

District I
1625 N. French Drive, Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-107A
Revised August 1, 2011

APPLICATION TYPE
☒ Single Well
☐ Establish Pre-Approved Pools
EXISTING WELLBORE
☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

Chevron Midcontinent, L.P.

1400 Smith Street Houston Texas 77002

Operator

Address

USA SF 079364

Rincon 183E

J-SE/4 Section 31-27N-6W

Rio Arriba

Lease

Well No.

Unit Letter-Section-Township-Range

County

OGRID No. 241333 Property Code 302737 API No. 30-039-25433 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Blanco Mesaverde	Basin Mancos	Basin Dakota
Pool Code	72319	97323	71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	5312'-5366'	6803.5'-6819.5'	7271'-7487'
Method of Production (Flowing or Artificial Lift)	Artificial Lift	Future Artificial Lift	Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is	NA	NA	NA
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1195	1195	1195
Producing, Shut-In or New Zone	Producing	New Zone	Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and	Date: 1/1/14 Rate: 71 mcfpd .0248 bopd	Date: Rate:	Date: 1/1/14 Rate: 56
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production,	Oil: 93% Gas: 56%	Oil Gas	Oil: 7% Gas: 44%

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?

Yes ☐ No ☒

If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? See R-12984B

Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other?

Yes ☒ No ☐

Will commingling decrease the value of production?

Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: 14862

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.: PLEASE SEE ATTACHED

Production curve for each zone for at least one year. (If not available, attach explanation.)
PLEASE SEE ATTACHED

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula-INCREMENTAL METHOD-any production in addition to the production shown in the curves and reported will be attributed to the Basin Mancos. See attached production curves

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
See attached

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Petroleum Engineer DATE 11/25/14
TYPE OR PRINT NAME James Ellington TELEPHONE NO. (713) 372-9898
E-MAIL ADDRESS elli@chevron.com

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-25433	² Pool Code 97232	³ Pool Name Basin Mancos
⁴ Property Code 302737	⁵ Property Name Rincon Unit	⁶ Well Number 183E
⁷ OGRID No. 241333	⁸ Operator Name Chevron Midcontinent, L.P.	⁹ Elevation 6614'

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	31	27N	6W		1880'	South	2080'	East	Rio Arriba

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹⁰ Dedicated Acres 336.32ac S/2	¹¹ Joint or Infill	¹² Consolidation Code U	¹³ Order No. Unitization R-87						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁴		S 89° 17' W				¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>J. Elkington</i> Date: 2/12/14 JAMIE ELKINGTON, Production Engineer Printed Name ELKI@chevron.com E-mail Address	
¹⁵		S 89° 44' 19" W		2080'		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. SEPTEMBER 20, 1993 / On File @ NMOCD Date of Survey Signature and Seal of Professional Surveyor: Certificate Number 9672	
N 0° 02' E 1880' S 84° 45' W				Lat/Long 36.5273461674663 - 107.506936851641		Basin Mancos →	

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer 00, Artesia, NM 88211-0719
District III
1000 Rio Bravo Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-039-25433		2 Pool Code 72319		3 Pool Name BLANCO MESA VERDE	
4 Property Code 011510		5 Property Name RINCON UNIT			6 Well Number 183-E
7 OGRID No. 023708		8 Operator Name UNOCAL			9 Elevation 6614

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	31	27N	6W		1880	SOUTH	2080	EAST	RIO ARRIBA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 336.32	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16 2641. 98 N 85° 17' W 2647. 26</p> <p>19 182. 09 89 167. 92</p> <p>AC ±</p> <p>3116. 19 3116. 16</p> <p>N 0° 02' E</p> <p>2652. 49 S 89° 44' 19" W 2640. 32</p> <p>2080'</p> <p>183. 41 168. 08</p> <p>AC ±</p> <p>3116. 19 2885. 37 1880'</p> <p>N 0° 17' 52" W</p> <p>2682. 90 S 84° 45' W 2653. 20</p>						<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Robert L. Caine</i></p> <p>Signature</p> <p>Robert L. Caine</p> <p>Printed Name</p> <p>Production Foreman</p> <p>Title</p> <p>April 21, 1995</p> <p>Date</p>	
<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>September 20, 1993</p> <p>Date of Survey</p> <p><i>Cecil B. Fullers</i></p> <p>Signature and Seal of Professional Surveyor</p> <p>Cecil B. Fullers</p> <p>Certificate Number 9672</p>							

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Arriba Rd., Altec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator UNOCAL			Lease RINCON Unit		Well No. 183-E
Unit Letter J	Section 31	Township 27N	Range 6W	County NMPM	Rio Arriba

Actual Footage Location of Well:
1880 feet from the **SOUTH** line and **2080** feet from the **EAST** line

Ground level Elev. 6614	Producing Formation Dakota/Tocito	Pool Basin/South Blanco	Dedicated Acreage: Dakota - 320.365 Tocito - 80.8397
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- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?
☒ Yes ☐ No If answer is "yes" type of consolidation unitization
 If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

N 85° 17' W

Handwritten notes on plat:
 Dakota 42.78
 Tocito 44.63
 OIL CO. OF CALIF. DIST. 3

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Jim Benson
Jim Benson
 Printed Name
Drilling Superintendent
 Position
Union Oil Co. of Calif.
 Company
1/12/94
 Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: September 20, 1994
 Signature & Title: Cecil B. Tully
 Professional Surveyor
 Seal:
 Certificate No. **9672**

N 0° 02' E

Name: RINU 183E DK ID: 30039254330001 Type: Completion Format: [p] Comp - CDProd vs Time

WELL_LABEL:RINU 183E DK

FIELD_CODE:UL5

PROD_METH:FL

LASTOCUM:0.73606000

CHEVNO:QW4302

FIELD:FLD-RINCON

CLASS_CODE:GA

LASTGCUM:007.35000000

SIDETRACK:0

LEASE:RINCON UNIT

SAP_CODE:BCULSD000

CC_NM:RINCON UNIT DAKOTA PA

COMP_NUM:01

SEC-T-R:31 - N027 - W008

RES_CODE:0000005733

RES:DAKOTA



Name: RINU 183E MV ID: 30039254330002 Type: Completion Format: [p] Comp - CDProd vs Time

WELL_LABEL:RINU 183E MV

FIELD_CODE:UL5

PROD_METH:FL

LASTOCUM:2.59523000

CHEVNO:QW4302

FIELD:FLD-RINCON

CLASS_CODE:GA

LASTGCUM:700.45100000

SIDETRACK:0

LEASE:RINCON UNIT

SAP_CODE:SCULSM000

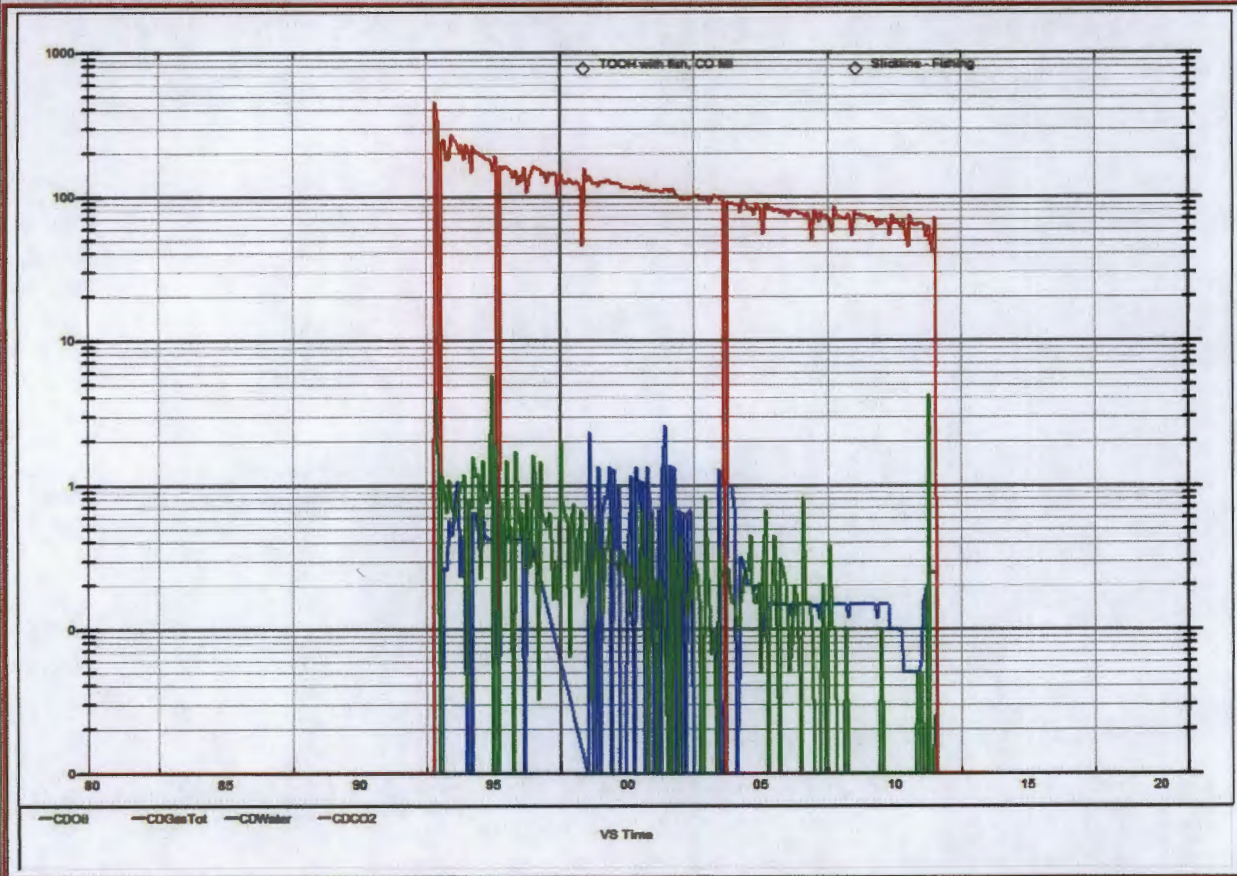
CC_NM:RINCON UNIT - MESA VERDE PA

COMP_NUM:02

SEC-T-R:31 - N027 - W008

RES_CODE:0000007899

RES:MESAVERDE



Notification for Rincon 176: (300398237300): NE NE Section 31: 27N 6W—Basin Mancos completion

XTO/Cross Timbers:

Cross Timbers Energy LLC C/O Morningstar Partners, LP 400 West 7 th Street Fort Worth, TX 76102	XTO Energy Inc. 810 Houston Street Fort Worth, TX 76102
---	---

McElvain Energy, Inc:

McElvain Energy, Inc. 150 17 th St. #2500 Denver, CO 80265

Notification for Rincon 183E: (300392543300): NW SE Section 31: 27N 6W—Basin Mancos completion

XTO/Cross Timbers:

Cross Timbers Energy LLC C/O Morningstar Partners, LP 400 West 7 th Street Fort Worth, TX 76102	XTO Energy Inc. 810 Houston Street Fort Worth, TX 76102
---	---

McElvain Energy, Inc:

McElvain Energy, Inc. 150 17 th St. #2500 Denver, CO 80265

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

POSTAGE *Return 1839/172*

Postage	\$ <i>86</i>
Certified Fee	<i>3.10</i>
Return Receipt Fee (Endorsement Required)	<i>2.55</i>
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ <i>6.51</i>

Postmark
Jan 24 2004

Cross Timbers Energy LLC
 c/o Morningstar Partners, LP
 400 West 7th Street
 Fort Worth, TX 76102

PS Form 3811, February 2004

7006 0100 0005 5771 2298

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

POSTAGE *Return 1839/172*

Postage	\$ <i>86</i>
Certified Fee	<i>3.10</i>
Return Receipt Fee (Endorsement Required)	<i>2.55</i>
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ <i>6.51</i>

Postmark
Jan 24 2004

XTO Energy Inc.
 810 Houston Street
 Fort Worth, TX 76102

PS Form 3811, February 2004

7006 0100 0005 5771 2281

MAIL DELIVERED

SECTION ON DELIVERY

1. Article Addressed to:
- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
 - Print your name and address on the reverse so that we can return the card to you.
 - Attach this card to the back of the mailpiece, or on the front if space permits.

Cross Timbers Energy LLC
 c/o Morningstar Partners, LP
 400 West 7th Street
 Fort Worth, TX 76102

2. Article Number
(Transfer from service label)

7006 0100 0005 5771 2298

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

3. Service Type

☐ Certified Mail ☐ Express Mail

☐ Registered ☐ Return Receipt for Merchandise

☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes ☐ No

5. Is delivery address different from item 1? ☐ Yes ☐ No

If YES, enter delivery address below:

MAIL DELIVERED

SECTION ON DELIVERY

1. Article Addressed to:
- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
 - Print your name and address on the reverse so that we can return the card to you.
 - Attach this card to the back of the mailpiece, or on the front if space permits.

XTO Energy Inc.
 810 Houston Street
 Fort Worth, TX 76102

2. Article Number
(Transfer from service label)

7006 0100 0005 5771 2281

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

3. Service Type

☒ Certified Mail ☐ Express Mail

☐ Registered ☒ Return Receipt for Merchandise

☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes ☐ No

5. Is delivery address different from item 1? ☐ Yes ☐ No

If YES, enter delivery address below:

7006 0100 0005 5771 2304

U.S. Postal Service™

CERTIFIED MAIL™ RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Chuan Rinson 153716

Postage	\$ 3.10
Certified Fee	2.55
Return Receipt Fee (Endorsement Required)	
Registered Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 6.51

Postmark
Here

McElvain Energy, Inc.
150 17th Street #2500
Denver, Colorado 80265

PS Form 3811, June 2002

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION BEFORE FOLDING ENVELOPE TO THE RIGHT
PLACE STICKER ATTACHED TO THE FRONT OF THE RETURN ADDRESS LABEL

SECTION ON DELIVERY

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

McElvain Energy, Inc.
150 17th Street #2500
Denver, Colorado 80265

A. Signature ☒ Agent ☐ Addressee

B. Received by *Harold Steff* Date of Delivery *12/11/04*

D. Is delivery address different from item 1? ☐ Yes ☐ No

3. Service Type ☒ Certified Mail ☐ Express Mail ☐ Return Receipt for Merchandise ☐ Registered ☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Transfer from service label) **7006 0100 0005 5771 2304**

PS Form 3811, February 2004

Domestic Return Receipt

102585-02-M-15-40

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:**

**CASE NO. 14862
ORDER NO. R-12984-B**

**APPLICATION OF CONOCOPHILLIPS COMPANY AND
BURLINGTON RESOURCES OIL & GAS COMPANY FOR PRE-
APPROVAL OF DOWNHOLE COMMINGLING OF PRODUCTION ON
A POOL-WIDE BASIS FOR THE BASIN-MANCOS GAS POOL, SAN
JUAN, RIO ARriba AND SANDOVAL COUNTIES, NEW MEXICO.**

ORDER OF THE DIVISION

BY THE DIVISION:

This case came on for hearing at 8:15 a.m. on June 25, 2012, at Santa Fe, New Mexico, before Examiner David K. Brooks.

NOW, on this 15th day of August, 2012, the Division Director, having considered the testimony, the record and the recommendations of the Examiner,

FINDS THAT:

- (1) Due notice has been given, and the Division has jurisdiction of the subject matter of this case.
- (2) ConocoPhillips Company and Burlington Resources Oil & Gas Company ("Applicant") filed this application pursuant to 19.15.12.11.D(2) NMAC seeking pre-approval on a pool-wide basis for downhole commingling of production from the Mancos formation, within any and all wells now or hereafter completed in the Basin-Mancos Gas Pool, with production from the Blanco-Mesaverde Gas Pool, the Basin-Dakota Gas Pool, or both of said pools.
- (3) Applicant appeared at the hearing through counsel and presented evidence as follows:

Land

(a) Applicant has given notice to all operators in the Basin-Mancos Gas Pool by certified mail.

(b) The Division has previously issued orders pre-approving downhole commingling of production from various "Gallup" pools with production from the Mesaverde and Dakota.

(c) In Order No. R-12991, issued in Case No. 14146 on September 5, 2008, the Division granted pre-approval for downhole commingling of Basin-Mancos production with Basin-Dakota and Blanco-Mesaverde production throughout the Rosa Unit, operated by WPX Energy Production, LLC ("WPX"), formerly known as Williams Production Company.

(d) WPX and Energen Resources Corporation have furnished letters in support of this Application.

Geological:

(e) The Mancos formation in the San Juan Basin is a marine deposit that exhibits a large degree of continuity across the Basin. Accordingly it is reasonable to infer that known data points are representative of a large area.

(f) Specifically in regard to fluid compatibility, development in the San Juan Basin demonstrates compatibility of fluids within the pore space of different formations.

(g) Downhole commingling between the Dakota formation and the Gallup member of the Mancos formation has occurred from the beginning of Gallup production in the area.

(h) Experience with both Gallup wells pre-approved for commingling and other Mancos wells specifically approved for commingling indicates that there are no fluid incompatibility issues with either the Dakota or the Mesaverde.

(i) In regard to pressure differentials, the stratigraphy of the Mesaverde, Mancos and Dakota are such that they get deeper together, so that one would not expect different gradients between them anywhere in the San Juan Basin.

(j) Type logs presented in evidence from three selected areas in the Mancos dispersed around the basin confirm the consistency of the stratigraphy of these formations.

(k) This consistency of stratigraphy makes it reasonable to estimate pressure in these formations based on interpolation from known data points even if the data points are a considerable distance apart.

(l) Logs are available for more than 9,000 wells that penetrate the Mancos, affording a large number of data points.

(m) Based on the available geologic evidence and well experience it is reasonable to conclude that neither fluid compatibility nor pressure differentials will be an issue between the Mancos, Mesaverde and Dakota formations.

Engineering

(n) The Mancos formation is generally at or below hydrostatic pressure, so that it will not pose problems for the Mesaverde or Dakota in the event of a prolonged shut-in.

(o) BTU content of gas is not greatly different between these formations; so there is no reason why commingling would adversely affect the value of gas produced.

(p) BTU differences between the Mancos and the Mesaverde, and between the Mancos and the Dakota are less than expected between the Mesaverde and the Dakota, formations already pre-approved for downhole commingling.

(q) Economic analysis of Mancos prospects indicates that stand-alone wells to produce the gas in the Mancos are not justified. Thus without commingling with other formations, this gas may be left in the ground.

(4) No other person appeared at the hearing or otherwise communicated to the Division any opposition to this Application.

(5) The Division concludes that (a) Applicant has satisfied all of the evidentiary requirements of 19.15.12.11.D(2) NMAC for pre-approval of downhole commingling, and (b) granting this Application will prevent waste by facilitating production of hydrocarbons which might otherwise be uneconomic, and will not impair correlative rights.

IT IS THEREFORE ORDERED THAT:

(1) The application of ConocoPhillips Company and Burlington Resources Oil & Gas Company for pre-approval on a pool-wide basis for downhole commingling of production from the Mancos formation, within any and all wells now or hereafter completed in the Basin-Mancos Gas Pool (Pool Code 97232), with production from the

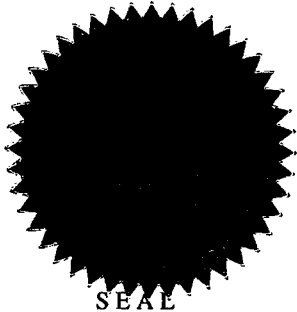
Blanco-Mesaverde Gas Pool (Pool Code 72319), the Basin-Dakota Gas Pool(Pool Code 71599), or both of said pools, is hereby approved.

(2) Any operator of any well completed in the Basin-Mancos Gas Pool may obtain approval to downhole commingle production from said pool in such well with production from the Blanco-Mesaverde Gas Pool, the Basin-Dakota Gas Pool, or both said pools without other formality than filing a Form C-103 with the Aztec District Office of the Division in accordance with 19.15.12.11.C(2) NMAC, and, if applicable, giving the notice provided in said rule.

(3) As mandated by 19.15.12.11.D(3), the Division shall propose to the Oil Conservation Commission adoption of an amendment to 19.15.12.11.E NMAC to incorporate the pre-approval granted by this Order.

(4) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



SEAL

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

JAMI BAILEY
Director

State of New Mexico
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT
Santa Fe, New Mexico 87505

OIL CONSERVATION DIVISION



January 24, 1995

UNOCAL
P. O. Box 2620
Casper, WY 82602-2620

Attention: Jim Benson

RECEIVED
JAN 26 1995

OIL CON. DIV.
DIST. 3

AMENDED
Administrative Order NSL-3412

Dear Mr. Benson:

Reference is made to your letter dated December 28, 1994 to amend Division Administrative Order NSL-3412, dated July 26, 1994, which order authorized UNOCAL's Rincon Unit Well No. 183-E (API No. 30-039-25433) to be drilled at an unorthodox infill gas well location in the Basin-Dakota Pool 1880 feet from the South line and 2080 feet from the East Line (Unit J) of Section 31, Township 27 North, Range 6 West, NMPM, Rio Arriba County, New Mexico, as to include the Blanco-Mesaverde Pool within the provisions of said order.

It is our understanding that this well was drilled in August 1994 to a total depth of 7750 feet. This well was originally to have been dually completed in the Basin-Dakota Pool and the South Blanco-Tocito Oil Pool, however, the Tocito interval tested "non-productive" and was subsequently "squeezed-off".

It is our understanding at this time that said well is to be dually completed in both the Basin-Dakota and Blanco-Mesaverde Pools, Lots 4, 13, 14, 15, and 16, the SE/4 SW/4, and the S/2 SE/4 (S/2 equivalent) of said Section 31 shall be dedicated to said well to form a 336.32-acre gas spacing and proration unit for the Blanco-Mesaverde Pool.

By the Authority granted me under the provisions of Rule 2(d) of the Special Rules and Regulations for the Blanco-Mesaverde Pool as promulgated by Division Order No. R-8170, as

VILLAGRA BUILDING - 406 Galisteo
Forestry and Resources Conservation Division
P.O. Box 1948 87504-1948
827-5830
Park and Recreation Division
P.O. Box 1147 87504-1147
827-7465

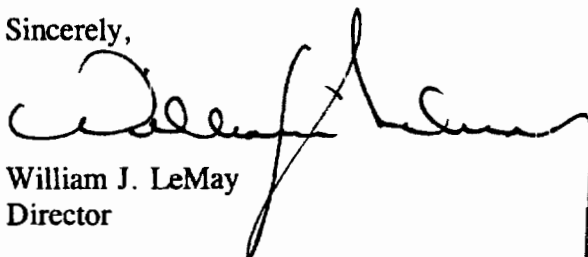
2040 South Pacheco
Office of the Secretary
827-5950
Administrative Services
827-5925
Energy Conservation & Management
827-5900
Mining and Minerals
827-5970
Oil Conservation
827-7131

January 24, 1995

Page 2

amended, the above-described unorthodox gas well location is hereby approved. All provisions of the original Order NSL-3412 as it pertains to the Basin-Dakota Pool shall remain in full force and effect until further notice.

Sincerely,

A handwritten signature in black ink, appearing to read 'William J. LeMay', with a long horizontal stroke extending to the right.

William J. LeMay
Director

WJL/MES/kv

cc: Oil Conservation Division - Aztec
US Bureau of Land Management - Farmington
Melissa Osborne, UNOCAL - Bloomfield, NM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
USA SF 078384

OK

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Chevron Midcontinent, L.P.

7. If Unit of CA/Agreement, Name and/or No
Rincon Unit

8. Well Name and No.
Rincon 183 E

9. API Well No.
3003925433

OK

3a. Address

1400 Smith Street, Houston, Texas, 77002

3b. Phone No. (include area code)

(505) 334-7117

10. Field and Pool or Exploratory Area
Basin Mancos Gas Pool

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE 1/4 Section 31 T 27 N R 6 W

11. County or Parish, State
Rio Arriba County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other commingle
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Basin Mancos prod. w/
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	existing production

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See attachments for proposed operation details and wellbore diagrams.

Note:

Division Order R-12984-B pre-approves DHC of the Blanco-Mesaverde Gas Pool, the Basin Mancos Gas Pool, and the Basin Dakota Gas Pool.

Completion of the Basin Mancos interval will not reduce the total remaining production value.

The incremental allocation method for the addition of the Basin Mancos will be used. Supporting data attached (decline curve). The well currently makes 100 MCFPD and just under 1 BOPD. Any additional production will be allocated to the Basin Mancos.

BIA Bond Number: RLB0002077; BLM Bond Number: RLB0002888

Spud Date: July 15, 2014

Rig Release Date: August 15, 2014

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

April E. Fohl

Title Regulatory Specialist

Signature

April E. Fohl

Date

1/14/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hewitt

Title Geo

Date 1-29-14

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OPERATOR

RINCON 183E PROCEDURE FOR BASIN MANCOS COMPLETION AND ARTIFICIAL LIFT INSTALLATION

- MIRU wokover rig and equipment
- N/D wellhead, N/U BOP's and test BOP's
- RU slick line and pull plunger and BHBS
- Tag for fill with slick line
- RD slick line
- RU tubing handling equipment
- POOH with tubing
- LD tubing string
- PU 2-7/8" workstring
- RIH with bit and scraper on 2-7/8" workstring and cleanout to 7666'
- POOH and lay down bit and scraper
- MIRU wireline and install text lubricator.
- PU and RIH with 7" CBP on wireline run CCL and set CBP @ 6903'
- POOH with wireline and setting tool
- PU and RIH with GR/CCL log. Log from 6903' (CBP) to 6300'
- POOH with logging equipment
- RIH with Perf guns and perforate (Proposed perforations 6803.5'-6810.5')
- RDMO wireline unit
- PU and RIH with 7" packer with two stage equalizing plug on 2-7/8" workstring set packer at 6700'
- Pressure test the workstring
- MIRU slick line unit. RIH and pull the equalizing prong and POOH.
- RIH and pull packer plug
- RDMO slick line unit
- NU frac mandrel on BOP's, install frac head or Y
- MIRU flow back equipment
- MIRU Frac crew
- Frac down the workstring
- RDMO frac equipment
- Flow well back
- MIRU slick line unit
- P/U and RIH with pressure bombs on slick line for 24 hour shut in test
- Release packer and TOH. LD Packer
- MIRU airfoam until for cleanout
- Cleanout sand to CBP @ 6903'
- Drill out CBP and cleanout wellbore to PBTD ~ 7666'
- Continue to cleanout wellbore until returns clean up
- If scale is present during cleanout consider an acid treatment
- POOH with workstring, bit and bit sub, laying down
- RIH with 2-3/8" production tubing and BHA.
- ND BOP's NU wellhead
- Pump ½ drum of corrosion inhibitor down the tubing and ½ drum down CSG
- RIH with new pump on ¾" rod string
- Seat pump, load tubing and test

- RDMO workover rig
- Install pumping unit



Rincon Unit 183E
Rio Arriba County, New Mexico
Well Schematic as of 2000

API: 30-039-2543300
Legals: SEC. 22 T27N R6W
Field:

KB
KB Elev
GR Elev

Spud Date: 8/6/94
Compl Date:
Spacing

Formations
Pictured Cliffs
Cliffhouse
Mancos
Gallup
Greenhorn
Dakota

DHC
MV
DK

Oil 93%
7%

Surface Casing:
9 5/8" 36# J-55 LT&C @ 454'
Cmt'd w/ 275 sc "B" to Surface

Tubing:
2 3/8" @ 7483 as of 2000

DV Tool @ 5134'

MESAVERDE: 5312-5318, 5346-5354, 5358-5366
Frac w/ 63,000# 20/40 Brady &
62,700 gal Slick Water

TOCITO: SQUEEZED
6804-6814
Frac w/ 152,000# 20/40 Brady
SQZD w/ 2.6 BBL Class G CMT

GRANEROS: 7271-7316
Frac w. 70,000# 20/40 Brady
15,000 gal 35# X Link Screened out

DAKOTA: 7398-7420, 7440-7446, 7450-7461, 7467-7487
Frac w/ 252,000# 20/40 Brady
48,000 gal 35# X Linke Borate Gel

7666' ETD

TD = 7750

Production Casing:
7" 26# N80 & J55 LT&C 23# J55 LT&C
CEMENTED W. 1575 SX CMT
CIRCULATE TO SURFACE

Prepared by:
Date:

Revised by:
Date:



Rincon Unit 183E
Rio Arriba County, New Mexico
Well Schematic as of 2000

API: 30-039-2543300
Legals: SEC. 22 T27N R6W
Field:

KB
KB Elev
GR Elev

Spud Date: 8/6/94
Compl Date:
Spacing

Formations
Pictured Cliffs
Cliffhouse
Mancos
Gallup
Greenhorn
Dakota

DHC
MV
DK

Oil 93%
7%

Surface Casing:
9 5/8" 36# J-55 LT&C @ 454'
Cmt'd w/ 275 sc "B" to Surface

Tubing:
2 3/8" @ 7483 as of 2000

PROPOSED ROD AND PUMP DETAILS

MESAVERDE: 5312-5318, 5346-5354, 5358-5366
Frac w/ 63,000# 20/40 Brady &
62,700 gal Slick Water

PROPOSED BASIN MANCOS PERF'S (6803.5'-6810.5')

PROPOSED FRAC

BASIN MANCOS: SQUEEZED
6804-6814

Frac w/ 152,000# 20/40 Brady

BASIN MANCOS: SQUEEZED
6804-6814

Frac w/ 152,000# 20/40 Brady

SQZD w/ 2.6 BBL Class G CMT

GRANEROS: 7271-7316

Frac w. 70,000# 20/40 Brady

15,000 gal 35# X Link Screened out

DAKOTA: 7398-7420, 7440-7446, 7450-7461, 7467-7487

Frac w/ 252,000# 20/40 Brady

48,000 gal 35# X Linke Borate Gel

Production Casing:
7" 26# N80 & J55 LT&C 23# J55 LT&C
CEMENTED W. 1575 SX CMT
CIRCULATE TO SURFACE

DVT 500' @ 5134'

7666' ETD

TD = 7750

Prepared by:
Date:

Revised by:
Date:



Certified Mail:

Chevron Midcontinent, L.P.
332 Road 3100
Aztec, NM 87410

February 27, 2014

State of New Mexico Oil Conservation Division
Attention: Leonard Lowe
1220 S. St. Francis Dr.
Santa Fe, NM 87505

Re: Rincon Federal Unit: 201 API 30-039-20774

Dear Mr. Lowe:

Chevron would like to downhole commingle production from the Largo Gallup Gas Pool with existing Blanco Mesaverde and Basin Dakota production in the Rincon 201 well. Please find enclosed a completed C-107A Downhole Commingling application, a completed C-102 form for the new zone, and current production data. Also included are the C-102s for the currently producing zones as well as notification documents. Copies of Case 10663 and DHC 2355 are included. Lastly, a proposed procedure and wellbore diagrams show what is planned for the actual DHC.

Commingling of the zones should not reduce the total remaining production value of this well. Chevron plans to use the incremental allocation method to account for the additional production from the Largo Gallup. Any additional production to the current production will be attributed to the Largo Gallup.

Once the NMOCD has approved the DHC, Chevron Midcontinent will file a 3160-5 Notice of Intent to begin the actual work.

Sincerely,

April E. Pohl
Regulatory Specialist
505-333-1941 office
505-386-8074 cell
April.Pohl@chevron.com

District I
1625 N. French Drive, Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-107A
Revised August 1, 2011

APPLICATION TYPE
☒ Single Well
☐ Establish Pre-Approved Pools
EXISTING WELLBORE
☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

CHEVRON MIDCONTINENT, L.P.

1400 Smith Street/Houston, Texas/77002

Operator

Address

E-291-3

Rincon 201

G: E 1/2 Section 2: 26N-7W

Rio Arriba

Lease

Well No.

Unit Letter-Section-Township-Range

County

OGRID No. 241333 Property Code 302737 API No. 30-039-20774 Lease Type: ☐ Federal ☒ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Blanco Mesaverde	Largo Gallup	Basin Dakota
Pool Code	72319	80000	71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	5213'-5315'	6760'-6775'	7267'-7456'
Method of Production (Flowing or Artificial Lift)	Current: Plunger Future: Beam Pump	Beam Pump	Current: Plunger Future: Beam Pump
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	N/A	N/A	N/A
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1315	1315	1315
Producing, Shut-In or New Zone	Producing	New Zone	Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 11/1/13 Rates: Gas-26 mcfpd Oil-0-35 bopd	Date: NA Rates:	Date: 11/1/13 Rates: Gas-11 mcfpd Oil-0-3 bopd
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 54 % 30 %	Oil Gas % %	Oil Gas 46 % 70 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?

Yes ☒ No ☐

PLEASE SEE ATTACHED ORDER NO. R-9893: ADMINISTRATIVE PROCEDURE FOR NOTIFICATION

If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Yes ☐ No ☐

PLEASE SEE ATTACHED ORDER NO. R-9893: ADMINISTRATIVE PROCEDURE FOR NOTIFICATION

Are all produced fluids from all commingled zones compatible with each other?

Yes ☒ No ☐

Will commingling decrease the value of production?

Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

Yes ☒ No ☐

NMOC Reference Case No. applicable to this well: Case number 10663

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication. PLEASE SEE ATTACHED Production curve for each zone for at least one year. (If not available, attach explanation.) PLEASE SEE ATTACHED For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula. SEE PRODUCTION CURVE

Notification list of working, royalty and overriding royalty interests for uncommon interest cases. UNIFORM WORKING INTEREST

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools.

List of all operators within the proposed Pre-Approved Pools.

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

DATE

TYPE OR PRINT NAME

TELEPHONE NO.

E-MAIL ADDRESS

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-20774		² Pool Code 80000		³ Pool Name Largo Gallup Gas Pool	
⁴ Property Code 302737		⁵ Property Name Rincon Unit			⁶ Well Number 201
⁷ OGRID No. 241333		⁸ Operator Name CHEVRON MIDCONTINENT, L.P.			⁹ Elevation 6661' GL

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	2	26N	7W		1690'	NORTH	1725'	EAST	Rio Arriba

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 320.76 ac E/2		¹³ Joint or Infill		¹⁴ Consolidation Code U		¹⁵ Order No. Unitization R-87			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<div style="text-align: center;"> </div>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature: <u>[Signature]</u> Date: <u>2/13/14</u></p> <p>Jamie Elkington, Production Engineer Printed Name</p> <p>ELKI@chevron.com E-mail Address</p>
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>August 27, 1973 / on file @ NMOCD</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>
	<p>of file @ NMOCD</p> <p>Certificate Number 3950</p>

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-20774	Pool Code 72319	Pool Name Blanco Mesa Verde
Property Code 011510	Property Name Blanco Mesa Verde	Well Number 201
GRID No. 023708	Operator Name Union Oil Company of California	Elevation 6661

Surface Location

UL or lot no. G	Section 2	Township 26N	Range 7W	Lot Idn	Feet from the 1690	North/South line north	Feet from the 1725	East/West Line east	County Rio Arriba
--------------------	--------------	-----------------	-------------	---------	-----------------------	---------------------------	-----------------------	------------------------	----------------------

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
---------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

12Dedicated Acres 320.00	13Joint or Infill 321.35	14Consolidation Code	15Order No.
-----------------------------	-----------------------------	----------------------	-------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div>RECEIVED OCT 26 1999 OIL CON. DIV. DIST. 3</div>				OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Charlotte Beeson Signature Charlotte Beeson Printed Name Regulatory Clerk Title 10-25-99 Date
				SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyer: Certificate Number

Approved by EB - Attach Fax Copy

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION AT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

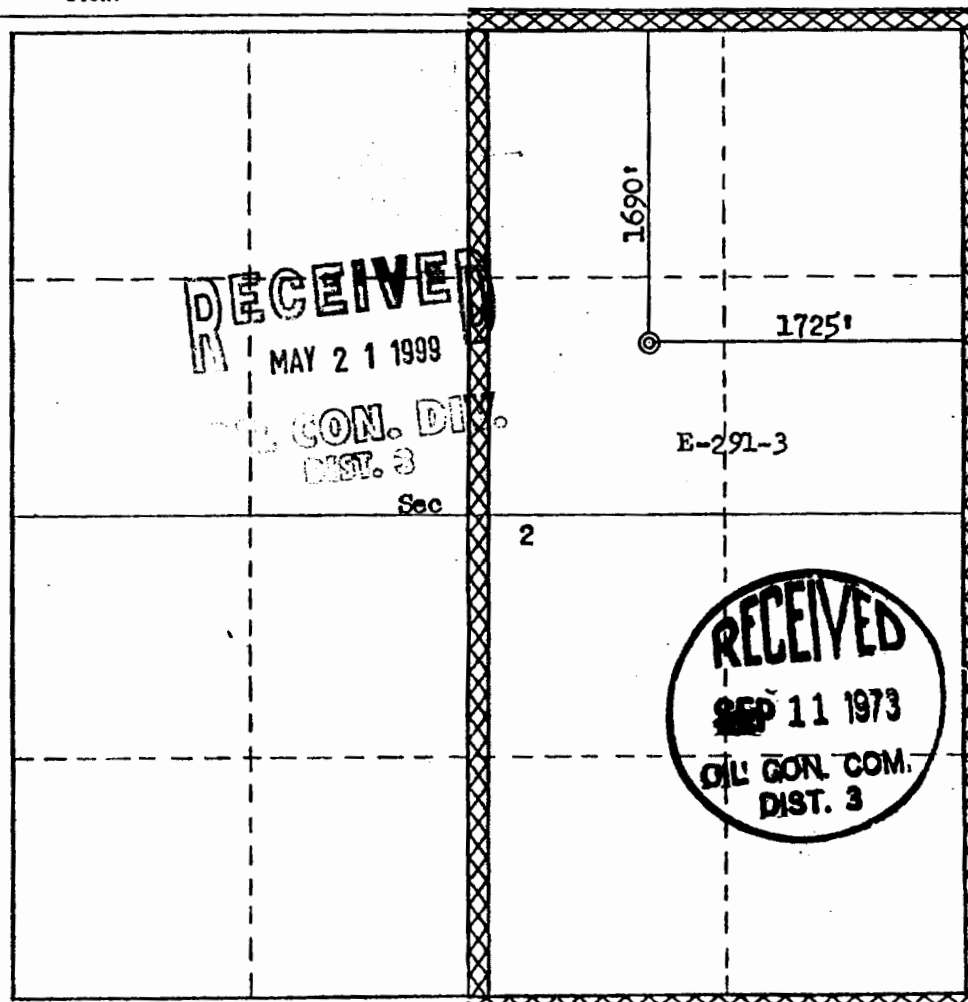
Operator El Paso Natural Gas Company			Lease Rincon Unit (E-291-3)		Well No. 201
Unit Letter G	Section 2	Township 26N	Range 7W	County Rio Arriba	
Actual Footage Location of Well:					
1690 feet from the North line and		1725 feet from the East line			
Ground Level Elev. 6661	Producing Formation Dakota	Pool Basin Dakota	Dedicated Acreage: 320.76 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Original Signed by

Name **D. G. Brisco**
Drilling Clerk

Position

El Paso Natural Gas Co.

Company

September 11, 1973

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

August 27, 1973

Registered Professional Engineer and/or Land Surveyor

Fred B. Kerr Jr.

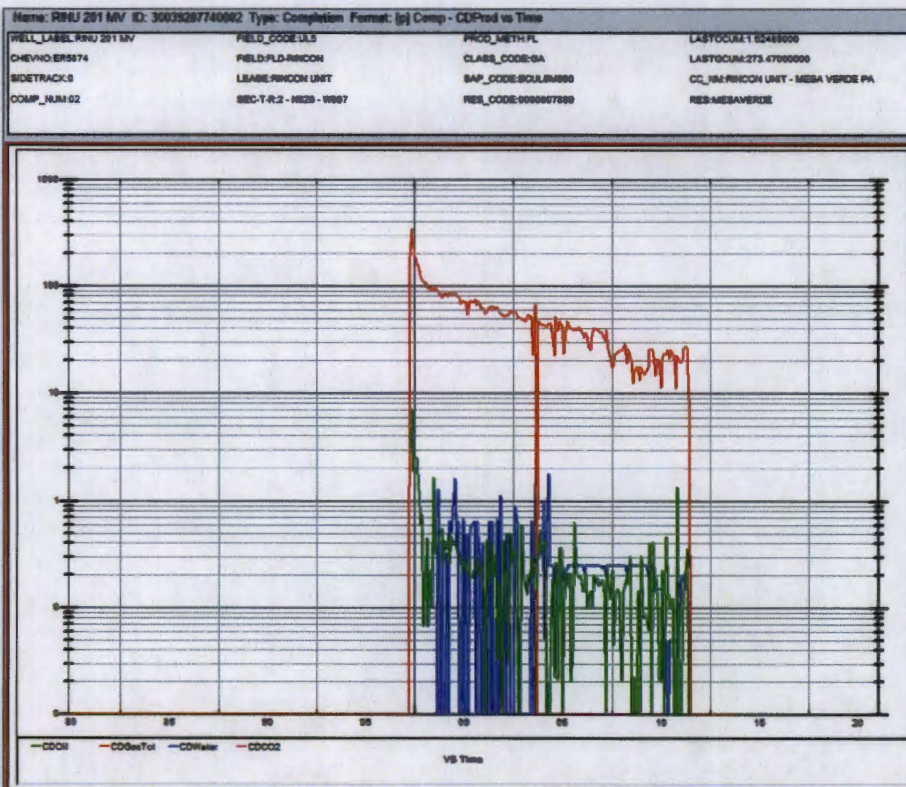
Certificate No.

3950

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

Name: RWJ 281 DK ID: 3039207749001 Type: Completion Format: [g] Comp - CDPed vs Time			
WELL_LABEL: RWJ 281 DK	FIELD_CODE: ULS	PROD_METHOD:	LASTOCLAM: 15 5518000
CHEVNO: ER5574	FIELD: PLD-RWCON	CLASS_CODE: SA	LASTOCLAM: 1514 58300000
SIDETRACK: 3	LEASE: RWCON UNIT	SAP_CODE: SCULID000	CC_NAME: RWCON UNIT DAKOTA PA
COMP_NAME: 01	SEC-T-R-2 - N028 - W087	RES_CODE: 0000005733	RES: DAKOTA





RINCON 201 OFFSETTING OPERATORS

Elm Ridge Exploration:

Elm Ridge Exploration Co.
12225 Greenville Ave
Ste. 950
Dallas, TX 75243

Questar Exploration

Questar Exploration
QEP
Attn: Land Department
1050 17th Street Ste. 950
Denver, CO 80265

Dugan Production

Dugan Production Co.
709 E. Murray Dr.
Farmington, NM 87499

XTO Energy Inc.

XTO Energy Inc.
810 Houston Street
Fort Worth, TX 76102

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

Postage \$ 6.31
Certified Fee 3.10
Return Receipt Fee (Endorsement Required) 2.55
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 6.31

Postmark
Here
2004 FEB 20

Elm Ridge Exploration Co.
12225 Greenville Ave.
Suite 950
Dallas, TX 95243

See Reverse for Instructions

U.S. Postal ServiceTM
CERTIFIED MAILTM RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

Postage \$ 6.31
Certified Fee 3.10
Return Receipt Fee (Endorsement Required) 2.55
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ 6.31

Postmark
Here
2004 FEB 20

Dugan Production Co.
709 E. Murray Dr.
Farmington, NM 87499

PS Form 3800, June 2002 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION
NOT FOR POSTAL USE
NON DELIVERY

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Elm Ridge Exploration Co.
12225 Greenville Ave.
Suite 950
Dallas, TX 95243

2. Article Number
(Transfer from service label)

7006 0100 0005 5771 2403

PS Form 3811, February 2004 Domestic Return Receipt

102595-02-M-1540

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

A. Signature [Signature] ☐ Agent
B. Received by (Printed Name) D. Johnson ☐ Addressee
C. Date of Delivery 1-27-14
D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: Yes

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Dugan Production Co.
709 E. Murray Dr.
Farmington, NM 87499

2. Article Number
(Transfer from service label)

7006 0100 0005 5771 2427

PS Form 3811, February 2004 Domestic Return Receipt

102595-02-M-1540

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

A. Signature [Signature] ☐ Agent
B. Received by (Printed Name) Anta Johnson ☐ Addressee
C. Date of Delivery 1-27-14
D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL RETURN RECEIPT

Postage	\$ 6.31	Postmark Here
Certified Fee	3.10	
Return Receipt Fee (Endorsement Required)	2.55	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 6.31	

Questar Exploration QEP
 Attn: Land Department
 1050 17th Street, Suite 950
 Denver, CO 80265

PS Form 3800, June 2002

See Reverse for Instructions

7006 0100 0005 5771 2434

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL RETURN RECEIPT

Postage	\$ 6.31	Postmark Here
Certified Fee	3.10	
Return Receipt Fee (Endorsement Required)	2.55	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 6.31	

XTO Energy Inc.
 Attn: Patrick Kunc
 810 Houston Street
 Fort Worth, TX 76102

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Questar Exploration QEP
 Attn: Land Department
 1050 17th Street, Suite 950
 Denver, CO 80265

COMPLETE THIS SECTION ON DELIVERY

A. Signature	<input type="checkbox"/> Agent
B. Received by (Printed Name)	<input type="checkbox"/> Addressee
C. Date of Delivery	

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

<input checked="" type="checkbox"/> Certified Mail	<input type="checkbox"/> Express Mail
<input type="checkbox"/> Registered	<input type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Insured Mail	<input type="checkbox"/> C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Transfer from service label) 7006 0100 0005 5771 2434

PS Form 3811, February 2004

Domestic Return Receipt

102395-02-M-1540

SENDER:

MAIL DELIVERY ADDRESS ONLY

SECTION ON DELIVERY

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

XTO Energy Inc.
 Attn: Patrick Kunc
 810 Houston Street
 Fort Worth, TX 76102

A. Signature	<input type="checkbox"/> Agent
B. Received by (Printed Name)	<input type="checkbox"/> Addressee
C. Date of Delivery	

D. Is delivery address different from item 1? ☐ Yes
 If YES, enter delivery address below: ☐ No

3. Service Type

<input checked="" type="checkbox"/> Certified Mail	<input type="checkbox"/> Express Mail
<input type="checkbox"/> Registered	<input type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Insured Mail	<input type="checkbox"/> C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Transfer from service label) 7006 0100 0005 5771 2434

PS Form 3811, February 2004

Domestic Return Receipt

102395-02-M-1540

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:**

**CASE NO. 10663
Order No. R-9893**

**APPLICATION OF UNION OIL COMPANY
OF CALIFORNIA d/b/a UNOCAL FOR AN
ADMINISTRATIVE DOWNHOLE COMMINGLING
PROCEDURE WITHIN THE RINCON UNIT
AREA, RIO ARRIBA COUNTY, NEW MEXICO.**

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on February 4, 1993, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 18th day of May, 1993, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) The applicant, Union Oil Company of California, d/b/a Unocal, seeks the adoption of an administrative procedure for authorizing the downhole commingling of Blanco-Mesaverde, Largo-Gallup, or Undesignated Gallup Pool production with production from the Basin-Dakota Gas Pool within certain existing and subsequently drilled wells in its Rincon Unit Area, Rio Arriba County, New Mexico, without additional notice to each affected interest owner within the Unit Area.

(3) The Rincon Unit is a Federal exploratory unit initially comprising some 20,643 acres in portions of Townships 26 and 27 North and Ranges 6 and 7 West, NMPM, Rio Arriba County, New Mexico. The unit was formed in 1952 and is currently operated by Union Oil Company of California.

(4) The evidence and testimony presented indicates that the Basin-Dakota Gas Pool has been fully developed on 320-acre spacing within the Rincon Unit and that approximately half of the Unit Area has been infill drilled in the Basin-Dakota Gas Pool on 160-acre spacing. The Dakota Participating Area (PA) currently comprises virtually the entire unit area.

(5) The applicant has identified approximately thirty-three (33) infill Basin-Dakota well locations within the Unit Area which may be subsequently drilled.

(6) Based upon historical production, the applicant expects Basin-Dakota initial production from infill drilling to be marginal in nature ranging from approximately 150-600 MCF gas per day per well.

(7) Testimony and evidence presented by the applicant indicates that gas reserves in the Dakota formation on an individual well basis are not sufficient to economically justify the drilling of new wells to produce such reserves.

(8) The current well economics and expected Dakota producing rates virtually assure that these wells will be candidates for downhole commingling with either the Mesaverde or Gallup zones.

(9) The applicant has also identified approximately forty-two (42) current Dakota producing wells, some recently drilled, which also by virtue of well economics and producing rates make them candidates for downhole commingling.

(10) The applicant expects initial producing rates from the Mesaverde and Gallup formation to be marginal in nature.

(11) The Gallup, Dakota and Mesaverde Participating Areas within the Rincon Unit are not common.

(12) According to applicant's evidence, the working interest ownership within the Rincon Unit is fixed and common among the various wells and zones and is not affected by participating areas.

(13) According to further testimony, the royalty and overriding royalty interest ownership within the Rincon Unit varies between participating areas established for different locations and pools.

(14) Applicant's Exhibit No. 6 in this case is a list of one hundred and twenty (120) royalty and overriding royalty interest owners in the Dakota, Gallup and Mesaverde Participating Areas within the Rincon Unit. All such royalty and overriding royalty interest owners, as well as working interest owners, were notified of the application in this case.

(15) Rule No. 303(C) of the Division Rules and Regulations provides that administrative approval for downhole commingling may be granted provided that the interest ownership, including working, royalty and overriding royalty interest, is common among the commingled zones.

(16) Applicant's proposed administrative procedure would provide for Division approval to downhole commingle wells in the Rincon Unit Area without hearing, and without the requirement that each interest owner in the Dakota, Mesaverde and/or Gallup Participating Areas be notified of such commingling.

(17) The downhole commingling of wells within the Rincon Unit Area will benefit working, royalty and overriding royalty interest owners. In addition, the downhole commingling of wells within the Rincon Unit Area should not violate the correlative rights of any interest owner.

(18) The evidence in this case indicates that notice to each interest owner within the Dakota, Mesaverde and/or Gallup Participating Areas of subsequent downhole comminglings within the Rincon Unit is unnecessary and is an excessive burden on the applicant.

(19) No interest owner and/or offset operator appeared at the hearing in opposition to the application.

(20) An administrative procedure should be established within the Rincon Unit for obtaining approval for subsequently downhole commingled wells without notice and hearing, provided however that, all provisions contained within Rule No. 303(C) of the Division Rules and Regulations, with the exception of Part 1 (b)(v), are fully complied with.

(21) The proposed administrative procedure for obtaining approval for downhole commingling will allow the applicant the opportunity to recover additional gas reserves from the Rincon Unit Area which may otherwise not be recovered, thereby preventing waste, and will not violate correlative rights.

IT IS THEREFORE ORDERED THAT:

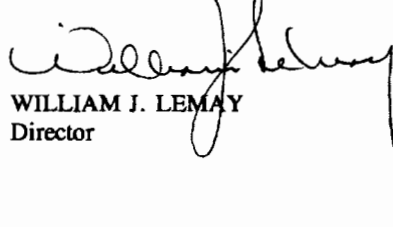
(1) An administrative procedure for obtaining approval to downhole commingle wells within the Rincon Unit, located in portions of Townships 26 and 27 North, Ranges 6 and 7 West, NMPM, Rio Arriba County, New Mexico, is hereby established.

(2) In order to obtain Division authorization to downhole commingle wells within the Rincon Unit, the applicant shall file an application with the Santa Fe and Aztec Offices of the Division. Such application shall contain all of the information required under Rule No. 303(C) of the Division Rules and Regulations, provided however that the applicant shall not be required to provide notice to all interest owners within the Dakota, Mesaverde and/or Gallup Participating Areas in the Rincon Unit of such proposed commingling. In addition, the application shall contain evidence that all offset operators and the United States Bureau of Land Management (BLM) have been notified of the proposed commingling.

(3) Jurisdiction is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY
Director

S E A L



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Paseo Street
Santa Fe, New Mexico 87505
(505) 822-7131

②

ADMINISTRATIVE ORDER DHC-2355

Union Oil Co.

Spirit Energy 76
1004 North Big Spring
Midland, Texas. 79702

Attention: Ms. Heather Dahlgren

RECEIVED
JUN 14 1999
OIL CON. DIV.
DIST. 3

*Rincon Unit No. 201
API No. 30-039-20774
Unit G, Section 2, Township 26 North, Range 7 West, NMPM,
Rio Arriba County, New Mexico.
Blanco-Mesaverde (Prorated Gas - 72319) and
Basin-Dakota (Prorated Gas - 71599) Pools*

Dear Ms. Dahlgren:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Production from the well shall be allocated as follows:

Oil and gas production from the Basin-Dakota Gas Pool shall be determined by utilizing the production forecast submitted as an attachment to the downhole commingling application. Oil and gas production from the Blanco-Mesaverde Gas Pool shall be determined by subtracting Basin-Dakota Gas Pool production from the well's total monthly oil and gas production.

The allocation method established herein may be altered at some time subsequent to initiating downhole commingling operations upon request by the operator and for good cause shown.

Administrative Order DHC-2355

Spirit Energy 76

June 10, 1999

Page 2

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 10th day of June, 1999.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



LORI WROTENBERY
Director

S E A L

LW/MWA/kv

cc: Oil Conservation Division - Aztec /
Bureau of Land Management-Farmington
State Land Office-Oil & Gas Division

Rincon 201 Procedure

Job Scope – Complete the Largo Gallup and Install Artificial Lift

Procedure

- MIRU workover rig
- MIRU BOP tester. Test BOP's.
- Spot and fill frac tanks
- ND wellhead.
- NU BOP's
- Tag for fill with workstring
- POOH with tubing
- Lay down tubing order out new or yellow band 2-3/8" to be used as production string
- PU workstring
- PU and RIH with bit and watermelon mill on workstring.
- CO to 7562'. Proposed perforations are 6760'-6775'
- POOH and lay down bit and watermelon mill
- MIRU wireline unit.
- PU and RIH with CBP on wireline
- Run CCL and set CBP @ ~ 6860' (100' below proposed perforations)
- Correlate to GR/CCL logs
- Perforate – proposed perforations 6760'-6775'
- RDMO wireline unit
- TIH with 2-7/8' frac liner and set from 5163'-5365'
- NU frac ma drel and install frac head or Y
- MIRU flow back equipment
- MIRU Frac company
- Frac
- RDMO frac equipment
- Flow well back for 24 hrs or until well dies
- MIRU slick line
- PU and RIH with pressure bombs on slick line for 24 hr test.
- SI well for 24hrs
- TIH with workstring and release frac liner
- POOH with frac liner
- MIRU air/foam unit for cleanout
- Clean out to CBP, drill out CBP and attempt to cleanout to PBTD of 7562'
- If scale is present during cleanout out consider an acid treatment
- POOH with workstring
- RIH with production tubing and BHA

- ND BOP and NU wellhead
- Rig up Rig up Baker and pump ½ drum of corrosion inhibitor down the tubing and ½ drum of corrosion inhibitor down the casing chase each with 5 bbls of water.
- RIH with pump on rod string
- Space out pump
- Seat pump, load tubing and test
- RDMO workover rig and clean location
- Install pumping unit
- Turn well over to production



Rincon Unit 201
Rio Arriba County, New Mexico
Well Schematic as of 1999

API: 30-039-2077400
Legals: Sec. 2 T26N R7W
Field:

KB
KB Elev
GR Elev

Spud Date:
Compl Date:
Spacing

11/6/73

Formations
Pictured Cliffs
Cliffhouse
Mancos
Gallup
Greenhorn
Dakota

Surface Casing:
9 5/8" 32.3# H-40 csg @ 217
w/ 224 ft3

Tubing:
2 3/8" @ 7381 as of 1999

236 jts 2-3/8" J-55, 4.7# (7402.53')
1 2-3/8" Seat Nipple (0.80')
1 jt 2-3/8" J-55, 4.7# (31.41')
Tubing sup (0.70')
EOT 7435.44'

MESAVERDE: (added 1999)
5213, 5264-72, 5280-86, 5306, 5311-15
Frac w/ 39144 gal 25# Viking Gel
104000# 20/40 + 4900# Flex

DAKOTA: 7267, 7366, 7391, 7412, 7430, 7450 (6 holes with one shot per z)
Frac w/ 60000# 40/60 & 84290 gal wtr

Production Casing:
4 1/2" 11.6 & 10.5 K-55 csg @ 7580'
w/ 1270 ft 3 float collar @ 7502' Stage Tools @ 5487' & 3161'

TOC @ 1450'

according to temp survey

DV Tool @ 3161'

DV Tool @ 5487'

PBTD = 7562'

TD = 7580'

Prepared by:
Date: Jamie Elkington

Revised by:
Date:



Rincon Unit 201
Rio Arriba County, New Mexico
PROPOSED WELL BORE DIAGRAM

API: 30-039-2077400
Legals: Sec. 2 T26N R7W
Field:

KB
KB Elev
GR Elev

Spud Date:
Compl Date:
Spacing

11/6/73

Formations
Pictured Cliffs
Cliffhouse
Mancos
Gallup
Greenhorn
Dakota

Surface Casing:
9 5/8" 32.3# H-40 csg @ 217
w/ 224 ft3

Tubing:
2 3/8" @ 7381 as of 1999

236 Jts 2-3/8" J-55, 4.7# (7402.53')
1 2-3/8" Seat Nipple (0.80')
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Tubing sup (0.70')
EOT 7435.44'

MESAVERDE: (added 1999)
5213, 5264-72, 5280-86, 5306, 5311-15
Frac w/ 39144 gal 25# Viking Gel
104000# 20/40 + 4900# Flex

PROPOSED RODS & PUMP

PROPOSED Gallup PERFS
6760'-6775'

DAKOTA: 7267, 7366, 7391, 7412, 7430, 7450 (6 holes with one shot per z)
Frac w/ 60000# 40/60 & 84290 gal wtr

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4 1/2" 11.6 & 10.5 K-55 csg @ 7580'
w/ 1270 ft 3 float collar @ 7502' Stage Tools @ 5487' & 3161'

TOC @ 1450'

according to temp survey

DV Tool @ 3161'

DV Tool @ 5487'

PBTD = 7562'

TD = 7580'

Prepared by:
Date: Jamie Elkington

Revised by:
Date:



Certified Mail:

Chevron Midcontinent, L.P.
332 Road 3100
Aztec, NM 87410

February 27, 2014

State of New Mexico Oil Conservation Division
Attention: Leonard Lowe
1220 S. St. Francis Dr.
Santa Fe, NM 87505

Re: Rincon Federal Unit: 183E API 30-039-25433

Dear Mr. Lowe:

Chevron would like to downhole commingle production from the Largo Gallup Gas Pool with existing Blanco Mesaverde and Basin Dakota production in the Rincon 183E well. Please find enclosed a completed C-107A Downhole Commingling application, a completed C-102 form for the new zone, and current production data. Also included are the C-102s for the currently producing zones as well as notification documents. A copy of R-19284 and NSL 3412 are included. This particular well has been approved for a DHC by the BLM, a copy of the 3160-5 is included. Lastly, a proposed procedure and wellbore diagrams show what is planned for the actual DHC.

Commingling of the zones should not reduce the total remaining production value of this well. Chevron plans to use the incremental allocation method to account for the additional production from the Largo Gallup. Any additional production to the current production will be attributed to the Largo Gallup.

Once the NMOCD has approved the DHC, Chevron Midcontinent will file a 3160-5 Notice of Intent to begin the actual work.

Sincerely,

April E. Pohl
Regulatory Specialist
505-333-1941 office
505-386-8074 cell
April.Pohl@chevron.com