NSL

PMAM1408446687

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



hold

ADMINISTRATIVE APPLICATION CHECKLIST

		ADMINISTRATIVE API	PLICATION CHECKLI	31			
Т	THIS CHECKLIST IS MA	NDATORY FOR ALL ADMINISTRATIVE APPL WHICH REQUIRE PROCESSING A	ICATIONS FOR EXCEPTIONS TO DIVISION I IT THE DIVISION LEVEL IN SANTA FE	RULES AND REGULATIONS			
Appli	[DHC-Down [PC-Pool	dard Location] [NSP-Non-Standar hole Commingling] [CTB-Lease ol Commingling] [OLS - Off-Leas [WFX-Waterflood Expansion] [PM	Commingling] [PLC-Pool/Lease e Storage] [OLM-Off-Lease Mea //X-Pressure Maintenance Expans PI-Injection Pressure Increase]	Commingling] surement] ion]			
[1]	TYPE OF AP [A]	PLICATION - Check Those Which Location - Spacing Unit - Simultan NSL NSP SD	n Apply for [A] - N neous Dedication - E				
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measure DHC CTB PLC	ment :	06-Resources I 7377 well 80-015-Pending lamblin pose 23 Fed #211			
	[C]	Injection - Disposal - Pressure Inco					
	[D]	Other: Specify					
[2]	NOTIFICATI [A]	ON REQUIRED TO: - Check The Working, Royalty or Overridi	11.0	pply			
	[B]	Offset Operators, Leaseholde	rs or Surface Owner	64 63			
	[C]	Application is One Which Re	quires Published Legal Notice	Pool			
	[D]	Notification and/or Concurrer U.S. Bureau of Land Management - Commiss	nt Approval by BLM or SLO ioner of Public Lands, State Land Office	- Jennings; Bon Spring, West			
	[E]	For all of the above, Proof of	Notification or Publication is Attac	hed, and/or, 97860			
	[F]	Waivers are Attached					
[3]		CURATE AND COMPLETE INF TION INDICATED ABOVE.	ORMATION REQUIRED TO P	ROCESS THE TYPE			
	val is accurate ar	TION: I hereby certify that the information and complete to the best of my knowled united information and notifications	edge. I also understand that no act				
	Note:	Statement must be completed by an indiv	ridual with managerial and/or supervisory	capacity.			
	HAEL H. FELDEWE		ATTORNEY	03/24/14			
Print (or Type Name	Signature	Title	Date			
		•	mfeldewert@hollandhart.com				

e-mail Address



Michael H. Feldewert
Recognized Specialist in the Area of
Natural Resources - oil and gas law - New
Mexico Board of Legal Specialization
mfeldewert@hollandhart.com

March 24, 2014

VIA HAND DELIVERY

Jami Bailey
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Ramblin Rose 23 Fed 2H well in the W/2W/2 of Section 14, Township 26 South, Range 31 East, N.M.P.M., Eddy County, New Mexico.

Dear Ms. Bailey:

EOG Resources, Inc. (OGRID No. 7377) seeks administrative approval of an unorthodox well location for its **Ramblin Rose 23 Fed 2H Well** to be completed within the Jennings; Bone Spring, West Pool (Pool Code 97860) underlying Section 14, Township 26 South, Range 31 East, N.M.P.M., Eddy County, New Mexico. This well will be drilled from a surface location 450 feet from the North line and 380 feet from the West line of Section 23. The upper most perforation will be located 50 feet from the South line and 380 feet from the West line (Unit M) of Section 14 and the lower most perforation will be 330 feet from the North line and 380 feet from the West line of Section 14 (Unit D). Since this acreage is governed by the Division's statewide rules which provides for wells to be located no closer than 330 feet to the outer boundary of the spacing unit, the completed interval for this well will be unorthodox because it is closer than 330 feet to the southern boundary of the project area. Approval of the unorthodox completed interval will prevent waste of a productive portion of the reservoir and improve well performance.

Exhibit A is the Well Location and Acreage Dedication Plat (Form C-102), which shows that the completed interval of the proposed **Ramblin Rose 23 Fed 2H Well** encroaches on the spacing and proration units to the South and Southwest.

Exhibit B is a land plat for Section 14 and the surrounding sections that shows the proposed **Ramblin Rose 23 Fed 2H Well** in relation to adjoining units and existing wells.



EOG is the sole operator and mineral lessee of the federal lease covering Section 23. The NE/4 of Section 22 is an unleased federal tract. Accordingly, there is no affected party by the encroachment to the South and the Bureau of Land Management is the only affected party by the encroachment to the Southwest. Therefore, a copy of this application has been provided to the Bureau of Land Management.

Your attention to this matter is appreciated.

Sincerely,

Michael H. Feldewert

ATTORNEY FOR EOG RESOURCES, INC.

cc:

Bureau of Land Management 620 E. Green Street Carlsbad, NM 88220 District 1
1025 N. French Dr., Hobbs, NM 88240
1025 N. French Dr., Hobbs, NM 88240
Phone (\$75) 393-6161 Fax (\$75) 393-0720
District III
811 S. First St., Artesia, NM 88210
Phone (\$75) 748-1283 Fax (\$75) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (\$65) 334-6178 Fax (\$65) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505

Phone. (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELI	J LO)CA	TION	AND	ACREA	GE	DEDIC.	ATION	PLAT
								THE RESERVE THE PERSON NAMED IN COLUMN	

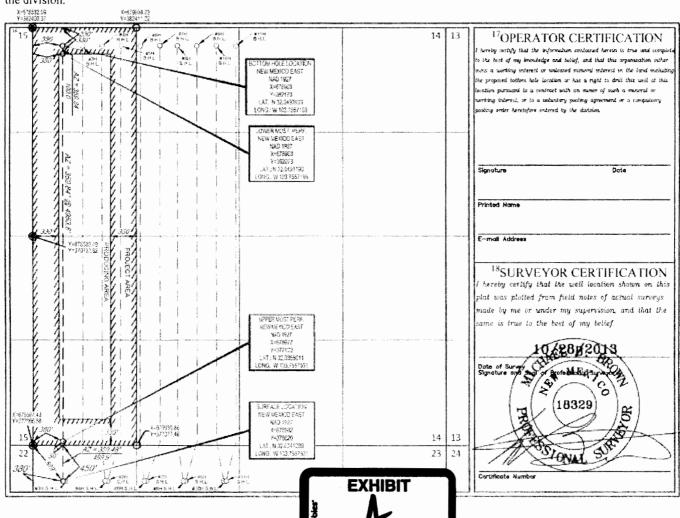
¹ API Number		² Pool Code	³ Pool Name	
Property Code		Pr	roperty Name	Well Number
		RAMBLIN	ROSE 23 FED	#2H
OGRID No.		*O ₁	perator Name	*Elevation
		EOG RES	3198'	

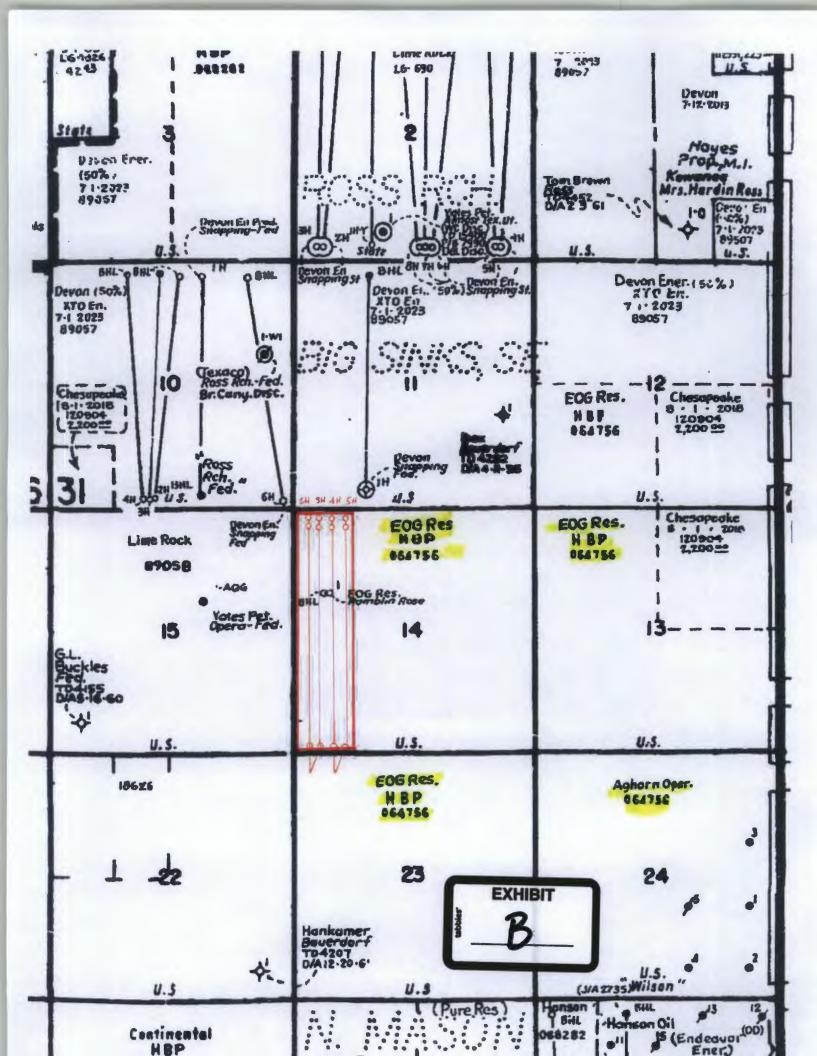
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Let Idn	Feet from the	North/South line	Feet from the	Fast/West line	County
D	23	26-S	31-E		450'	NORTH	380'	WEST	EDDY

UL er lot no.		Township	Range	Lot Idn	Feet from the 230'	North/South line NORTH	Feet from the 380'	East/West line WEST	EDDY County
12 Dedicated Acres	D 14 26-S 31-E 2000 Code Dedicated Acres Solution or Infill Consolidation Code				NOWIN	300	WEST	EDD1	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





McMillan, Michael, EMNRD

From:

Michael Feldewert < MFeldewert@hollandhart.com>

Sent: To: Friday, April 11, 2014 9:02 AM McMillan, Michael, EMNRD

Subject:

EOG Resources Ramblin Rose 23 Fed #2H Lea Co.

The last paragraph of the letter for the Ramblin rose 23 Fed #2H well states:

EOG is the sole operator and mineral lessee of the federal lease covering Section 23. The NE/4 of Section 22 is an unleased federal tract. Accordingly, there is no affected party by the encroachment to the South and the Bureau of Land Management is the only affected party by the encroachment to the Southwest. Therefore, a copy of this application has been provided to the Bureau of Land Management.

The box on the cover sheet noting that notification and/or concurrent approval by the BLM or SLO is required is also checked. My secretary has confirmed a copy of the application was sent by certified mail to the BLM in Carlsbad.

Let me know if you need anything else.

From: McMillan, Michael, EMNRD [mailto:Michael.McMillan@state.nm.us]

Sent: Friday, April 11, 2014 8:38 AM

To: Michael Feldewert

Subject: EOG Resources Ramblin Rose 23 Fed #2H Lea Co.

Michael:

For the Ramblin Rose 23 Fed #2H; surface 23 26S31E, your letter stated that the BLM in NE/4 section 22 was unleased. Therefore, the BLM is an affected party (based on Pythagorean theorem of offsets) because of beginning of perforated interval in Section 14. Can you e-mail me a copy of the letter to them?.

Thank You

Michael A. McMillan

Engineering and Geological Services Bureau, Oil Conservation Division 1220 South St. Francis Dr., Santa Fe NM 87505 O: 505.476.3448 F. 505.476.3462