemented By: No Data Distance to Septic Field or other Concentrated Contamination: No Data Distance to Property Line: No Data Method of Verification: No Data Approved by Variance: No Data
Surface Completion:	Alternative Procedure Used
Water Level:	Static level: No Data Artesian flow: No Data
Packers:	No Data
Plugging Info:	Casing or Cement/Bentonite left in well: No Data
Type Of Pump:	No Data
Well Tests:	No Data
Water Quality:	Type of Water: No Data Depth of Strata: No Data Chemical Analysis Made: No Data Did the driller knowingly penetrate any strata which contained undesirable constituents: No Data
Certification Data:	The driller certified that the driller drilled this well (or the well was drilled under the driller's direct supervision) and that each and all of the statements herein are true and correct. The driller understood that failure to complete the required items will result in the log(s) being returned for completion and resubmittal.
Company Information:	R DARRELL CRASS PO BOX 60031 MIDLAND , TX 79711

Driller License Number: **2752**
 Licensed Well Driller Signature: **R DARRELL CRASS**
 Registered Driller Apprentice Signature: **RELLES ALVARADO**
 Apprentice Registration Number: **57809**
 Comments: **13 - 18 NOT APPLICABLE**

IMPORTANT NOTICE FOR PERSONS HAVING WELLS DRILLED CONCERNING CONFIDENTIALITY

TEX. OCC. CODE Title 12, Chapter 1901.251, authorizes the owner (owner or the person for whom the well was drilled) to keep information in Well Reports confidential. The Department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner.

Please include the report's Tracking number (Tracking #**276880**) on your written request.

Texas Department of Licensing & Regulation
P.O. Box 12157
Austin, TX 78711
(512) 463-7880

DESC. & COLOR OF FORMATION MATERIAL		CASING, BLANK PIPE & WELL SCREEN DATA			
From (ft)	To (ft)	Description	Dia.	New/Used	Type
0 - 3		TOPSOIL	6"		NEW PIPE BLANK
3 - 20		CALICHIE			0 - 100
20 - 40		SANDY CLAY			6" NEW PIPE SCREEN 100 - 200
40 - 60		SAND & GRAVEL			
60 - 95		SANDY CLAY			
95 - 120		GRAVEL			
120 - 140		SAND CLAY			
140 - 150		SAND			
150 - 200		CLAY			

Appendix D

Laboratory Reports



November 17, 2011

Alexis Johnson
Larson & Associates
507 N. Marienfeld #200
Midland, TX 79701

TEL: (432) 687-0901
FAX: (432) 687-0456

Order No: 1111076

RE:

Dear Alexis Johnson:

DHL Analytical received 1 sample(s) on 11/9/2011 for the analyses presented in the following report.

There were no problems with the analyses and all data met requirements of NELAC except where noted in the Case Narrative. All non-NELAC methods will be identified accordingly in the case narrative and all estimated uncertainties of test results are within method or EPA specifications.

If you have any questions regarding these tests results, please feel free to call. Thank you for using DHL Analytical.

Sincerely,

A handwritten signature in black ink that reads "John DuPont".

John DuPont
General Manager

This report was performed under the accreditation of the State of Texas Laboratory Certification Number:
T104704211-11-7



2300 Double Creek Dr. • Round Rock, TX 78664 • Phone: (512) 388-8222 • Fax: (512) 388-8229
<http://www.dhlanalytical.com>

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CHAIN-OF-CUSTODY

Arson & Associates, Inc. Environmental Consultants				507 N. Marienfeld, Ste. 200 Midland, TX 79701 432-687-0901				DATE: <u>11-7-11</u> PO #: _____ LAB WORK ORDER #: <u>1111074</u> PROJECT LOCATION OR NAME: _____ LAI PROJECT #: <u>11-0131-01</u>		PAGE <u>1</u> OF <u>1</u>								
Data Reported to: <u>A. Johnson</u>																		
TRRP report? <input type="checkbox"/> Yes <input type="checkbox"/> No		S=SOIL P=PAINT W=WATER SL=SLUDGE A=AIR OT=OTHER		PRESERVATION		ANALYSES												
				# of Containers	HCl HNO ₃ H ₂ SO ₄ NaOH ICE	UNPRESERVED	BIEN MTBE TPX 418.1 GASOLINE DIESEL VOC STO-8270 8081 8082 PCBS TCLP TCLP-METALS TCLP-PESTICIDES LEAD RCI TSP TSP-135 HEAVY METALS TOX FLASHPOINT PCBs CHLORIDES ELECTROIVES ANIONS ALKALINITY SULFATE											
TIME ZONE: Time zone/State: <u>MST / NM</u>		Field Sample I.D.		Lab #	Date	Time	Matrix	# of Containers	HCl HNO ₃ H ₂ SO ₄ NaOH ICE	UNPRESERVED	BIEN MTBE TPX 418.1 GASOLINE DIESEL VOC STO-8270 8081 8082 PCBS TCLP TCLP-METALS TCLP-PESTICIDES LEAD RCI TSP TSP-135 HEAVY METALS TOX FLASHPOINT PCBs CHLORIDES ELECTROIVES ANIONS ALKALINITY SULFATE							
<u>WindMill</u>		<u>01</u>	<u>11-7-11</u>	<u>1330</u>	<u>W</u>	<u>10</u>	<u>X</u>	<u>X</u>	<u>X</u>	<u>X</u>	<u>X</u>							
FIELD NOTES <u>FILTERED WITH .45 ON PLATES</u>																		
TOTAL																		
RELINQUISHED BY:(Signature)		DATE/TIME		RECEIVED BY: (Signature)		TURN AROUND TIME		LABORATORY USE ONLY: RECEIVING TEMP: <u>11</u> THERM #: <u>57</u> CUSTODY SEALS - <input type="checkbox"/> BROKEN <input checked="" type="checkbox"/> INTACT <input type="checkbox"/> NOT USED CARRIER BILL # <u>Arson</u> <input type="checkbox"/> HAND DELIVERED										
<u>Arson</u>		<u>11-7-11 / 0800</u>		<u>Reactor</u>		NORMAL <input checked="" type="checkbox"/> 1 DAY <input type="checkbox"/> 2 DAY <input type="checkbox"/> OTHER <input type="checkbox"/>												
RELINQUISHED BY:(Signature)		DATE/TIME		RECEIVED BY: (Signature)														
<u>Reactor</u>		<u>11-8-11</u>		<u>Reactor</u>														
RELINQUISHED BY:(Signature)		DATE/TIME		RECEIVED BY: (Signature)														
<u>Reactor</u>																		

Lone Star Overnight
800.800.8884
www.lso.com



Airbill No. Z8049199



To: SAMPLE RECEIVING
DHL ANALYTICAL
2300 DOUBLE CREEK DRIVE
ROUND ROCK, TX 78664
(512) 388 - 8222

Service Type: By 10:30am
1D00V

AUS

By 10:30am

QuickCode: DHL
Date Printed: 11/02/2011
Billing Ref #: 1-0131-01



DHL Analytical

Sample Receipt Checklist

Client Name Larson & Associates
Work Order Number 1111078

Date Received: 11/9/2011
Received by JB

Checklist completed by: O. Blenk 11/9/11 Reviewed by: SS 11/9/11

Signature

Date

Initials

Date

Carrier name: LoneStar

Shipping container/coolers in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Custody seals intact on shipping container/coolers?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Custody seals intact on sample bottles?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Present <input checked="" type="checkbox"/>
Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Samples in proper container/bottle?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
All samples received within holding time?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Container/Temp Blank temperature in compliance?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	1.1 °C
Water - VOA vials have zero headspace?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	No VOA vials submitted <input type="checkbox"/>
Water - pH acceptable upon receipt?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Applicable <input type="checkbox"/>

Adjusted? Y/N Checked by SS

Any No response must be detailed in the comments section below.

Client contacted _____ Date contacted: _____ Person contacted: _____

Contacted by: _____ Regarding: _____

Comments: _____

_____Corrective Action: _____

CLIENT: Larson & Associates
Project:
Lab Order: 1111076

CASE NARRATIVE

Sample was analyzed using the methods outlined in the following references:

Method SW6020 - Metals Analysis
Method SW7470A - Mercury Analysis
Method SW8021B - Volatile Organics by GC Analysis
Method E300 - Anions Analysis
Method M2320 B (18th Edition) - Alkalinity Analysis
Method M2540C (18th Edition) - TDS Analysis

LOG IN

The sample was received and log-in performed on 11/9/11. A total of 1 sample was received. The Time of Collection was Mountain Standard Time. The sample arrived in good condition and was properly packaged. All method blanks, sample duplicates, laboratory spikes, and/or matrix spikes met quality assurance objectives.

DHL Analytical

Date: 11/17/11

CLIENT: Larson & Associates
Project:
Lab Order: 1111076

Work Order Sample Summary

Lab Smp ID	Client Sample ID	Tag Number	Date Collected	Date Recv'd
1111076-01	Windmill		11/07/11 01:30 PM	11/09/11

CLIENT: Larson & Associates
Project:
Lab Order: 1111076

PREP DATES REPORT

Sample ID	Client Sample ID	Collection Date	Matrix	Test Number	Test Name	Prep Date	Batch ID
1111076-01A	Windmill	11/07/11 01:30 PM	Aqueous	SW5030C	Purge and Trap Water GC	11/09/11 04:52 PM	49109
1111076-01B	Windmill	11/07/11 01:30 PM	Aqueous	SW7470A	Mercury Aq Prep, Total	11/09/11 09:07 AM	49092
	Windmill	11/07/11 01:30 PM	Aqueous	SW3005A	Aq Prep Metals: Dissolved	11/11/11 08:53 AM	49140
1111076-01C	Windmill	11/07/11 01:30 PM	Aqueous	E300	Anion Preparation	11/09/11 11:30 AM	49099
	Windmill	11/07/11 01:30 PM	Aqueous	E300	Anion Preparation	11/09/11 11:00 AM	49099
	Windmill	11/07/11 01:30 PM	Aqueous	M2320 B	Alkalinity Preparation	11/09/11 01:00 PM	49100
	Windmill	11/07/11 01:30 PM	Aqueous	M2540C	TDS Preparation	11/11/11 04:20 PM	49153

CLIENT: Larson & Associates
Project: 1111076
Lab Order: 1111076

ANALYTICAL DATES REPORT

Sample ID	Client Sample ID	Matrix	Test Number	Test Name	Batch ID	Dilution	Analysis Date	Run ID
1111076-01A	Windmill	Aqueous	SW8021B	Volatile Organics by GC	49109	1	11/09/11 06:39 PM	GC8_111109B
1111076-01B	Windmill	Aqueous	SW6020	Dissolved Metals-ICPMS (0.45µ)	49140	1	11/15/11 06:09 PM	ICP-MS3_111115B
	Windmill	Aqueous	SW7470A	Mercury Filtered (0.45µ)	49092	1	11/10/11 02:11 PM	CETAC_HG_111110B
1111076-01C	Windmill	Aqueous	M2320_B	Alkalinity	49100	1	11/09/11 01:49 PM	TITRATOR_111109B
	Windmill	Aqueous	E300	Anions by IC method - Water	49099	10	11/09/11 11:23 AM	IC_111109A
	Windmill	Aqueous	E300	Anions by IC method - Water	49099	1	11/09/11 11:55 AM	IC_111109A
	Windmill	Aqueous	M2540C	Total Dissolved Solids	49153	1	11/14/11 09:15 AM	WC_111111C

DHL Analytical

Date: 11/17/11

CLIENT: Larson & Associates
Project:
Project No: 11-0131-01
Lab Order: 1111076

Client Sample ID: Windmill
Lab ID: 1111076-01
Collection Date: 11/07/11 01:30 PM
Matrix: Aqueous

Analyses	Result	MDL	RL	Qual	Units	DF	Date Analyzed
Volatile Organics by GC							
		SW8021B					Analyst: DEW
Benzene	ND	0.000800	0.00200		mg/L	1	11/09/11 06:39 PM
Ethylbenzene	ND	0.00200	0.00600		mg/L	1	11/09/11 06:39 PM
Toluene	ND	0.00200	0.00600		mg/L	1	11/09/11 06:39 PM
Xylenes, Total	ND	0.00300	0.00900		mg/L	1	11/09/11 06:39 PM
Sur: a,a,a-Trifluorotoluene	103	0	87 - 113	%REC		1	11/09/11 06:39 PM
Mercury Filtered (0.45μ)							
Mercury	ND	0.0000800	0.000200		mg/L	1	11/10/11 02:11 PM
Dissolved Metals-ICPMS (0.45μ)							
		SW6020					Analyst: AJR
Arsenic	ND	0.00200	0.00600		mg/L	1	11/15/11 06:09 PM
Barium	0.178	0.00300	0.0100		mg/L	1	11/15/11 06:09 PM
Cadmium	ND	0.000300	0.00100		mg/L	1	11/15/11 06:09 PM
Chromium	ND	0.00200	0.00600		mg/L	1	11/15/11 06:09 PM
Lead	ND	0.000300	0.00100		mg/L	1	11/15/11 06:09 PM
Selenium	0.00283	0.00200	0.00600		mg/L	1	11/15/11 06:09 PM
Silver	ND	0.00100	0.00200		mg/L	1	11/15/11 06:09 PM
Anions by IC method - Water							
		E300					Analyst: JBC
Chloride	35.3	0.300	1.00		mg/L	1	11/09/11 11:55 AM
Nitrate-N	2.71	0.100	0.500		mg/L	1	11/09/11 11:55 AM
Sulfate	190	10.0	30.0		mg/L	10	11/09/11 11:23 AM
Alkalinity							
		M2320 B					Analyst: JBC
Alkalinity, Bicarbonate (As CaCO ₃)	175	10.0	20.0		mg/L	1	11/09/11 01:49 PM
Alkalinity, Carbonate (As CaCO ₃)	ND	10.0	20.0		mg/L	1	11/09/11 01:49 PM
Alkalinity, Hydroxide (As CaCO ₃)	ND	10.0	20.0		mg/L	1	11/09/11 01:49 PM
Alkalinity, Total (As CaCO ₃)	175	10.0	20.0		mg/L	1	11/09/11 01:49 PM
Total Dissolved Solids							
		M2540C					Analyst: JCG
Total Dissolved Solids (Residue, Filterable)	589	10.0	10.0		mg/L	1	11/14/11 09:15 AM

Qualifiers: * Value exceeds TCLP Maximum Concentration Level
 B Analyte detected in the associated Method Blank
 C Sample Result or QC discussed in the Case Narrative
 DF Dilution Factor
 E TPH pattern not Gas or Diesel Range Pattern

J Analyte detected between MDL and RL
 MDL Method Detection Limit
 N Parameter not NELAC certified
 ND Not Detected at the Method Detection Limit
 RL Reporting Limit
 S Spike Recovery outside control limits

CLIENT: Larson & Associates
Work Order: 1111076
Project:

ANALYTICAL QC SUMMARY REPORT
RunID: GC8_111109B

Sample ID:	LCS-49109	Batch ID:	49109	TestNo:	SW8021B	Units:	mg/L			
SampType:	LCS	Run ID:	GC8_111109B	Analysis Date:	11/09/11 05:57 PM	Prep Date:	11/09/11			
Analyte	Result	RL	SPK value	Ref Val	%REC	LowLimit	HighLimit	%RPD	RPD Limit	Qual
Benzene	0.0507	0.00200	0.0500	0	101	81	125			
Toluene	0.0516	0.00600	0.0500	0	103	84	123			
Ethylbenzene	0.0513	0.00600	0.0500	0	103	83	119			
Xylenes, Total	0.153	0.00900	0.150	0	102	81	117			
Surr: a,a,a-Trifluorotoluene	195		200.0		97.3	87	113			
Sample ID:	MB-49109	Batch ID:	49109	TestNo:	SW8021B	Units:	mg/L			
SampType:	MBLK	Run ID:	GC8_111109B	Analysis Date:	11/09/11 06:17 PM	Prep Date:	11/09/11			
Analyte	Result	RL	SPK value	Ref Val	%REC	LowLimit	HighLimit	%RPD	RPD Limit	Qual
Benzene	ND	0.00200								
Toluene	ND	0.00600								
Ethylbenzene	ND	0.00600								
Xylenes, Total	ND	0.00900								
Surr: a,a,a-Trifluorotoluene	194		200.0		96.8	87	113			
Sample ID:	1111076-01AMS	Batch ID:	49109	TestNo:	SW8021B	Units:	mg/L			
SampType:	MS	Run ID:	GC8_111109B	Analysis Date:	11/09/11 07:00 PM	Prep Date:	11/09/11			
Analyte	Result	RL	SPK value	Ref Val	%REC	LowLimit	HighLimit	%RPD	RPD Limit	Qual
Benzene	0.0496	0.00200	0.0500	0	99.3	81	125			
Toluene	0.0500	0.00600	0.0500	0	99.9	84	123			
Ethylbenzene	0.0494	0.00600	0.0500	0	98.7	83	119			
Xylenes, Total	0.148	0.00900	0.150	0	98.4	81	117			
Surr: a,a,a-Trifluorotoluene	193		200.0		96.3	87	113			
Sample ID:	1111076-01AMSD	Batch ID:	49109	TestNo:	SW8021B	Units:	mg/L			
SampType:	MSD	Run ID:	GC8_111109B	Analysis Date:	11/09/11 07:21 PM	Prep Date:	11/09/11			
Analyte	Result	RL	SPK value	Ref Val	%REC	LowLimit	HighLimit	%RPD	RPD Limit	Qual
Benzene	0.0527	0.00200	0.0500	0	105	81	125	5.94	20	
Toluene	0.0529	0.00600	0.0500	0	106	84	123	5.73	20	
Ethylbenzene	0.0505	0.00600	0.0500	0	101	83	119	2.30	20	
Xylenes, Total	0.150	0.00900	0.150	0	100	81	117	1.62	20	
Surr: a,a,a-Trifluorotoluene	203		200.0		102	87	113	0	0	

Qualifiers:	B	Analyte detected in the associated Method Blank	R	RPD outside accepted control limits
	DF	Dilution Factor	RL	Reporting Limit
	J	Analyte detected between MDL and RL	S	Spike Recovery outside control limits
	MDL	Method Detection Limit	J	Analyte detected between SDL and RL
	ND	Not Detected at the Method Detection Limit	N	Parameter not NELAC certified

CLIENT: Larson & Associates
Work Order: 1111076
Project:

ANALYTICAL QC SUMMARY REPORT**RunID: GC8_111109B**

Sample ID:	ICV-111109	Batch ID:	R57766	TestNo:	SW8021B	Units:	mg/L			
SampType:	ICV	Run ID:	GC8_111109B	Analysis Date:	11/09/11 05:36 PM	Prep Date:				
Analyte	Result	RL	SPK value	Ref Val	%REC	LowLimit	HighLimit	%RPD	RPD Limit	Qual
Benzene	0.0929	0.00200	0.100	0	92.9	80	120			
Toluene	0.0931	0.00600	0.100	0	93.1	80	120			
Ethylbenzene	0.0943	0.00600	0.100	0	94.3	80	120			
Xylenes, Total	0.283	0.00900	0.300	0	94.2	80	120			
Surrogate: a,a,a-Trifluorotoluene	194		200.0		97.1	87	113			
Sample ID:	CCV1-111109	Batch ID:	R57766	TestNo:	SW8021B	Units:	mg/L			
SampType:	CCV	Run ID:	GC8_111109B	Analysis Date:	11/09/11 07:42 PM	Prep Date:				
Analyte	Result	RL	SPK value	Ref Val	%REC	LowLimit	HighLimit	%RPD	RPD Limit	Qual
Benzene	0.0542	0.00200	0.0500	0	108	80	120			
Toluene	0.0540	0.00600	0.0500	0	108	80	120			
Ethylbenzene	0.0520	0.00600	0.0500	0	104	80	120			
Xylenes, Total	0.155	0.00900	0.150	0	104	80	120			
Surrogate: a,a,a-Trifluorotoluene	207		200.0		104	87	113			

Qualifiers:	B	Analyte detected in the associated Method Blank	R	RPD outside accepted control limits
	DF	Dilution Factor	RL	Reporting Limit
	J	Analyte detected between MDL and RL	S	Spike Recovery outside control limits
	MDL	Method Detection Limit	J	Analyte detected between SDL and RL
	ND	Not Detected at the Method Detection Limit	N	Parameter not NELAC certified

CLIENT: Larson & Associates
Work Order: 1111076
Project:

ANALYTICAL QC SUMMARY REPORT

RunID: CETAC_HG_111110B

Sample ID:	MB-49092	Batch ID:	49092	TestNo:	SW7470A	Units:	mg/L
SampType:	MBLK	Run ID:	CETAC_HG_111110B	Analysis Date:	11/10/11 01:36 PM	Prep Date:	11/09/11
Analyte	Mercury	Result	RL SPK value	Ref Val %REC	LowLimit HighLimit	%RPD	RPD Limit Qual
		ND	0.000200				
Sample ID:	LCS-49092	Batch ID:	49092	TestNo:	SW7470A	Units:	mg/L
SampType:	LCS	Run ID:	CETAC_HG_111110B	Analysis Date:	11/10/11 01:42 PM	Prep Date:	11/09/11
Analyte	Mercury	Result	RL SPK value	Ref Val %REC	LowLimit HighLimit	%RPD	RPD Limit Qual
		0.00195	0.000200 0.00200	0 97.5	85 115		
Sample ID:	LCSD-49092	Batch ID:	49092	TestNo:	SW7470A	Units:	mg/L
SampType:	LCSD	Run ID:	CETAC_HG_111110B	Analysis Date:	11/10/11 01:44 PM	Prep Date:	11/09/11
Analyte	Mercury	Result	RL SPK value	Ref Val %REC	LowLimit HighLimit	%RPD	RPD Limit Qual
		0.00198	0.000200 0.00200	0 99.0	85 115	1.53	15
Sample ID:	1111038-01A SD	Batch ID:	49092	TestNo:	SW7470A	Units:	mg/L
SampType:	SD	Run ID:	CETAC_HG_111110B	Analysis Date:	11/10/11 01:52 PM	Prep Date:	11/09/11
Analyte	Mercury	Result	RL SPK value	Ref Val %REC	LowLimit HighLimit	%RPD	RPD Limit Qual
		0	0.0100 0	0		0	10
Sample ID:	1111038-01A PDS	Batch ID:	49092	TestNo:	SW7470A	Units:	mg/L
SampType:	PDS	Run ID:	CETAC_HG_111110B	Analysis Date:	11/10/11 01:54 PM	Prep Date:	11/09/11
Analyte	Mercury	Result	RL SPK value	Ref Val %REC	LowLimit HighLimit	%RPD	RPD Limit Qual
		0.0215	0.00200 0.0250	0 86.0	85 115		
Sample ID:	1111038-01A MS	Batch ID:	49092	TestNo:	SW7470A	Units:	mg/L
SampType:	MS	Run ID:	CETAC_HG_111110B	Analysis Date:	11/10/11 02:01 PM	Prep Date:	11/09/11
Analyte	Mercury	Result	RL SPK value	Ref Val %REC	LowLimit HighLimit	%RPD	RPD Limit Qual
		0.0186	0.00200 0.0200	0 93.0	80 120		
Sample ID:	1111038-01A MSD	Batch ID:	49092	TestNo:	SW7470A	Units:	mg/L
SampType:	MSD	Run ID:	CETAC_HG_111110B	Analysis Date:	11/10/11 02:03 PM	Prep Date:	11/09/11
Analyte	Mercury	Result	RL SPK value	Ref Val %REC	LowLimit HighLimit	%RPD	RPD Limit Qual
		0.0194	0.00200 0.0200	0 97.0	80 120	4.21	15

Qualifiers:	B	Analyte detected in the associated Method Blank	R	RPD outside accepted control limits
	DF	Dilution Factor	RL	Reporting Limit
	J	Analyte detected between MDL and RL	S	Spike Recovery outside control limits
	MDL	Method Detection Limit	J	Analyte detected between SDL and RL
	ND	Not Detected at the Method Detection Limit	N	Parameter not NELAC certified

CLIENT: Larson & Associates
Work Order: 1111076
Project:

ANALYTICAL QC SUMMARY REPORT

RunID: CETAC_HG_111110B

Sample ID:	ICV-111110	Batch ID:	R57788	TestNo:	SW7470A	Units:	mg/L			
SampType:	ICV	Run ID:	CETAC_HG_111110B	Analysis Date:	11/10/11 01:32 PM	Prep Date:				
Analyte	Result	RL	SPK value	Ref Val	%REC	LowLimit	HighLimit	%RPD	RPD Limit	Qual
Mercury	0.00385	0.000200	0.00400	0	96.2	90	110			
Sample ID:	CCV1-111110	Batch ID:	R57788	TestNo:	SW7470A	Units:	mg/L			
SampType:	CCV	Run ID:	CETAC_HG_111110B	Analysis Date:	11/10/11 01:57 PM	Prep Date:				
Analyte	Result	RL	SPK value	Ref Val	%REC	LowLimit	HighLimit	%RPD	RPD Limit	Qual
Mercury	0.00194	0.000200	0.00200	0	97.0	90	110			
Sample ID:	CCV2-111110	Batch ID:	R57788	TestNo:	SW7470A	Units:	mg/L			
SampType:	CCV	Run ID:	CETAC_HG_111110B	Analysis Date:	11/10/11 02:21 PM	Prep Date:				
Analyte	Result	RL	SPK value	Ref Val	%REC	LowLimit	HighLimit	%RPD	RPD Limit	Qual
Mercury	0.00194	0.000200	0.00200	0	97.0	90	110			

Qualifiers: B Analyte detected in the associated Method Blank
DF Dilution Factor
J Analyte detected between MDL and RL
MDL Method Detection Limit
ND Not Detected at the Method Detection Limit

R RPD outside accepted control limits
RL Reporting Limit
S Spike Recovery outside control limits
J Analyte detected between SDL and RL
N Parameter not NELAC certified

CLIENT: Larson & Associates
Work Order: 1111076
Project:

ANALYTICAL QC SUMMARY REPORT

RunID: ICP-MS3_111115B

Sample ID:	MB-49140	Batch ID:	49140	TestNo:	SW6020	Units:	mg/L			
SampType:	MBLK	Run ID:	ICP-MS3_111115B	Analysis Date:	11/15/11 05:36 PM	Prep Date:	11/11/11			
Analyte	Result	RL	SPK value	Ref Val	%REC	LowLimit	HighLimit	%RPD	RPD Limit	Qual
Arsenic	ND	0.00600								
Barium	ND	0.0100								
Cadmium	ND	0.00100								
Chromium	ND	0.00600								
Lead	ND	0.00100								
Selenium	ND	0.00600								
Silver	ND	0.00200								
Sample ID:	LCS-49140	Batch ID:	49140	TestNo:	SW6020	Units:	mg/L			
SampType:	LCS	Run ID:	ICP-MS3_111115B	Analysis Date:	11/15/11 05:41 PM	Prep Date:	11/11/11			
Analyte	Result	RL	SPK value	Ref Val	%REC	LowLimit	HighLimit	%RPD	RPD Limit	Qual
Arsenic	0.202	0.00600	0.200	0	101	80	120			
Barium	0.195	0.0100	0.200	0	97.6	80	120			
Cadmium	0.196	0.00100	0.200	0	98.2	80	120			
Chromium	0.198	0.00600	0.200	0	99.0	80	120			
Lead	0.193	0.00100	0.200	0	96.6	80	120			
Selenium	0.194	0.00600	0.200	0	96.8	80	120			
Silver	0.198	0.00200	0.200	0	98.8	80	120			
Sample ID:	LCSD-49140	Batch ID:	49140	TestNo:	SW6020	Units:	mg/L			
SampType:	LCSD	Run ID:	ICP-MS3_111115B	Analysis Date:	11/15/11 05:47 PM	Prep Date:	11/11/11			
Analyte	Result	RL	SPK value	Ref Val	%REC	LowLimit	HighLimit	%RPD	RPD Limit	Qual
Arsenic	0.199	0.00600	0.200	0	99.4	80	120	1.70	15	
Barium	0.195	0.0100	0.200	0	97.6	80	120	0.102	15	
Cadmium	0.197	0.00100	0.200	0	98.6	80	120	0.407	15	
Chromium	0.192	0.00600	0.200	0	96.1	80	120	2.97	15	
Lead	0.194	0.00100	0.200	0	97.0	80	120	0.413	15	
Selenium	0.190	0.00600	0.200	0	94.9	80	120	2.03	15	
Silver	0.197	0.00200	0.200	0	98.6	80	120	0.152	15	
Sample ID:	1111086-06A SD	Batch ID:	49140	TestNo:	SW6020	Units:	mg/L			
SampType:	SD	Run ID:	ICP-MS3_111115B	Analysis Date:	11/15/11 06:04 PM	Prep Date:	11/11/11			
Analyte	Result	RL	SPK value	Ref Val	%REC	LowLimit	HighLimit	%RPD	RPD Limit	Qual
Arsenic	0	0.0300	0	0				0	10	
Barium	0.0486	0.0500	0	0.0483				0.557	10	
Cadmium	0	0.00500	0	0.000485				0	10	
Chromium	0	0.0300	0	0				0	10	
Lead	0	0.00500	0	0				0	10	
Selenium	0	0.0300	0	0				0	10	
Silver	0	0.0100	0	0				0	10	
Sample ID:	1111086-06A PDS	Batch ID:	49140	TestNo:	SW6020	Units:	mg/L			
SampType:	PDS	Run ID:	ICP-MS3_111115B	Analysis Date:	11/15/11 06:49 PM	Prep Date:	11/11/11			

Qualifiers:	B	Analyte detected in the associated Method Blank	R	RPD outside accepted control limits
	DF	Dilution Factor	RL	Reporting Limit
	J	Analyte detected between MDL and RL	S	Spike Recovery outside control limits
	MDL	Method Detection Limit	J	Analyte detected between SDL and RL
	ND	Not Detected at the Method Detection Limit	N	Parameter not NELAC certified

CLIENT: Larson & Associates
Work Order: 1111076
Project:

ANALYTICAL QC SUMMARY REPORT
RunID: ICP-MS3_111115B

Analyte	Result	RL	SPK value	Ref Val	%REC	LowLimit	HighLimit	%RPD	RPD Limit	Qual
Arsenic	0.227	0.00600	0.200	0	113	75	125			
Barium	0.242	0.0100	0.200	0.0483	97.0	75	125			
Cadmium	0.195	0.00100	0.200	0.00048597.2	75	75	125			
Chromium	0.179	0.00600	0.200	0	89.4	75	125			
Lead	0.191	0.00100	0.200	0	95.4	75	125			
Selenium	0.205	0.00600	0.200	0	103	75	125			
Silver	0.194	0.00200	0.200	0	97.0	75	125			

Sample ID:	1111086-06A MS	Batch ID:	49140	TestNo:	SW6020	Units:	mg/L			
SampType:	MS	Run ID:	ICP-MS3_111115B	Analysis Date:	11/15/11 06:54 PM	Prep Date:	11/11/11			
Analyte										
Arsenic	0.226	0.00600	0.200	0	113	80	120			
Barium	0.247	0.0100	0.200	0.0483	99.3	80	120			
Cadmium	0.198	0.00100	0.200	0.00048599.0	80	80	120			
Chromium	0.179	0.00600	0.200	0	89.6	80	120			
Lead	0.193	0.00100	0.200	0	96.4	80	120			
Selenium	0.208	0.00600	0.200	0	104	80	120			
Silver	0.191	0.00200	0.200	0	95.3	80	120			

Sample ID:	1111086-06A MSD	Batch ID:	49140	TestNo:	SW6020	Units:	mg/L			
SampType:	MSD	Run ID:	ICP-MS3_111115B	Analysis Date:	11/15/11 07:00 PM	Prep Date:	11/11/11			
Analyte										
Arsenic	0.230	0.00600	0.200	0	115	80	120	1.45	15	
Barium	0.243	0.0100	0.200	0.0483	97.4	80	120	1.51	15	
Cadmium	0.197	0.00100	0.200	0.00048598.3	80	120	0.708	15		
Chromium	0.180	0.00600	0.200	0	90.2	80	120	0.723	15	
Lead	0.195	0.00100	0.200	0	97.5	80	120	1.13	15	
Selenium	0.209	0.00600	0.200	0	104	80	120	0.528	15	
Silver	0.188	0.00200	0.200	0	94.1	80	120	1.27	15	

Qualifiers:	B	Analyte detected in the associated Method Blank	R	RPD outside accepted control limits
	DF	Dilution Factor	RL	Reporting Limit
	J	Analyte detected between MDL and RL	S	Spike Recovery outside control limits
	MDL	Method Detection Limit	J	Analyte detected between SDL and RL
	ND	Not Detected at the Method Detection Limit	N	Parameter not NELAC certified

CLIENT: Larson & Associates
Work Order: 1111076
Project:

ANALYTICAL QC SUMMARY REPORT
RunID: ICP-MS3_111115B

Sample ID:	ICV1-111115	Batch ID:	R57853	TestNo:	SW6020	Units:	mg/L			
SampType:	ICV	Run ID:	ICP-MS3_111115B	Analysis Date:	11/15/11 01:09 PM	Prep Date:				
Analyte		Result	RL	SPK value	Ref Val %REC	LowLimit	HighLimit	%RPD	RPD Limit	Qual
Arsenic		0.0962	0.00600	0.100	0 96.2	90	110			
Barium		0.0960	0.0100	0.100	0 96.0	90	110			
Cadmium		0.0974	0.00100	0.100	0 97.4	90	110			
Chromium		0.100	0.00600	0.100	0 100	90	110			
Lead		0.0960	0.00100	0.100	0 96.0	90	110			
Selenium		0.0976	0.00600	0.100	0 97.6	90	110			
Silver		0.104	0.00200	0.100	0 104	90	110			
Sample ID:	CCV2-111115	Batch ID:	R57853	TestNo:	SW6020	Units:	mg/L			
SampType:	CCV	Run ID:	ICP-MS3_111115B	Analysis Date:	11/15/11 04:48 PM	Prep Date:				
Analyte		Result	RL	SPK value	Ref Val %REC	LowLimit	HighLimit	%RPD	RPD Limit	Qual
Arsenic		0.205	0.00600	0.200	0 103	90	110			
Barium		0.196	0.0100	0.200	0 98.2	90	110			
Cadmium		0.200	0.00100	0.200	0 100	90	110			
Chromium		0.192	0.00600	0.200	0 96.1	90	110			
Lead		0.193	0.00100	0.200	0 96.6	90	110			
Selenium		0.199	0.00600	0.200	0 99.7	90	110			
Silver		0.201	0.00200	0.200	0 101	90	110			
Sample ID:	CCV3-111115	Batch ID:	R57853	TestNo:	SW6020	Units:	mg/L			
SampType:	CCV	Run ID:	ICP-MS3_111115B	Analysis Date:	11/15/11 07:17 PM	Prep Date:				
Analyte		Result	RL	SPK value	Ref Val %REC	LowLimit	HighLimit	%RPD	RPD Limit	Qual
Arsenic		0.210	0.00600	0.200	0 105	90	110			
Barium		0.189	0.0100	0.200	0 94.6	90	110			
Cadmium		0.192	0.00100	0.200	0 96.2	90	110			
Chromium		0.194	0.00600	0.200	0 96.8	90	110			
Lead		0.186	0.00100	0.200	0 93.0	90	110			
Selenium		0.195	0.00600	0.200	0 97.6	90	110			
Silver		0.195	0.00200	0.200	0 97.4	90	110			

Qualifiers:	B	Analyte detected in the associated Method Blank	R	RPD outside accepted control limits
	DF	Dilution Factor	RL	Reporting Limit
	J	Analyte detected between MDL and RL	S	Spike Recovery outside control limits
	MDL	Method Detection Limit	J	Analyte detected between SDL and RL
	ND	Not Detected at the Method Detection Limit	N	Parameter not NELAC certified

CLIENT: Larson & Associates
Work Order: 1111076
Project:

ANALYTICAL QC SUMMARY REPORT
RunID: IC_111109A

Sample ID:	LCS-49099	Batch ID:	49099			TestNo:	E300		Units:	mg/L
SampType:	LCS	Run ID:	IC_111109A			Analysis Date:	11/09/11 09:25 AM		Prep Date:	11/09/11
Analyte		Result	RL	SPK value	Ref Val %REC	LowLimit	HighLimit	%RPD	RPD Limit	Qual
Chloride		10.2	1.00	10.00	0 102	90	110			
Nitrate-N		5.25	0.500	5.000	0 105	90	110			
Sulfate		30.8	3.00	30.00	0 103	90	110			
Sample ID:	LCSD-49099	Batch ID:	49099			TestNo:	E300		Units:	mg/L
SampType:	LCSD	Run ID:	IC_111109A			Analysis Date:	11/09/11 09:37 AM		Prep Date:	11/09/11
Analyte		Result	RL	SPK value	Ref Val %REC	LowLimit	HighLimit	%RPD	RPD Limit	Qual
Chloride		10.2	1.00	10.00	0 102	90	110	0.124	20	
Nitrate-N		5.27	0.500	5.000	0 105	90	110	0.309	20	
Sulfate		30.8	3.00	30.00	0 103	90	110	0.026	20	
Sample ID:	MB-49099	Batch ID:	49099			TestNo:	E300		Units:	mg/L
SampType:	MBLK	Run ID:	IC_111109A			Analysis Date:	11/09/11 09:49 AM		Prep Date:	11/09/11
Analyte		Result	RL	SPK value	Ref Val %REC	LowLimit	HighLimit	%RPD	RPD Limit	Qual
Chloride		ND	1.00							
Nitrate-N		ND	0.500							
Sulfate		ND	3.00							
Sample ID:	1111073-01D MS	Batch ID:	49099			TestNo:	E300		Units:	mg/L
SampType:	MS	Run ID:	IC_111109A			Analysis Date:	11/09/11 10:25 AM		Prep Date:	11/09/11
Analyte		Result	RL	SPK value	Ref Val %REC	LowLimit	HighLimit	%RPD	RPD Limit	Qual
Nitrate-N		5.46	0.500	5.000	0.4300 101	90	110			
Sulfate		59.2	3.00	30.00	28.11 104	90	110			
Sample ID:	1111073-01D MSD	Batch ID:	49099			TestNo:	E300		Units:	mg/L
SampType:	MSD	Run ID:	IC_111109A			Analysis Date:	11/09/11 10:37 AM		Prep Date:	11/09/11
Analyte		Result	RL	SPK value	Ref Val %REC	LowLimit	HighLimit	%RPD	RPD Limit	Qual
Nitrate-N		5.47	0.500	5.000	0.4300 101	90	110	0.055	20	
Sulfate		58.8	3.00	30.00	28.11 102	90	110	0.755	20	
Sample ID:	1111073-01D MS	Batch ID:	49099			TestNo:	E300		Units:	mg/L
SampType:	MS	Run ID:	IC_111109A			Analysis Date:	11/09/11 11:00 AM		Prep Date:	11/09/11
Analyte		Result	RL	SPK value	Ref Val %REC	LowLimit	HighLimit	%RPD	RPD Limit	Qual
Chloride		176	10.0	100.0	78.67 97.4	90	110			
Sample ID:	1111073-01D MSD	Batch ID:	49099			TestNo:	E300		Units:	mg/L
SampType:	MSD	Run ID:	IC_111109A			Analysis Date:	11/09/11 11:12 AM		Prep Date:	11/09/11
Analyte		Result	RL	SPK value	Ref Val %REC	LowLimit	HighLimit	%RPD	RPD Limit	Qual
Chloride		176	10.0	100.0	78.67 97.4	90	110	0.000	20	

Qualifiers:	B	Analyte detected in the associated Method Blank	R	RPD outside accepted control limits
	DF	Dilution Factor	RL	Reporting Limit
	J	Analyte detected between MDL and RL	S	Spike Recovery outside control limits
	MDL	Method Detection Limit	J	Analyte detected between SDL and RL
	ND	Not Detected at the Method Detection Limit	N	Parameter not NELAC certified

CLIENT: Larson & Associates
Work Order: 1111076
Project:

ANALYTICAL QC SUMMARY REPORT
RunID: IC_111109A

Sample ID:	ICV-111109	Batch ID:	R57758	TestNo:	E300	Units:	mg/L			
SampType:	ICV	Run ID:	IC_111109A	Analysis Date:	11/09/11 09:08 AM	Prep Date:				
Analyte	Result	RL	SPK value	Ref Val	%REC	LowLimit	HighLimit	%RPD	RPD Limit	Qual
Chloride	25.9	1.00	25.00	0	104	90	110			
Nitrate-N	13.4	0.500	12.50	0	107	90	110			
Sulfate	79.3	3.00	75.00	0	106	90	110			
Sample ID:	CCV1-111109	Batch ID:	R57758	TestNo:	E300	Units:	mg/L			
SampType:	CCV	Run ID:	IC_111109A	Analysis Date:	11/09/11 11:43 AM	Prep Date:				
Analyte	Result	RL	SPK value	Ref Val	%REC	LowLimit	HighLimit	%RPD	RPD Limit	Qual
Chloride	10.2	1.00	10.00	0	102	90	110			
Nitrate-N	5.28	0.500	5.000	0	106	90	110			
Sulfate	31.2	3.00	30.00	0	104	90	110			
Sample ID:	CCV2-111109	Batch ID:	R57758	TestNo:	E300	Units:	mg/L			
SampType:	CCV	Run ID:	IC_111109A	Analysis Date:	11/09/11 12:06 PM	Prep Date:				
Analyte	Result	RL	SPK value	Ref Val	%REC	LowLimit	HighLimit	%RPD	RPD Limit	Qual
Chloride	10.2	1.00	10.00	0	102	90	110			
Nitrate-N	5.24	0.500	5.000	0	105	90	110			

Qualifiers:	B	Analyte detected in the associated Method Blank	R	RPD outside accepted control limits
	DF	Dilution Factor	RL	Reporting Limit
	J	Analyte detected between MDL and RL	S	Spike Recovery outside control limits
	MDL	Method Detection Limit	J	Analyte detected between SDL and RL
	ND	Not Detected at the Method Detection Limit	N	Parameter not NELAC certified

CLIENT: Larson & Associates
Work Order: 1111076
Project:

ANALYTICAL QC SUMMARY REPORT

RunID: TITRATOR_111109B

Sample ID:	LCS-49100	Batch ID:	49100	TestNo:	M2320 B	Units:	mg/L			
SampType:	LCS	Run ID:	TITRATOR_111109B	Analysis Date:	11/09/11 01:36 PM	Prep Date:	11/09/11			
Analyte	Result	RL	SPK value	Ref Val	%REC	LowLimit	HighLimit	%RPD	RPD Limit	Qual
Alkalinity, Total (As CaCO ₃)	50.8	20.0	50.00	0	102	74	129			
Sample ID:	MB-49100	Batch ID:	49100	TestNo:	M2320 B	Units:	mg/L			
SampType:	MBLK	Run ID:	TITRATOR_111109B	Analysis Date:	11/09/11 01:38 PM	Prep Date:	11/09/11			
Analyte	Result	RL	SPK value	Ref Val	%REC	LowLimit	HighLimit	%RPD	RPD Limit	Qual
Alkalinity, Bicarbonate (As CaCO ₃)	ND	20.0								
Alkalinity, Carbonate (As CaCO ₃)	ND	20.0								
Alkalinity, Hydroxide (As CaCO ₃)	ND	20.0								
Alkalinity, Total (As CaCO ₃)	ND	20.0								
Sample ID:	1111073-01D DUP	Batch ID:	49100	TestNo:	M2320 B	Units:	mg/L			
SampType:	DUP	Run ID:	TITRATOR_111109B	Analysis Date:	11/09/11 01:45 PM	Prep Date:	11/09/11			
Analyte	Result	RL	SPK value	Ref Val	%REC	LowLimit	HighLimit	%RPD	RPD Limit	Qual
Alkalinity, Bicarbonate (As CaCO ₃)	94.9	20.0	0	95.40				0.525	20	
Alkalinity, Carbonate (As CaCO ₃)	0	20.0	0	0				0	20	
Alkalinity, Hydroxide (As CaCO ₃)	0	20.0	0	0				0	20	
Alkalinity, Total (As CaCO ₃)	94.9	20.0	0	95.40				0.525	20	

Qualifiers:	B	Analyte detected in the associated Method Blank	R	RPD outside accepted control limits
	DF	Dilution Factor	RL	Reporting Limit
	J	Analyte detected between MDL and RL	S	Spike Recovery outside control limits
	MDL	Method Detection Limit	J	Analyte detected between SDL and RL
	ND	Not Detected at the Method Detection Limit	N	Parameter not NELAC certified

CLIENT: Larson & Associates
Work Order: 1111076
Project:

ANALYTICAL QC SUMMARY REPORT

RunID: TITRATOR_111109B

Sample ID:	ICV-111109	Batch ID:	R57760	TestNo:	M2320 B	Units:	mg/L			
SampType:	ICV	Run ID:	TITRATOR_111109B	Analysis Date:	11/09/11 01:32 PM	Prep Date:	11/09/11			
Analyte	Result	RL	SPK value	Ref Val	%REC	LowLimit	HighLimit	%RPD	RPD Limit	Qual
Alkalinity, Bicarbonate (As CaCO ₃)	6.08	20.0	0							
Alkalinity, Carbonate (As CaCO ₃)	93.8	20.0	0							
Alkalinity, Hydroxide (As CaCO ₃)	0	20.0	0							
Alkalinity, Total (As CaCO ₃)	99.8	20.0	100.0	0	99.8	98	102			

Sample ID:	CCV-111109	Batch ID:	R57760	TestNo:	M2320 B	Units:	mg/L			
SampType:	CCV	Run ID:	TITRATOR_111109B	Analysis Date:	11/09/11 01:54 PM	Prep Date:	11/09/11			
Analyte	Result	RL	SPK value	Ref Val	%REC	LowLimit	HighLimit	%RPD	RPD Limit	Qual
Alkalinity, Bicarbonate (As CaCO ₃)	9.28	20.0	0							
Alkalinity, Carbonate (As CaCO ₃)	90.7	20.0	0							
Alkalinity, Hydroxide (As CaCO ₃)	0	20.0	0							
Alkalinity, Total (As CaCO ₃)	100	20.0	100.0	0	100	90	110			

Qualifiers:	B	Analyte detected in the associated Method Blank	R	RPD outside accepted control limits
	DF	Dilution Factor	RL	Reporting Limit
	J	Analyte detected between MDL and RL	S	Spike Recovery outside control limits
	MDL	Method Detection Limit	J	Analyte detected between SDL and RL
	ND	Not Detected at the Method Detection Limit	N	Parameter not NELAC certified

CLIENT: Larson & Associates
Work Order: 1111076
Project:

ANALYTICAL QC SUMMARY REPORT

RunID: WC_111111C

Sample ID:	LCS-49153	Batch ID:	49153	TestNo:	M2540C	Units:	mg/L			
SampType:	LCS	Run ID:	WC_111111C	Analysis Date:	11/14/11 09:15 AM	Prep Date:	11/11/11			
Analyte	Result	RL	SPK value	Ref Val	%REC	LowLimit	HighLimit	%RPD	RPD Limit	Qual
Total Dissolved Solids (Residue, Fi)	826	10.0	745.6	0	111	90	113			
Sample ID:	MB-49153	Batch ID:	49153	TestNo:	M2540C	Units:	mg/L			
SampType:	MBLK	Run ID:	WC_111111C	Analysis Date:	11/14/11 09:15 AM	Prep Date:	11/11/11			
Analyte	Result	RL	SPK value	Ref Val	%REC	LowLimit	HighLimit	%RPD	RPD Limit	Qual
Total Dissolved Solids (Residue, Fi)	ND	10.0								
Sample ID:	1111088-01EDUP	Batch ID:	49153	TestNo:	M2540C	Units:	mg/L			
SampType:	DUP	Run ID:	WC_111111C	Analysis Date:	11/14/11 09:15 AM	Prep Date:	11/11/11			
Analyte	Result	RL	SPK value	Ref Val	%REC	LowLimit	HighLimit	%RPD	RPD Limit	Qual
Total Dissolved Solids (Residue, Fi)	376	10.0	0	375.0		0.266	5			
Sample ID:	1111093-01CDUP	Batch ID:	49153	TestNo:	M2540C	Units:	mg/L			
SampType:	DUP	Run ID:	WC_111111C	Analysis Date:	11/14/11 09:15 AM	Prep Date:	11/11/11			
Analyte	Result	RL	SPK value	Ref Val	%REC	LowLimit	HighLimit	%RPD	RPD Limit	Qual
Total Dissolved Solids (Residue, Fi)	742	10.0	0	755.0		1.74	5			

Qualifiers:	B	Analyte detected in the associated Method Blank	R	RPD outside accepted control limits
	DF	Dilution Factor	RL	Reporting Limit
	J	Analyte detected between MDL and RL	S	Spike Recovery outside control limits
	MDL	Method Detection Limit	J	Analyte detected between SDL and RL
	ND	Not Detected at the Method Detection Limit	N	Parameter not NELAC certified

CONTACT INFORMATION
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Table 1
Geotechnical Soil Analytical Data Summary
R360 Environmental Solutions, LLC, Avalon Facility
Eddy County, New Mexico
11-0131-01

Borehole ID	Date	(feet)	Soil Type	Density (lb/ft ³)	Optimum Moisture (%)	Liquid Limit
BH-6	10/31/2011	35	SM	107	15.0	N/P
BH-7	11/01/2011	25	SM	117.8	11.3	N/P
BH-8	11/01/2011	25	SC	121.6	10.7	50
	11/01/2011	50	CL	103.4	20.8	43
Borehole ID	Date	(feet)	Soil Type	Plastic limit	Plastic index	Hydraulic Conductivity
BH-6	10/31/2011	35	SM	N/P	N/P	8.74E-05
BH-7	11/01/2011	25	SM	N/P	N/P	1.41E-07
BH-8	11/01/2011	25	SC	24	26	1.04E-07
	11/01/2011	50	CL	19	24	6.38E-08

Notes:

All results reported in units shown

Table 1
Soil Analytical Data Summary
R360 Environmental Solutions, LLC, Avalon Facility
Eddy County, New Mexico
11-0131-01

Borehole ID	Date	(feet)	Chloride
NMOCD Delineation Level (mg/Kg):			250
BH-1	10/27/2011	0	<4.26
	10/27/2011	10	23.8
	10/27/2011	20	63.7
	10/27/2011	40	42
BH-2	10/27/2011	0	<4.28
	10/27/2011	10	7.92
	10/27/2011	20	53.9
	10/27/2011	40	16.4
	10/27/2011	60	9.26
	10/27/2011	80	5.53
	10/28/2011	100-101	55.0
BH-3	10/28/2011	0-1	4.40
	10/28/2011	10-11	86.1
	10/28/2011	20-21	214
BH-4	10/28/2011	0-1	10.4
	10/28/2011	10-11	46.3
	10/28/2011	39-40	264
BH-5	10/31/2011	0	<4.26
	10/31/2011	10	<4.24
	10/31/2011	20	12.6
	10/31/2011	40	20.9
BH-6	10/31/2011	0	<4.29
	10/31/2011	10	277
	10/31/2011	20	85.6
	10/31/2011	40	148
	10/31/2011	80	31.7
	11/01/2011	100	12.1
	11/01/2011	120	18.1
	11/01/2011	140	22.9
BH-7	11/01/2011	0	4.47
	11/01/2011	10	21.6
	11/01/2011	20	81.9
	11/01/2011	45	14.0
BH-8	11/01/2011	0	3.7
	11/01/2011	10	250
	11/01/2011	20	17.3
	11/01/2011	40	28.9
	11/01/2011	60	5.6
	11/01/2011	80	4.1
	11/01/2011	100	63.2

Notes:

All results reported in milligrams per kilogram (mg/Kg)
"<" Indicates concentration is below the reporting limit (RL).

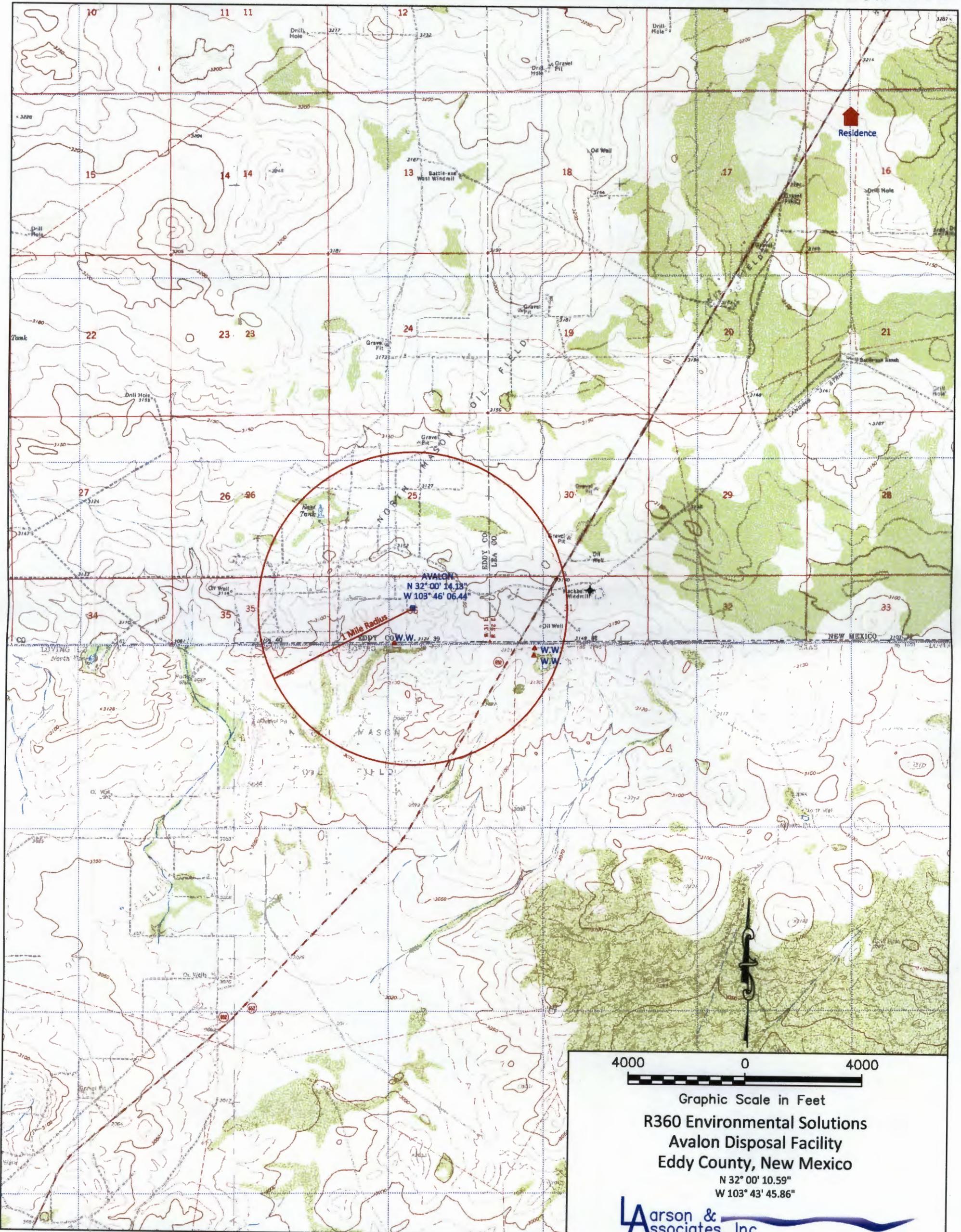
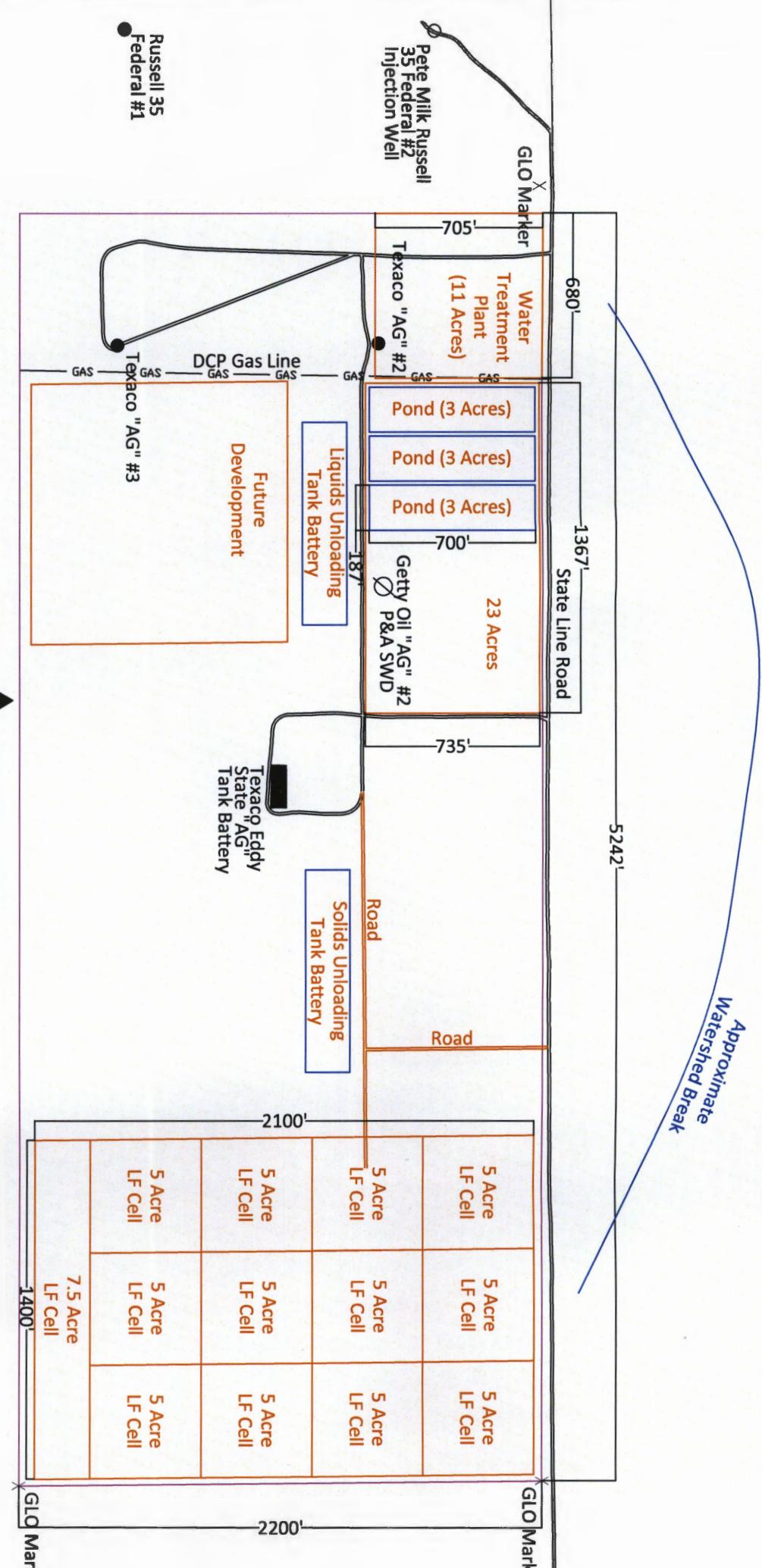


Figure 1 - Topographic Map

**Legend**

- - Exploratory Boring, October-November 2011
- - Active SWD Location
- - Producing Oil Well Location
- ∅ - Plugged and Abandoned SWD Well Location
- - Water Well Location
- Windmill Location

Figure - Site Proposal

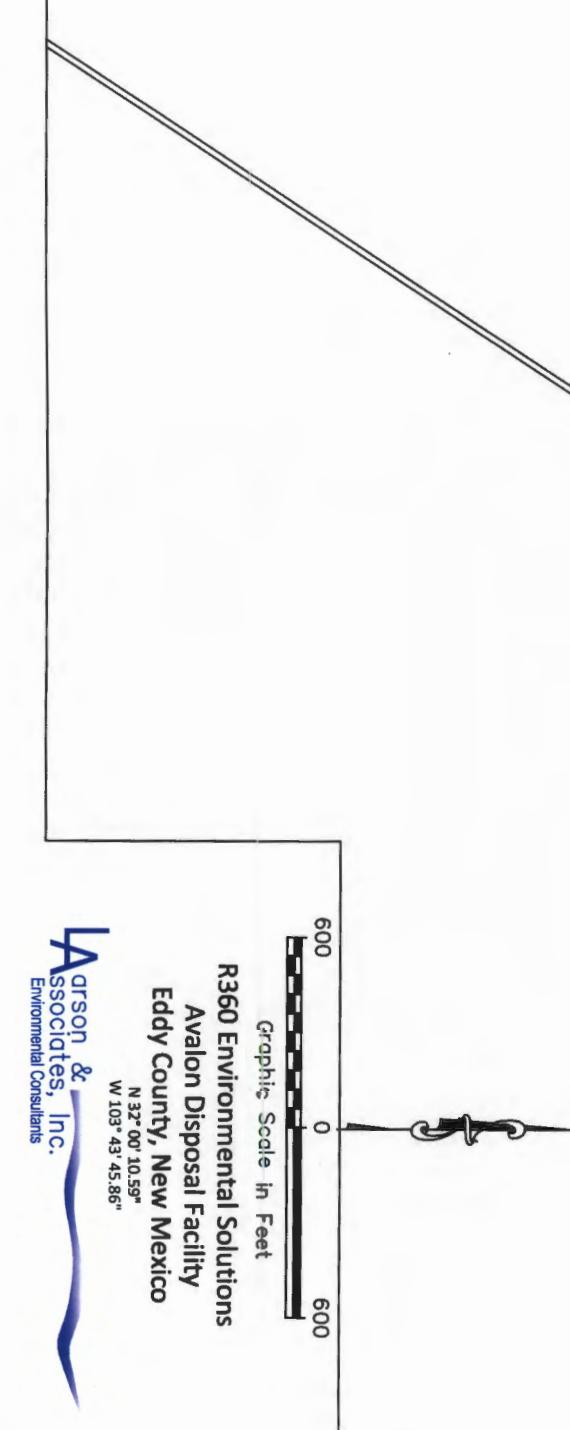




Figure 2 - Aerial Map

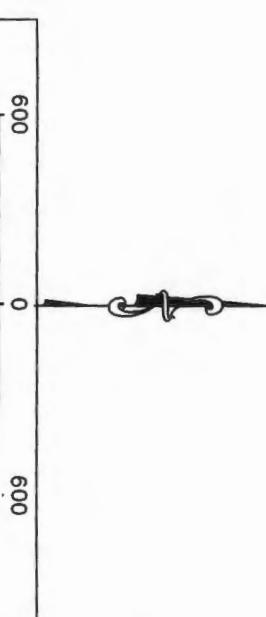
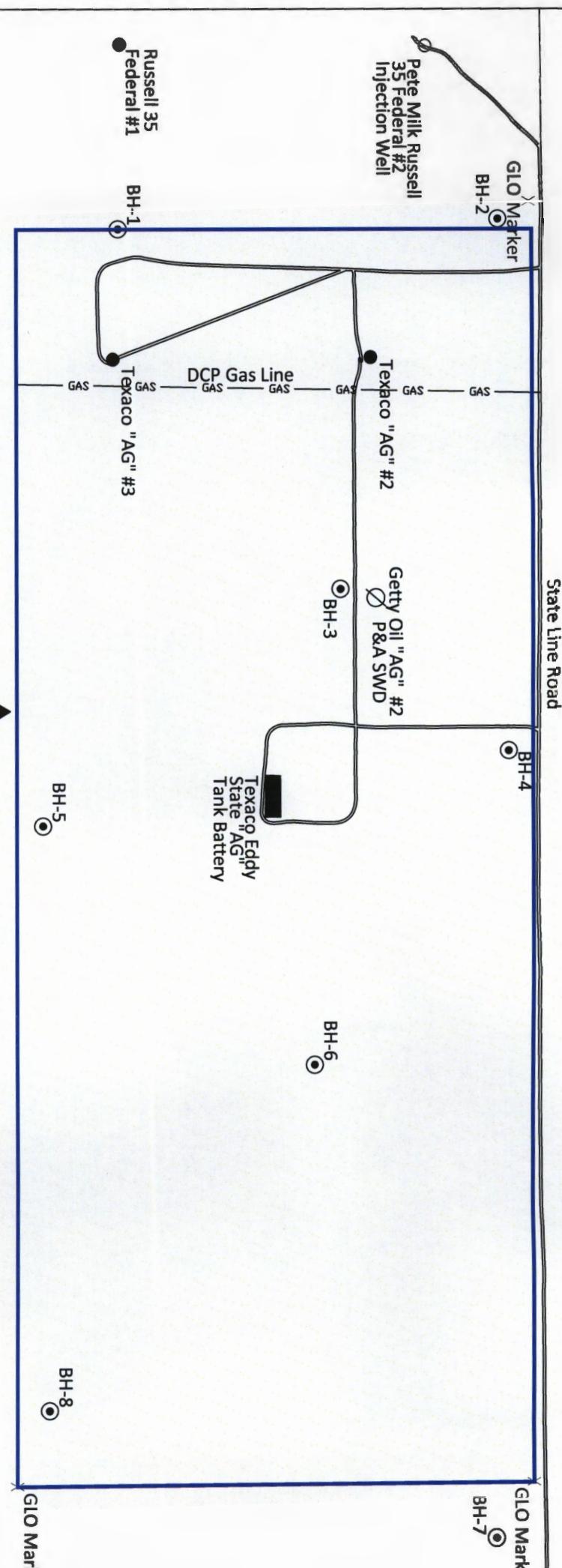
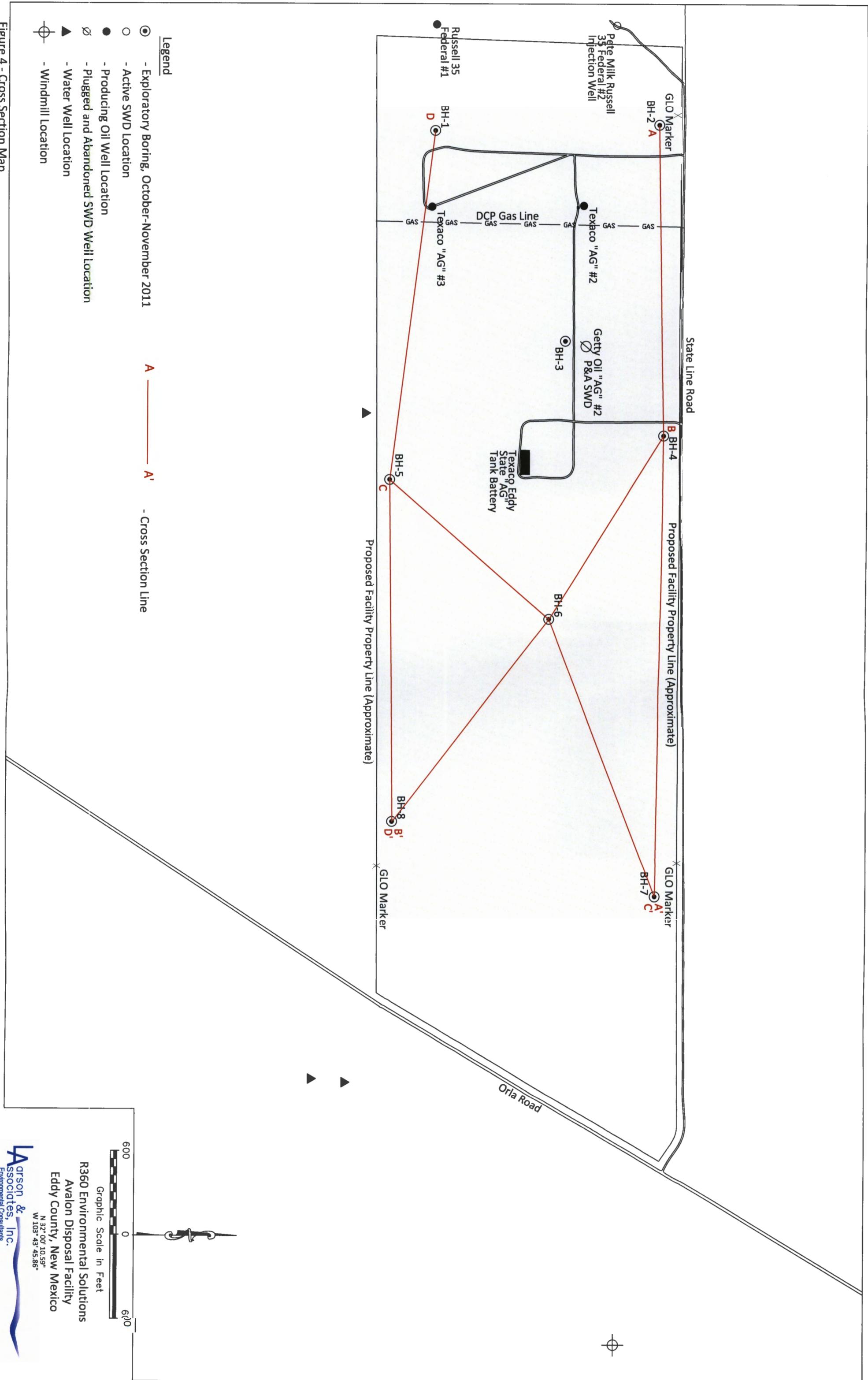


Figure 3 - Site Map



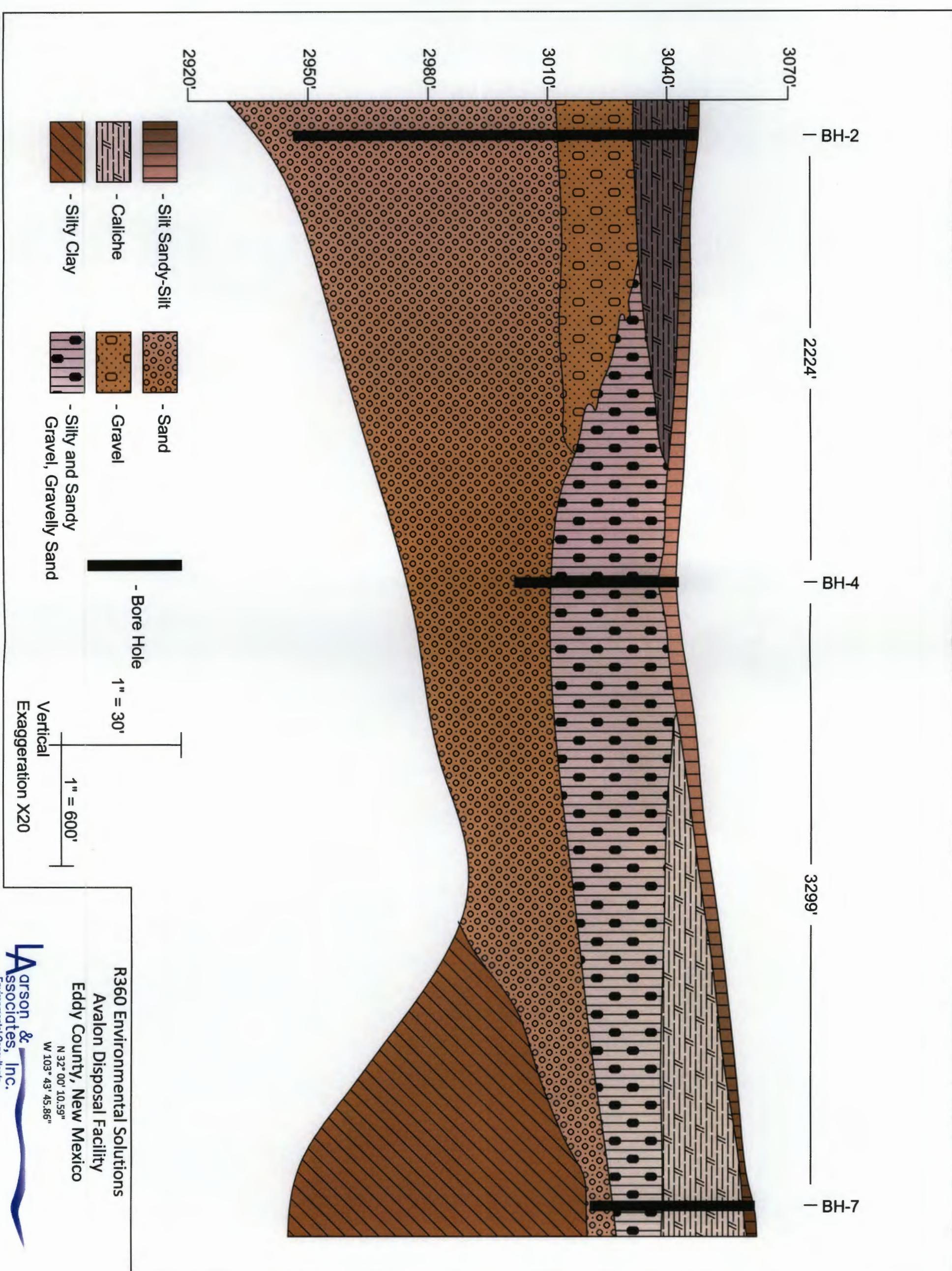


Figure - A-A' West To East Geological Cross Section Map

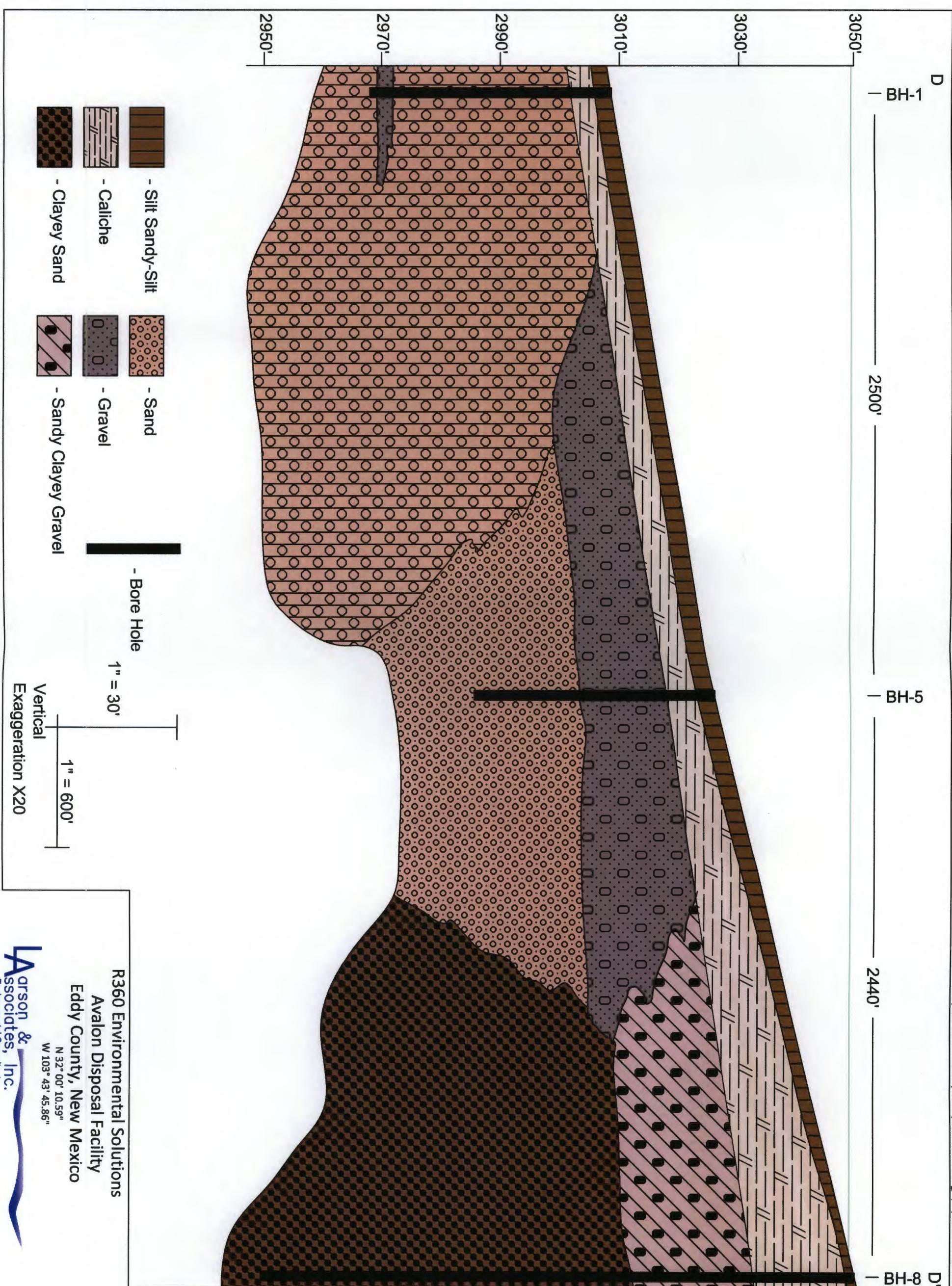


Figure - D-D' West To East Geological Cross Section Map

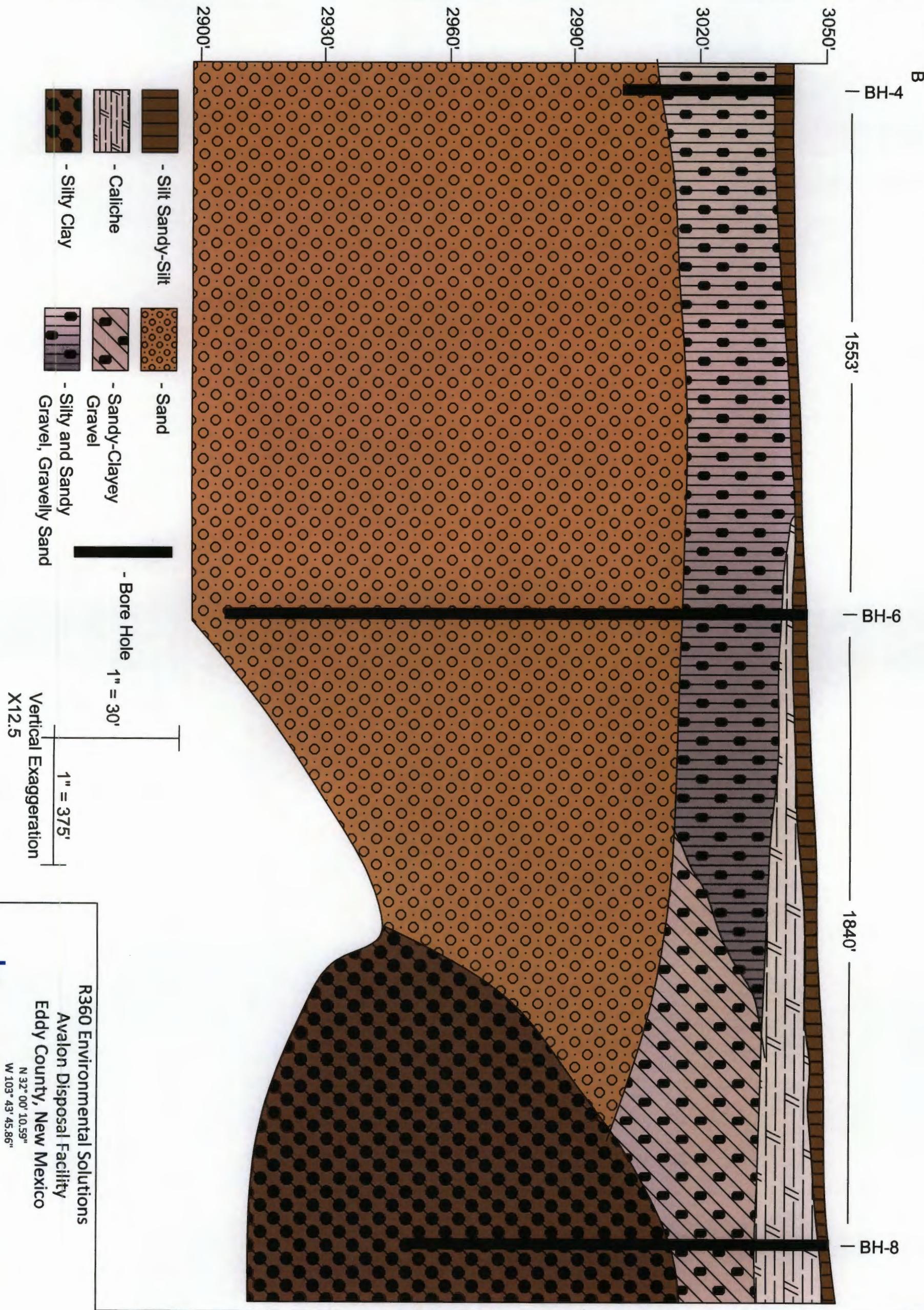


Figure - B- B' Northwest To Southeast Geological Cross Section Map

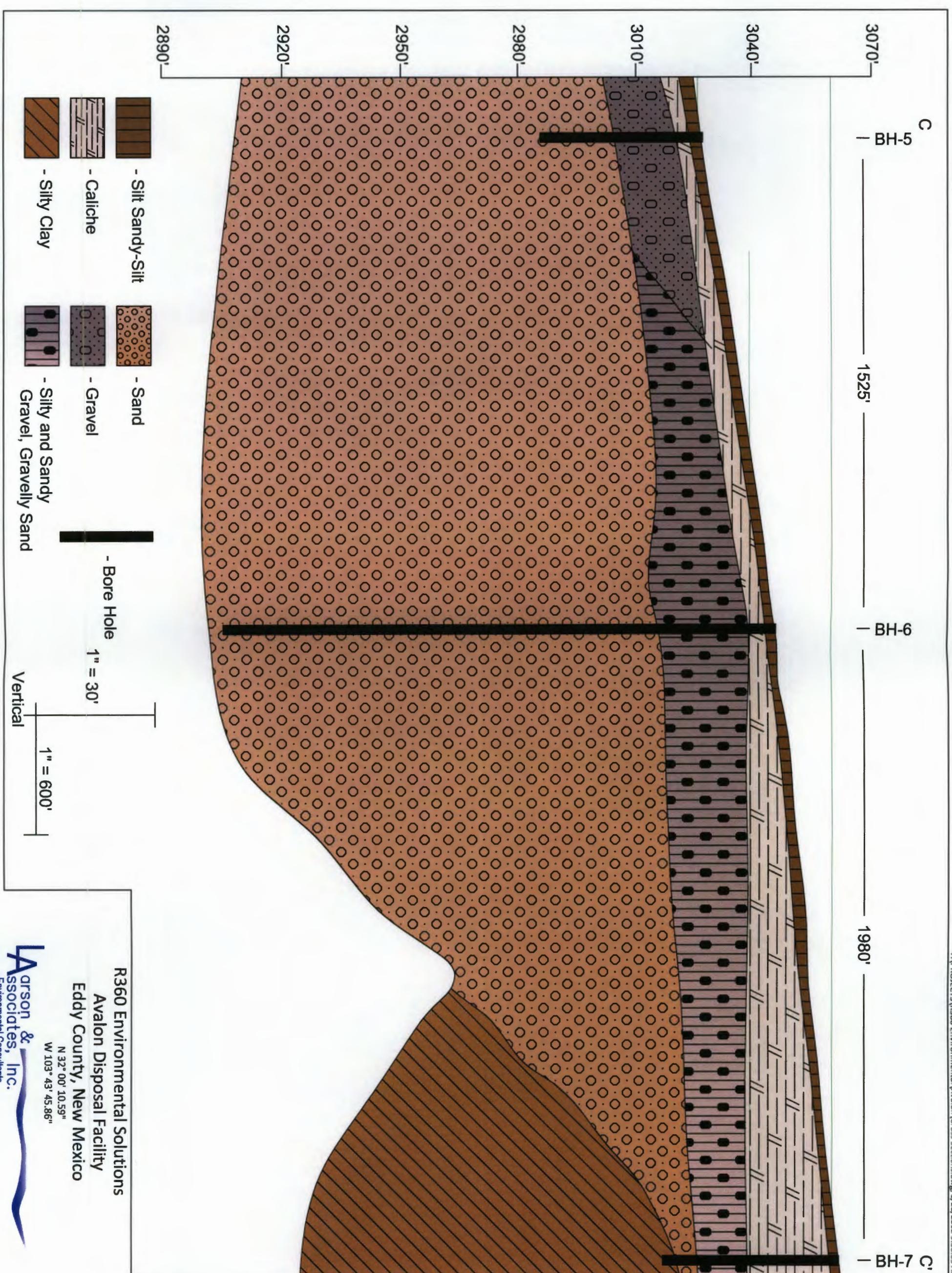


Figure - C-C' Southwest To Northeast Geological Cross Section Map

