

4/8/2014 DATE IN	SUSPENSE	ENGINEER MAM	4/8/2014 LOGGED IN	DHC TYPE	214M1409856827 APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



WILLIAMS B FEDERAL #8 -- 30-015-36915

### ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

#### Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] TYPE OF APPLICATION - Check Those Which Apply for [A]  
 [A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM  
 [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify \_\_\_\_\_

- [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners  
 [B] ☐ Offset Operators, Leaseholders or Surface Owner  
 [C] ☐ Application is One Which Requires Published Legal Notice  
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO  
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,  
 [F] ☐ Waivers are Attached

- [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

- [4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Mike Pippin  
Print or Type Name

*Mike Pippin*  
Signature

Petroleum Engineer  
Title

April 7, 2014  
Date

mike@pippinllc.com  
e-mail Address

-DHC  
-LRE operating, LLC  
281 994

well  
-Williams B  
Federal #8  
30-015-36915

Pool  
-red lake san  
Andres  
97253  
-Antesig, Glon, etc  
yes  
96830

LRE OPERATING, LLC  
Mike Pippin  
3104 N. Sullivan Avenue  
Farmington, NM 87401  
505-327-4573 (phone) mike@pippinllc.com

April 7, 2014

NMOCD  
c/o Phil Goetze  
1220 South St. Francis Drive  
Santa Fe, NM 87505

**RE: C-107A TO COMMINGLE TWO POOLS**  
**WILLIAMS B FEDERAL #8**– API#: 30-015-36915  
Unit Letter "G" Section 29 T17S R28E  
Eddy County, New Mexico

Dear Mr. Goetze,

The referenced oil well was completed on 4/9/09 in the Artesia, Glorieta-Yeso (96830). LRE has submitted the attached NOI sundry notice to recomplete this well into the Red Lake, San Andres (97253). The recompletion workover will open the San Andres to production and leave the Yeso shut-in below a CBP at ~3350'. The well is currently producing as a single Yeso oil well. After obtaining stabilized production from the San Andres, we would like to commingle the two pools by drilling out the CBP. Interests in these two pools are identical. A commingle application will be submitted to the BLM following a stabilized test of the San Andres alone.

The production allocations will be calculated using the current (Yeso) production of 0.5 BOPD, 70 MCF/D, and 0.5 BWPD, and a stabilized test of the San Andres alone. We plan to submit these calculations and the resulting allocations to the district office after the well has been on line for about 2 months.

Please contact me at 505-327-4573 should you have any questions.

Very truly yours, -



Mike Pippin

Petroleum Engineer

District I  
1625 N. French Drive, Hobbs, NM 88240

District II  
1301 W. Grand Avenue, Artesia, NM 88210

District III  
1000 Rio Brazos Road, Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Oil Conservation Division**  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-107A  
Revised June 10, 2003

APPLICATION TYPE

☒ Single Well

☐ Establish Pre-Approved Pools

EXISTING WELLBORE

☒ Yes ☐ No

**APPLICATION FOR DOWNHOLE COMMINGLING**

LRE OPERATING, LLC c/o Mike Pippin LLC (agent), 3104 N. Sullivan, Farmington, NM 87401  
Operator Address

WILLIAMS B FEDERAL #8 G SEC. 29 T17S R28E Eddy  
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 281994 Property Code 309867 API No. 30-015-36915 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	<b>RED LAKE; -San Andres</b>		<b>ARTESIA: Glorieta-Yeso</b>
Pool Code	97253		96830
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	~1956'-3271'		3400'-3511'
Method of Production (Flowing or Artificial Lift)	Plan to Pump		Pumping
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	690 psi		851 psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	34.8		38.32
Producing, Shut-In or New Zone	New Zone		Producing
Date and Oil/Gas/Water Rates of Last Production (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: RATES:	Date: Rates:	Date: 2/10/14 Rates: 0.5 BOPD 70 MCF/D 0.5 BWPD
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas %	Oil Gas %	Oil Gas

**ADDITIONAL DATA**

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☒ No ☐  
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐

Will commingling decrease the value of production? Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands  
or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

**Attachments:**

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

**PRE-APPROVED POOLS**

If application is to establish Pre-Approved Pools, the following additional information will be required:  
List of other orders approving downhole commingling within the proposed Pre-Approved Pools  
List of all operators within the proposed Pre-Approved Pools  
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.  
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE April 7, 2014

TYPE OR PRINT NAME Mike Pippin TELEPHONE NO. ( 505 ) 327-4573

E-MAIL ADDRESS mike@pippinllc.com

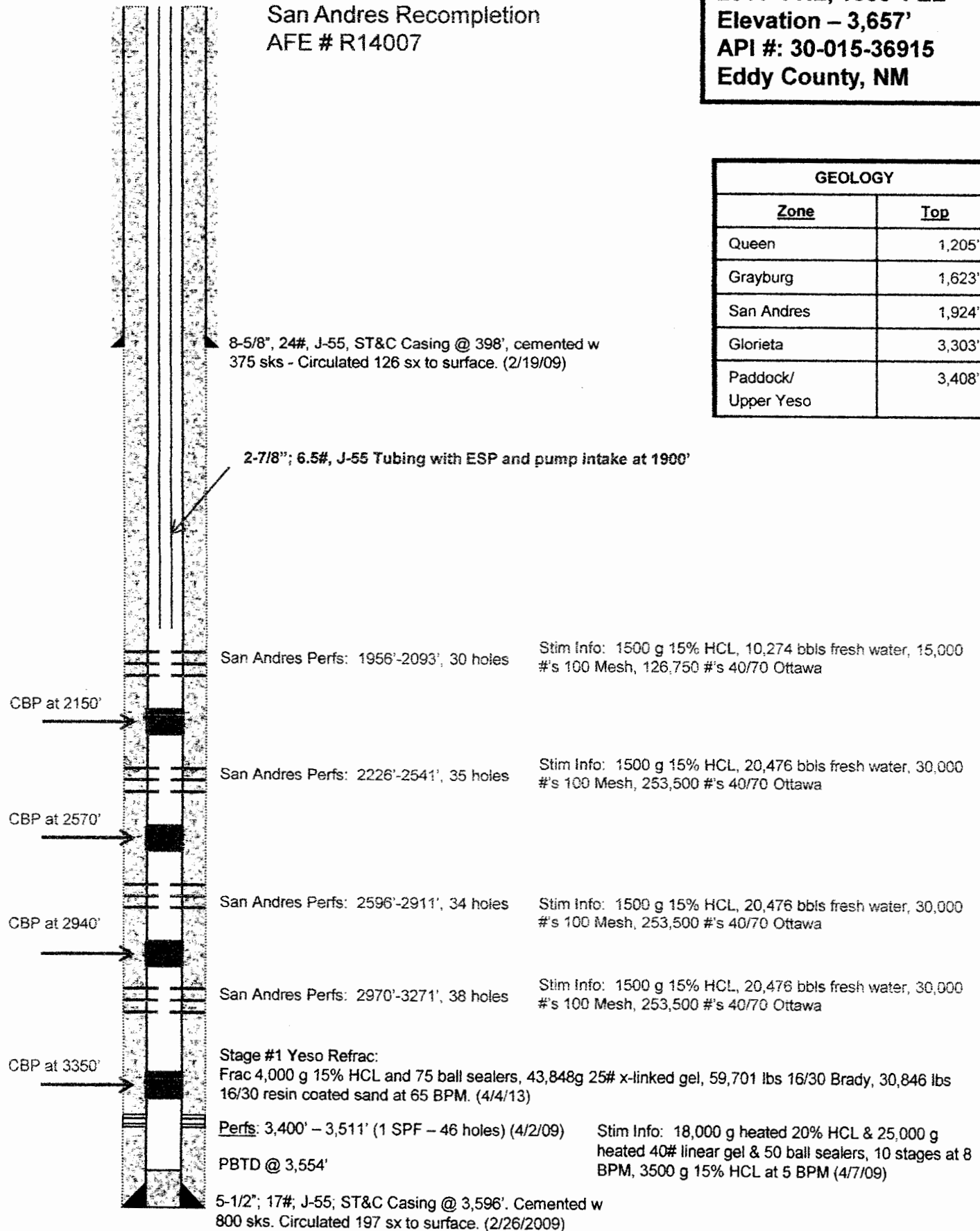


**LIME ROCK  
RESOURCES**

LRE Operating LLC,  
Williams B Federal #8  
San Andres Recompletion  
AFE # R14007

**Williams B Federal #8  
Sec 29, T17S, R28E (G)  
2310' FNL, 1650' FEL  
Elevation – 3,657'  
API #: 30-015-36915  
Eddy County, NM**

GEOLOGY	
<u>Zone</u>	<u>Top</u>
Queen	1,205'
Grayburg	1,623'
San Andres	1,924'
Glorieta	3,303'
Paddock/ Upper Yeso	3,408'



**TD @ 3,606'**

**WILLIAMS B FEDERAL #008**

Y-axis (Left): BBL (0 to 240)  
Y-axis (Right): MCF (0 to 120)

X-axis: Time (4/7/11 to 4/6/14)

Legend: — Gross Oil — Gross Gas — Water

Date	Gross Oil (BBL)	Gross Gas (MCF)	Water (MCF)
4/7/11	~100	~10	~5
8/1/11	~20	~10	~5
11/1/11	~20	~10	~5
2/1/12	~20	~10	~5
5/1/12	~20	~10	~5
8/1/12	~20	~10	~5
11/1/12	~50	~20	~5
2/1/13	~40	~20	~5
5/1/13	~220	~100	~40
8/1/13	~180	~70	~20
11/1/13	~120	~40	~10
2/1/14	~100	~30	~10
4/6/14	~80	~20	~5

— Gross Oil — Gross Gas — Water

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

***Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.***

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

5. Lease Serial No.

**NMLC 046250-B**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**WILLIAMS B FEDERAL #8**

3

**30-015-36915**

10. Field and Pool, or Exploratory Area

**Red Lake, San Andres (97253)**

**Artesia, Glorieta-Yeso (96830)**

AND

**Eddy County, New Mexico**

***SUBMIT IN TRIPLICATE - Other instructions on reverse side***

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**LRE OPERATING, LLC**

3a. Address c/o Mike Pippin LLC

**3104 N. Sullivan, Farmington, NM 87401**

3b. Phone No. (include area code)

**505-327-4573**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2310' FNL & 1650' FEL Unit G**

**Sec. 29, T17S, R28E**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input checked="" type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Recomplete to
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <b>San Andres</b>
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LRE would like to recompleate this Yeso oil well into the San Andres & DHC as follows: MIRUSU. TOH w/rods, pump, & tbg. Set a 5-1/2" CBP @ ~3350' & PT to 3500 psi. Perf Lower SA @ ~2970'-3271' w/~38 holes. Treat new perfs w/~1500 gal 15% HCL & frac w/~30,000# 100 mesh & ~253,500' 40/70 Ottawa sand in slick water. Set a 5-1/2" CBP @ 2940' & PT to 3500 psi. Perf middle SA @ ~2596'-2911' w/~34 holes. Treat new perfs w/~1500 gal 15% HCL & frac w/~30,000# 100 mesh & ~253,500# 40/70 sand in slick water. CO after frac, drill out CBP @ 2940', & CO to CBP @ 3350'. Land ESP on 2-7/8" tbg @ ~2550'. Test well.

After well is tested, TOH w/all production equipment. Set a 5-1/2" CBP @ ~2570' & PT to 3500 psi. Perf Upper SA @ ~2226'-2541' w/~35 holes. Treat new perfs w/~1500 gal 15% HCL & frac w/~30,000# 100 mesh & 253,500# 40/70 Ottawa in slick water. Set a 5-1/2" CBP @ ~2150' & PT to 3500 psi. Perf Upper SA @ ~1956'-2093' w/~30 holes. Treat new perfs w/~1500 gal 15% HCL & frac w/~15,000# 100 mesh & 126,750# 40/70 Ottawa sand in slick water. CO after frac, drill CBP @ 2150' & CO to CBP @ ~3350'. Land ESP on 2-7/8" tbg @ ~1900'. Release workover rig & complete as a single SA oil well. The existing Glorieta-Yeso perfs are 46 holes @ 3400'-3511'. This well will be DHC when the DHC applications with the State & BLM are approved. We plan to utilize a closed loop system.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**Mike Pippin**

Title

**Petroleum Engineer (Agent)**

Signature

*Mike Pippin*

Date

**April 3, 2014**

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**District I**

1625 N. French Dr., Hobbs, NM 88240

**District II**

1301 W. Grand Avenue, Artesia, NM 88210

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-015-36915	<sup>2</sup> Pool Code 97253	<sup>3</sup> Pool Name Red Lake, San Andres
<sup>4</sup> Property Code 309867	<sup>5</sup> Property Name <b>WILLIAMS B FEDERAL</b>	<sup>6</sup> Well Number <b>8</b>
<sup>7</sup> OGRID No. 281994	<sup>8</sup> Operator Name <b>LRE OPERATING, LLC.</b>	<sup>9</sup> Elevation 3657' GL

**<sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	29	17-S	28-E		2310	NORTH	1650	EAST	EDDY

**<sup>11</sup> Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 40	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<b><sup>17</sup> OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>
	Signature <u>Mike Pippin</u> Date <u>4/4/14</u> Printed Name <u>Mike Pippin</u>
	<b><sup>18</sup> SURVEYOR CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>
	Date of Survey <u>6/23/08</u> Signature and Seal of Professional Surveyor: <u>Gary Eidson</u> 12641 Certificate Number

# State of New Mexico

Energy, Minerals and Natural Resources Department

## DISTRICT I

1625 N. FRENCH DR., ROSS, NM 88240

## DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NM 88210

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## DISTRICT IV

1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

## OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised October 12, 2005  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

### WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number <b>30.015.36915</b>	Pool Code <b>96830</b>	Pool Name <b>Artesia; Glorieta-Yeso</b>
Property Code <b>305444</b>	Property Name <b>WILLIAMS B FED.</b>	Well Number <b>8</b>
OGRID No. <b>255333</b>	Operator Name <b>LIME ROCK RESOURCES A, L.P.</b>	Elevation <b>3657'</b>

#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	29	17-S	28-E		2310	NORTH	1650	EAST	EDDY

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>GEODETIC COORDINATES NAD 27 NME</p> <p>Y=656929.5 N X=542747.4 E</p> <p>LAT.=32.805911° N LONG.=104.194206° W</p>	<h4>OPERATOR CERTIFICATION</h4> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>C. L. Miller</i> 7/10/08 Signature Date</p> <p><i>C. Tim Miller, VP-Operations</i> Printed Name</p> <h4>SURVEYOR CERTIFICATION</h4> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>DATE SURVEYED: JUNE 23, 2008 AR Signature &amp; Seal of Professional Surveyor <i>Ronald J. Eidson</i> 7/3/08 08.11.1025 Certificate No. GARY EIDSON 12641 RONALD J. EIDSON 3239</p>
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