5/14/2014

TYPESA

Druting 13 957 576

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



		ADMINISTRATIVE APPLICATION CHECKLIST
TH	HIS CHECKLIST IS N	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Applic	ation Acronym	s:
		ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] nhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
		ol Commingling] [C15-Lease Commingling] [PLC-Pool/Lease Commingling]
		[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
	[EOR-Qua	[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] lified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
F11		-NSL 1/107
[1]	[A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication Location - Spacing Unit - Simultaneous Dedication
	()	Location - Spacing Unit - Simultaneous Dedication NSL NSP SD BUUKSHOT STATE COM UH 258874
	Check	One Only for [B] or [C] Commingling - Storage - Measurement - Buckshot State
	[B]	
		☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM Com 6 4
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
		□ WFX □ PMX □ SWD □ IPI □ EOR □ PPR Pool
	[D]	Other: Specify Other: Specify
[2]	MOTIFICAT	HONDEOUBED TO. Chal Theo While Andrews D. N. Andr.
[2]	[A]	ION REQUIRED TO: - Check Those Which Apply, or □ Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO y.s. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE TION INDICATED ABOVE.
[4]	CERTIFICA	ΓΙΟΝ: I hereby certify that the information submitted with this application for administrative
approv	al is accurate a	nd complete to the best of my knowledge. I also understand that no action will be taken on this quired information and notifications are submitted to the Division.
аррпос		Statement must be completed by an individual with managerial and/or supervisory capacity.
1	Note.	Statement must be completed by an individual with managerial and/or supervisory capacity.
<u>Jeru</u>	Type Name	
r thit of	Type Name	Signature Date
		e-mail Address



15021 Katy Freeway Suite 200 Houston, TX 77094 (281) 644-5900 Fax: (281) 644-5901 777 Main Street
Suite 900
Fort Worth, TX 76102
(817) 872-7800

(817) 872-7800 Fax: (817) 872-7898

May 15, 2014

New Mexico Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe. New Mexico 87505

Re: Legend Natural Gas III, LP, NSL

Buckshot State Com 6H

Unit N, Section 31 T-24S, R-28E Eddy County, New Mexico

Attn: Mr. Michael McMillan:

Pursuant to Division Rule 19.15.15.13, Legend Natural Gas III, LP respectfully requests administrative approval of a Non-Standard Location (NSL) for the Buckshot State Com 6H in Eddy County, New Mexico. This application is being sent in regards to the Buckshot State Com 6H proposed production interval being approximately 187.9' from the nearest quarter/quarter line in Section 31, T-24-S, R-28-E in the Willow Lake; Bone Spring, West pool (1) 115)

The affected offset wells to the Buckshot State Com 6H are the permitted Buckshot State Com 4H and the Buckshot State Com 5H, both are permitted with the State of New Mexico, OCD, Artesia office. Notification has been sent via certified mail to the offset mineral owners. Copies of the certified mail receipts are attached.

Approval of this application will allow Legend Natural Gas to recover additional oil and gas reserves from the Willow Lake; Bone Spring pool underlying the middle two quarter sections of Section 31 that may otherwise not be recovered by the other proposed wells, thereby preventing waste and will not violate correlative rights.

If you have any questions please contact I at (817)872-7822 or Mr. John McCauley at (281)644-5972.

Sincerely,

Jennifer Elrod

Sr. Regulatory Analyst Legend Natural Gas III, LP 777 Main St., Suite 900

Fort Worth, TX 76102

DISTRICT 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax. (575) 393-0720
DISTRICT II
811 S. First St., Ariesia, NM 88210
Phone: (575) 748-1283 Fax. (575) 748-9720
DISTRICT III
1000 Rio Brazio Road, Aziec, NM 87410
Phone: (505) 334-6178 Fax. (505) 334-6170

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015	09	Pool Code 94415 Willow Lake;				Pool Name BME			
Property C 30541		Property Name BUCKSHOT STATE COM						ell Number 6H	
25880	14		Operator Name LEGEND NATURAL GAS III, LP						Elevation 3053'
Surface Location									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N 31 24-S			28-E		181	SOUTH	1736	WEST	EDDY
Bottom Hole Location If Different From Surface									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	31	24-S	28-E		330	NORTH	2492	WEST	EDDY
Dedicated Acres	Joint or	Infill C	Consolidation C	ode Orde	er No.				
160									
NO ALLOWABLE W	ILL BE ASSIGN	VED TO THIS CO	OMPLETION UN	ITIL ALL INTE	RESTS HAVE BEEN	CONSOLIDATED OR A P	NON-STANDARD UNI	T HAS BEEN APPROV	ED BY THE DIVISION
LOT 1 LOT 2 LOT 3 DETAIL 3047.4	2492' 2491.9 GRID HORI,	PROPECT AREA WELL WEL WELL WELL	OSED	BOTTOM Y=4 X={ LAT.=, LONG.= LAST Y=4 X=(LONG.= LAST ONG.=	NAI - Y=429647.3 - Y=429659.1 - Y=424327.0 - Y=424327.4 NAI - Y=429705.4 1 - Y=429717.2 - Y=424385.0	GEODETIC COORDIN NAD 27 NME BOTTOM HOLE LOC Y=429327.5 N X=563852.4 E LAT.=32.180170' LONG.=104.12695' LAST TAKE POIL Y=42972.7 N X=563852.3 E LAT.=32.180019' LONG.=104.12695' RDINATES TABLE DONG.=104.12695' N, X=564039.1 E N, X=564056.3 E N, X=562726.9 E DONG.=104.12695' N, X=603890.2 E N, X=605222.6 E N, X=605222.6 E N, X=603910.4 E	ATION I hereby ce complete to that this org unleased m proposed b well at this of such min pooling agr hereofore of the such as the such a	ATOR CERTIF tify that the information is the best of my knowledge anization either owns a w ineral interest in the land obtom bole location or has location pursuant to a con- teral or working interest, o eement or a compulsory p metered by the division. AMNERA EAU LEYOR CERTIF city that the well location from field notes of actuar r my supervision, and that to the best of my belief.	terein is true and the and belief, and working interest or including the a right to drill this stract with an owner or to a voluntary specific part of the stract with an owner or to a voluntary specific part of the stract with an owner or to a voluntary specific part of the stract with an owner or to a voluntary specific part of the stract with an owner or the stract with a str
H 24	3057.3' RID AZ.=7C ORIZ. DIST. 89.1'			N FIR Y= LAT.: LONG. 203' SUR! Y= X= LAT.:	TIC COORDINATES AD 83 NME ST TAKE POINT -424826.1 N =605035.4 E =32.167758" N =104.127473" W FACE LOCATION =424566.2 N =604282.5 E =32.167047" N =104.129908" W	NAD 27 NME FIRST TAKE POIN Y=424768.1 N X=563851.9 E LAT.=32.167636' LONG.=104.126980 SURFACE LOCATII Y=424508.2 N X=563099.0 E LAT.=32.166926'	Date of So Signature N ON Certifican	MARCH 3, 20 Experimental Strategy MEL 3239 Multipler Gam G	

<u>District 1</u>
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
<u>District II</u>

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

Form C-101 Revised July 18, 2013

Energy Minerals and Natural ResourcesECEIVE

Oil Conservation Division 1220 South St. Francis Dr.

APR **01** 2014

☐AMENDED REPORT

Santa Fe, NM 87505

NMOCD ARTESIA

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE											
Operator Name and Address									² OGRID Number 258894		
			Legend Natural 15021 Katy Freev Houston, TX	Gas III, LP vay, Stc. 200 77094	LP 200				API Number 42269		
Property Code 305419			-	Property Name BUCKSHOT STATE COM				5/S		ell No. SH	
	7. Surface Location										
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Li	ine	Feet From	E/W Line	County	
N	31	24S	28E	į į	18 1	SOUT	гн	1736	WEST	Eddy	
	* Proposed Bottom Hole Location										
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Li	ine	Feet From	E/W Line	County	
С	31	24S	28E		330	NORT	ГН	2492	WEST	Eddy	
9. Pool Information											
	-			Pool	Pool Name					Pool Code	
			Willow Lake, Bone Spring, WEST							96415	
				Addition	al Well Infor	mation					
II. Work Type			12. Well Type		13. Cable/Rotary		14. Lease Type		15. Grou	15. Ground Level Elevation	
N			0		R		State			3036'	
16. Multiple			17. Proposed Depth		^{18.} Formation		19. Contractor			20. Spud Date	
1	N '		2700' MD; 7985'TV	0' MD; 7985'TVD Bone Spring			Upon Arrival				
Depth to Ground water <133"			Dista	Distance from nearest fresh water well 7100' ENE Distance to r					to nearest surface	water >500'NW	

x We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

_	Proposed Casing and Centent Program								
	Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC		
	Surf.	14.75	11.75	42	400	375	Surface		
	Inter.	10.625	8.625	32	2500	850	Surface		
	Prod.	73875	5.5	17	12700	2200	Surface		

Casing/Cement Program: Additional Comments

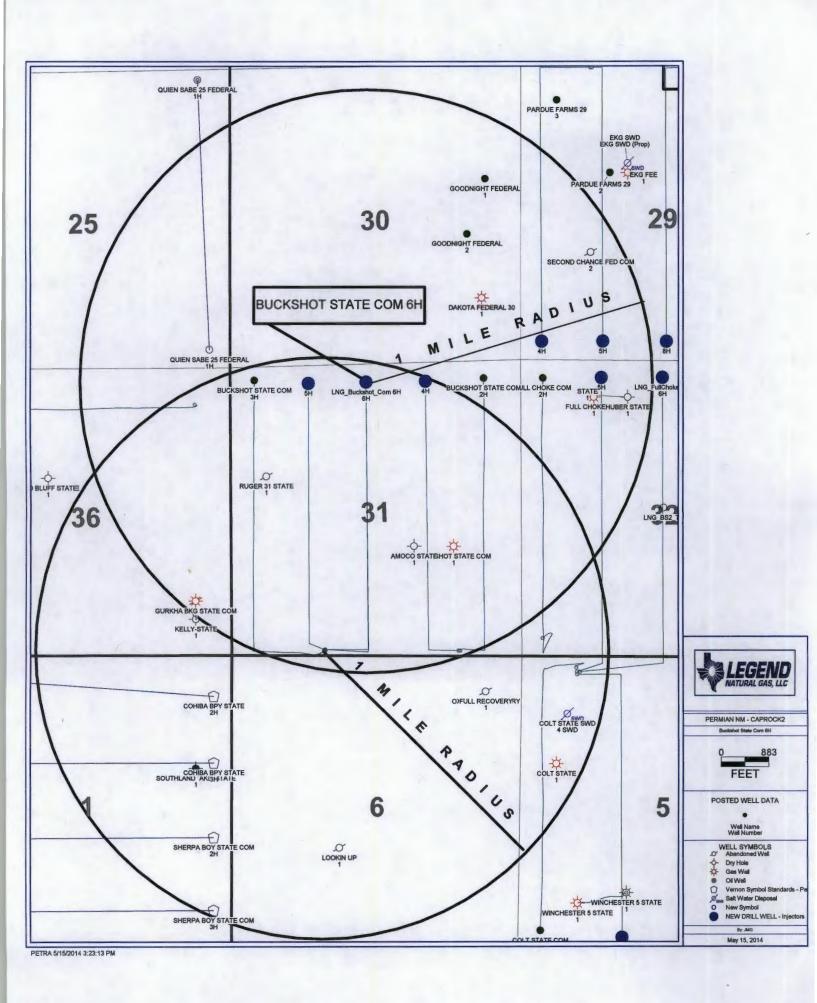
Drill 14-3/4" hole to approx 400' with fresh water spud mud system. Run 11-3/4" 42# H40 STC casing to TD and cement to surface in one stage. Will use 1" topout tubing and class "C" cement to cement to surface if necessary. Drill 10-5/8" hole to approx 2,500' with saturated brine water mud system. Run 8-5/8" 32# J55 LTC casing to TD and cement to surface in one stage. Drill 7-7/8" vertical production hole to approx. 7,500' with cut brine mud system. Drill 7-7/8" curve/lateral production hole to approx 12,700' with cut brine mud system. Run 5-1/2" 17# P110 BTC casing to TD and cement to surface in one stage.

22. Proposed Blowout Prevention Program

	Proposed Blowout Prev	ention Program	
. Турс	Working Pressure	Test Pressure	Manufacturer
Annulae	5000	3000	Hudril
Blind Ram	5000	,3000	Cameron
Pipe Rom	5000	3000	CAMERON

^{23.} I hereby certify that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION
1 further certify that I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC and/or Signature:	Approved By: / C. Shaford
Printed name: Junifer Elvod	Title: "Geologist"
Title: SR. Regulatory Analyst	Approved Date: 4-1-2014 Expiration Date: 4-1-206
E-mail Address: elrod C Ing 7-Com	
Date: 3/31/14 Phone: 817-872-7872	Conditions of Approval Attached

•





LEGEND NATURAL GAS, LLC 777 MAIN STREET SUITE 900 FORT WORTH, TEXAS 76102

CERTIFIED MAIL.



7013 3020 0001 9648 0059



New Mexico State Land Office Mineral Resources Division P.O. Box 1148 Santa Fe, NM 87504-1148

