ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



		ADMINISTRATIVE APPLICATION CHECKLIST
TH	HIS CHECKLIST IS M	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Applic	[PC-Po	
[1]	TYPE OF AP [A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication Browning FEDERAL COM UH NSL NSP SD -NSL
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM 258854
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WEY - Browning Febera WFX PMX SWD IPI EOR PPR Com #6H
	[D]	Other: Specify 30-05-pending - Willow Chief
[2]	NOTIFICAT: [A]	ION REQUIRED TO: - Check Those Which Apply, or □ Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE ATION INDICATED ABOVE.
	al is <mark>accurate</mark> a	FION: I hereby certify that the information submitted with this application for administrative and complete to the best of my knowledge. I also understand that no action will be taken on this quired information and notifications are submitted to the Division.
	Note:	Statement must be completed by an individual with managerial and/or supervisory capacity.
Jenn Print o	u Cr Eleon r Type Name	Signature So. Requiatory analyst 4/15/14 Title jurade Ing 2.com e-mail Address
		illradelng 2.com e-mail Address

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II
811 5. Frest St., Artesia, NM 38210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Road, Aziec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

\$89'44'37"W 2638.2" SECTION 20

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□AMENDED REPORT

NOTE: DIRECTIONAL DRILLING PLAN PLOTTED FROM PHOENIX TECHNOLOGY SERVICES.

WELL LOCATION AND ACREAGE DEDICATION PLAT															
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-20.1 SEE DETAIL



777 Main Street

Fort Worth, TX 76102

Suite 900

(817) 872-7800

Fax: (817) 872-7898

15021 Katy Freeway Suite 200 Houston, TX 77094 (281) 644-5900 Fax: (281) 644-5901

April 15, 2014

New Mexico Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe, New Mexico 87505

Re: Legend Natural Gas III, LP, NSL Application & NSP Application

Browning Federal Com 6H Unit B, Section 20 T-24S, R-28E Unit C, Section 17 T-24S, R-28E Eddy County, New Mexico

Attn: Mr. Michael McMillan:

Pursuant to Division Rule 19.15.15.13, Legend Natural Gas III, LP respectfully requests administrative approval of a non-standard location (NSL) for the Browning Federal Com 6H in Eddy County, New Mexico. This application is being sent in regards to the Browning Federal Com 6H proposed production interval being 71.7' at the first take point and 22.9' at the last take point from the West quarter/quarter line in Section 17, T-24-S, R-28-E in the Willow Lake; Bone Spring, North pool (64450).

The affected offset wells to the Browning Federal Com 6H are the Browning Federal Com 3H and the Browing Federal Com 4H, all proposed APD's with the Bureau of Land Management. Notification has been send via certified mail to the offset mineral owners as well as working interest owners. Copies of the certified mail receipts are attached. We are also requesting a Non-Standard Spacing unit as we are requesting to dedicate 320 acres to the Browning Federal Com 6H.

Approval of this application will allow Legend Natural Gas to recover additional oil and gas reserves from the Willow Lake; Bone Spring pool underlying the middle two quarter sections of Section 17 that may otherwise not be recovered by the other proposed wells, thereby preventing waste and will not violate correlative rights.

If you have any questions please contact I at (817)872-7822 or Mr. John McCauley at (281)644-5972.

Sincerely,

Jennifer Elrod Sr. Regulatory Analyst Legend Natural Gas III, LP 777 Main St., Suite 900 Fort Worth, TX 76102

McMillan, Michael, EMNRD

From:

John McCauley <JMcCauley@Ing2.com>

Sent:

Wednesday, May 14, 2014 10:13 AM

To:

McMillan, Michael, EMNRD

Cc:

'jamesbruc@aol.com'; Aaron Thesman; Kendal Kuiper

Subject:

RE: Browning Fed Com 6H - Justification for Non-Standard 320 Acre Unit

Michael,

Can you provide any status update on whether or not the non-standard 320 acre units will be approved administratively for the subject well, along with the Pardue "29" Fed Com 8H located in Section 29, T-24S, R-28E, Eddy County, New Mexico?

Thanks,

John McCauley Landman Legend Natural Gas, LLC 15021 Katy Freeway, Suite 200 Houston, Texas 77094 281-644-5972 (Off) 281-644-5998 (Fax)



From: John McCauley

Sent: Monday, May 05, 2014 1:23 PM **To:** 'michael.mcmillan@state.nm.us'

Cc: 'jamesbruc@aol.com'

Subject: Browning Fed Com 6H - Justification for Non-Standard 320 Acre Unit

Michael,

Per your request, and in follow up to Doug Parkhurst's email regarding the spacing of 5 wells in one (1) section, below is my summary and justification for the proposed non-standard 320 acre unit for Legend Natural Gas III, LP's Browning Fed Com 6H:

Currently, with a 5 well spacing program in a given Section, there will one well dedicated to each 160 acre N/S proration unit for a total of four (4) standard proration units/wells. However, we plan to drill an additional well (being the 5th well in the section) almost directly down the middle of the section line that has a proposed proration unit of 320 acres. Due to leasehold ownership not being common E/W of the center Section line, we feel that forming the 320 acre unit is only fair to the mineral/royalty owners in the sense that the mineral owners in the E/2W/2 and the W/2E/2 will share royalties from the production of the 5th (middle) well. Since the wellbore will be so close to the middle qtr/qtr line, there is question of fairness (from a royalty perspective) if one dedicates the production/well to a particular 160 acre unit. In the case of 5 wells per section, each owner in a given 160 acre proration unit will have one (1) well dedicated to their proration unit. As stated above, when adding in a 5th well in middle of the Section, we feel that it is only fair that the production be shared amongst

the owners in the E/2W/2 and the W/2E/2. With that being said, there will not be any lands left behind as everything in the section will be dedicated to a spacing unit.

In all, forming the 320 acre unit was proposed to the OCD in an attempt to be fair to the WI owners & mineral owners.

I hope this helps justify our proposal with an attempt to get the non-standard 320 acre unit approved administratively. If you have any questions or concerns, please call or email.

John McCauley Landman Legend Natural Gas, LLC 15021 Katy Freeway, Suite 200 Houston, Texas 77094 281-644-5972 (Off) 281-644-5998 (Fax)



McMillan, Michael, EMNRD

From: John McCauley <JMcCauley@lng2.com>

Sent: Monday, May 05, 2014 12:23 PM

To: McMillan, Michael, EMNRD

Cc: 'jamesbruc@aol.com'

Subject: Browning Fed Com 6H - Justification for Non-Standard 320 Acre Unit

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John McCauley Landman Legend Natural Gas, LLC 15021 Katy Freeway, Suite 200 Houston, Texas 77094 281-644-5972 (Off) 281-644-5998 (Fax)



Form 3160-3 OMB No. 1004-0137 Expires October 31, 2014 (March 2012) UNITED STATES 5. Lease Serial No. DEPARTMENT OF THE INTERIOR NM-110829 **BUREAU OF LAND MANAGEMENT** If Indian, Allotec or Tribe Name APPLICATION FOR PERMIT TO DRILL OR REENTER 7 If Unit or CA Agreement, Name and No. REENTER **V** DRILL la. Type of work: 8. Lease Name and Well No. 1b. Type of Well: Voil Well Gas Well Other ✓ Single Zone | Multiple Zone **BROWNING FEDERAL COM 6H** 2. Name of Operator LEGEND NATURAL GAS III, LP 9. API Well No. 30-015-3b. Phone No. finchule area code) 3a. Address 777 MAIN ST., STE. 900 10. Field and Pool, or Exploratory 817-872-7822 FORT WORTH, TX 76102 Willow Lake; Bone Spring, North(64450) 11. Sec., T. R. M. or Bik.and Survey or Area 4. Location of Well (Report location clearly and in accordance with any State requirements.*) At surface 110 FNL & 1350 FEL SECTION 20, T-24S, R-28E - SHL SECTION 17, T-24S, R-28E - BHL At proposed prod. zonc BH-331.2 FNL & 2619.5 FEL 12. County or Parish 13 State 14. Distance in miles and direction from nearest town or post office* APPROX 2.9 MILES WEST/SOUTHWEST OF MALAGA, NM **EDDY** NM 16. No. of acres in lease 560 acres Distance from proposed* 110 FNL 17. Spacing Unit dedicated to this well location to nearest 320 property or lease line, ft. (Also to nearest drig. unit line, if any) Legend Operates 400 acres 18. Distance from proposed location* SURFACE-30' to nearest well, drilling, completed, SUB-SURFACE applied for, on this lease, ft. Browning Red Corn & 1-714(Veri)

Distance from proposed location* SUB-SURFACE applied for, on this lease, ft. Browning Red Corn & 1-714(Veri)

21. Elevations (Show whether DF, KDB, RT, GL, etc.) 20. BLM/BIA Bond No. on file 19. Proposed Depth 12970'MD; 7972'TVD NMB000525 22. Approximate date work will start* 23. Estimated duration 2 MONTHS 3053'GR 04/01/2014 24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form: 4. Bond to cover the operations unless covered by an existing bond on file (see 1. Well plat certified by a registered surveyor. Item 28 above). 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the 5. Operator certification SUPO must be filed with the appropriate Forest Service Office). Such other site specific information and/or plans as may be required by the Name (Printed Typed) Date (Sigpate JENNIFER MOSLEY ELROD 02/06/2014 SR REGULATORY ANALYST Approved by (Signature) Name (Printed Typed) Date Office Title Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FORM APPROVED

McMillan, Michael, EMNRD

From:

Jennifer Elrod <jelrod@lng2.com> Wednesday, May 14, 2014 9:34 PM

Sent: To:

McMillan, Michael, EMNRD

Subject:

FW: BROWNING FEDERAL COM 6H

Attachments:

0257_C102 Rev 5-12-14016.pdf

Mike,

Can you take a look at this plat and see if it satisfies your needs. He added extra outer bearings and distances for the section. According to the GLO maps this section is greater than 640 acres, but it is not a corrected section so there are not lots shown on the GLO maps. The surveyors said they would be happy to do a conference call if there are still issues that we need to resolve.

Thanks, Jennifer

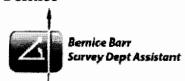
From: Bernice Barr [mailto:bernice@jwsc.biz]
Sent: Tuesday, May 13, 2014 12:31 PM

To: Jennifer Elrod

Subject: BROWNING FEDERAL COM 6H

Attached is the C-102 form for BROWNING FEDERAL COM 6H, S20, T24S, R28E, located in Eddy County.

Thank You, Bernice



John West Surveying Company TBPLS 10021000 412 N. Dai Paso Hobbs, NM 88240 (575) 393-3117 (575) 393-3450 (Fax) bernice@jwsc.biz www.jwsc.biz

> Providing Professional Surveying Services Since 1946 New Mexico, Texas, Oklahoma, Kansas, Colorado, Arizona, Idaho, California, Iowa, Missouri, Florida

ain St., Suite 900 forth, TX 76102



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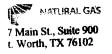


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Featherstone Development Corp. 1801 West 2nd Street Moswell, MM 88201

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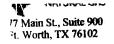


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Carolyn A. Campsey P.O. Box 50237 amarillo, JY 79159

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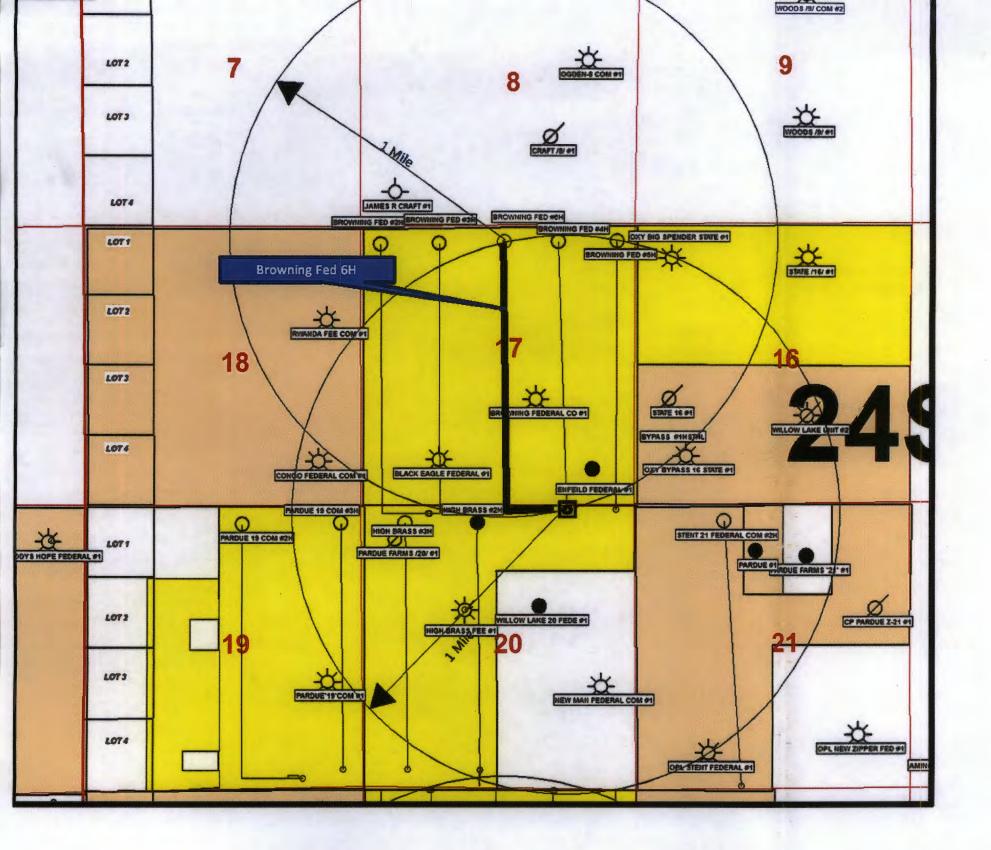
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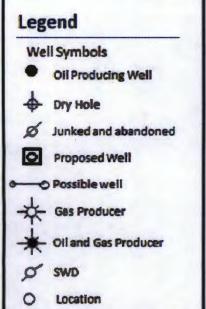




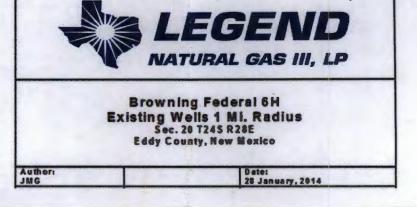
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McMillan, Michael, EMNRD

From: John McCauley <JMcCauley@lng2.com>

Sent: Tuesday, June 10, 2014 12:02 PM

To: McMillan, Michael, EMNRD

Cc: Jennifer Elrod

Subject: Re: Browning Federal 6H notification

Michael,

Yes, I did notify the effected parties in the E/2E/2 and W/2W/2 of Section 17, T-24S, R-28E, Eddy County, New Mexico.

Thanks,

John McCauley

On Jun 10, 2014, at 12:24 PM, "McMillan, Michael, EMNRD" < Michael.McMillan@state.nm.us > wrote:

John:

Did you notify the affected parties in the E/2 E/2, and the W/2 W/2 of Section 17 24S28E, Eddy County, New Mexico for the NSP application?

This is the final requirement to get the application approved.

Thank You

Michael A. McMillan

Engineering and Geological Services Bureau, Oil Conservation Division 1220 South St. Francis Dr., Santa Fe NM 87505 O: 505.476.3448 F. 505.476.3462