

DATE IN 3/11/2014	SUSPENSE	ENGINEER PRG	LOGGED IN 3/11/2014	TYPE WFX	APP NO. PMAM1407051798
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] **[NSP-Non-Standard Proration Unit]** **[SD-Simultaneous Dedication]**
[DHC-Downhole Commingling] **[CTB-Lease Commingling]** **[PLC-Pool/Lease Commingling]**
[PC-Pool Commingling] **[OLS - Off-Lease Storage]** **[OLM-Off-Lease Measurement]**
[WFX-Waterflood Expansion] **[PMX-Pressure Maintenance Expansion]**
[SWD-Salt Water Disposal] **[IPI-Injection Pressure Increase]**
[EOR-Qualified Enhanced Oil Recovery Certification] **[PPR-Positive Production Response]**

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
X WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

- WFX
- Apache Corporation
873
- well
West Blinberry
Drinkard unit 154
30-025-41549

West Blinberry
Drinkard Unit 154
30-025-41549

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
[B] X Offset Operators, Leaseholders or Surface Owner
[C] X Application is One Which Requires Published Legal Notice
[D] X Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
[E] X For all of the above, Proof of Notification or Publication is Attached, and/or,
[F] ☐ Waivers are Attached

- Pool
- Eunice, BLI-T4-De
22900

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Brian Wood

Print or Type Name

Signature

Consultant

Title

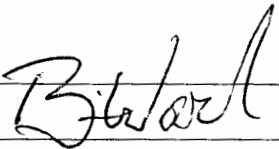
brian@permitswest.com

e-mail Address

3-11-14

Date

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: XXX Secondary Recovery _____ Pressure Maintenance _____ Disposal _____ Storage _____
Application qualifies for administrative approval? _____ Yes _____ No
- II. OPERATOR: APACHE CORPORATION
ADDRESS: 303 VETERANS AIRPARK LANE, SUITE 3000, MIDLAND, TX 79705
CONTACT PARTY: BRIAN WOOD (PERMITS WEST, INC.) PHONE: 505 466-8120
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? _____ Yes XXX No _____
If yes, give the Division order number authorizing the project: R-12981
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
WEST BLINEBRY DRINKARD UNIT 154
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- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: BRIAN WOOD  TITLE: CONSULTANT
SIGNATURE: _____ DATE: MARCH 8, 2014
E-MAIL ADDRESS: brian@permitswest.com
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

WELL LOCATION:	SHL: 895' FSL & 1810' FWL	N	16	21 S	37 E
	FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE
	BHL: 970' FSL & 1990' FWL				

Surface Casing

8-5/8" 24# in
11" hole @ 1,260'
TOC (420 sx) = GL

5-1/2" 17# in
7-7/8" hole @ 6,950'
TOC (1,490 sx) = GL

set packer @ ~5,563'

perforate Blinbry,
Tubb, & Drinkard
5,613' - 6,670'

TD 6,950'

(not to scale)

Intermediate Casing

Production Casing

Injection Interval

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2-3/8" J-55 4.7# Lining Material: INTERNAL PLASTIC COATType of Packer: LOCK SET INJECTIONPacker Setting Depth: ≈5,563'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? XXX Yes No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: BLINEBRY, TUBB, & DRINKARD
3. Name of Field or Pool (if applicable): EUNICE; BLI-TU-DR, NORTH (POOL CODE 22900)

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

NO

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

OVER: GRAYBURG (3,705'), SAN ANDRES (3,980')UNDER: FUSSELMAN (7,250')

APACHE CORPORATION

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WEST BLINEBRY DRINKARD UNIT 154

SHL: 895 FSL & 1810 FWL

BHL: 970 FSL & 1990 FWL

SEC. 16, T. 21 S., R. 37 E., LEA COUNTY, NM

30-025-41549

I. Purpose is to drill a 6,950' deep water injection well to increase oil recovery. The well will inject (5,613' - 6,670') into the Blinebry, Tubb, and Drinkard, which are part of the Eunice; Blinebry-Tubb-Drinkard, North Pool (aka, Eunice; BLI-TU-DR, North and pool code = 22900).

The well and zones are part of the West Blinebry Drinkard Unit (Unit Number 300341, Case Numbers 14125 and 14126, both Order Number R-12981) that was established in 2008 by Apache. There have been two subsequent WFX approvals, WFX-854 and WFX-857. This is an active water flood. There are currently 25 active water injectors in the unit.

Well will be directionally drilled because the preferred SHL would be atop two buried third party oil pipelines.

II. Operator: Apache Corporation (OGRID #873)
Operator phone number: (432) 818-1167
Operator address: 303 Veterans Airpark Lane, Suite 3000
Midland, TX 79705
Contact for Application: Brian Wood (Permits West, Inc.)
Phone: (505) 466-8120

III. A. (1) Lease: NMSLO B081050004
Lease Size: 160 acres (see Exhibit A for maps and C-102)
Closest Lease Line: from SHL = 500' & from BHL = 350'
Lease Area: S2S2 of Section 16, T. 21 S., R. 37 E.
Unit Size: 2,480 acres
Closest Unit Line: from SHL = 895' & from BHL = 970'
Unit Area: T. 21 S., R. 37 E.
Section 4: Lot 15, S2SW4, & SE4
Section 8: E2, NENW, & E2SW
Sections 9 & 16: all
Section 17: E2 & E2SW4
Section 21: E2NE4

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- A. (2) Surface casing (8-5/8", 24#) will be set at 1,260' in an 11" hole. Cement will be circulated to the surface with 420 sacks.

Production casing (5-1/2", 17#) will be set at 6,955' (MD) in a 7-7/8" hole. Cement will be circulated to the surface with 1,490 sacks.

Mechanical integrity of the casing will be assured by hydraulically pressure testing to 500 psi for 30 minutes.

- A. (3) Tubing specifications are 2-3/8", J-55, 4.7#, and internally plastic coated. Setting depth will be \approx 5,588'. (Disposal interval will be 5,613' to 6,670'.)
- A. (4) A lock set injection packer will be set at \approx 5,563' (\approx 50' above the highest proposed perforation of 5,613').
- B. (1) Injection zone will be the Blinebry, Tubb, and Drinkard carbonates. The zones are part of the Eunice; Blinebry-Tubb-Drinkard, North Pool. Estimated fracture gradient is \approx 0.56 psi per foot.
- B. (2) Injection interval will be 5,613' to 6,670'. The well will be a cased hole. See attached well profile for more perforation information.
- B. (3) The well has not yet been drilled. It will be completed as a water injection well after approval.
- B. (4) The well will be perforated from 5,613' to 6,670' with 2 shots per foot. Shot diameter = 0.40".
- B. (5) Next higher oil or gas zone in the area of review is the San Andres. Its bottom is at \approx 5,150' (deepest closest San Andres perforation is 4,159' in 30-025-37365). Injection will occur in the Blinebry - Drinkard interval. Blinebry top is at \approx 5,610'. Injection interval will be 5,613' to 6,670'. The injection interval is part of the Eunice; Blinebry-

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Tubb-Drinkard, North Pool (NMOCD pool code number = 22900). The San Andres is part of the Hare; San Andres (Gas) Pool (NMOCD pool code number = 78080).

The next lower oil or gas zone in the area of review is the Wantz; Fusselman (Pool Code = 62710). Its top is at 7,142'. Deepest perforation in the injection interval will be 6,670'.

IV. This is not a horizontal or vertical expansion of an existing injection project. The case file for the unit approval (R-12981) includes a discussion of the water flood. There have been 2 water flood expansions (WFX-854 & WFX-857) since then. Closest unit boundary is 895' south. One existing injection well (WBDU 76) and one proposed injection well (WBDU 152) are within a half-mile radius, both of which are in the unit (see Exhibit B).

V. Exhibit B shows all 45 existing wells (42 oil wells + 2 gas wells + 1 water injection well) within a half-mile radius, regardless of depth. Exhibit C shows all 742 existing wells (585 oil or gas producing wells + 76 injection or disposal wells + 55 P & A wells + 25 water wells + 1 brine supply well) within a two-mile radius.

Exhibit D shows all leases (only BLM, State, and fee) within a half-mile radius. Details on the leases within a half-mile are:

<u>T. 21 S., R. 37 E.</u>	<u>Lessor</u>	<u>Lease</u>	<u>Operator</u>
S2NE4 Sec. 16	NMSLO	B017320001	Apache
S2NW4 Sec. 16	NMSLO	B015570002	Apache
N2SW4 & NWSE Sec. 16	NMSLO	B000850016	Apache
S2SW4 & SWSE Sec. 16	NMSLO	B081050004	Apache
SENE & NESE Sec. 17	BLM	NMLC-032096A	Apache
SESE Sec. 17	fee	Hardy Blinebry	Apache
NENE Sec. 20	fee	A. M. York	Chevron
NW4 & W2NE4 Sec. 21	fee	Weatherly	Stephens & Johnson
NENE Sec. 21	BLM	NMLC-032591A	Apache

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Exhibit E shows all lessors (BLM, fee, and state) within a two-mile radius.

VI. There are 45 existing wells within a half-mile radius. Twenty-six of the wells penetrated the Blinebry, Tubb, or Drinkard. The penetrators include 25 oil wells and 1 water injection well. A table abstracting the well construction details and histories of the penetrators are in Exhibit F. None of the penetrators have been plugged and abandoned. The 45 wells and their distances from the 154 are:

API	Operator	Well	Type	Section	TVD	Zone(s)	Distance (ft)
3002506631	Apache	State Land 15 002	O	16	6700	Penrose Skelly; Grayburg	322
3002537365	Apache	State Land 15 008	O	16	4435	Penrose Skelly; Grayburg	594
3002537537	Apache	WBDU 094	O	16	7290	Eunice; Bli-Tu-Dr, N	733
3002536787	Apache	State DA 011	O	16	4350	Penrose Skelly; Grayburg	752
3002538414	Apache	WBDU 083	O	16	6850	Eunice; Bli-Tu-Dr, N	783
3002538415	Apache	WBDU 084	O	16	6835	Eunice; Bli-Tu-Dr, N	953
3002541543	Apache	WBDU 152	I	16	no spud yet	Eunice; Bli-Tu-Dr, N	967
3002537536	Apache	WBDU 093	O	16	7102	Eunice; Bli-Tu-Dr, N	1046
3002506616	Apache	WBDU 076	I	16	6654	Eunice; Bli-Tu-Dr, N	1089
3002535516	Apache	State DA 007	O	16	4200	Penrose Skelly; Grayburg	1135
3002506630	Apache	State Land 15 001	O	16	6700	Penrose Skelly; Grayburg	1150

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3002539606	Apache	State Land 15 019	O	16	4414	Penrose Skelly; Grayburg	1244
3002536646	Apache	Weatherly 21 005	O	21	4250	Penrose Skelly; Grayburg	1277
3002537482	Apache	State Land 15 013	G	16	4392	Penrose Skelly; Grayburg	1399
3002534245	Apache	State DA 006	O	16	4000	Penrose Skelly; Grayburg	1448
3002506632	Apache	WBDU 088	O	16	6660	Eunice; Bli-Tu-Dr, N	1523
3002506615	Apache	WBDU 075	O	16	6650	Eunice; Bli-Tu-Dr, N	1554
3002537364	Apache	State Land 15 007	O	16	4402	Penrose Skelly; Grayburg	1565
3002506721	Stephens & Johnson	Weatherly 003	O	21	6624	Blinebry Oil & Gas (O)	1583
3002535765	Apache	State DA 008	O	16	4200	Penrose Skelly; Grayburg	1667
3002537864	Apache	State DA 014	O	16	4375	Penrose Skelly; Grayburg	1695
3002538220	Apache	WBDU 080	O	16	6875	Eunice; Bli-Tu-Dr, N	1710
3002538378	Apache	State Land 15 016	O	16	4135	Penrose Skelly; Grayburg	1835
3002506618	Apache	WBDU 077	O	16	6250	Eunice; Bli-Tu-Dr, N	1842
3002539605	Apache	State Land 15 018	O	16	4404	Penrose Skelly; Grayburg	1851

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3002536614	Apache	State C Tract 12 018	O	16	4350	Penrose Skelly; Grayburg	1855
3002538230	Apache	WBDU 081	O	16	6793	Eunice; Bli- Tu-Dr, N	1911
3002520311	Apache	WBDU 091	O	16	7300	Eunice; Bli- Tu-Dr, N	1925
3002506720	Stephens & Johnson	Weatherly 002	O	21	6629	Blinebry Oil & Gas (O)	1928
3002539958	Apache	WBDU 126	O	17	6920	Eunice; Bli- Tu-Dr, N	1950
3002537201	Apache	WBDU 079	O	16	7310	Eunice; Bli- Tu-Dr, N	1976
3002539280	Apache	WBDU 129	O	17	7120	Eunice; Bli- Tu-Dr, N	1983
3002535523	Apache	Weatherly 21 002	O	21	7152	Penrose Skelly; Grayburg	1998
3002538799	Stephens & Johnson	Weatherly 012	O	21	4244	Penrose Skelly; Grayburg	2079
3002536725	Apache	State C Tract 12 019	O	16	4350	Penrose Skelly; Grayburg	2106
3002537535	Apache	WBDU 092	O	16	7284	Eunice; Bli- Tu-Dr, N	2155
3002506722	Stephens & Johnson	Weatherly 004	O	21	6612	Blinebry Oil & Gas (O)	2176
3002536056	Apache	Percy Hardy 010	O	17	4350	Penrose Skelly; Grayburg	2195
3002536617	Apache	State DA 009	O	16	4350	Penrose Skelly; Grayburg	2261
3002538800	Stephens & Johnson	Weatherly 011	O	21	6750	Eunice; Bli- Tu-Dr, N	2356

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3002536786	Apache	State DA 010	O	16	4345	Penrose Skelly; Grayburg	2385
3002538801	Stephens & Johnson	Weatherly 010	O	21	6730	Eunice; Bli-Tu-Dr, N	2396
3002506626	Apache	WBDU 059	O	16	7502	Eunice; Bli-Tu-Dr, N	2398
3002506652	Apache	WBDU 085	O	17	6657	Eunice; Bli-Tu-Dr, N	2462
3002537496	Apache	State Land 15 012	G	16	4415	Penrose Skelly; Grayburg	2560
3002538204	Apache	WBDU 069	O	17	6829	Eunice; Bli-Tu-Dr, N	2572
3002506625	Apache	WBDU 058	I	16	6660	Eunice; Bli-Tu-Dr, N	2646

- VII. 1. Average injection rate will be \approx 2,500 bwpd.
 Maximum injection rate will be \approx 3,000 bwpd.
2. System will be closed. The well will be tied into the existing unit pipeline system. The system consists of a branched injection system with centrifugal injection pumps.
3. Average injection pressure will be \approx 1,000 psi. Maximum injection pressure will be 1,122 psi ($= 0.2 \text{ psi/foot} \times 5,613'$ (highest perforation)).
4. Water source will be water pumped from two existing \approx 4,000' deep San Andres water supply wells, plus produced water from Blinebry, Tubb, and Drinkard zones. The source water and produced water are collected in separate skim tanks. The two water streams (source and produced) are commingled in a tank before being piped to the injection wells. A comparison of nearby analyses and San Andres follows. No compatibility

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problems have reported from the 22,883,768 barrels that have been injected to date in the unit.

	NEDU Injection Pump Discharge	San Andres 919-S
Anion/Cation Ratio	1.0	N/A
Barium	0.1 mg/l	0.38 mg/l
Bicarbonate	671.0 mg/l	562.0 mg/l
Calcium	1,099.0 mg/l	608.0 mg/l
Carbon Dioxide	80.0 ppm	80.0 ppm
Chloride	10,086.0 mg/l	6,200.0 mg/l
Hydrogen Sulfide	90.0 ppm	408.0 ppm
Iron	0.3 mg/l	0.0 mg/l
Magnesium	439.0 mg/l	244.0 mg/l
Manganese	N/A	0.01 mg/l
pH	7.5	6.49
Potassium	115.0 mg/l	N/A
Sodium	5,799.5 mg/l	3,909.0 mg/l
Strontium	28.0 mg/l	19.0 mg/l
Sulfate	2,465.0 mg/l	1,750.0 mg/l
Total Dissolved Solids	20,702.9 mg/l	13,273.0 mg/l

5. The Blinebry, Tubb, and Drinkard currently produce from 108 oil wells in the unit. It is the goal of the project to increase production.

VIII. The Unit is on the north end of a north-northwest to south-southeast trending anticline. It is part of the Penrose Skelly trend and parallels the west edge of the Central Basin Platform. Dips are 1° to 2°. The injection interval is Leonardian in age, 1072' thick, and consists of tan to dark gray shallow marine carbonates, many of which have been dolomitized. Core filling and replacement anhydrite are common in the limestone. Nodular anhydrite is common in the dolomite. Five per cent porosity cut off is used to determine pay zones. Impermeable shale and carbonates vertically confine the interval.

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There are currently 109 Blinebry injection wells, 129 Tubb injection wells, and 159 Drinkard injection wells in the state. Some of these wells inject into 2 or more zones. The West Blinebry Drinkard Unit shares its east border with Apache's Northeast Drinkard Unit. Three other similar water floods (East Blinebry Drinkard Units, Central Drinkard Unit, and Warren Blinebry Unit) are within a mile of the West Blinebry Drinkard Unit. The Central Drinkard Unit has been under water flood since the 1960s.

Estimated formation depths are:

Quaternary = 0'
Santa Rosa = 950'
Anhydrite = 1,230'
Top salt = 1,330' ✓
Base salt = 2,470' ✓
Yates = 2,580'
Seven Rivers = 2,850'
Queen = 3,415' .
Grayburg = 3,705'
San Andres = 3,980'
Glorieta = 5,200' ✓
Paddock = 5,300' ✓
Blinebry = 5,610' ✓
Tubb = 6,090'
Drinkard = 6,411'
Abo = 6,700'
Total Depth = 6,950'

One fresh water well (CP 00554) is within a mile radius. The 80' deep well with an electric pump was dry during a January 7, 2014 field inspection. A neighbor, Gary Deck, confirmed the well's lack of water. Mr. Deck owns and lives in Section 9. A Google Earth air photo shows a stock pond 500' northeast of the now dry well held water on May 27, 2004. The air photos do not show water on July 15, 2004; July 30, 2005; August 14, 2009, August 21, 2011; and November 14, 2011. No other water well was found within a mile during the inspection.

APACHE CORPORATION
WEST BLINEBRY DRINKARD UNIT 154
SHL: 895 FSL & 1810 FWL
BHL: 970 FSL & 1990 FWL
SEC. 16, T. 21 S., R. 37 E., LEA COUNTY, NM

PAGE 10

30-025-41549

A sample was collected from Mr. Deck's water well in Section 9. His well is 8,668' northeast in Section 9. His well is not in the State Engineer's database. Depth is likely in the Quaternary. The Ogallala is 2 miles northeast. The analysis is in Exhibit G

No existing underground drinking water sources are below the injection interval within a mile radius.

There will be >5,000' of vertical separation and 1,240' of salt and anhydrite between the bottom of the only likely underground fresh water source and the top of the injection interval.

Produced water is currently being injected (178 wells) or disposed (9 wells) into the Blinebry-Tubb-Drinkard, San Andres, Grayburg, Queen, Seven Rivers, and Yates within T. 21 S., R. 37 E.

IX. The well will be stimulated with acid to clean out scale or fill.

X. Spectral gamma ray, spectral density/compensated neutron, dual laterolog/MSFL, and sonic logs are planned.

XI. No fresh water well is within a mile. An analysis from a well that is 8,668' northeast is attached (Exhibit G).

XII. Apache is not aware of any geologic or engineering data that may indicate the injection interval is in hydrologic connection with any underground sources of water. Closest Quaternary faults are >100 miles west and southwest (Exhibit H). At least 161 injection or saltwater disposal wells are active in the Blinebry, Tubb, or Drinkard in the New Mexico. Previously approved water flood expansions in the unit include:

WFX-854 (August 28, 2009)
WFX-857 (December 22, 2009)

APACHE CORPORATION

PAGE 11

WEST BLINEBRY DRINKARD UNIT 154

SHL: 895 FSL & 1810 FWL

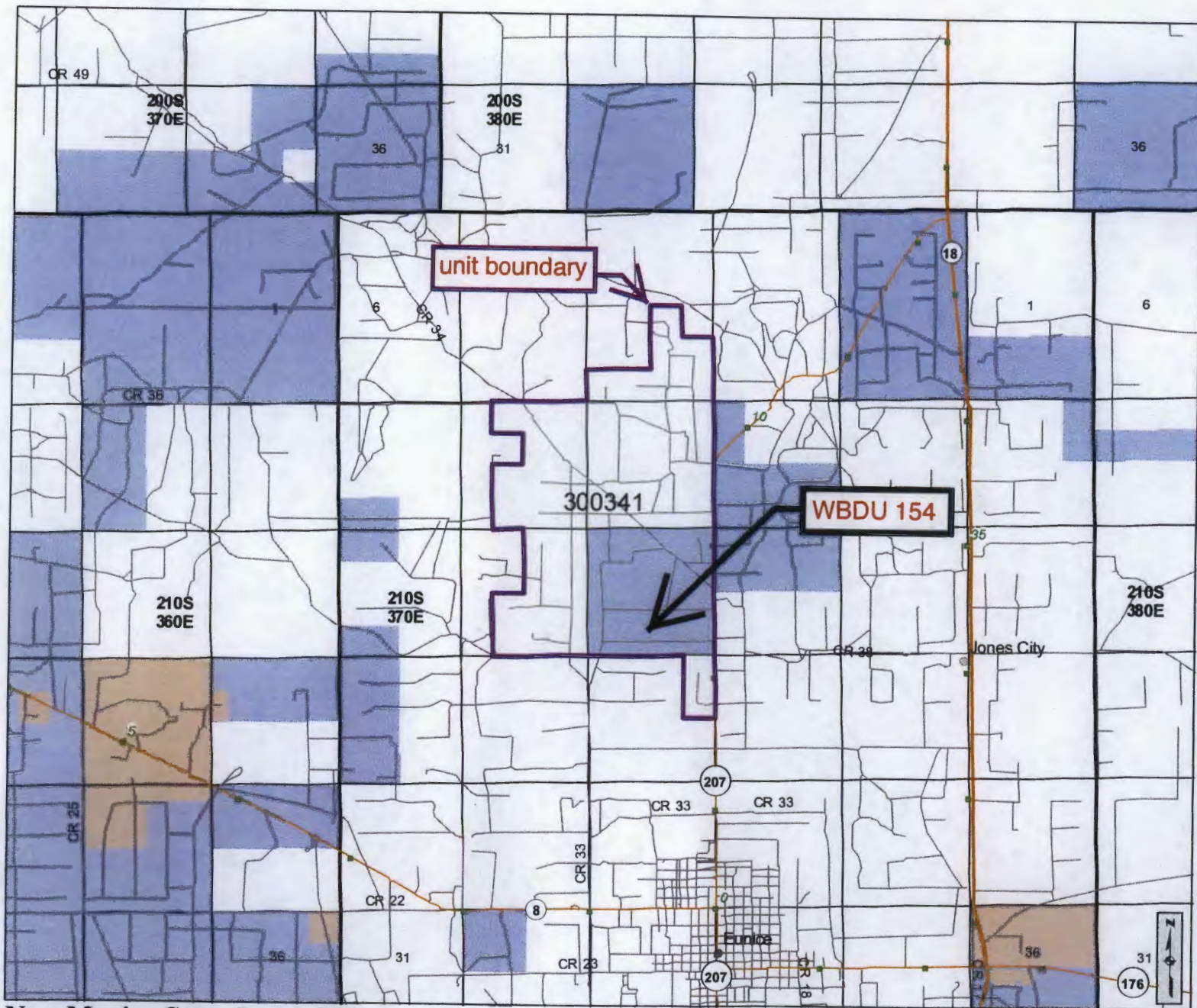
BHL: 970 FSL & 1990 FWL

SEC. 16, T. 21 S., R. 37 E., LEA COUNTY, NM

30-025-41549

XIII. Notice (this application) has been sent (Exhibit I) to the surface owner (NM State Land Office), BLM, the offset Blinebry, Tubb, and Drinkard operators (Chevron, and Stephens & Johnson), and other leasehold operating rights holders (ConocoPhillips, Elliott Hall Co. Utah LP, Elliott Industries Ltd. Partnership, Six Aeches).

A legal ad (see Exhibit J) was published on February 21, 2014.



New Mexico State Land Office Oil, Gas and Minerals

0 0.25 0.5 1 1.5 2 Miles
Universal Transverse Mercator Projection, Zone 13
1983 North American Datum

EXHIBIT A

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Cartographic Features

- County Boundaries
- County Seats
- City, Town or Village
- SLO District Offices
- SLO District Boundary
- Hwy Mileposts
- Interstate
- US Hwy
- NM Hwy
- Local Road
- Continental Divide

Federal Minerals Ownership

- All Minerals
- Coal Only
- Oil and Gas Only
- Oil, Gas and Coal Only
- Other Minerals

State Trust Lands

- Surface Estate
- Subsurface Estate
- Surface and Subsurface Estate

State Leases

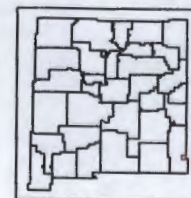
- Oil and Gas Leases
- Agricultural Leases
- Commercial Leases
- Minerals Leases
- Not Available for Oil and Gas Leasing
- Oil and Gas Leasing Influenced by Restriction

Oil and Gas Related Features

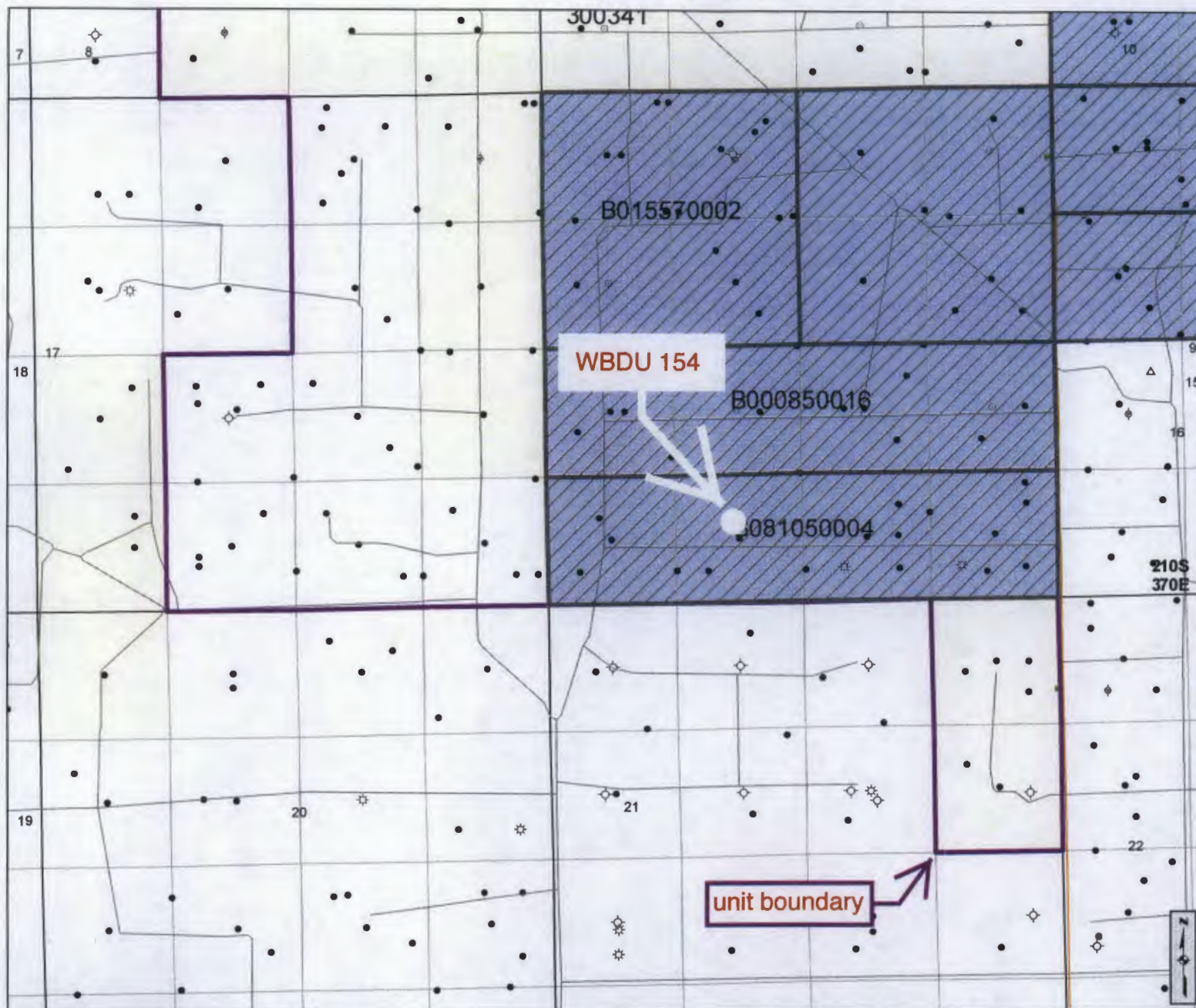
- Oil and Gas Unit Boundary
- Participating Areas in Units
- Geologic Regions
- Volcanic Vents
- NMOC Order R-111-P Potash Enclave Outline

NMOC Oil and Gas Wells

- CO₂
- Gas
- Injection
- Miscellaneous
- Oil
- Salt Water Disposal
- Water
- DA or PA



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Cartographic Features

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State Leases

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- Agricultural Leases
- Commercial Leases
- Minerals Leases
- Not Available for Oil and Gas Leasing
- Oil and Gas Leasing Influenced by Restriction

Oil and Gas Related Features

- Oil and Gas Unit Boundary
- Participating Areas in Units
- Geologic Regions
- Volcanic Vents
- NMOCD Order R-111-P
- Potash Enclave Outline

NMOCD Oil and Gas Wells

- CO₂
- Injection
- Oil
- Water
- Gas
- Miscellaneous
- Salt Water Disposal
- DA or PA

New Mexico State Land Office

Oil, Gas and Minerals

0 0.04 0.09 0.18 0.27 0.36 Miles

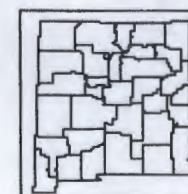
Universal Transverse Mercator Projection, Zone 13
1983 North American Datum

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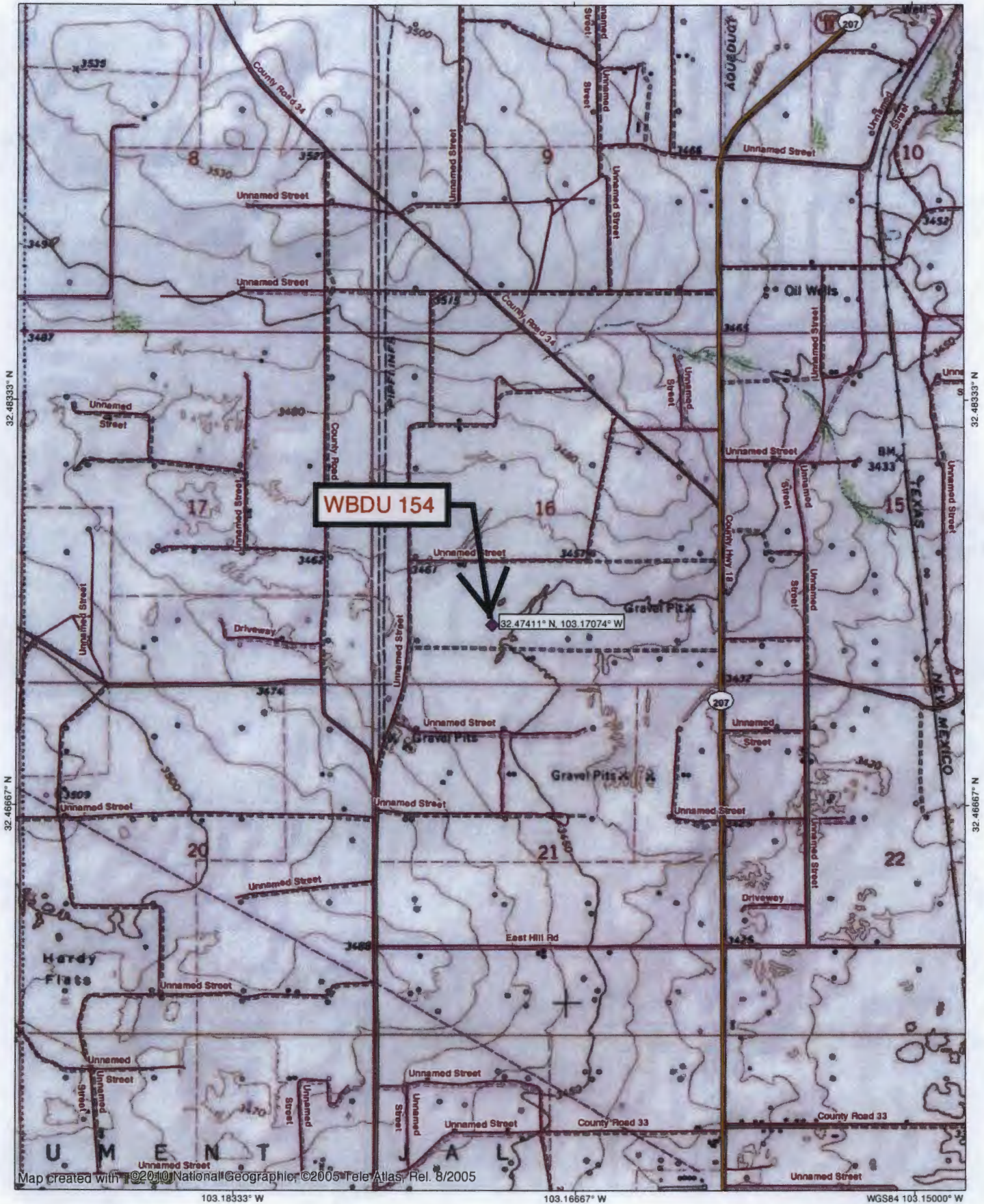


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103.18333° W

103.16667° W

WGS84 103.15000° W



103.18333° W

103.16667° W

WGS84 103.15000° W

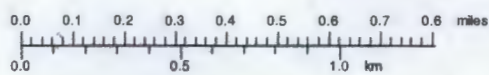


EXHIBIT A

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Arriba Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-	Pool Code 22900	Pool Name Eunice, BLI-TU-DR, North
Property Code	Property Name WBDU	Well Number 154W
GRID No 873	Operator Name APACHE CORPORATION	Elevation 3449'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	16	21-S	37-E		895	SOUTH	1810	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	16	21-S	37-E		970	SOUTH	1990	WEST	LEA

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
------------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>GEODETIC COORDINATES NAD 27 NME</p> <p>SURFACE LOCATION Y=538109.0 N X=858688.2 E</p> <p>LAT.=32.473999° N LONG.=103.170266° W</p> <p>LAT.=32° 28' 26.4" N LONG.=103° 10' 13.0" W</p> <p>BOTTOM HOLE LOCATION Y=538185.9 N X=858867.4 E</p>		<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Michelle Cooper</i> 12-10-13 Signature Date</p> <p><i>Michelle Cooper</i> Printed Name</p> <p><i>michelle.cooper@apachecorp.com</i> E-mail Address</p>
		<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>NOVEMBER 20, 2013</p> <p>Date of Survey</p> <p>Signature & Seal of Professional Surveyor</p> <p><i>Ronald J. Eidson</i> 02/03/2013 Certificate Number 12641 Ronald J. Eidson 3239</p> <p>DKL JWSC W.O. 13.11.1275</p>

EXHIBIT A

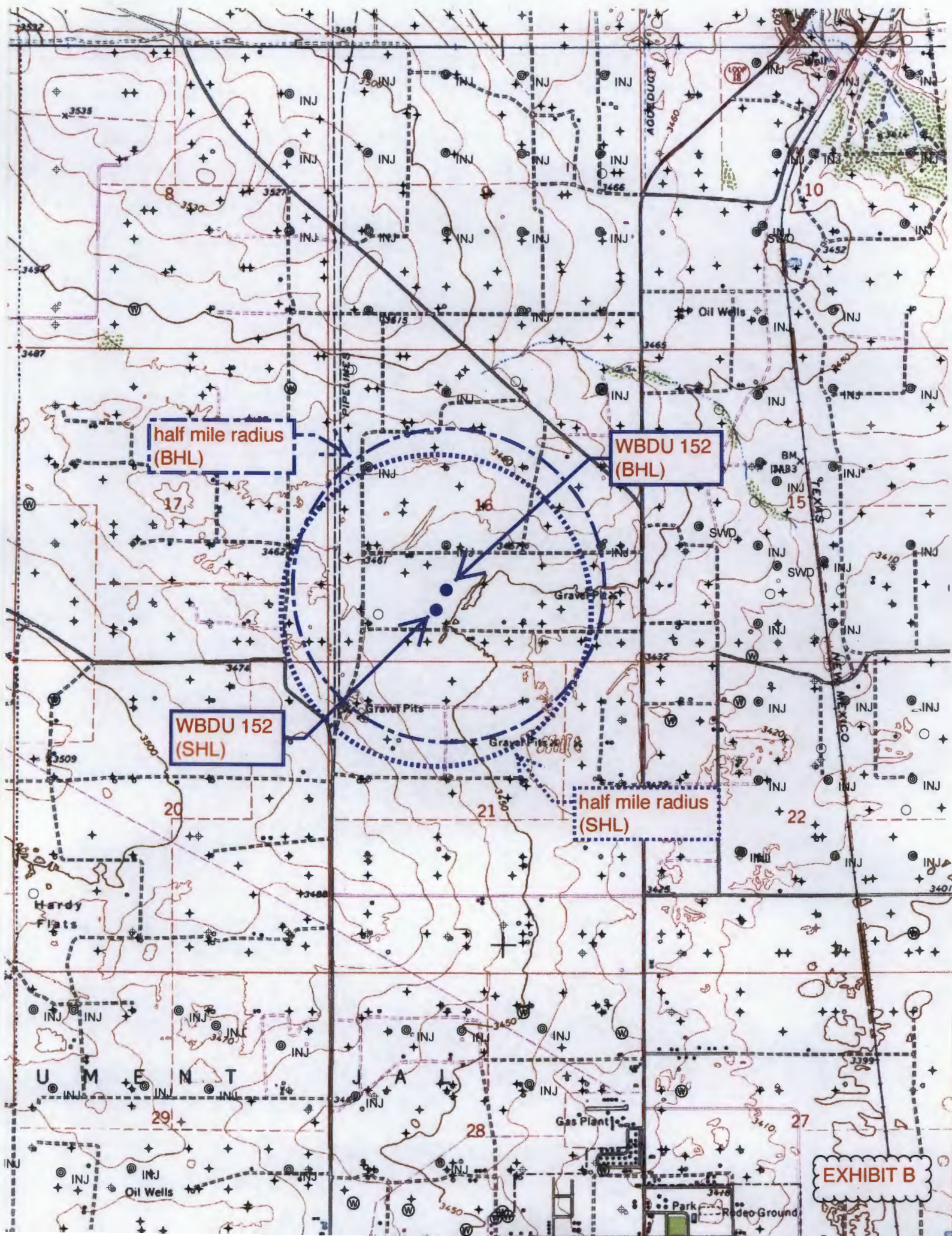
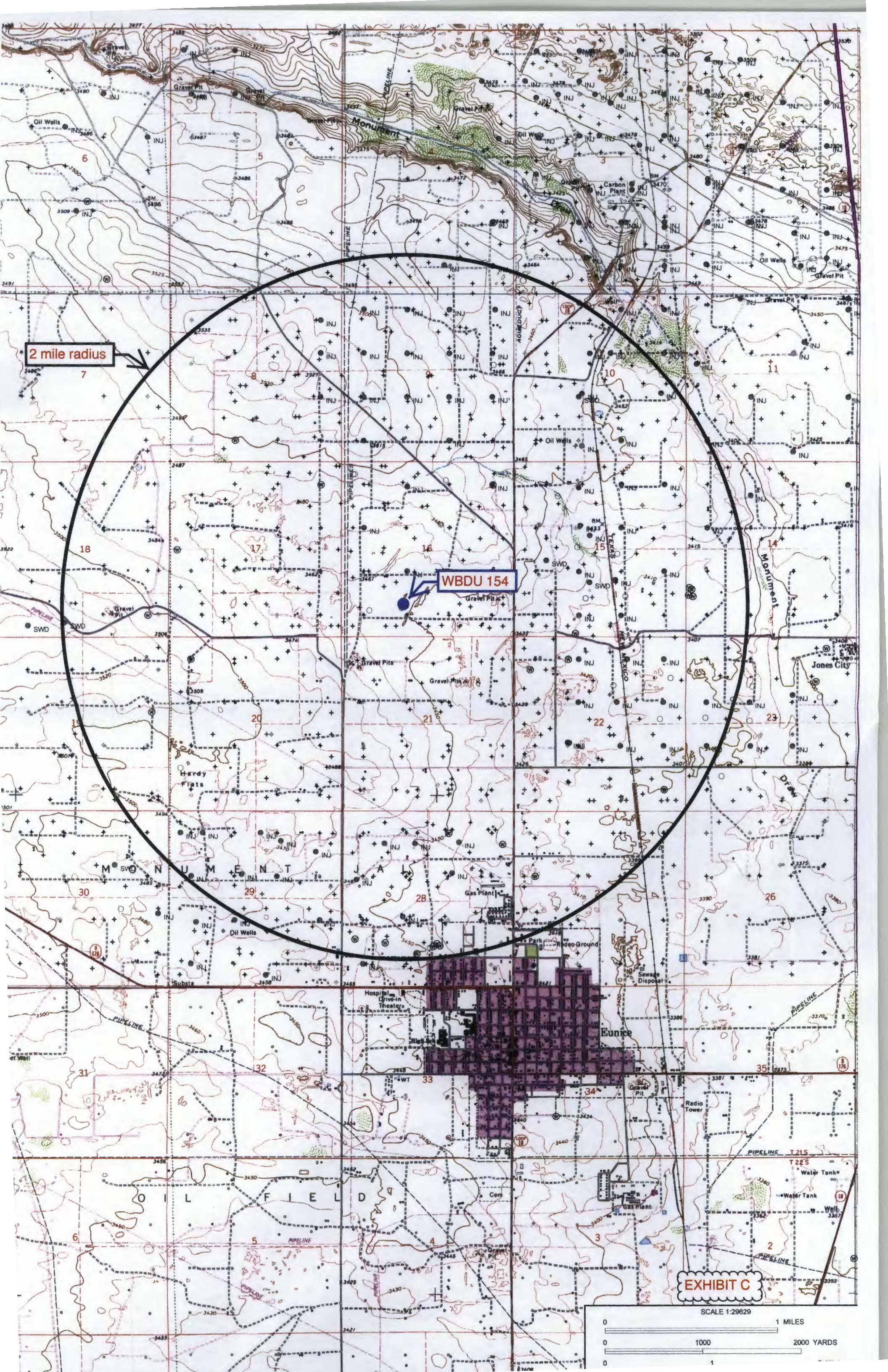


EXHIBIT B

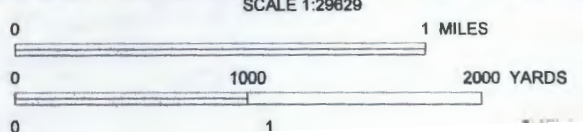


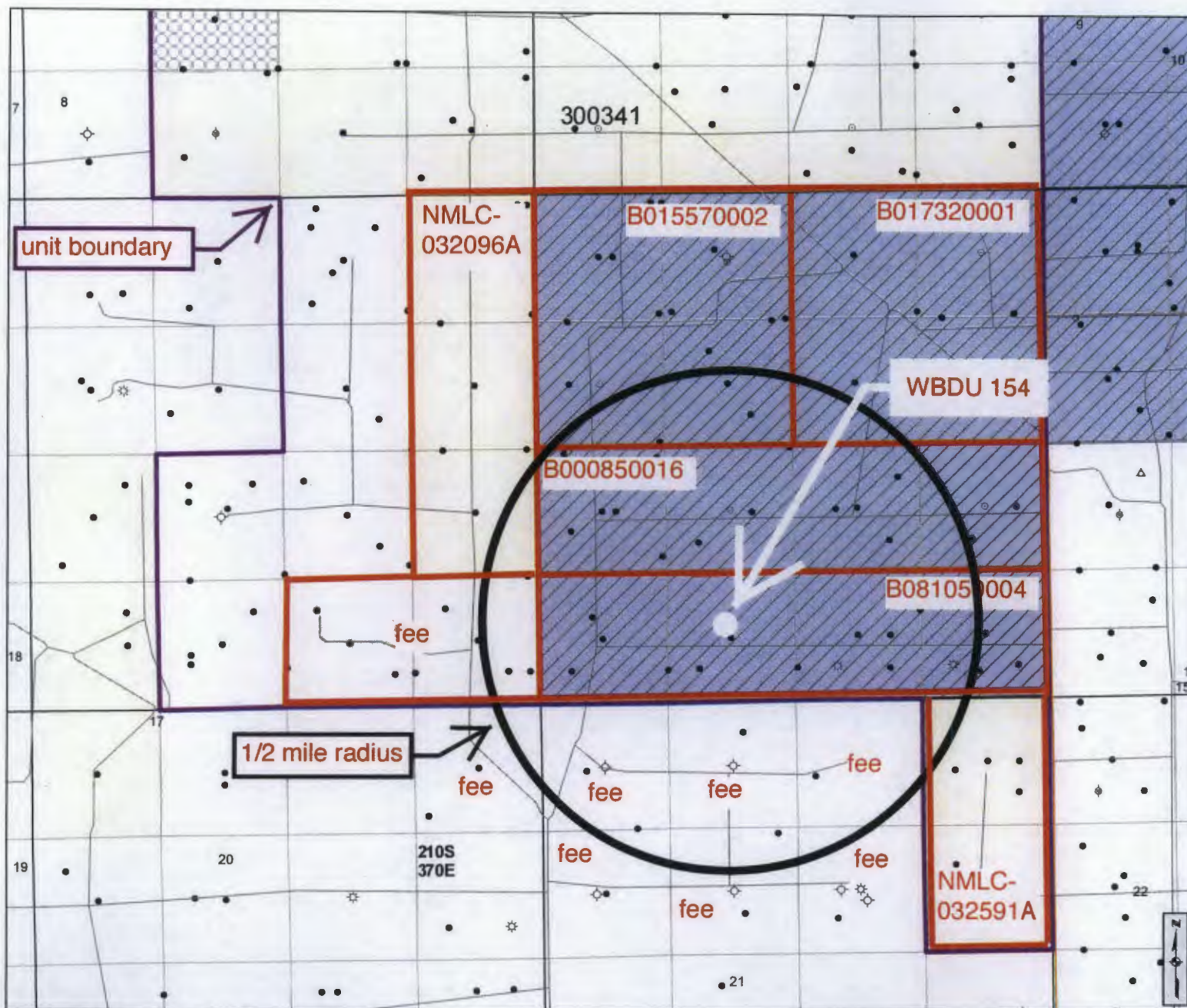
2 mile radius

WBDU 154

EXHIBIT C

SCALE 1:29629





Cartographic Features

- County Boundaries
- County Seats
- City, Town or Village
- SLO District Offices
- SLO District Boundary
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New Mexico State Land Office Oil, Gas and Minerals

0 0.04 0.09 0.18 0.27 0.36

Miles

Universal Transverse Mercator Projection, Zone 13

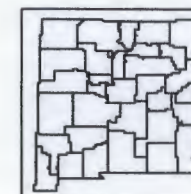
1983 North American Datum

EXHIBIT D

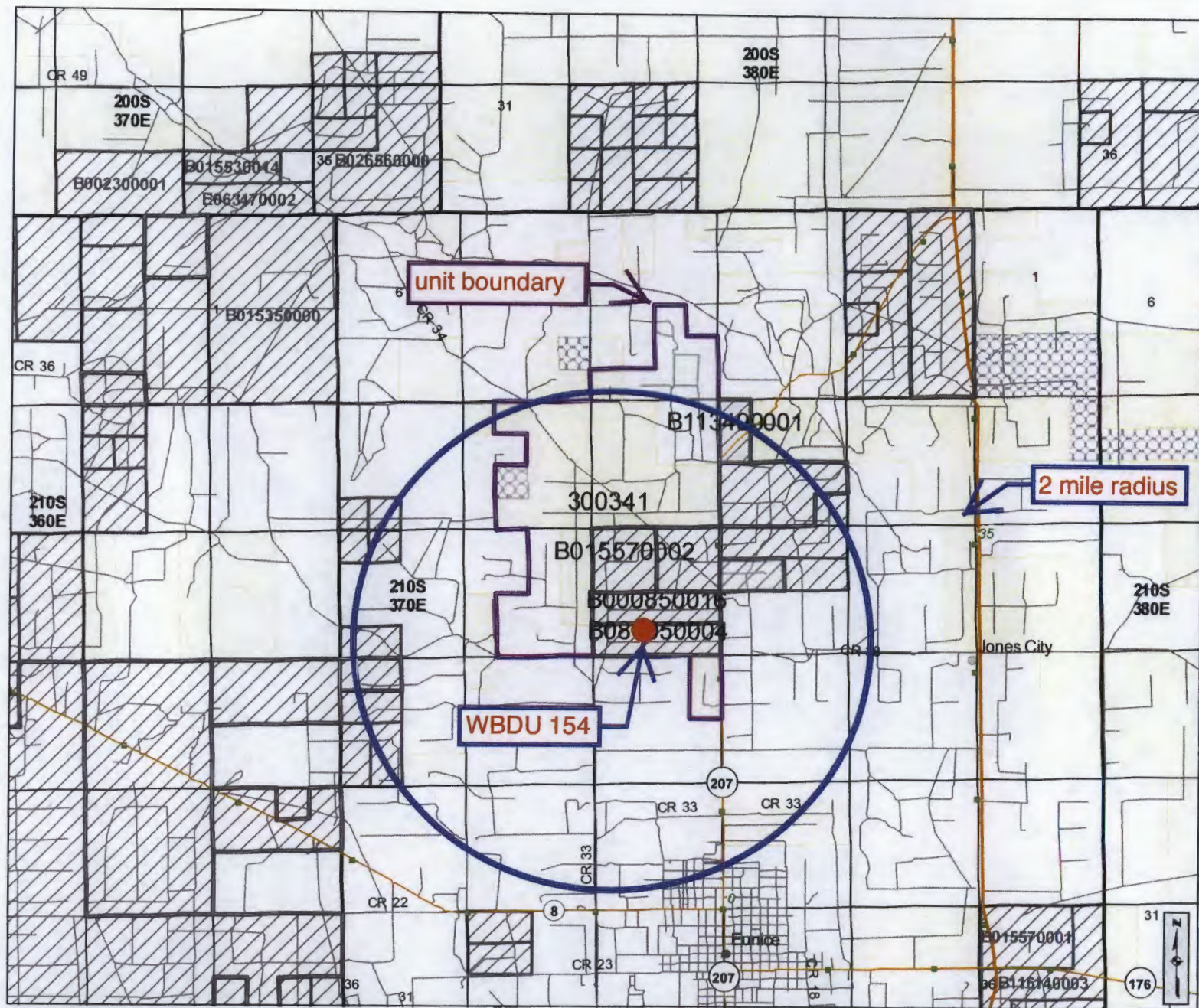
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Cartographic Features

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NMOC Oil and Gas Wells

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New Mexico State Land Office Oil, Gas and Minerals

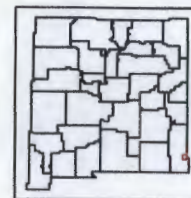
0 0.25 0.5 1 1.5 2 Miles
Universal Transverse Mercator Projection, Zone 13
1983 North American Datum

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Sorted by distance from WBDU 154 well bore

WELL	SPUD	TD	POOL	WELL TYPE	HOLE O.D.	CASING O.D.	SET @	CEMENT	TOC	HOW DETERMINED
State Land 15 002	3/17/47	6700	Penrose Skelly; Grayburg	Oil	17	13.375	320	300 sx	no report	no report
30-025-06631					11	8.625	2864	1600 sx	no report	no report
N-16-21s-37e					7.75	5.5	6699	500 sx	3635	temperature survey
WBDU 094	5/25/06	7290	Eunice; Blinebry-Tubb-Drinkard, North	Oil	12.25	8.625	1207	500 sx	GL	circulated to surface
30-025-37537					7.875	5.5	7290	1050 sx	280	CBL
N-16-21s-37e										
WBDU 083	6/23/07	6850	Eunice; Blinebry-Tubb-Drinkard, North	Oil	12.25	8.625	1273	575 sx	GL	circulated to surface
30-025-38414					7.875	5.5	6850	1300 sx	186	CBL
L-16-21s-37e										
WBDU 084	7/3/07	6835	Eunice; Blinebry-Tubb-Drinkard, North	Oil	12.25	8.625	1265	650 sx	GL	circulated to surface
30-025-38415					7.875	5.5	6835	1400 sx	890	CBL
K-16-21s-37e										
WBDU 093	12/14/05	7102	Eunice; Blinebry-Tubb-Drinkard, North	Oil	12.25	8.625	1225	550 sx	GL	circulated 129 sx
30-025-37536					7.875	5.5	7102	1250 sx	1940	CBL
O-16-21s-37e										
WBDU 076	5/14/47	6654	Eunice; Blinebry-Tubb-Drinkard, North	WIW	17.5	13.375	214	200 sx	did not circulate	visual
30-025-06616					11	8.625	2815	1250 sx	1325	calculated
K-16-21s-37e					7.375	5.5	6654	500 sx	2850	temperature survey
State Land 15 001	1/17/47	6700	Penrose Skelly; Grayburg	Oil	17	13.375	334	300 sx	no report	no report
30-025-06630					12	9.625	2849	2100 sx	no report	no report
M-16-21s-37e					8.75	7	6699	500 sx	4850	temperature survey
WBDU 088	5/13/47	6660	Eunice; Blinebry-Tubb-Drinkard, North	Oil	17	13.375	215	250 sx	no report	no report
30-025-06632					11	8.625	2866	1600 sx	no report	no report
O-16-21s-37e					7.75	5.5	6659	500 sx	no report	no report

Sorted by distance from WBDU 154 well bore

WELL	SPUD	TD	POOL	WELL TYPE	HOLE O.D.	CASING O.D.	SET @	CEMENT	TOC	HOW DETERMINED
WBDU 075	3/24/47	6650	Eunice; Blinebry-Tubb-Drinkard, North	Oil	17.25	13.375	216	200 sx	no report	no report
30-025-06615					11	8.625	2812	1200 sx	1300	temperature survey
L-16-21s-37e					7.375	5.5	6686	400 sx	no report	no report
Weatherly 003	9/3/47	6624	Eunice; Blinebry-Tubb-Drinkard, North	Oil	17	12.75	225	175 sx	no report	no report
30-025-06721					11	8.625	2900	1200 sx	no report	no report
C-21-21s-37e					7.75	5.5	6623	500 sx	no report	no report
WBDU 080	1/19/07	6875	Eunice; Blinebry-Tubb-Drinkard, North	Oil	12.25	8.625	1227	575 sx	GL	circulated to surface
30-025-38220					7.875	5.5	6875	1425 sx	225	CBL
L-16-21s-37e										
WBDU 077	7/4/47	6250	Eunice; Blinebry-Tubb-Drinkard, North	Gas	17.25	13.375	213	200 sx	GL	circulated
30-025-06618					11	8.625	2807	1550 sx	580	temperature survey
J-16-21s-37e					7.375	5.5	630	500 sx	2845	temperature survey
WBDU 081	2/28/07	6793	Eunice; Blinebry-Tubb-Drinkard, North	Oil	12.25	8.625	1255	600 sx	GL	circulated to surface
30-025-38230					7.875	5.5	6793	1200 sx	GL	CBL
K-16-21s-37e										
WBDU 091	9/19/63	7300	Eunice; Blinebry-Tubb-Drinkard, North	Oil	17.5	13.375	252	300 sx	GL	circulated 25 sx to pit
30-025-20311					11	8.625	2990	665 sx	GL	circ. ~100 sx to surf.
O-16-21s-37e					7.875	5.5	7298	1005 sx	1120	temperature survey
Weatherly 002	5/9/47	6629	Eunice; Blinebry-Tubb-Drinkard, North	Oil	17.5	12.5	280	250 sx	no report	no report
30-025-06720					11	8.625	2890	1200 sx	no report	no report
D-21-21s-37e					7.375	5.5	6629	500 sx	no report	no report
WBDU 126	1/11/11	6920	Eunice; Blinebry-Tubb-Drinkard, North	Oil	12.25	8.625	1283	665 sx	GL	circulated 222 sx to surf.
30-025-39958					7.875	5.5	6920	1340 sx	GL	circulated 130 sx to surf.
P-17-21s-37e										

Sorted by distance from WBDU 154 well bore

WELL	SPUD	TD	POOL	WELL TYPE	HOLE O.D.	CASING O.D.	SET @	CEMENT	TOC	HOW DETERMINED
WBDU 079	6/24/05	7310	Eunice; Blinebry-Tubb-Drinkard, North	Oil	12.25	8.625	1289	600 sx	GL	circulated 92 sx
30-025-37201					7.875	5.5	7310	1600 sx	270	CBL
J-16-21s-37e										
WBDU 129	4/28/10	7120	Eunice; Blinebry-Tubb-Drinkard, North	Oil	12.25	8.625	1286	650 sx	GL	circulated to surface
30-025-39280					7.875	5.5	7120	1150 sx	GL	circulated to surface
P-17-21s-37e										
Weatherly 21 002	4/27/02	7152	Penrose Skelly; Grayburg	Oil	14.75	11.75	395	305 sx	GL	circulated 25 sx to pit
30-025-35523					11	8.625	3003	850 sx	GL	circulated 50 sx to pit
B-21-21s-37e					7.875	5.5	7152	750 sx	2690	temperature survey
WBDU 092	12/1/05	7284	Eunice; Blinebry-Tubb-Drinkard, North	Oil	12.25	8.625	1197	575 sx	GL	circulated 171 sx to surf.
30-025-37535					7.875	5.5	7284	1150 sx	650	CBL
O-16-21s-37e										
Weatherly 004	8/7/81	6612	Eunice; Blinebry-Tubb-Drinkard, North	Oil	unknown	12.75	265	218 sx	GL	circulated
30-025-06722					11	8.625	2885	1200 sx	GL	circulated
B-21-21s-37e					7.75	5.5	6610	700 sxx	2300	calculated
Weatherly 011	9/5/08	6750	Eunice; Blinebry-Tubb-Drinkard, North	Oil	12.25	8.625	1237	550 sx	no report	no report
30-025-38800					7.875	5.5	6748	1400 sx	no report	no report
D-21-21s-37e										
Weatherly 010	8/18/08	6730	Eunice; Blinebry-Tubb-Drinkard, North	Oil	12.25	8.625	1235	550 sx	GL	circulated
30-025-38801					7.875	5.5	6729	1200 sx	1848	no report
F-21-21s-37e										
WBDU 059	9/17/47	7502	Eunice; Blinebry-Tubb-Drinkard, North	Oil	17	13.375	316	324 sx	GL	circulated
30-025-06626					12	9.625	2900	500 sx	1325	temperature survey
F-16-21s-37e					8.75	7	6656	700 sx	2800	temperature survey

Sorted by distance from WBDU 154 well bore

WELL	SPUD	TD	POOL	WELL TYPE	HOLE O.D.	CASING O.D.	SET @	CEMENT	TOC	HOW DETERMINED
WBDU 085	4/24/47	6657	Eunice; Blinebry-Tubb-Drinkard, North	Gas	17.25	13.375	297	300 sx	no report	no report
30-025-06652					11	8.625	2814	1200 sx	no report	no report
P-17-21s-37e					7.875	5.5	6641	500 sx	no report	no report
WBDU 069	2/22/07	6829	Eunice; Blinebry-Tubb-Drinkard, North	Oil	12.25	8.625	1303	600 sx	GL	circulated to surface
30-025-38204					7.875	5.5	6875	1075 sx	440	CBL
1-7-21s-37e										
WBDU 058	7/19/47	6660	Penrose Skelly; Grayburg	WIW	17.5	13.375	322	300 sx	GL	circulated
30-025-06625					12	9.625	2900	1500 sx	1560	calculated
E-16-21s-37e					8.75	7	6660	775 sx	1900	temperature survey



New Mexico Office of the State Engineer

Active & Inactive Points of Diversion

(with Ownership Information)

(acre ft per annum)

(R=POD has been replaced
and no longer serves this file, (quarters are 1=NW 2=NE 3=SW 4=SE)
C=the file is closed) (quarters are smallest to largest) (NAD83 UTM in meters)

WR File Nbr	Sub basin Use Diversion Owner	County POD Number	Code Grant	Source	q q q	Sec	Tws	Rng	X	Y	Distance
CP 00554	STK 3 MILLARD DECK	LE CP 00554		Shallow	6416 4	2	2	16 21S 37E	672744	3595610*	1423

Record Count: 1

UTMNAD83 Radius Search (in meters):

Easting (X): 671901

Northing (Y): 3594463

Radius: 1610

1610 meters = 5,280'

Sorted by: Distance

1423 meters
= 4,667 feet

EXHIBIT G

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

3/2/14 5:34 PM



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the
POD suffix indicates the
POD has been replaced
& no longer serves a
water right file.)

(R=POD has
been replaced,
O=orphaned,
C=the file is
closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD Number	POD Sub-	Code	basin	County	Q Q Q	Sec	Tws	Rng	X	Y	Distance	Depth Well	Depth Water	Water Column	
CP 00554				LE	2	2	16	21S	37E	672744	3595610*	1423	80	70	10

1423 meters
= 4,667 feet

Average Depth to Water: 70 feet
Minimum Depth: 70 feet
Maximum Depth: 70 feet

Record Count: 1

UTMNAD83 Radius Search (in meters):

Easting (X): 671901

Northing (Y): 3594463

Radius: 1610

1610 meters = 5,280'

EXHIBIT G

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

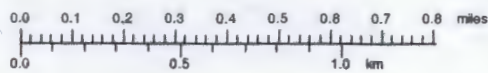
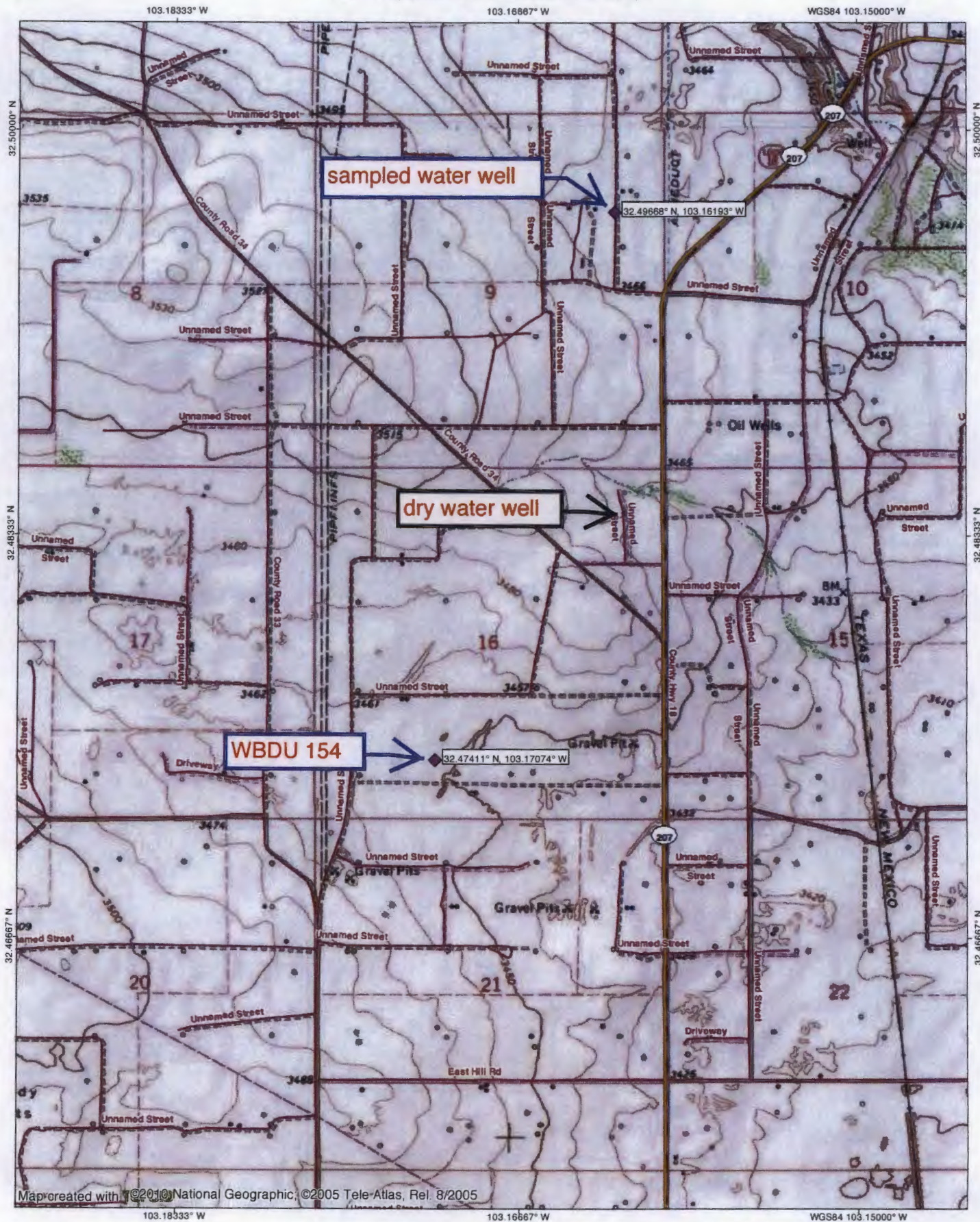


EXHIBIT G



Analytical Report

Lab Order 1401404

Date Reported: 1/20/2014

Hall Environmental Analysis Laboratory, Inc.**CLIENT:** Permits West**Client Sample ID:** AP-WBD-NE Sec 9**Project:** Apache SWD Water Samples**Collection Date:** 1/7/2014 12:32:00 PM**Lab ID:** 1401404-001**Matrix:** AQUEOUS**Received Date:** 1/10/2014 11:45:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: JRR
Chloride	86	5.0		mg/L	10	1/10/2014 8:49:28 PM	R16037
EPA METHOD 1664A							Analyst: JDC
N-Hexane Extractable Material	ND	5.1		mg/L	1	1/15/2014	11189
SM2540C MOD: TOTAL DISSOLVED SOLIDS							Analyst: KS
Total Dissolved Solids	405	20.0		mg/L	1	1/14/2014 7:27:00 PM	11204

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
	O RSD is greater than RSDlimit	P Sample pH greater than 2 for VOA and TOC only.
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S Spike Recovery outside accepted recovery limits	

Page 1 of 5

EXHIBIT G

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1401404

20-Jan-14

Client: Permits West

Project: Apache SWD Water Samples

Sample ID	MB-11189	SampType:	MBLK	TestCode:	EPA Method 1664A					
Client ID:	PBW	Batch ID:	11189	RunNo:	16085					
Prep Date:	1/13/2014	Analysis Date:	1/15/2014	SeqNo:	463280	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
N-Hexane Extractable Material	ND	5.0								

Sample ID	LCS-11189	SampType:	LCS	TestCode:	EPA Method 1664A					
Client ID:	LCSW	Batch ID:	11189	RunNo:	16085					
Prep Date:	1/13/2014	Analysis Date:	1/15/2014	SeqNo:	463281	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
N-Hexane Extractable Material	36	5.0	40.00	0	89.5	78	114			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Page 2 of 5

EXHIBIT G

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1401404

20-Jan-14

Client: Permits West
Project: Apache SWD Water Samples

Sample ID	A6	SampType:	CCV_6	TestCode:	EPA Method 300.0: Anions					
Client ID:	BatchQC	Batch ID:	R16037	RunNo:	16037					
Prep Date:		Analysis Date:	1/10/2014	SeqNo:	461898	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	12	0.50	12.00	0	101	90	110			

Sample ID	MB	SampType:	MBLK	TestCode:	EPA Method 300.0: Anions					
Client ID:	PBW	Batch ID:	R16037	RunNo:	16037					
Prep Date:		Analysis Date:	1/10/2014	SeqNo:	461902	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	0.50								

Sample ID	LCS-b	SampType:	LCS	TestCode:	EPA Method 300.0: Anions					
Client ID:	LCSW	Batch ID:	R16037	RunNo:	16037					
Prep Date:		Analysis Date:	1/10/2014	SeqNo:	461904	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	4.8	0.50	5.000	0	95.3	90	110			

Sample ID	A4	SampType:	CCV_4	TestCode:	EPA Method 300.0: Anions					
Client ID:	BatchQC	Batch ID:	R16037	RunNo:	16037					
Prep Date:		Analysis Date:	1/10/2014	SeqNo:	461910	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	4.7	0.50	5.000	0	93.3	90	110			

Sample ID	A5	SampType:	CCV_5	TestCode:	EPA Method 300.0: Anions					
Client ID:	BatchQC	Batch ID:	R16037	RunNo:	16037					
Prep Date:		Analysis Date:	1/10/2014	SeqNo:	461922	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	7.9	0.50	8.000	0	98.2	90	110			

Sample ID	A6	SampType:	CCV_6	TestCode:	EPA Method 300.0: Anions					
Client ID:	BatchQC	Batch ID:	R16037	RunNo:	16037					
Prep Date:		Analysis Date:	1/10/2014	SeqNo:	461934	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	12	0.50	12.00	0	102	90	110			

Qualifiers:

- | | |
|---|--|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit |
| O RSD is greater than RSDlimit | P Sample pH greater than 2 for VOA and TOC only. |
| R RPD outside accepted recovery limits | RL Reporting Detection Limit |
| S Spike Recovery outside accepted recovery limits | |

Page 3 of 5

EXHIBIT G

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1401404

20-Jan-14

Client: Permits West

Project: Apache SWD Water Samples

Sample ID	A4		SampType	CCV_4		TestCode	EPA Method 300.0: Anions				
Client ID	BatchQC		Batch ID	R16037		RunNo	16037				
Prep Date:			Analysis Date	1/10/2014		SeqNo	461946		Units: mg/L		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Chloride	4.7	0.50	5.000	0	94.4	90	110				

Sample ID	A5		SampType: CCV_5		TestCode: EPA Method 300.0: Anions					
Client ID:	BatchQC		Batch ID: R16037		RunNo: 16037					
Prep Date:			Analysis Date: 1/10/2014		SeqNo: 461958		Units: mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	7.9	0.50	8.000	0	98.6	90	110			

Sample ID	A6		SampType: CCV_6		TestCode: EPA Method 300.0: Anions					
Client ID:	BatchQC		Batch ID: R16037		RunNo: 16037					
Prep Date:			Analysis Date: 1/11/2014		SeqNo: 461966		Units: mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	12	0.50	12.00	0	102	90	110			

Qualifiers:

- | | |
|---|--|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| E Value above quantitation range | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | ND Not Detected at the Reporting Limit |
| O RSD is greater than RSDlimit | P Sample pH greater than 2 for VOA and TOC only. |
| R RPD outside accepted recovery limits | RL Reporting Detection Limit |
| S Spike Recovery outside accepted recovery limits | |

Page 4 of 5

EXHIBIT G

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1401404

20-Jan-14

Client: Permits West

Project: Apache SWD Water Samples

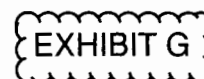
Sample ID	MB-11204	SampType:	MBLK	TestCode:	SM2540C MOD: Total Dissolved Solids					
Client ID:	PBW	Batch ID:	11204	RunNo:	16069					
Prep Date:	1/13/2014	Analysis Date:	1/14/2014	SeqNo:	462742	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolved Solids	ND	20.0								

Sample ID	LCS-11204	SampType:	LCS	TestCode:	SM2540C MOD: Total Dissolved Solids					
Client ID:	LCSW	Batch ID:	11204	RunNo:	16069					
Prep Date:	1/13/2014	Analysis Date:	1/14/2014	SeqNo:	462743	Units:	mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Total Dissolved Solids	1040	20.0	1000	0	104	80	120			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

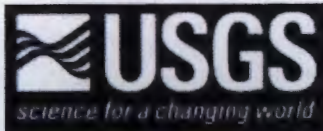




Ogallala aquifer
boundary

WBDU 154

EXHIBIT G



Geologic Hazards Science Center

EHP Quaternary Faults

Search for fault: Select a state or region map:

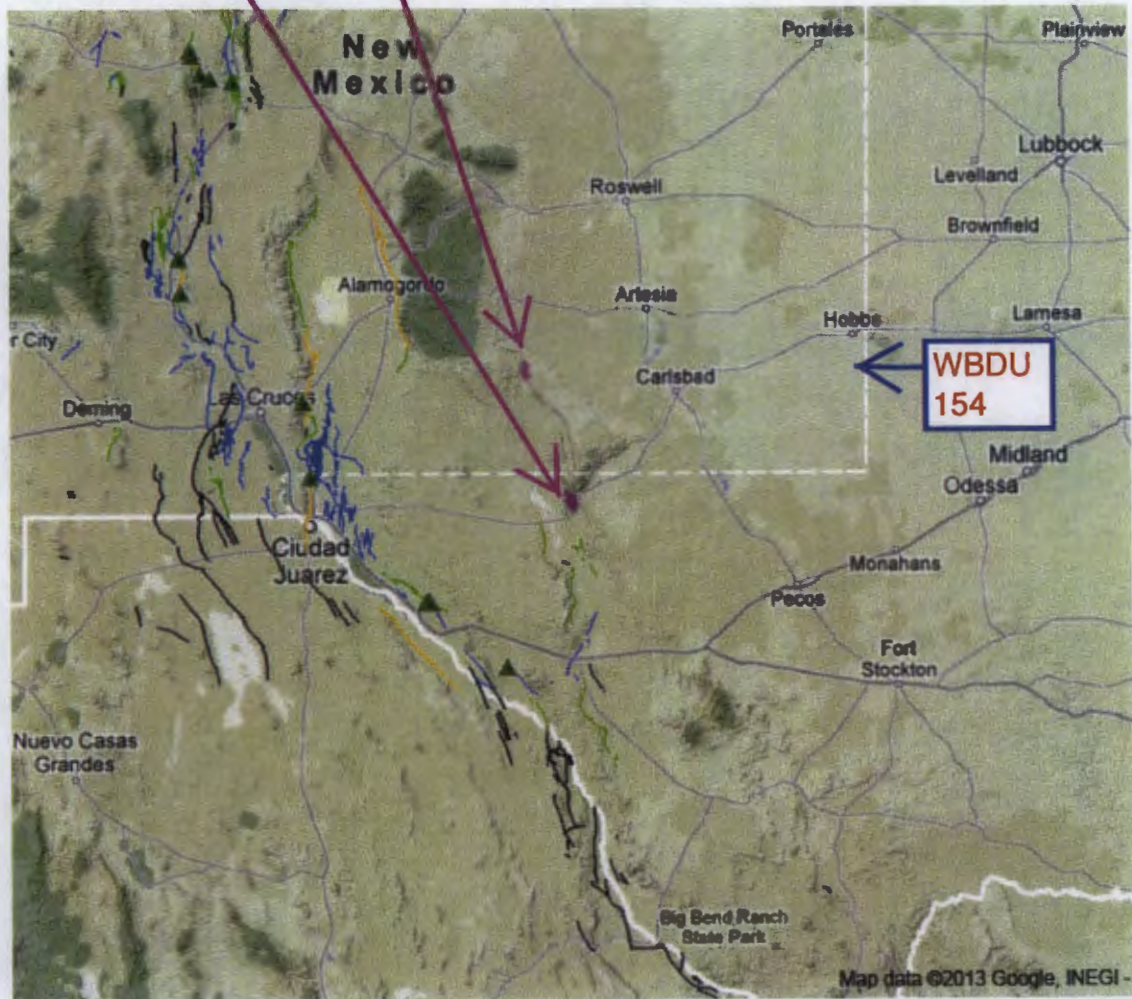


EXHIBIT H



March 8, 2014

NM State Land Office
P. O. Box 1148
Santa Fe, NM 87504-1148

Apache Corporation is applying (see attached application) to drill its West Blinebry Drinkard Unit 154 well as a water injection well. As required by NM Oil Conservation Division (NMOCD) Rules, I am notifying you of the following proposed water injection well in Lea County, NM. This letter is a notice only. No action is needed unless you have questions or objections.

Well Name: West Blinebry Drinkard Unit 154 (state lease) ID = 6,950'
Proposed Injection Zone: Blinebry, Tubb, & Drinkard from 5,613' - 6,670'
Surface Hole Location: 895 FSL & 1810 FWL Sec. 16, T. 21 S., R. 37 E.
Bottom Hole Location: 970 FSL & 1990 FWL Sec. 16, T. 21 S., R. 37 E.
Approximate Location: 2 air miles north of Eunice, NM
Applicant Name: Apache Corporation (432) 818-1167
Applicant's Address: 303 Veterans Airpark Lane, #3000, Midland, TX 79705

Submittal Information: Application for a water injection well will be filed with the NMOCD. If you have an objection, or wish to request a hearing, then it must be filed with the NMOCD within 15 days of receipt of this letter. The New Mexico Oil Conservation Division address is 1220 South St. Francis Dr. Santa Fe, NM 87505. Their phone number is (505) 476-3440.

Please call me if you have any questions.

Sincerely,

Brian Wood

EXHIBIT I



March 8, 2014

BLM
620 E. Greene St.
Carlsbad NM 88220

Apache Corporation is applying (see attached application) to drill its West Blinebry Drinkard Unit 154 well as a water injection well. As required by NM Oil Conservation Division (NMOCD) Rules, I am notifying you of the following proposed water injection well in Lea County, NM. This letter is a notice only. No action is needed unless you have questions or objections.

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Applicant Name: Apache Corporation (432) 818-1167
Applicant's Address: 303 Veterans Airpark Lane, #3000, Midland, TX 79705

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Please call me if you have any questions.

Sincerely,

Wood

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or PO Box No.

City, State, ZIP+4

March 8, 2014

Campbell & Hedrick
 P. O. Box 401
 Midland TX 79701

Apache Corporation is applying (see attached application) to drill its West Blinebry Drinkard Unit 154 well as a water injection well. As required by NM Oil Conservation Division (NMOCD) Rules, I am notifying you of the following proposed water injection well in Lea County, NM. This letter is a notice only. No action is needed unless you have questions or objections.

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Approximate Location: 2 air miles north of Eunice, NM
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Applicant's Address: 303 Veterans Airpark Lane, #3000, Midland, TX 79705

Submittal Information: Application for a water injection well will be filed with the NMOCD. If you have an objection, or wish to request a hearing, then it must be filed with the NMOCD within 15 days of receipt of this letter. The New Mexico Oil Conservation Division address is 1220 South St. Francis Dr. Santa Fe, NM 87505. Their phone number is (505) 476-3440.

Please call me if you have any questions.

Sincerely,

Brian Wood

Brian Wood

March 8, 2014

Chevron USA Inc.
 P. O. Box 2100
 Houston TX 77252

Apache Corporation is applying (see attached application) to drill its West Blinebry Drinkard Unit 154 well as a water injection well. As required by NM Oil Conservation Division (NMOCD) Rules, I am notifying you of the following proposed water injection well in Lea County, NM. This letter is a notice only. No action is needed unless you have questions or objections.

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Approximate Location: 2 air miles north of Eunice, NM
Applicant Name: Apache Corporation (432) 818-1167
Applicant's Address: 303 Veterans Airpark Lane, #3000, Midland, TX 79705

Submittal Information: Application for a water injection well will be filed with the NMOCD. If you have an objection, or wish to request a hearing, then it must be filed with the NMOCD within 15 days of receipt of this letter. The New Mexico Oil Conservation Division address is 1220 South St. Francis Dr. Santa Fe, NM 87505. Their phone number is (505) 476-3440.

Please call me if you have any questions.

Sincerely,

Brian Wood

Brian Wood

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Chevron
2100

PS Form 3800, August 2006
 See Reverse



March 8, 2014

Chevron USA Inc.
P. O. Box 1635
Houston TX 77251

Apache Corporation is applying (see attached application) to drill its West Blinebry Drinkard Unit 154 well as a water injection well. As required by NM Oil Conservation Division (NMOCD) Rules, I am notifying you of the following proposed water injection well in Lea County, NM. This letter is a notice only. No action is needed unless you have questions or objections.

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Approximate Location: 2 air miles north of Eunice, NM
Applicant Name: Apache Corporation (432) 818-1167
Applicant's Address: 303 Veterans Airpark Lane, #3000, Midland, TX 79705

Submittal Information: Application for a water injection well will be filed with the NMOCD. If you have an objection, or wish to request a hearing, then it must be filed with the NMOCD within 15 days of receipt of this letter. The New Mexico Oil Conservation Division address is 1220 South St. Francis Dr. Santa Fe, NM 87505. Their phone number is (505) 476-3440.

Please call me if you have any questions.

Sincerely,

Brian Wood
Brian Wood

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City, State, ZIP+4	

EXHIBIT 1



March 8, 2014

ConocoPhillips
P. O. Box 7500
Bartlesville OK 74005

Apache Corporation is applying (see attached application) to drill its West Blinebry Drinkard Unit 154 well as a water injection well. As required by NM Oil Conservation Division (NMOCD) Rules, I am notifying you of the following proposed water injection well in Lea County, NM. This letter is a notice only. No action is needed unless you have questions or objections.

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Bottom Hole Location: 970 FSL & 1990 FWL Sec. 16, T. 21 S., R. 37 E.
Approximate Location: 2 air miles north of Eunice, NM
Applicant Name: Apache Corporation (432) 818-1167
Applicant's Address: 303 Veterans Airpark Lane, #3000, Midland, TX 79705

Submittal Information: Application for a water injection well will be filed with the NMOCD. If you have an objection, or wish to request a hearing, then it must be filed with the NMOCD within 15 days of receipt of this letter. The New Mexico Oil Conservation Division address is 1220 South St. Francis Dr. Santa Fe, NM 87505. Their phone number is (505) 476-3440.

Please call me if you have any questions.

Sincerely,
Brian Wood
Brian Wood

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City, State, ZIP+4	



March 8, 2014

Elliott Hall Co, Utah LP
P. O. Box 1321
Ogden UT 84402-1231

Apache Corporation is applying (see attached application) to drill its West Blinebry Drinkard Unit 154 well as a water injection well. As required by NM Oil Conservation Division (NMOCD) Rules, I am notifying you of the following proposed water injection well in Lea County, NM. This letter is a notice only. No action is needed unless you have questions or objections.

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Approximate Location: 2 air miles north of Eunice, NM
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Applicant's Address: 303 Veterans Airpark Lane, #3000, Midland, TX 79705

Submittal Information: Application for a water injection well will be filed with the NMOCD. If you have an objection, or wish to request a hearing, then it must be filed with the NMOCD within 15 days of receipt of this letter. The New Mexico Oil Conservation Division address is 1220 South St. Francis Dr. Santa Fe, NM 87505. Their phone number is (505) 476-3440.

Please call me if you have any questions.

Sincerely,

Brian Wood



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EXHIBIT 1



March 8, 2014

Elliott Industries Ltd. Partnership
P. O. Box 1328
Santa Fe NM 87504-1328

Apache Corporation is applying (see attached application) to drill its West Blinebry Drinkard Unit 154 well as a water injection well. As required by NM Oil Conservation Division (NMOCD) Rules, I am notifying you of the following proposed water injection well in Lea County, NM. This letter is a notice only. No action is needed unless you have questions or objections.

Well Name: West Blinebry Drinkard Unit 154 (state lease) ID = 6,950'
Proposed Injection Zone: Blinebry, Tubb, & Drinkard from 5,613' - 6,670'
Surface Hole Location: 895 FSL & 1810 FWL Sec. 16, T. 21 S., R. 37 E.
Bottom Hole Location: 970 FSL & 1990 FWL Sec. 16, T. 21 S., R. 37 E.
Approximate Location: 2 air miles north of Eunice, NM
Applicant Name: Apache Corporation (432) 818-1167
Applicant's Address: 303 Veterans Airpark Lane, #3000, Midland, TX 79705

Submittal Information: Application for a water injection well will be filed with the NMOCD. If you have an objection, or wish to request a hearing, then it must be filed with the NMOCD within 15 days of receipt of this letter. The New Mexico Oil Conservation Division address is 1220 South St. Francis Dr. Santa Fe, NM 87505. Their phone number is (505) 476-3440.

Please call me if you have any questions.

Sincerely,

Brian Wood



Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 7.82	

Sent To	Elliott Industries
Street, Apt. No., or PO Box No.	
City, State, ZIP+4	

See Reverse for Instructions

March 8, 2014

Six Aeches Co.
 P. O. Box 481
 Midland TX 79702-0481

Apache Corporation is applying (see attached application) to drill its West Blinebry Drinkard Unit 154 well as a water injection well. As required by NM Oil Conservation Division (NMOCD) Rules, I am notifying you of the following proposed water injection well in Lea County, NM. This letter is a notice only. No action is needed unless you have questions or objections.

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Sincerely,

Brian Wood

Brian Wood

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Certified Fee	3.30
Return Receipt Fee (Endorsement Required)	2.70
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 7.61
Sent To: Six	
Street, Apt. No., or PO Box No.	
City, State, ZIP+4	

EXHIBIT

March 8, 2014

Stephens & Johnson Operating Co.
 P. O. Box 2249
 Wichita Falls TX 76307

Apache Corporation is applying (see attached application) to drill its West Blinebry Drinkard Unit 154 well as a water injection well. As required by NM Oil Conservation Division (NMOCD) Rules, I am notifying you of the following proposed water injection well in Lea County, NM. This letter is a notice only. No action is needed unless you have questions or objections.

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Brian Wood

Brian Wood

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Total Postage & Fees	\$ 7.82
Sent To: Stephens + J	
Street, Apt. No., or PO Box No.	
City, State, ZIP+4	
PS Form 3800, August 2006	
See Reverse for Instructions	

Affidavit of Publication

State of New Mexico,
County of Lea.

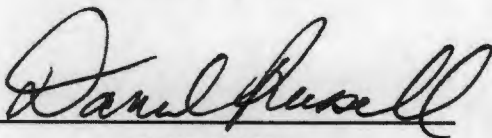
I, DANIEL RUSSELL
PUBLISHER

of the Hobbs News-Sun, a
newspaper published at Hobbs, New
Mexico, do solemnly swear that the
clipping attached hereto was
published in the regular and entire
issue of said newspaper, and not a
supplement thereof for a period

of 1 issue(s).

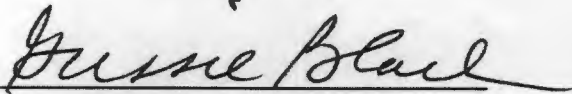
Beginning with the issue dated
February 21, 2014

and ending with the issue dated
February 21, 2014



PUBLISHER

Sworn and subscribed to before me
this 21st day of
February, 2014



Notary Public

My commission expires
January 29, 2015
(Seal)



OFFICIAL SEAL
GUSSIE BLACK
Notary Public
State of New Mexico

My Commission Expires 1-29-15

This newspaper is duly qualified to
publish legal notices or
advertisements within the meaning of
Section 3, Chapter 167, Laws of
1937 and payment of fees for said
publication has been made.

LEGAL NOTICE February 21, 2014

Apache Corporation is applying to drill the West Blinberry Drinkard Unit 154 well as a water injection well. The well is staked at (SHL) 895 FSL & 1810 FWL, Sec. 16, T. 21 S. R. 37 E., Lea County, NM. BHL will be 870 FSL & 1880 FWL 18-216-37E. This is 2 miles north of Eunice, NM. It will inject water into the Blinberry, Tubbs, and Drinkard (maximum injection pressure = 1,182 psi) from 5,613' to 6,670'. Injection will be at a maximum rate of 3,000 bwpd. Interested parties must file objections or requests for hearing with the NM Oil Conservation Division, 1220 South Saint Francis Dr., Santa Fe, NM 87505 within 15 days. Additional information can be obtained by contacting: Brian Wood, Permits West, Inc., 37 Verano Loop, Santa Fe, NM 87508. Phone number is (505) 466-8120. #28782

02108485

00131285

BRIAN WOOD
PERMITS WEST
37 VERANO LOOP
SANTA FE, NM 87508

EXHIBIT J



C-108 Review Checklist: Received MARCH 11 Add. Request: Reply Date: Suspended: [Ver 13]

PERMIT TYPE: WFX PMX / SWD Number: 921 Permit Date: 05/15/2014 Legacy Permits/Orders: R-12981

Well No. 154 Well Name(s): WEST BLINCBRY DRINKARD UNIT

API: 30-0 25-41459 Spud Date: NA New or Old: N (UIC Class II Primacy 03/07/1982)

Footages 845 FSL, 1810 FWL
Footages 970 FSL, 1990 FWL or Unit N Sec 16 Tsp 21S Rge 37E County LEC

General Location: WBDG - Eunice Pool: EUNICE, BLI - NORTH Pool No.: 22500

BLM 100K Map: 5al Operator: Apache Corp OGRID: 873 Contact: Brian Woods

COMPLIANCE RULE 5.9: Total Wells: 2903 Inactive: 5 Fincl Assur: Yes Compl. Order? No IS 5.9 OK? Yes Date: 5/28/14

WELL FILE REVIEWED ☒ Current Status: NOT Spud

WELL DIAGRAMS: NEW: Proposed ☒ or RE-ENTER: Before Conv. ☐ After Conv. ☐ Logs in Imaging: NA

Planned Rehab Work to Well: NA new well

Well Construction Details:		Sizes (in)	Setting	Cement	Cement Top and
		Borehole / Pipe	Depths (ft)	Sx or Cf	Determination Method
Planned <input checked="" type="checkbox"/> or Existing <u>Surface</u>	<u>11 1/8 - 5/8"</u>	<u>1260</u>	Stage Tool	<u>420</u>	<u>Surface</u>
Planned <u> </u> or Existing <u>Interm/Prod</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
Planned <u> </u> or Existing <u>Interm/Prod</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
Planned <input checked="" type="checkbox"/> or Existing <u>Prod/Liner</u>	<u>7 1/2 - 1/2"</u>	<u>6950</u>	<u>None</u>	<u>1490</u>	<u>Surface</u>
Planned <u> </u> or Existing <u>Liner</u>	<u>2 - 3/8"</u>	<u>5518</u>	<u>Tubing</u>	<u>5al</u>	<u> </u>
Planned <input checked="" type="checkbox"/> or Existing <u>OH / (PERF)</u>	<u>5 1/2</u>	<u>5613 to 6670</u>	Inj Length <u>105'</u>	Completion/Operation Details:	
Injection Stratigraphic Units:		Depths (ft)	Injection or Confining Units	Tops	
Adjacent Unit: Litho. Struc. <u>(Por)</u>					Drilled TD <u>6950</u> PBTD <u> </u>
Confining Unit: Litho. Struc. <u>(Por)</u>			<u>Glendon</u>		NEW TD <u> </u> NEW PBTD <u> </u>
Proposed Inj Interval TOP:			<u>5613</u>		NEW Open Hole <input checked="" type="checkbox"/> or NEW Perfs <input checked="" type="checkbox"/>
Proposed Inj Interval BOTTOM:			<u>6670</u>		Tubing Size <u>2 3/8</u> in. Inter Coated? <input checked="" type="checkbox"/>
Confining Unit: Litho. Struc. <u>Por</u>			<u>ABO</u>		Proposed Packer Depth <u>5563</u> ft
Adjacent Unit: Litho. Struc. <u>(Por)</u>					Min. Packer Depth <u>5513</u> (100-ft limit)
					Proposed Max. Surface Press. <u>1122</u> psi
					Admin. Inj. Press. <u>1122</u> (0.2 psi per ft)
AOR: Hydrologic and Geologic Information					
POTASH: R-111-P <u>Noted</u> BLM Sec Ord <u>NA</u> WIPP <u>NA</u> Noticed? <u>NA</u> SALT/SALADO T: <u> </u> B: <u> </u> CLIFF HOUSE <u>NA</u>					
FRESH WATER: Aquifer <u>San Andres + alluvial</u> Max Depth <u>80</u> HYDRO AFFIRM STATEMENT By Qualified Person <input checked="" type="checkbox"/>					
NMOSE Basin: <u>CP9/28/1965</u> CAPITAN REEF: thru <u> </u> adj <u>NA</u> No. Wells within 1-Mile Radius? <u>1</u> FW Analysis <input checked="" type="checkbox"/>					
Disposal Fluid: Formation Source(s) <u>San Andres</u> Analysis? <input checked="" type="checkbox"/> On Lease <input checked="" type="checkbox"/> Operator Only <input type="checkbox"/> or Commercial <input type="checkbox"/>					
Disposal Int: Inject Rate (Avg/Max BWPD): <u>2500/3000</u> Protectable Waters? <input checked="" type="checkbox"/> Source: <u>Int. Info</u> System: Closed <input checked="" type="checkbox"/> or Open <input type="checkbox"/>					
HC Potential: Producing Interval? <input checked="" type="checkbox"/> Formerly Producing <input checked="" type="checkbox"/> Method: Logs/DST/P&A/Other <input checked="" type="checkbox"/> 2-Mile Radius Pool Map <input checked="" type="checkbox"/>					
AOR Wells: 1/2-M Radius Map? <u>45</u> Well List? <input checked="" type="checkbox"/> Total No. Wells Penetrating Interval: <u>26</u> Horizontals? <u>0</u>					
Penetrating Wells: No. Active Wells <u>20</u> Num Repairs? <u>0</u> on which well(s)? <u> </u> Diagrams? <u>No</u>					
Penetrating Wells: No. P&A Wells <u>0</u> Num Repairs? <u>0</u> on which well(s)? <u> </u> Diagrams? <u>No</u>					
NOTICE: Newspaper Date <u>2-21-14</u> Mineral Owner <u>SLO</u> Surface Owner <u>SLO</u> N. Date <u>3-8</u>					
RULE 26.7(A): Identified Tracts? <input checked="" type="checkbox"/> Affected Persons: <u>BLM, Chevron, Conoco</u> N. Date <u>3-8</u>					

Permit Conditions: Issues: None required or identified

Add Permit Cond: No additional requirements