

5/05/2014 DATE IN		MAm ENGINEER	5/06/2014 LOGGED IN	PHC TYPE	PMAM141263535 APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



WILLIAMS A FEDERAL #10 -- 30-015-40480

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Mike Pippin

Print or Type Name

Mike Pippin

Signature

Petroleum Engineer

Title

May 2, 2014

Date

mike@pippinllc.com

e-mail Address

4673

- DHC
 - LRF OPERATING, LLC
 281994
 - well
 Williams A Federal #10
 30-015-40480

- Pools
 - Red Lake - Green
 GRAYBUNG - SAN ANTONIO
 51300
 - Antesia; Glomret
 YES
 96830

LRE OPERATING, LLC
Mike Pippin
3104 N. Sullivan Avenue
Farmington, NM 87401
505-327-4573 (phone) mike@pippinllc.com

May 2, 2014

NMOCD
c/o Phil Goetze
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: C-107A TO COMMINGLE TWO POOLS
WILLIAMS A FEDERAL #10– API#: 30-015-40480
Unit Letter "M" Section 29 T17S R28E
Eddy County, New Mexico

Dear Mr. Goetze,

The referenced oil well was completed on August 8, 2012 in the Artesia, Glorieta-Yeso (96830). LRE has submitted the attached NOI sundry to the BLM to recomplete into the upper pool, the Red Lake, Queen-Grayburg-San Andres (51300). Interests in these two pools are identical. A commingle application has also been submitted to the BLM.

LRE plans to produce the upper pool (San Andres) alone for a period of about 1 month in order to allow the production to stabilize. The production allocations will then be calculated using the stabilized production of the upper pool and the current (Yeso) production of 9 BOPD, 31 MCF/D, and 29 BWPD. We plan to submit these calculations and the resulting allocations to the district office for approval.

Please contact me at 505-327-4573 should you have any questions.

Very truly yours,



Mike Pippin

Petroleum Engineer

District I
1625 N. French Drive, Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE

☒ Single Well
☐ Establish Pre-Approved Pools
EXISTING WELLBORE
☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

LRE OPERATING, LLC c/o Mike Pippin LLC (agent), 3104 N. Sullivan, Farmington, NM 87401
Operator Address

WILLIAMS A FEDERAL #10 M SEC. 29 T17S R28E Eddy
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 281994 Property Code 309877 API No. 30-015-40480 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	RED LAKE; -Queen-Grayburg-San Andres		ARTESIA: Glorieta-Yeso
Pool Code	51300		96830
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	~1880'-3251'		3403'-3585'
Method of Production (Flowing or Artificial Lift)	Plan to Pump		Pumping
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	690 psi		851 psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	34.1		35.8
Producing, Shut-In or New Zone	Prospective New Zone		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: RATES:	Date: Rates:	Date: 5/1/14 Rates: 9 BOPD 31 MCF/D 29 BWP/D
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas %	Oil Gas %	Oil Gas

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☒ No ☐
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐

Will commingling decrease the value of production? Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS


If application is to establish Pre-Approved Pools, the following additional information will be required:
List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE May 2, 2014

TYPE OR PRINT NAME Mike Pippin TELEPHONE NO. (505) 327-4573

E-MAIL ADDRESS mike@pippinllc.com

	County	EDDY	Well Name	Williams A Federal #10	Field:	Redlake Glorieta-Yeso NE	Well Sketch:	AFE R14009 LRE Operating, LLC
	Surface Lat:	32.799422°N	BH Lat:	N/A	Survey:	S29-T17S-R28E Unit M	API #	30-015-40480
	Surface Long:	104.203802°W	BH Long:	N/A		600' FSL & 645' FWL	OGRID #	281994

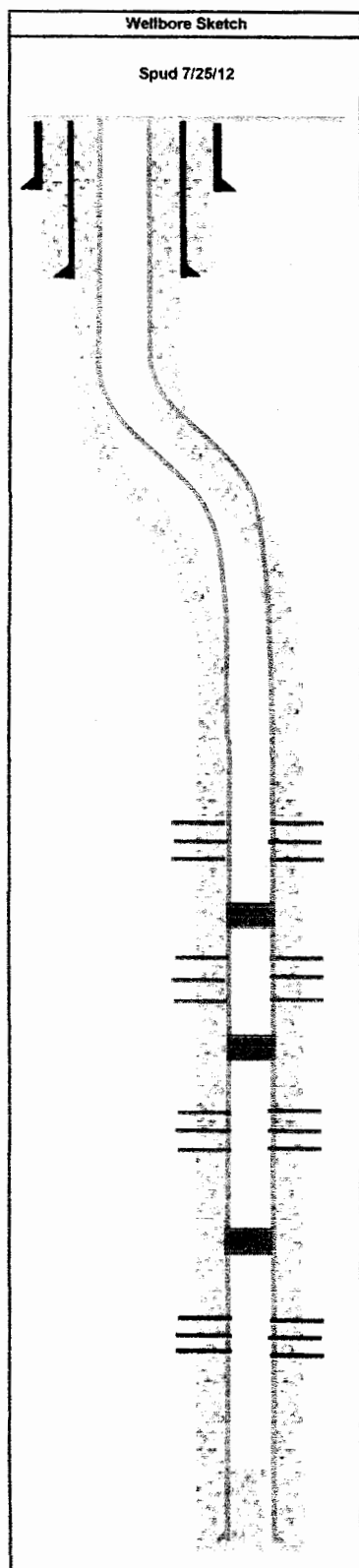
Directional Data:			
KOP	500	MD/TVD	
Max Dev:	28.3	1100' MD 1075' TVD	
Dleg sev:	10.58	1509' MD 1441' TVD	
Dev @ Perfs	1.25	3494' MD 3417' TVD	
Ret to Vert:	2,102	2102' MD 2025' TVD	

Tubular Data								
Tubulars	Size	Weight	Grade	Thread	TVD	MD	TOC	
Conductor	14"	55.5#	B	Weld	40'	40'	SURF	
Surface	8 5/8"	24#	J-55	STC	434'	434'	SURF	
Intermediate								
Production	5 1/2"	17#	J-55	LTC	3,743'	3,666'	SURF	
Liner								

Wellhead Data	
Type:	
WP:	
Tree Cap	Flange:
	Thread:
Tbg Hanger:	
BTM Flange:	
BPV Profile:	NA
Elevations:	GR - RKB = 13.4'
RKB:	3658.4'
GL:	3,645.0'

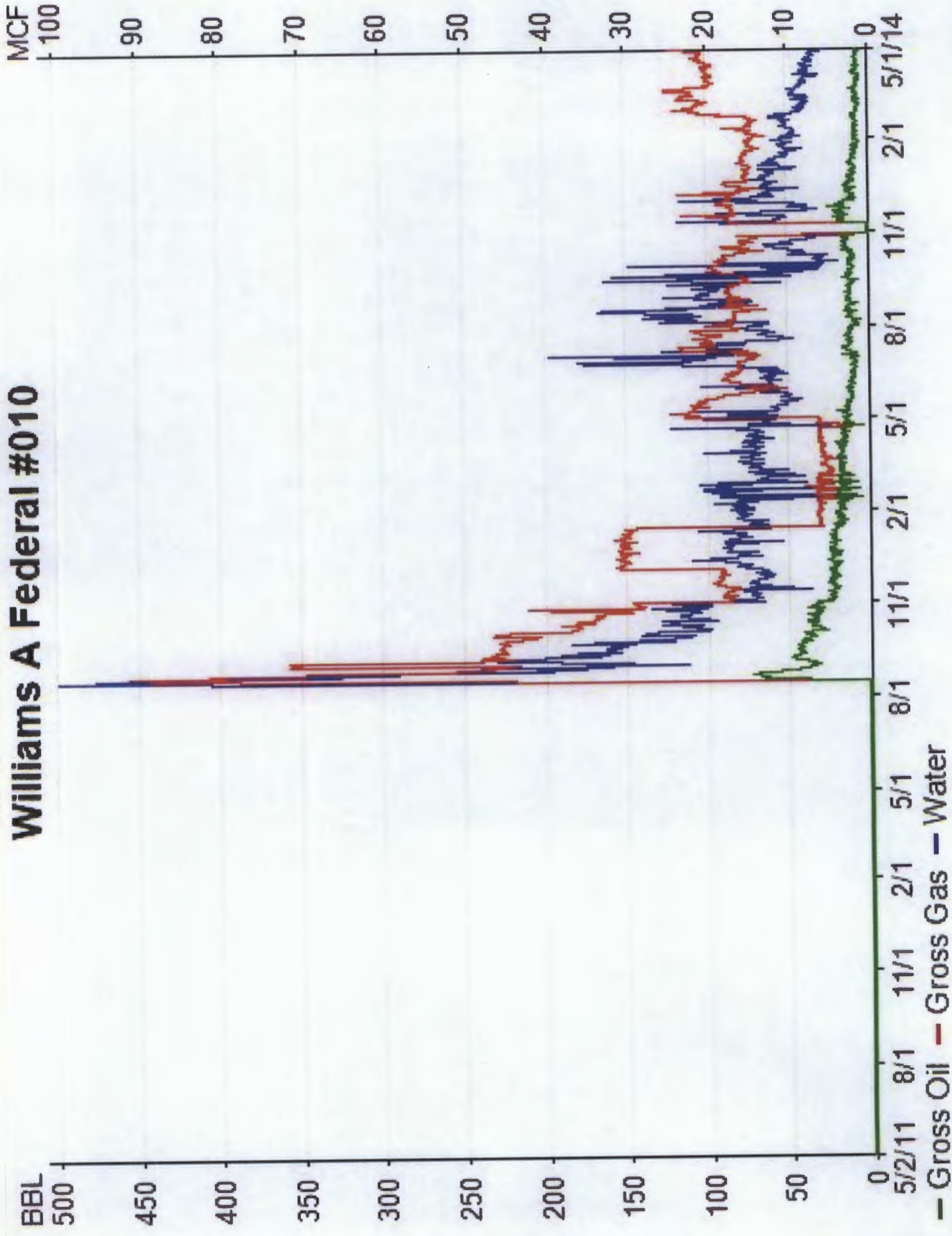
Drilling / Completion Fluid	
Drilling Fluid:	10.2 PPG Brine / Salt Gel
Drilling Fluid:	
Completion Fluid:	2% KCL
Completion Fluid:	
Packer Fluid:	NA

CEMENT DATA							
	U/sks	Yld	Wt	T/sks	Yld	Wt	XS
Surface	350	1.35	14.8	NA	NA	NA	62 sx
Intermediate							
Liner							
Production	400	1.9	14.8	550	1.33	14.8	165 sx



Completion Information					
DEPTHS (MD)/TVD)	WELL INFO	PERFORATIONS		# of HOLES	DETAILS
		from	to		
0					
40'	20" Hole				14" Conductor Pipe
434'	12-1/4" Hole				8-5/8" Surf Csg Circ 62 sx Cmt to surf
500'	7-7/8" hole KOP				Kick off to 5"/100'
550'/551'	7 Rivers Formation				
1068' / 1046'	End Build				End Build - Start 28+ Tangent
1143' / 1109'	Queen Formation				
1477' / 1411'	End Tangent - Start Drop				Drop - Start @ 5"/100'
1602' / 1433'	Grayburg Formation				
1875' / 1799'	Premier Sand				
1928' / 1852'	San Andres Formation				
2102' / 2025'	Return to Vertical				Return to vertical
2230' / 2152'	Middle San Andres				
2850' / 2774'	Lower San Andres				
2 7/8" - 6.5# J55 Tbg & ESP with pump intake at 1680'					
Stage #3	San Andres	1,880'	2,193'	31	313', 1500 g 15% HCL, 20,476 bbls water 30,000 # 100 Mesh, 253,500 # 40/70 Ottawa
CBP at 2260'					
Stage #2	San Andres	2,324'	2,692'	33	368', 1500 g 15% HCL, 25,595 bbls water 37,500 # 100 Mesh, 316,875 # 40/70 Ottawa
CBP at 2800'					
Stage #1	San Andres	2,896'	3,251'	33	355', 1500 g 15% HCL, 25,595 bbls water 37,500 # 100 Mesh, 316,875 # 40/70 Ottawa
3314' / 3238'	Glorieta				
3275' / 3263'	Yeso				
CBP at 3350'					
3437' / 3361'	Yeso				2000 g 7.5% HCL & 72 bioballs @ 15 BPM
	Stage 1 L. Yeso Frac	3,403'	3,586'	40	41,039 g 25# gel, 20,000 # 100 mesh, & 57,080 # 16/30 Brady, 24,615# 16/30 Resin
	(8/10/12)				5-1/2" Float Collar
3684' / 3607'	PBTD				5-1/2" Prod Csg. Circ 30 SX Cmt to Surf
3743' / 3666'	PROD CSG				
Comments: NM OCD CLP 0213203				Plug back Depth:	3607' TVD 3684' MD
				Total Well Depth:	3666' TVD 3743' MD
				Prepared By:	Date:
				Eric McClusky	24-Apr-14

Williams A Federal #010 MCF . 1.00



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.	NM-048344
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA/Agreement, Name and/or No.	
8. Well Name and No.	WILLIAMS A FEDERAL #10
9. API Well No.	30-015-40480
10. Field and Pool, or Exploratory Area	Red Lake, Queen-Grayburg-San Andres (51300)
	Artesia: Glorieta-Yeso (96830)
	AND
	Eddy County, New Mexico

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator LRE OPERATING, LLC	
3a. Address c/o Mike Pippin LLC 3104 N. Sullivan, Farmington, NM 87401	3b. Phone No. (include area code) 505-327-4573
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 600' FSL & 645' FWL Unit M OGRID#: 281994 Sec. 29, T17S, R28E	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

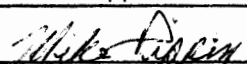
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input checked="" type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Recomplete to San Andres & DHC
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LRE would like to recompleate this Yeso oil well to the San Andres & DHC as follows: MIRUSU. TOH w/all production equipment. Set a 5-1/2" CBPs @ ~3350' & PT 5-1/2" csg & CBP to 3500 psi. (Existing Yeso perfs are @ 3403'-3585'). Perf lower SA @ ~2896'-3251' w/~33 holes. Stimulate w/~1500 gal 15% HCL acid, & frac w/~37,500# 100 mesh & ~316,875# 40/70 Ottawa sand in slick water. Set a 5-1/2" CBP @ ~2800' & PT to 3500 psi. Perf middle SA @ ~2324'-2692' w/~33 holes. Stimulate w/~1500 gal 15% HCL acid, & frac w/~37,500# 100 mesh & 316,875# 40/70 sand in slick water. Set a 5-1/2" CBP @ ~2260' & PT to 3500 psi. Perf upper SA @ ~1880'-2193' w/~31 holes. Stimulate w/~1500 gal 15% HCL acid, & frac w/~30,000# 100 mesh & 253,500# 40/70 sand in slick water. CO after frac, drill out CBPs @ 2260' & 2800', & CO to CBP @ 3350'. Land ESP @ ~1680' on 2-7/8" tbg & test SA. After both State & BLM DHC applications are approved, drill out CBP @ 3350' & land ESP @ ~1800' on 2-7/8" tbg & DHC'.

LRE requests administrative approval to downhole commingle the existing Artesia, Glorieta-Yeso (96830) and the proposed Red Lake, Queen-Grayburg-San Andres (51300). Both intervals have common ownership, we have not experienced any significant cross flows, & all the fluids are compatible. Downhole commingling will maximize the ultimate recovery of oil & gas & eliminate redundant surface equipment. A DHC application has also been submitted to the State. See the attached DHC worksheet & supporting data. The "Williams A & B Field Study of the Yeso & San Andres" dated 11/23/2013 reviewed & approved by EGF on 1/27/2014 has been accepted by BLM CFO as justification for a downhole pool commingling project on the Williams A & B Federal leases.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Mike Pippin	Title Petroleum Engineer (Agent)
Signature 	Date May 1, 2014

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AS DRILLED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-40480	² Pool Code 51300	³ Pool Name Red Lake, Queen-Grayburg-San Andres
⁴ Property Code 309887	⁵ Property Name WILLIAMS A FEDERAL	
⁷ OGRID No. 281994	⁸ Operator Name LRE OPERATING, LLC.	
		⁶ Well Number 10
		⁹ Elevation 3645' GL

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	17-S	28-E		600	SOUTH	645	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	17-S	28-E		335	SOUTH	336	WEST	EDDY
¹² Dedicated Acres 40		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>29</p> <p>SURFACE</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature: <u>Mike Pippin</u> Date: <u>5/2/14</u></p> <p>Printed Name: <u>Mike Pippin</u></p>
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey: <u>9/13/11</u></p> <p>Signature and Seal of Professional Surveyor: <u>Ronsld J. Eidson</u></p> <p>Certificate Number: <u>3299</u></p>

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

AS DRILLED

Form

Revised October 12

Submit to Appropriate District

State Lease - 4 (

Fee Lease - 3 (

☐ AMENDED RE

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-40480	² Pool Code 96830	³ Pool Name Artesia, Glorieta-Yeso
⁴ Property Code 309887	⁵ Property Name WILLIAMS A FEDERAL	⁶ Well Number 10
⁷ OGRID No. 281994	⁸ Operator Name LRE OPERATING, LLC.	⁹ Elevation 3645' GL

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	17-S	28-E		600	SOUTH	645	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	17-S	28-E		335	SOUTH	336	WEST	EDDY

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<div style="text-align: center; font-size: 2em; font-weight: bold; margin-top: 100px;">29</div> <div style="margin-top: 100px;"> <p>SURFACE</p> <p style="margin-left: 10px;">645'</p> <p style="margin-left: 10px;">336'</p> <p style="margin-left: 10px;">335'</p> <p style="margin-left: 10px;">600'</p> <p style="margin-left: 10px;">BOTTOM HOLE AS DRILLED</p> </div>	<div style="text-align: center; font-size: 1.2em; font-weight: bold;">17 OPERATOR CERTIFICATION</div> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working or leased mineral interest in the land including the proposed bottom hole or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <div style="display: flex; justify-content: space-between; margin-top: 20px;"> <div style="text-align: center;"> <p>Signature </p> <p><u>Mike Pippin</u> Printed Name</p> </div> <div style="text-align: center;"> <p>8/6/12 Date</p> </div> </div> <div style="margin-top: 20px;"> <p style="text-align: center; font-size: 1.2em; font-weight: bold;">18 SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plan was plotted from field notes of actual surveys made by me or by a person under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>9/13/11 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: Ronald J. Eidson</p> <p style="margin-top: 20px;">3299 Certificate Number</p> </div>
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