ENGINEER MAM

PC-1277

4/29/2014 LOGGED IN

PUAM/4/19 29065

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau -



1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTR		APPLIC	ATION	CHECKI	IST
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		Α	DMIN	ISTRAT	IVE API	PLICAI	ION CH	ECKLIS	51	
TH	IS CHECKLIS	ST IS MAN			STRATIVE APPL PROCESSING A				RULES AND REGULATION	IS
Applic)]	on-Stand C-Down PC-Pod [V	dard Loca hole Com ol Commi VFX-Wate [SWD	ation] [NSP- n m ingling] [ngling] [O L erflood Expa -Salt Water	Non-Standar	d Proration Commingli e Storage] X-Pressure PI-Injection	Unit] [SD-S ng] [PLC-Po [OLM-Off-L Maintenand Pressure I	imultaneous ool/Lease Co ease Measu ee Expansio ncrease] e Production	n]	
[1]			Location		Those Which init - Simulta				xenengy C 865	
			Commin		C] ge - Measure B ☐ PLC		OLS	OLM	Well State 36 BD# 30-025-21	72 1456
		[C]			Pressure Inc			ecovery PPR	30-025-L	36# 11500
		[D]	Other: Sp	ecify					- Puddock,s	04+4
[21	NOTIF	ICATI([A]	ON REQUE	U IRED TO: king, Royalt	- Check Tho ty or Overrid	ose Which A	Apply, or □ I Interest Ow	Does Not Ap	- Paddock, S 44400 Ply - Blinbin and GAS	y oi l
		[B]	_		s, Leaseholde				6660	
		[C]	П Арр	lication is O	ne Which Re	equires Publ	ished Legal	Notice	-BNUNSON DNINKAND SOUTS	-460
		[D]	Noti	fication and	or Concurre	nt Approval	by BLM or	SLO	7900	
		[E]	⊠ For	all of the abo	ove, Proof of	Notification	n or Publicat	tion is Attacl	ned, and/or,	
		[F]	☐ Wai	vers are Atta	iched					
[31				AND COMI		ORMATIC	N REQUI	RED TO PR	OCESS THE TYP	E
	val is <mark>acc</mark> u	ı rate an	d comple	ete to the bes		wledge. I als	o understan	d that no act	ion for administration will be taken on	
		Note: St	atement m	ust be comple	ted by an indiv	idual with ma	nagerial and/o	r supervisory (capacity.	i
	Weaver r Type Nam	ne		Signature	allec	wer	Productio Title	n Clerk	U.Z.1	4
							dweaver@r	nec com		

e-mail Address





P.O. Box 960 Artesia, NM 88211-0960 Office (575) 748-1288 Fax (575) 746-9539

April 25, 2014

Oil Conservation Division Attn: Phillip R. Goetze Santa Fe, NM 87505

Re:

Surface Commingling:

State BD 36 Lease VB-2157

Sec. 36 T22S R37E Lea County, New Mexico

Mack Energy Corporation as operator of the aforementioned lease respectfully requests administrative approval for surface commingling.

Mack Energy proposes surface commingling of production on our State BD 36 Lease VB-2157. The lease will produce from the Paddock (49400), Blinebry (06660) and Drinkard-Abo South (7900) pool and will be commingled at a tank battery located in the NW/4 SE/4 Sec.36 T22S R37E. There is currently 1 producing well within the lease. State BD 36 #2 is producing from the Blinebry; paperwork has been sent to down-hole commingle the well in the Paddock and Blinebry. State BD 36 #3 will be completed in the Drinkard-Abo South.

Ownership is common between the State BD 36 Lease.

Allocation for oil and gas will be done using the <u>periodic well tests at the TB</u> shown in the facility diagram. Each well will be tested periodically to insure accurate measurement. Should you have any questions please contact me at 575-748-1288.

Sincerely,

Deana Weaver
Production Clerk
dweaver@mec.com

DW/

Enclosures

MEMO

DATE:

May 8, 2015

TO:

NMOCD

FROM:

Travis K. Lanning

RE:

State BD 36

VB-2157

T22S, R37E, NMPM

Section 36: NW4SW4, NW4SE4, SE4SE4,

Lea County, New Mexico

Mack Energy Corporation respectfully requests approval to surface commingle production from our State BD 36 Lease. The State BD 36 #2 produces from the Paddock and Blinebry Formations and the State BD 36 #3 produces from the Drinkard - Abo, South Pool. Production will be commingled at the State BD 36 #3 tank battery with each well tested periodically to insure proper allocation. Facility will be equipped with separate production equipment to measure production prior to combining in a common storage tank.

Both wells have identical working and revenue interests in the zones being commingled.

Please do not hesitate to contact me should you require further information.

Sincerely,

Mack Epergy Corporation

Travis K/Lanhing Land Manager District.1
1625 N. French Dr., Hobbs, NM 88240
Phone: (875) 393-0104 Eav. (875) 393-0720
District II
811 S. First St., Artesia, NM 88246
Phone: (575) 748-1283 Fav. (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87440
Phone: (505) 334-6178 Fav. (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fav. (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Numb 30-025-41500		Brunson; Drinkard-Abo, South					
⁴ Property Code 310134		⁵ Property Name STATE BD 36					
OGRID No.	* O ₁	* Operator Name					
13837	MACK ENER	GY CORPORATION	3303.8				

Surface Location

H 1590 EAST LEA											
" Bottom Hole Location If Different From Surface											
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County											
H 1675 EAST LEA											
outh T											

Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	N89'41'34"E 2	2640.44 FT N	N89°41'34"E 2640.44 FT		"OPERATOR CERTIFICATION
	NW CORNER SEC. 36	N/4 CORNER SEC. 36	NE CORNER SEC. 36		I hereby certify that the information contained herein is true and complete
	LAT. = 32.3556277'N	SCALED	LAT. = 32.3555414°N		to the best of my knowledge and belief, and that this organization either
	LONG. = 103.1247565'W NMSP EAST	!	LONG. = 103.1076594*\ NMSP EAST		owns a working interest or unleased mineral interest in the land including
	N = 495199.69	!	N = 49522832	, l	the proposed bottom hole location or has a right to drill this well at this
NOC	E = 873211.06	NOTE: LATITUDE AND LONGITUDE COORDINA	E = 878491.38	soo.	location pursuant to a contract with an owner of such a mineral or working
	,	SHOWN USING THE NORTH AMERICAN	N DATUM	4	interest, or 10 a voluntary pooling agreement or a compulsory pooling
44'47"W		OF 1927 (NAD27). NEW MEXICO STA PLANE EAST COORDINATES ARE SHO	I NI NWI	14	order heretofore entered by the division.
₹		NAD27 DATUM.		m	Darie Delacuras 1105 W.
26	,		,	2639	DeanaWeaver 4.25.14
2659		1]	9	Signature Date
28	!		"	42	Deana Weaver
1 7	1	LAT. = 32.3472097	= 3303.8'	7	Printed Name
	1	LONG. = 103.	.1127925' w		dweaver@mec.com
			T (NAD 27)		E-mail Address
	W/4 CORNER SEC. 36		876940.72 E/4 CORNER SEC. 36		E-man Address
1	SCALED SCALED	BOTTOM	SCALED SCALED		
	!	OF HOLE			"SURVEYOR CERTIFICATION
		- Z	SURFACE 951		I hereby certify that the well location shown on this
2	E v d	BOTTOM OF HO	OLE SURFACE	S	plat was plotted from field notes of actual surveys
8	1	LAT. = 32.347305 LONG. = 103.113067	66'N LOCATION	ŏ.	made by me or under my supervision, and that the
NO0.44.4	1	! NMSP E/	AST	4	same is true and correct to the best of my belief.
47		N = 492212	.96	S00.44,34.E	
₹	 	E,=_876855	2 L L L L L L L L L L L L L L L L L L L	N	NOVEMBER 19, 2013
2659			2250	639	Date of Survey
59.			5. O	9.4:	May 's 15/
.28	i		SE CORNER SEC. 36	2 FT	1100
	SW CORNER SEC. 36	S/4 CORNER SEC. 36 LAT. = 32,3410205'N	LAT. = 32.3410341'N	٦/	The seminor
	LONG, = 103.1247270'W	LONG. = 103.1161790'W	LONG. = 103.1076340'W NMSP EAST		Signature and Scal of Professional Surveyor
	NMSP EAST	NMSP EAST N = 489915.44	N = 489950.47		Certificate Number FILINON P. TARAMILLO, PLS 12797
	N = 489882.14 E = 873280.19	E = 875920.40	E = 878559.64		SURVEY NO. 2395A
	S89'16'51"W	2640.66 FT	S89'14'35"W 2639.72 FT		
L			4.7-1.2.		

District.1
1635 N. Prench Dr., Hobbs, NM 8R240
Phone: (375) 393-6161 Fax: (375) 393-0720
District.11
811 S. Pirst St., Arteria, NM 8R210
Phone: (575) 748-1283 Fax: (375) 748-9720
District.11
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (303) 334-6178 Pax: (505) 334-6170
District.11
1220 S. St. Francis Dr., Santa Pe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

1.						EAGE DEDIC	³ Pool Nas		
	PI Number			Pool Code		addants Cour		ne	
30-025-			4940	U		addock, Sout	en	1 4	
⁴ Property Co	ode				5 Property	Name			Well Number
310134		State	BD 36					2	
O13837	0.	Mack	Energy	Corpo	Operator oration	Name		330	Elevation 4 GR
					" Surface	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Count
P .	36	228	37E		990	South	660	East	Lea
			" Bott	om Ho	le Location It	Different From	Surface		
UL or fot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Соил
12 Dedicated Acres	13 Joint o	r Infili ¹⁴ C	onsolidation Co	ode 15 Or	der No.	<u> </u>	l		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and helief, and that this organization either cossis a working interest or inleased mineral interest in the knowl including the proposed hottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a interest or working interest, or to a voluntary pooling agreement or a computsory pooling order heretofore entered by the division. Signature Deana Weaver Printed Name	R
	dweaver(mec.com E-mail Address	-
	"SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. ON File Date of Survey	
	Signature and Seal of Professional Surveyor: Certificate Number	-

District I
1635 N. French Dr., Hobbs, NM 68240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
8118. First St., Artesia, NM 88240
Phone: (575) 748-1283 Pax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (595) 334-6178 Pax: (505) 334-6170
District IV.
1220 S. St. Francis Dr., Santa Fe, NM 87505

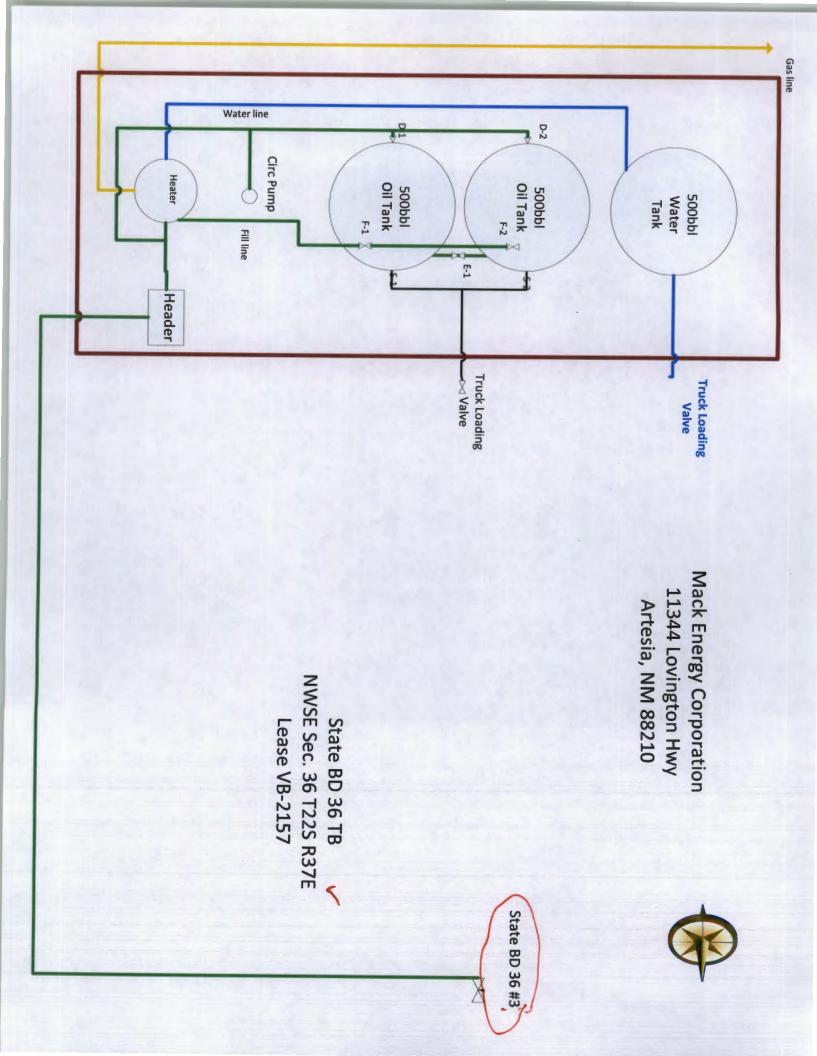
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

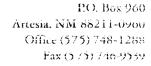
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

Podicated Acres 40 Joint or Infill 40 Order No. No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. 10 OPERATOR CERTIFICATION I hereby certify that the hybranistica constained hards it is use and comp to the best of my knowledge and helief, and that this argumentation either cours a working interest or indicated interest in the least include the prepasal heritom hele location are near a right to drill this well at the location paramet to a content with an oneme of such a mineral or we inserest, or to a voluntary pooling agreement or a computatory pooling order hereofore entered by the division. Signature Deana Weaver Printed Names Grant Address "SURVEYOR CERTIFICATION I hereby certify that the well location shown on this	1	API Numbe			² Pool Code		EAGE DEDIC	³ Pool Nar		
Property Code 310134 State BD 36 Property Name Quantification Committee Comm				0666	50	В	linebry			
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"Bottom Hole Location If Different From Surface UI.or lot no. Section Township Runge Lot Idn Peet from the North/South line Peet from the Enst/West line Count Dedicated Acres 1 Joint or Infill Consolidation Code 1 Order No. No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the livision. 1 OPERATOR CERTIFICATION Interest or the best of my boundoing and heliof, and the legionation entitle downs a working interest are induced interest in the least length of the prepased heliom hole location are has a right to drill this well at the location passent with an owner of each a mineral or we interest. Or as working interest are indexed interest in the least length of the forest the resistance content with an owner of each a mineral or we interest. Or as working interest are when the length of the forest three the content in the length of the length	UL or lot no.	Section	Township	Range	Let Idn	Feet from the	North/South line	Feet from the	East/West \$	ne Coun
U. or lot no. Section Township Range Lot Idn Peet from the North/South line Peet from the Enst/West line Countries of the Cou	P	36	225						East	Lea
Dedicated Acres 40 Joint or Infill 11 Consolidation Code 12 Order No. No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the livision. 12 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and come to the best of my homologie and healing, and that the organization eithe costs an awarding micrate or inhused amount linkered in the land inclused the prepased healing merated to a noner of such a similar link well at the footing pursuant in a noner of such a similar will be desired as a right part of this well at the footing pursuant in a noner of such a similar will be desired as a right part of the such as a right part of such as similar to the footing interest or no a voluntary peoling appreciation of the desired as a supplied of the such as a right part of such as similar to the footing interest or no a voluntary peoling appreciation of this well at the footing interest or no avoid that the organization either own of the footing interest or no avoid that the organization eithe own of the footing interest or no avoid that the organization eithe own of the footing interest or no avoid that the organization eithe own of the footing interest or no avoid that the organization eithe own of the footing interest or no avoid that the organization eithe own of the footing interest or no avoid that the organization eithe own of the footing interest or no avoid that the organization eithe own of the footing interest or no avoid that the organization eithe own of the footing interest or no avoid that the organization eithe own of the footing interest or no avoid that the organization eithe own of the footing interest or no avoid that the organization eithe own of the footing interest or no avoid that the organization eithe own of the own of the footing interest of the organization eithe own of t				" Bot	tom Hol	e Location If		1 Surface		
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. 16 10 OPERATOR CERTIFICATION 11 hereby cartify that the Information contained herein is true and came to the best of my homelodge and helief, and that the apparentation with owns a warking interest or inclosed inherent interest in the load inclusions are warking interest or included inherent interest in the load inclusions are warking interest or a contract with an owner of such a mineral or we interest, or to a voluntary pooling agreement or a computary pooling or carder hereinforce entered by the division. Signature Deana Weaver Privated Name dve aver@mec.com E-mail Address "SURVEYOR CERTIFICATION 1 hereby certify that the well location shown on this	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West li	ne Coun
It OPERATOR CERTIFICATION I hereby certify that the information contained hereby is true and comp to the best of my knowledge and helief, and that this argumention eithe ones a working interest or indicased mineral interest in the leand inclus the proposed bostom hole location or has a right to drill this well at the location pursuent to a contract with an owner of such a mineral or we interest or to a woluntary pooling agreement or a computatory pooling order hereinfore entered by the division. Onto Deana Weaver Privated Name Aveaver@mec.com E-mail Address "SURVEYOR CERTIFICATION I hereby certify that the well location shown on this	40			-			- consolidated	or o non-standar	d unit has been	annound by the
								-		
								I hereby certify to the hest of m owns a working the proposed h location pursus interest or to a arcker heretofol Signature Deana Printed Name dreas E-mail Addres 10 SURV I hereby ce plat was pl made by made	without the information control to the information control to the information control to the information to a control to a control to the control to the information to a control to the information to a control to the information in the infor	national herein is true and commit that this organization eithereal interest in the land incluses a cright to drill this well at the where of such a mineral or with the committee of the committ

Certificate Number







April 25, 2014

VIA CERTIFIED MAIL 7013 0600 0001 7892 3573

Commissioner of Public Lands PO Box 1148 Santa Fe, NM 87504-1148

Dear Sir or Madam:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval to surface commingling of production on our State BD 36 Lease VB-2157. The lease will produce from the Paddock (49400), Blinebry (06660) and Drinkard-Abo South (7900) pool and will be commingled at a tank battery located in the NW/4 SE/4 Sec.36 T22S R37E. There is currently 1 producing well within the lease. State BD 36 #2 is producing from the Blinebry; paperwork has been sent to down-hole commingle the well in the Paddock and Blinebry. State BD 36 #3 will be completed in the Drinkard-Abo South.

Ownership is common between the State BD 36 Lease.

Allocation for oil and gas will be done using the periodic well tests at the TB shown in the facility diagram. Each well will be tested periodically to insure accurate measurement. Should you have any questions please contact me at 575-748-1288.

2/1

Sincerely,

Deana Weaver
Production Clerk
dweaver@mec.com

ana Wewer

DW/

Enclosures

October 2013

Field Name	State Lease #	Oil Beg Inv	Oil Prod	Oil Sales	Oil Other Disp	Oil End Inv	Gas Prod	Gas Sales	Gas other Disp	Gas Lift	Water Prod
Nam MACK ENERGY CO State Lease Na STATE I			\succ								
Blinebry Oil And Gas (Oil)	310134	160	/90 \	174	0	76	582	582	0	0	97
Totals for Lease			90	174	0		582	582	0	0	97
Company Total			90	174	0		582	582	0	0	97
Report Totals			90	174	0		582	582	0	0	97

November 2013

Field Name	State Lease #	Oil Beg Inv	Oil Prod	Oil Sales	Oil Other Disp	Oil End Inv	Gas Prod	Gas Sales	Gas other Disp	Gas Lift	Water Prod
Nam MACK ENERGY CO State Lease Na STATE E	3D 36										
Blinebry Oil And Gas (Oil)	310134	76	91	0	0	167	545	545	0	0	112
Totals for Lease			91	0	0		545	545	0	0	112
Company Total			91	0	0		545	545	0	0	112
Report Totals			91/	0	0		545	545	0	0	112

December 2013

Field Name	State Lease #	Oil Beg Inv	Oil Prod	Oil Sales	Oil Other Disp	Oil End Inv	Gas Prod	Gas Sales	Gas other Disp	Gas Lift	Water Prod
Nam MACK ENERGY CO											
State Lease Na STATE	BD 36										
Blinebry Oil And Gas (Oil)	310134	167	88	164	0	91	608	608	0	0	99
Totals for Lease			88	164	0		608	608	Ó	0	99
Company Total			88	164	0		608	608	0	0	99
Report Totals	,		88	164	0		608	608	0	0	99

January 2014

Field Name	State Lease #	Oil Beg Inv	Oil Prod	Oil Sales	Oil Other Disp	Oil End Inv	Gas Prod	Gas Sales	Gas other Disp	Gas Lift	Water Prod
Nam MACK ENERGY CO State Lease Na STATE											
Blinebry Oil And Gas (Oil)	310134	91	91	0	0	182	596	596	0	0	210
Totals for Lease			91	0	0		596	596	0	0	210
Company Total			91	0	0		596	596	0	0	210
Report Totals	i		91	0	0		596	596	0	0	210

February 2014

Field Name	State Lease #	Oil Beg Inv	Oil Prod	Oil Sales	Oil Other Disp	Oil End Inv	Gas Prod	Gas Sales	Gas other Disp	Gas Lift	Water Prod
Nam MACK ENERGY CO State Lease Na STATE											
Blinebry Oil And Gas (Oil)	310134	182	84	177	0	89	503	503	0	0	140
Totals for Lease			84	177	0		503	503	0	0	140
Company Total			84	177	0		503	503	0	0	140
Report Totals	;		84	177	0		503	503	0	0	140

March 2014

Field Name	State Lease #	Oil Beg Inv	Oil Prod	Oil Sales	Oil Other Disp	Oil End Inv	Gas Prod	Gas Sales	Gas other Disp	Gas Lift	Water Prod
Nam MACK ENERGY CO State Lease Na STATE											
Blinebry Oil And Gas (Oil)	310134	89	75	0	0	164	559	559	0	0	142
Totals for Lease			75	0	0		559	559	0	0	142
Company Total			75	0	0		559	559	0	0	142
Report Totals	;		75	0	0		559	559	0	0	142