

5/15/2014 DATE IN	SUSPENSE	ENGINEER	5/16/2014 LOGGED IN	TYPE	PRMAM1413653312 APP NO
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



OK FWHM

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

-NSL 7095
-EOG RESOURCES
7377
W24
-Hawk 26 Fed
#84

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

Pool
-Red Hills
Upper Bone
Spring Shale
97900

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners
[B] ☒ Offset Operators, Leaseholders or Surface Owner
[C] ☐ Application is One Which Requires Published Legal Notice
[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

MICHAEL H. FELDEWERT

Print or Type Name

Signature

ATTORNEY

Title

05/15/14

Date

mfeldewert@hollandhart.com

e-mail Address



May 15, 2014

VIA HAND DELIVERY

Jami Bailey
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Hawk 26 Fed 8H Well to be located in Section 35, Township 24 South, Range 33 East, N.M.P.M., Lea County, New Mexico.

Dear Ms. Bailey:

EOG Resources, Inc. (OGRID No. 7377) seeks administrative approval of an unorthodox well location for its **Hawk 26 Fed 8H Well** to be completed within the Red Hills; Upper Bone Spring Shale Pool (Pool Code 97900) underlying Section 35, Township 24 South, Range 33 East, N.M.P.M., Lea County, New Mexico. This well will be drilled from a surface location 500 feet from the South line and 1679 feet from the East line of Section 26, Township 24 South, Range 33 East but completed wholly within Section 35. The upper most perforation will be 10 feet from the North line and 1388 feet from the East line of Section 35 (Unit B) and the lower most perforation will be 330 feet from the South line and 1394 feet from the East line of Section 35 (Unit O). Since this acreage is governed by the Division's statewide rules which provides for wells to be located no closer than 330 feet to the outer boundary of the spacing unit, the completed interval for this well will be unorthodox. Approval of the unorthodox completed interval will prevent waste of a productive reservoir and improve well performance.

Exhibit A is the Well Location and Acreage Dedication Plat (Form C-102), which shows that the completed interval of the proposed **Hawk 26 Fed 8H Well** encroaches on the spacing and proration unit to the North, Northeast, East and Southeast.

Exhibit B is a land plat for Section 35 and the surrounding sections that shows the proposed **Hawk 26 Fed 8H Well** in relation to adjoining units and existing wells.

HOLLAND & HART LLP



Chevron Exploration and Production Company is the only party affected by the encroachment to the Southeast. A copy of this application with all attachments has been sent by certified mail to Chevron advising them that if they have an objection it must be filed in writing with the division within 20 days from the date the division receives this application. EOG is the sole operator and mineral lessee of the federal lease covering Sections 26 and 35. Nonetheless, a copy of this application has been provided to the Bureau of Land Management.

Your attention to this matter is appreciated.

Sincerely,

Michael H. Feldewert

ATTORNEY FOR EOG RESOURCES, INC.

cc: Bureau of Land Management
620 E. Green Street
Carlsbad, NM 88220

Chevron Exploration and Production Company
1500 Louisiana Street
Houston, TX 77002

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6061 Fax: (575) 393-0720
District II
311 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-0720
District III
1000 Rio Brazos Road, Artec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3469 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name HAWK 26 FED		⁶ Well Number #8H
⁷ GRID No.	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3528'

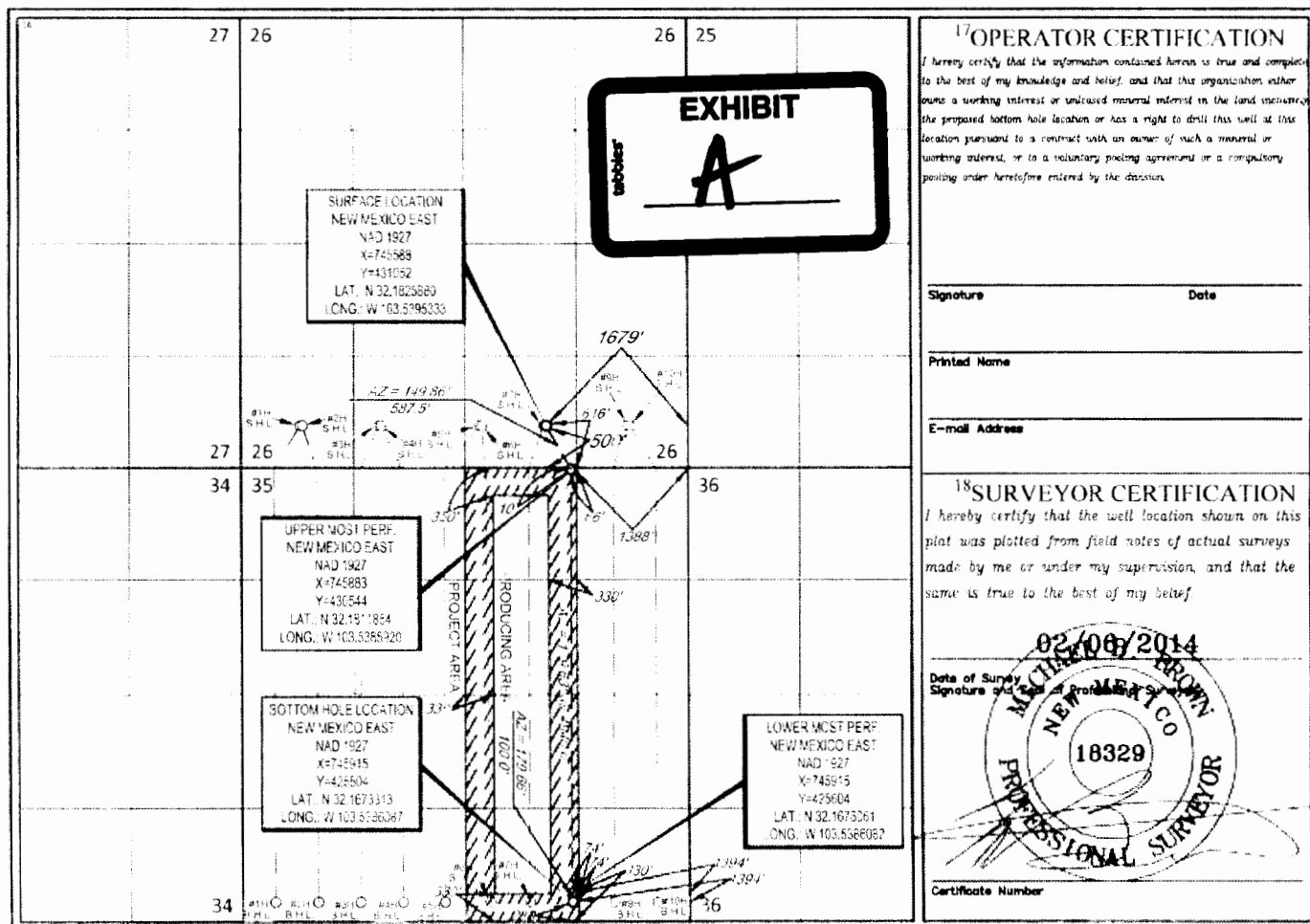
¹⁰Surface Location

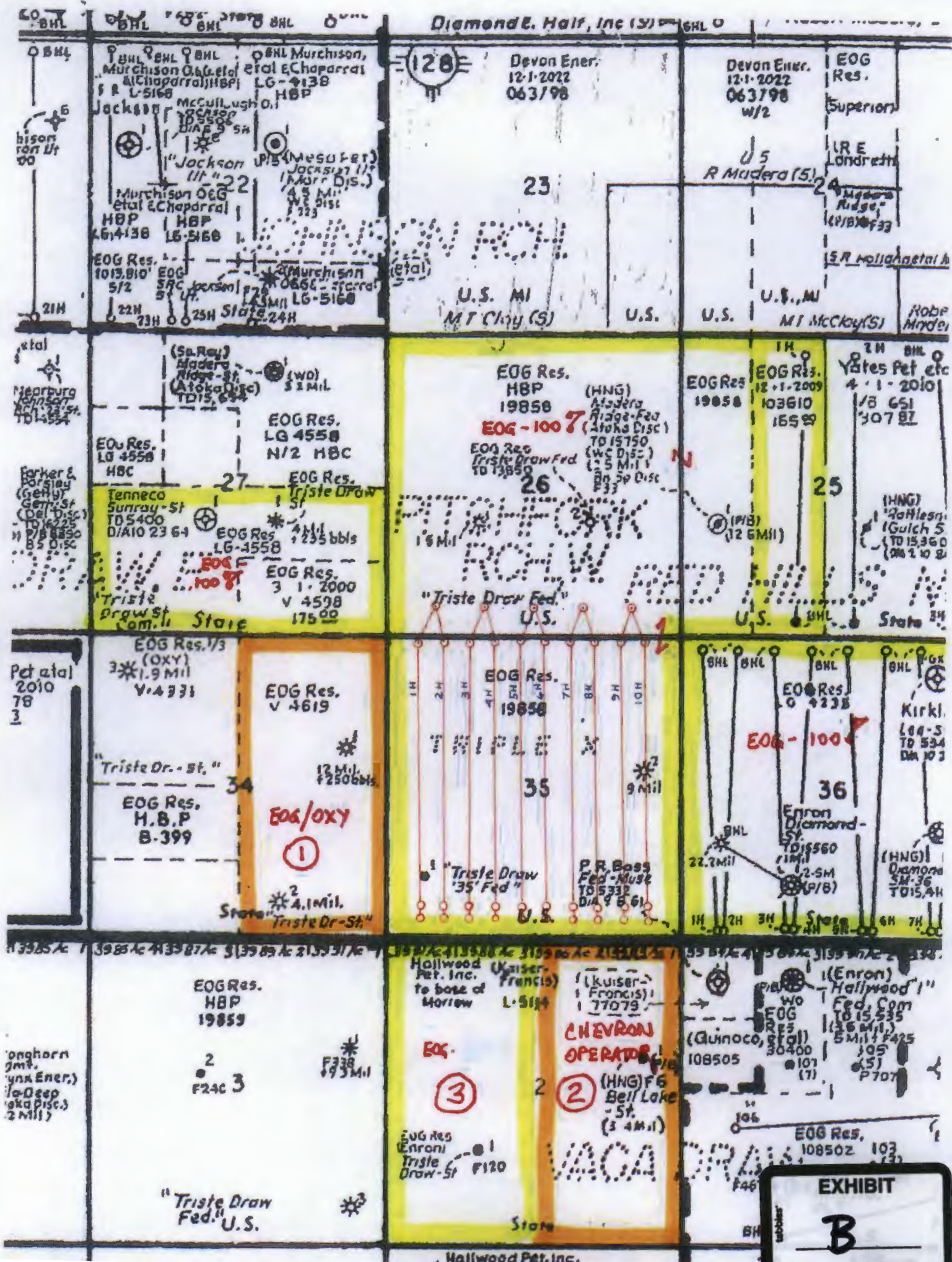
U.L. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	26	24-S	33-E	-	500'	SOUTH	1679'	EAST	LEA

U.L. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	35	24-S	33-E	-	230'	SOUTH	1394'	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





Diamond E. Hall, Inc (S)

128

Devon Ener.
12-1-2022
063798

Devon Ener.
12-1-2022
063798
w/2

EOG Res.
Superior

23

U.S. MI
MT Clay (S)

U.S.

U.S.

U.S., MI
MT McCoy (S)

Robt
Mayer

EOG Res.
HBP
19858

EOG - 1007

EOG Res.
Triste Draw Fed
TO 13850

26

"Triste Draw Fed."
U.S.

EOG Res.
19858

EOG Res.
103610
16529

25

U.S.

Yates Pet etc
4-1-2010
1/8 GSI
307 BT

(HNG)
Hollies
Guich S
TO 15360
(04210 B)

EOG Res.
LG 4558
HBC

EOG Res.
LG 4558
N/2 HBC

EOG Res.
Triste Draw
St

EOG Res.
LG 4558
125 bbls

EOG Res.
3-1-2000
V 4598
17500

Triste Draw
Com. State

EOG Res. 1/3
(OXY)
3-1-9 Mil
V 4331

EOG Res.
V 4619

"Triste Dr. - St."

EOG Res.
H.B.P
B-399

EOG/OXY

①

State
4.1 Mil.
Triste Dr.-St"

EOG Res.
19858

35

"Triste Draw
'35' Fed"

U.S.

P.R. Bass
Fed-Must
TO 5332
DIA 9 5 61

EOG Res.
LG 4238

EOG - 1007

36

Enron
Diamond-
St

TO 5560
1 Mil
12-5M
(P/B)

Kirk.
104-5
TO 534
DM 103

(HNG)
Diamond
SM-36
TO 15,4H

EOG Res.
HBP
19859

2
F24C 3

"Triste Draw
Fed." U.S.

Hollywood
Pet. Inc. (Kaiser-
Francis)
to base of
Morrow L-5114

EOG

③

EOG Res
Enron
Triste
Draw-St
F120

(Kaiser-
Francis)
177079

CHEVRON
OPERATOR

②

(HNG) F6
Bell Lake
-St
(3.4 Mil)

State

Hollywood Pet. Inc.

(Enron)
Hollywood
Fed. Com
TO 15,335
(3.6 Mil.)
5M, 1/425
105
(S)
P707

EOG Res.
108505
30400
107
(7)

EOG Res.
108502
103

EXHIBIT

B

HOLLAND & HART^{LLP}



Michael H. Feldewert
Recognized Specialist in the Area of Natural
Resources - oil and gas law - New Mexico
Board of Legal Specialization
mfeldewert@hollandhart.com

May 15, 2014

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Land Department: New Mexico Property
Chevron Exploration and Production Company
1500 Louisiana Street
Houston, TX 77002

Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Hawk 26 Fed 8H Well to be located in Section 35, Township 24 South, Range 33 East, N.M.P.M., Lea County, New Mexico.

To Land Manager:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Dan McCright
EOG Resources, Inc.
T 432-686-3741
F 432-686-3773
dan_mccright@eogresources.com

Sincerely,

Michael H. Feldewert
ATTORNEY FOR EOG RESOURCES, INC.

Holland & Hart LLP

Phone [505] 988-4421 Fax [505] 983-6043 www.hollandhart.com

110 North Guadalupe Suite 1 Santa Fe, NM 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Billings Boise Boulder Cheyenne Colorado Springs Denver Denver Tech Center Jackson Hole Salt Lake City Santa Fe Washington, D.C. ☎