

3R – 448

2009 GWMR

08 / 20 / 2009

Animas Environmental Services, LLC

624 E. Comanche . Farmington, NM 87401 . TEL 505-564-2281 . FAX 505-324-2022 . www.animasenvironmental.com

August 20, 2009

Brad Jones
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Dixon Sandoval
Jicarilla Apache Nation
Environmental Protection Office
P.O. Box 507
Dulce, NM 87528

**Re: Periodic Progress Report for the Benson-Montin-Greer Highway 537 Truck
Receiving Station Llaves Pipeline 2007 Oil Spill, Rio Arriba County, New Mexico**

Dear Sirs:

Animas Environmental Services, LLC (AES), on behalf of Benson-Montin-Greer Drilling Corporation (BMG), conducted groundwater sampling of monitor wells at the BMG Highway 537 Truck Receiving Station 2007 Spill Location on July 7, 2009. Work was conducted in accordance with a Sampling and Analysis Plan (SAP) submitted to the Jicarilla Apache Nation Environmental Protection Office (JEPO) and the U.S. Environmental Protection Agency (USEPA) on April 4, 2007.

The release originated in March 2007 on the Schmitz Ranch within the SW¼ NW¼ of Section 18, T25N, R3W (latitude and longitude recorded as N36° 23' 59.781" and W107° 11' 26.450"). Petroleum hydrocarbons flowed into the Los Ojitos Arroyo and then downstream to a livestock pond located on Jicarilla Apache Nation Land within the SE¼ SE¼ of Section 13, T25N, R4W (latitude and longitude recorded as N36° 23' 40.417" and W107° 11' 53.337"), Rio Arriba County, New Mexico. The locations of the release and flow route are shown on Figures 1 and 2.

1.0 Site History

On March 7, 2007, Schmitz Ranch personnel observed oil leaking into the Los Ojitos Canyon Arroyo. BMG personnel discovered that a small corrosion hole in the Llaves Pipeline, which runs parallel to the south side of Highway 537, was the source of the

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leaking oil, and the pipeline was removed from service until the pipeline was repaired and clean up action was completed.

Approximately 25,230 cubic yards of petroleum-contaminated soils were excavated from the origin of the oil pipeline leak toward the Los Ojitos Arroyo and within the arroyo during March and April 2007. The soils were then transported off-site to a New Mexico Oil Conservation Division (NMOCD) permitted facility, the Schmitz Ranch Landfarm. Confirmation samples were collected by AES personnel for soil confirmation during excavation activities and surface water at Vigil Pond on April 3, 2007. Excavation and clean up efforts are discussed in detail within the SAP prepared by AES and dated April 5, 2007, which was submitted to the JEPO and USEPA.

On July 16 and 17, 2007, AES installed 11 monitor wells along the route of the release in order to define the lateral and vertical extent of near surface and subsurface soil contamination.

Quarterly groundwater sampling has been conducted throughout 2007, 2008, and early 2009. Analytical results from groundwater samples collected during the April 2009 sampling event showed that benzene, toluene, ethylbenzene, and xylene (BTEX) and total petroleum hydrocarbons (TPH) C₆-C₃₆ concentrations in all wells sampled remained below laboratory detection limits. During this event MW-8, MW-9, and MW-11 were not sampled. Details of groundwater sampling were presented within the AES *Periodic Progress Report*, dated June 2, 2009.

2.0 Groundwater Monitoring and Sampling, July 2009

AES personnel conducted groundwater monitoring and sampling at the project area on July 7, 2009. Groundwater samples were laboratory analyzed for BTEX and TPH C₆-C₃₆ per EPA Methods 8021/8015 at Hall Environmental Analysis Laboratory, Albuquerque, New Mexico.

2.1 *Groundwater Measurements and Water Quality Data*

During the July 2009 sampling event, groundwater measurements were recorded for MW-1 through MW-7 and MW-10. Monitor wells MW-8, MW-9, and MW-11 were destroyed and therefore were not measured. Groundwater elevations were measured with a Keck water level with accuracy to 0.01 foot and found to range from 7,030.96 feet above mean sea level (amsl) in MW-10 and 7,040.97 feet amsl in MW-4. Groundwater elevations generally increased approximately 0.06 feet across the project area since the last sampling event in April 2009.

Water quality measurements were made with an YSI Water Quality Meter, and temperature ranged from 15.44°C in MW-3 and 21.37°C in MW-10. Groundwater pH measurements ranged from 6.73 to 7.60, and dissolved oxygen concentrations were between 1.20 mg/L in MW-5 and 2.29 mg/L in MW-4. Oxidation reduction potential (ORP) measurements were between -26.8 mV and -9.1 mV, and conductivity readings were between 2.429 mS and 18.17 mS. Depth to groundwater measurements and water quality data are presented in Table 1. Water Sample Collection Forms are included as Appendix A.

2.2 Groundwater Analytical Results

Groundwater samples were collected from MW-1 through MW-7 and MW-10 for laboratory analysis on July 7, 2009. In each of the wells sampled, analytical results for BTEX showed that concentrations remained below laboratory detection limits, and therefore also below applicable New Mexico Water Quality Control Commission (WQCC) standards for BTEX. TPH concentrations were also below laboratory detection limits in each of the wells sampled. Tabulated laboratory analytical results are included in Table 2, and laboratory analytical reports are attached as Appendix B.

3.0 Conclusions and Recommendations

Petroleum hydrocarbon impacts to groundwater have not been detected since the monitor wells were installed in July 2007. Groundwater laboratory analytical results continue to show non-detectable concentrations of BTEX and TPH in July 2009. AES has scheduled the next quarterly sampling event to occur in late September or early October 2009.

If you have any questions about site conditions or this report, please feel free to contact Elizabeth McNally or Ross Kennemer at (505) 564-2281.

Sincerely,



Corwin Lameman
Geologist Intern



Deborah Watson
Project Manager

Attachment: Tables

Table 1. Summary of Groundwater and Water Quality Data

Table 2. Summary of Groundwater Analytical Results

Figures

Figure 1. Topographic Site Location Map

Figure 2. General Site Plan

Appendices

Appendix A. Water Sample Collection Forms

Appendix B. Laboratory Analytical Reports

Cc: Brandon Powell
New Mexico Oil Conservation Division
1000 Rio Brazos Rd.
Aztec, NM 87410

Mike Dimond
Benson-Montin-Greer Drilling Corp.
4900 College Blvd
Farmington NM 87402

TABLE 1
SUMMARY OF GROUNDWATER MEASUREMENT AND WATER QUALITY DATA
BMG HWY 537 LLAVES PIPELINE 2007 OIL SPILL
Rio Arriba County, New Mexico

Well ID	Date Sampled	Depth to Water (ft)	Surveyed TOC (ft)	GW Elev. (ft)	pH	Conductivity (mS)	DO (mg/L)	Temperature (C)	ORP (mV)
MW-1	10-Aug-07	47.38	7086.81	7039.43	7.36	1.998	3.62	16.61	-121.0
MW-1	27-Mar-08	36.97	7086.81	7049.84	7.78	3.419	5.62	13.48	122.3
MW-1	25-Sep-08	47.12	7086.81	7039.69	7.02	3.859	2.31	16.76	30.0
MW-1	31-Dec-08	47.26	7086.81	7039.55	6.25	3.925	NM	11.43	104.9
MW-1	06-Apr-09	47.21	7086.81	7039.60	7.22	4.063	1.97	12.45	9.4
MW-1	07-Jul-09	47.15	7086.81	7039.66	6.91	3.226	2.21	19.35	-9.1
MW-2	10-Aug-07	36.53	7076.43	7039.90	7.44	2.216	2.34	17.09	-138.0
MW-2	27-Mar-08	36.19	7076.43	7040.24	7.13	4.089	1.16	13.05	76.6
MW-2	25-Sep-08	36.34	7076.43	7040.09	6.88	3.415	6.48	15.05	60.1
MW-2	05-Jan-09	36.43	7076.43	7040.00			NM		
MW-2	06-Apr-09	36.29	7076.43	7040.14	7.37	5.308	2.47	13.74	8.8
MW-2	07-Jul-09	36.29	7076.43	7040.14	6.90	4.025	2.00	16.12	-26.8
MW-3	10-Aug-07	29.35	7069.66	7040.31	7.57	1.797	2.41	16.91	-165.1
MW-3	27-Mar-08	28.94	7069.66	7040.72	7.38	2.735	0.86	13.16	67.6
MW-3	25-Sep-08	NM	7069.66	NM	6.74	2.776	2.61	14.35	50.1
MW-3	05-Jan-09	29.51	7069.66	7040.15			NM		
MW-3	06-Apr-09	29.11	7069.66	7040.55	6.98	3.233	1.63	12.88	10.9
MW-3	07-Jul-09	29.15	7069.66	7040.51	7.12	2.858	1.30	15.44	-24.9
MW-4	10-Aug-07	22.34	7068.11	7045.77	7.49	1.517	2.40	14.47	-164.6
MW-4	27-Mar-08	26.92	7068.11	7041.19	7.46	2.340	1.89	12.40	76.1
MW-4	25-Sep-08	27.21	7068.11	7040.90	6.89	2.434	3.70	14.76	43.1
MW-4	06-Jan-09	27.23	7068.11	7040.88	6.71	2.902	4.36	11.91	230.9
MW-4	06-Apr-09	27.06	7068.11	7041.05	6.92	2.828	2.07	13.62	8.3

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SUMMARY OF GROUNDWATER MEASUREMENT AND WATER QUALITY DATA
BMG HWY 537 LLAVES PIPELINE 2007 OIL SPILL
Rio Arriba County, New Mexico

Well ID	Date Sampled	Depth to Water (ft)	Surveyed TOC (ft)	GW Elev. (ft)	pH	Conductivity (mS)	DO (mg/L)	Temperature (C)	ORP (mV)
MW-4	07-Jul-09	27.14	7068.11	7040.97	7.13	3.301	2.29	17.52	-14.0
MW-5	10-Aug-07	20.44	7059.97	7039.53	7.81	7.155	2.40	15.72	-122.0
MW-5	28-Mar-08	19.80	7059.97	7040.17	NM - LOW YIELD				
MW-5	25-Sep-08	20.26	7059.97	7039.71	6.97	19.17	1.62	16.26	9.9
MW-5	06-Jan-09	20.16	7059.97	7039.81	6.52	23.84	2.22	8.91	231.2
MW-5	06-Apr-09	20.11	7059.97	7039.86	7.01	22.69	2.52	12.10	9.7
MW-5	07-Jul-09	20.07	7059.97	7039.90	7.60	18.17	1.20	15.57	-10.6
MW-6	10-Aug-07	22.32	7061.97	7039.65	7.47	1.842	2.11	17.01	-138.7
MW-6	28-Mar-08	21.61	7061.97	7040.36	7.34	3.261	3.22	14.11	303.9
MW-6	25-Sep-08	22.45	7061.97	7039.52	6.76	3.092	2.92	16.55	32.4
MW-6	06-Jan-09	22.54	7061.97	7039.43	6.94	4.537	2.77	7.77	21.8
MW-6	06-Apr-09	22.24	7061.97	7039.73	7.19	4.246	2.08	12.77	10.6
MW-6	07-Jul-09	22.28	7061.97	7039.69	7.11	2.553	2.09	15.64	-15.2
MW-7	13-Aug-07	13.31	7051.30	7037.99	NM - BENTONITE FOUND IN WELL				
MW-7	28-Mar-08	12.11	7051.30	7039.19	NM - LOW YIELD				
MW-7	25-Sep-08	13.64	7051.30	7037.66	6.98	3.308	3.19	15.65	44.9
MW-7	07-Jan-09	NM	7051.30		NM - WATER IN WELL FROZEN				
MW-7	06-Apr-09	13.32	7051.30	7037.98	6.60	3.191	2.29	10.78	13.1
MW-7	07-Jul-09	13.27	7051.30	7038.03	6.73	2.429	1.61	16.65	-18.4
MW-8	13-Aug-07	13.39	7049.96	7036.57	7.33	1.550	3.02	15.97	-26.6
MW-8	28-Mar-08	11.44	7049.96	7038.52	NM - LOW YIELD				
MW-8	25-Sep-08	13.55	7049.96	7036.41	6.50	2.090	1.56	16.77	17.4

TABLE 1
SUMMARY OF GROUNDWATER MEASUREMENT AND WATER QUALITY DATA
BMG HWY 537 LLAVES PIPELINE 2007 OIL SPILL
Rio Arriba County, New Mexico

Well ID	Date Sampled	Depth to Water (ft)	Surveyed TOC (ft)	GW Elev. (ft)	pH	Conductivity (mS)	DO (mg/L)	Temperature (C)	ORP (mV)
MW-8	06-Jan-09	13.65	7049.96	7036.31	6.48	2.430	2.25	6.78	41.0
MW-8	06-Apr-09		7049.96			NM - OBSTRUCTION IN WELL			
MW-8	07-Jul-09					NM - WELL DESTROYED			
MW-9	13-Aug-07		7045.47	7045.47		NM - WELL DRY			
MW-9	28-Mar-08		7045.47	7063.00		NM - WELL DAMAGED			
MW-9	25-Sep-08	12.74	7045.47	7032.73	6.85	14.65	3.62	16.54	40.5
MW-9	07-Jan-09					NM - WELL DESTROYED			
MW-10	10-Aug-07	5.95	7038.05	7032.10	7.17	2.727	2.17	21.07	-138.0
MW-10	28-Mar-08	5.57	7038.05	7032.48		NM - WELL DAMAGED			
MW-10	25-Sep-08	8.66	7038.05	7029.39	7.17	9.857	2.41	14.83	-5.8
MW-10	07-Jan-09		7038.05			NM - WATER IN WELL FROZEN			
MW-10	06-Apr-09	7.61	7038.05	7030.44	6.74	4.835	1.90	9.44	14.5
MW-10	07-Jul-09	7.09	7038.05	7030.96	7.15	3.255	1.45	21.37	-22.6
MW-11	10-Aug-07	16.78	7042.00	7025.22	7.45	10.34	11.21	22.98	-135.7
MW-11	28-Mar-08	11.59	7042.00	7030.41	7.07	10.14	5.78	10.38	495.8
MW-11	28-Mar-08	11.59	7042.00	7030.41		NM - WELL DESTROYED			
MW-11	07-Jan-09	DRY	7042.00			NM - WELL DRY			
MW-11	06-Apr-09					NM - WELL DESTROYED			

NOTE: NM = NOT MEASURED

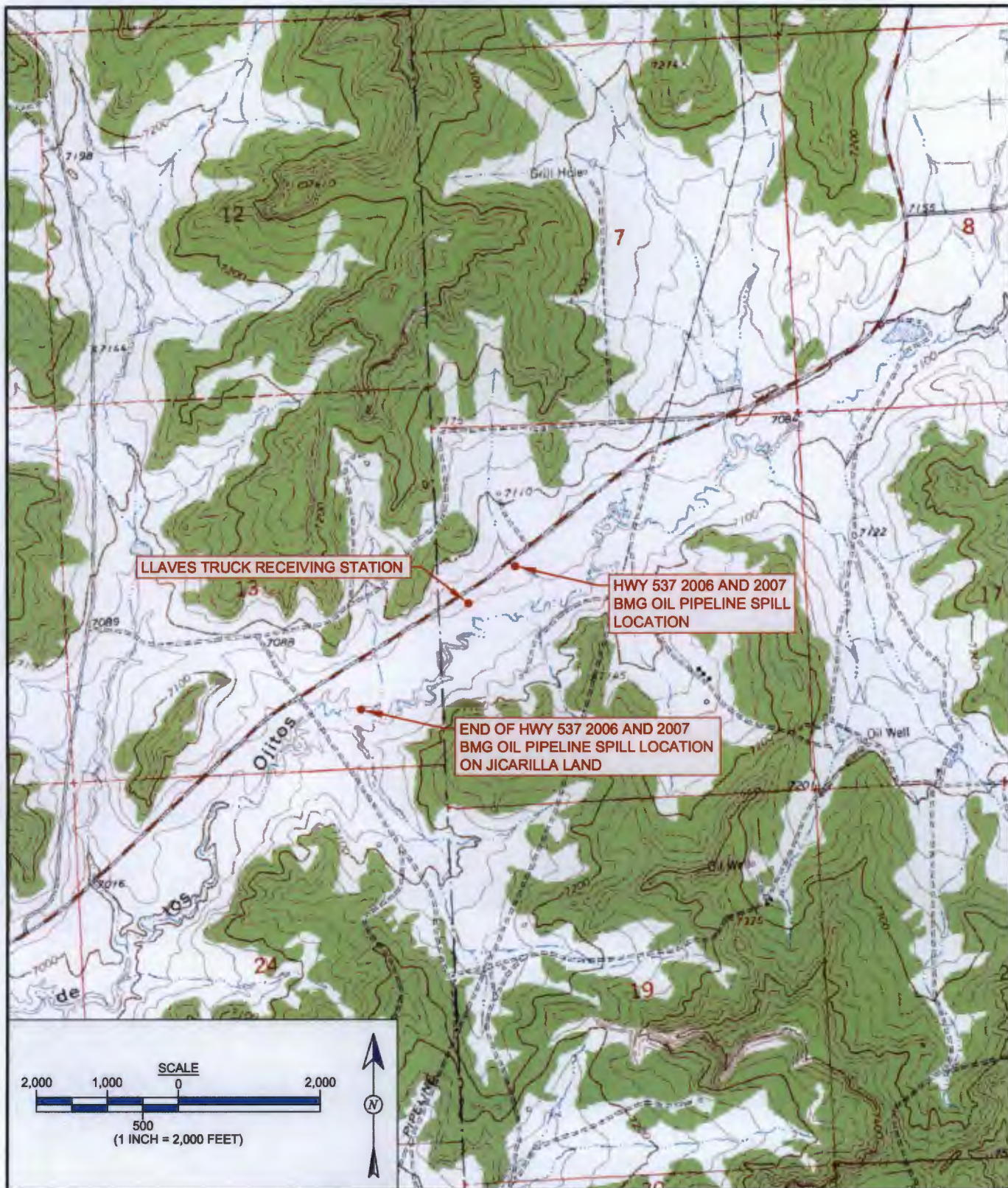
TABLE 2
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
BMG HWY 537 LLAVES PIPELINE 2007 OIL SPILL
Rio Arriba County, New Mexico

Well ID	Date Sampled	Benzene	Toluene	Ethyl- benzene	Total Xylenes	DRO	GRO
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(mg/L)	(mg/L)
Analytical Method		8021B	8021B	8021B	8021B	8015B	8015B
New Mexico WQCC		10	750	750	620	NE	NE
MW-1	10-Aug-07	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-1	27-Mar-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-1	25-Sep-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-1	31-Dec-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-1	06-Apr-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-1	07-Jul-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-2	10-Aug-07	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-2	27-Mar-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-2	25-Sep-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-2	05-Jan-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-2	06-Apr-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-2	07-Jul-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-3	10-Aug-07	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-3	27-Mar-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-3	25-Sep-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-3	05-Jan-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-3	06-Apr-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-3	07-Jul-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-4	10-Aug-07	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-4	27-Mar-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-4	25-Sep-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-4	06-Jan-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-4	06-Apr-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-4	07-Jul-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-5	13-Aug-07	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-5	28-Mar-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-5	25-Sep-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-5	06-Jan-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-5	06-Apr-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-5	07-Jul-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-6	13-Aug-07	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-6	28-Mar-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050

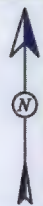
TABLE 2
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
BMG HWY 537 LLAVES PIPELINE 2007 OIL SPILL
Rio Arriba County, New Mexico

Well ID	Date Sampled	Benzene ($\mu\text{g/L}$)	Toluene ($\mu\text{g/L}$)	Ethyl- benzene ($\mu\text{g/L}$)	Total Xylenes ($\mu\text{g/L}$)	DRO (mg/L)	GRO (mg/L)
Analytical Method		8021B	8021B	8021B	8021B	8015B	8015B
New Mexico WQCC		10	750	750	620	NE	NE
MW-6	25-Sep-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-6	06-Jan-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-6	06-Apr-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-6	07-Jul-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-7	13-Aug-07	NS - Bentonite Found in Well					
MW-7	28-Mar-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-7	25-Sep-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-7	07-Jan-09	NS - Water Frozen in Well					
MW-7	06-Apr-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-7	07-Jul-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-8	13-Aug-07	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-8	28-Mar-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-8	25-Sep-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-8	06-Jan-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-8	06-Apr-09	NS - Obstruction in Well					
MW-8	07-Jul-09	NS - Well Destroyed					
MW-9	13-Aug-07	NS - Well Dry					
MW-9	28-Mar-08	NS - Well Damaged					
MW-9	25-Sep-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-9	07-Jan-09	NS - Well Destroyed					
MW-10	10-Aug-07	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-10	28-Mar-08	NS - Well Damaged					
MW-10	25-Sep-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-10	07-Jan-09	NS - Water Frozen in Well					
MW-10	06-Apr-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-10	07-Jul-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-11	13-Aug-07	<1.0	<1.0	<1.0	<2.0	1.4	<0.050
MW-11	28-Mar-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-11	25-Sep-08	NS - Well Destroyed					
MW-11	07-Jan-09	NS - Well Dry					
MW-11	06-Apr-09	NS - Well Destroyed					

NOTE: NS = Not Sampled



2,000 1,000 0 2,000
 SCALE
 500
 (1 INCH = 2,000 FEET)



AES
 Animas Environmental Services, LLC

DRAWN BY: N. Willis	DATE DRAWN: May 5, 2009
REVISIONS BY: N. Willis	DATE REVISED: August 6, 2009
CHECKED BY: E. McNally	DATE CHECKED: August 20, 2009
APPROVED BY: E. McNally	DATE APPROVED: August 20, 2009

FIGURE 1
TOPOGRAPHICAL SITE LOCATION MAP
 BMG HIGHWAY 537
 TRUCK RECEIVING STATION
 LLAVES PIPELINE 2007 OIL SPILL
 RIO ARriba COUNTY, NEW MEXICO

FIGURE 2
GENERAL SITE PLAN WITH
GROUNDWATER CONTAMINANT
CONCENTRATIONS
JULY 2009
BMG HIGHWAY 537
TRUCK RECEIVING STATION
LLAVES PIPELINE 2007 OIL SPILL
RIO ARRIBA COUNTY, NEW MEXICO

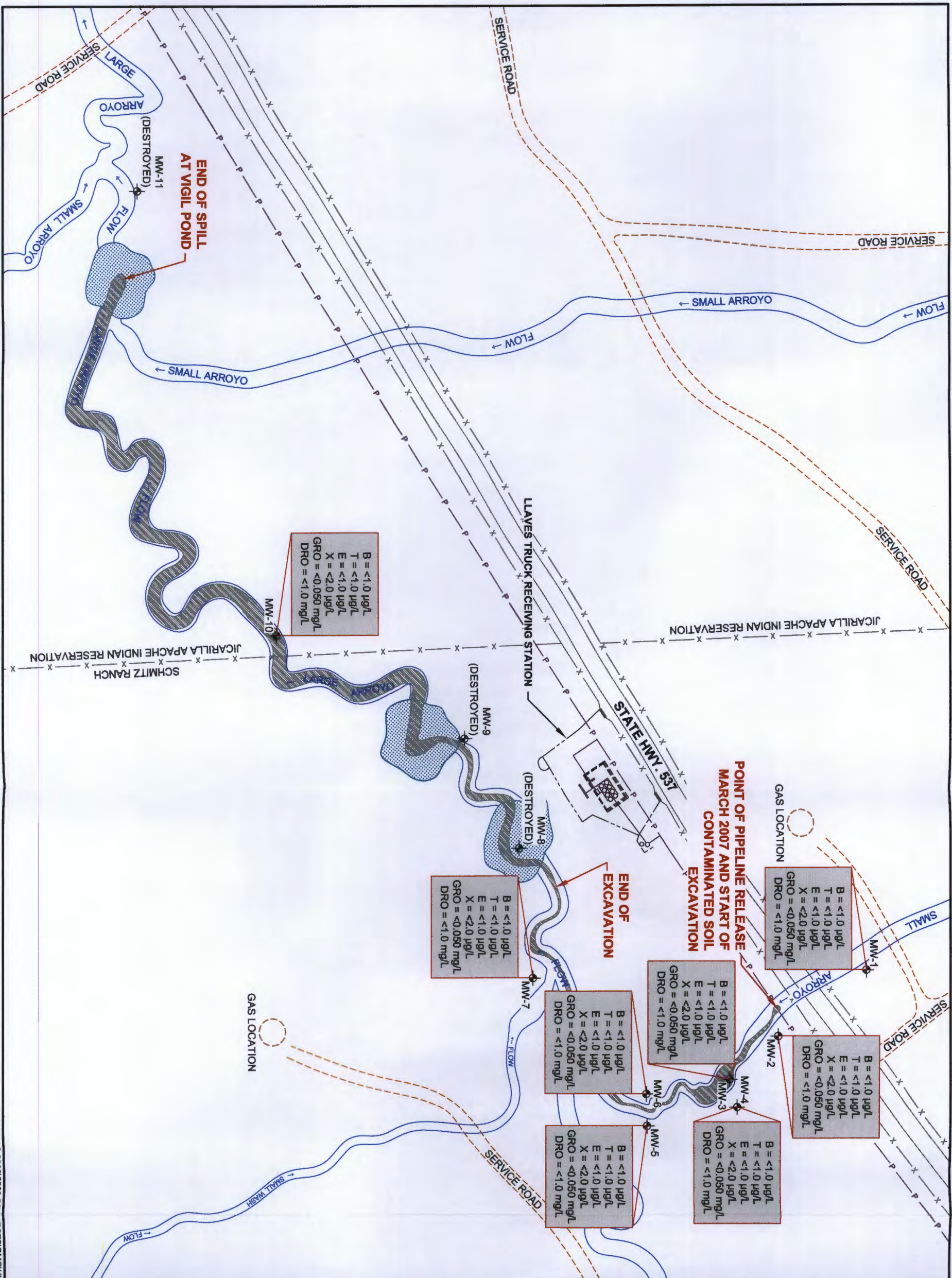
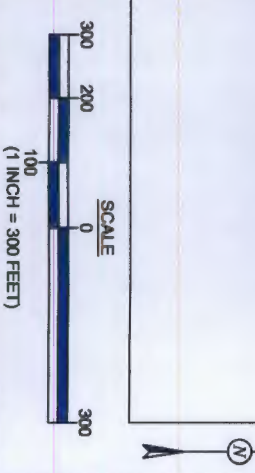


Animas Environmental Services, LLC

DRAWN BY:	N. Willis	DATE DRAWN:	March 16, 2009
REVISIONS BY:	N. Willis	DATE REVISED:	August 5, 2009
CHECKED BY:	C. Lameman	DATE CHECKED:	July 29, 2009
APPROVED BY:	E. McNelly	DATE APPROVED:	August 20, 2009

- LEGEND
- MONITORING WELL LOCATIONS (INSTALLED JULY 2007)
 - FENCE
 - BMG LLAVES 4 INCH OIL PIPELINE
 - DIRT ROAD
 - HIGHWAY
 - WASHES AND ARROYOS
 - FLOOD PLANS AND WET LANDS
 - OIL SPILL ROUTE
 - B BENZENE
 - T TOLUENE
 - E ETHYLBENZENE
 - X TOTAL XYLENE
 - GRO GASOLINE RANGE ORGANICS
 - DRO DIESEL RANGE ORGANICS
 - μg/L PARTS PER BILLION
 - mg/L PARTS PER MILLION
 - < ANALYTE NOT DETECTED ABOVE LISTED METHOD LIMIT

NOTE: ALL SAMPLES COLLECTED ON JULY 7, 2009. SAMPLES ANALYZED PER EPA METHOD 8021B AND 8015B.





COVER LETTER

Thursday, July 16, 2009

Ross Kennemer
Animas Environmental Services
624 East Comanche
Farmington, NM 87401

TEL: (505) 564-2281

FAX (505) 324-2022

RE: BMG Highway 537 06-07 Spill

Order No.: 0907136

Dear Ross Kennemer:

Hall Environmental Analysis Laboratory, Inc. received 9 sample(s) on 7/9/2009 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. Below is a list of our accreditations. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites.

Reporting limits are determined by EPA methodology. No determination of compounds below these (denoted by the ND or < sign) has been made.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman".

Andy Freeman, Business Manager
Nancy McDuffie, Laboratory Manager

NM Lab # NM9425
AZ license # AZ0682
ORELAP Lab # NM100001
Texas Lab# T104704424-08-TX



Hall Environmental Analysis Laboratory, Inc.

Date: 16-Jul-09

CLIENT: Animas Environmental Services
Project: BMG Highway 537 06-07 Spill
Lab Order: 0907136

CASE NARRATIVE

Analytical Comments for METHOD 8015GRO_W, SAMPLE 0907136-02A: pH=6.0 Analytical
Comments for METHOD 8021BTEX_W, SAMPLE 0907136-02A: pH=6.0

Hall Environmental Analysis Laboratory, Inc.

Date: 16-Jul-09

CLIENT: Animas Environmental Services

Client Sample ID: TRIP BLANK

Lab Order: 0907136

Collection Date:

Project: BMG Highway 537 06-07 Spill

Date Received: 7/9/2009

Lab ID: 0907136-01

Matrix: TRIP BLANK

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	7/11/2009 12:20:36 AM
Toluene	ND	1.0		µg/L	1	7/11/2009 12:20:36 AM
Ethylbenzene	ND	1.0		µg/L	1	7/11/2009 12:20:36 AM
Xylenes, Total	ND	2.0		µg/L	1	7/11/2009 12:20:36 AM
Surr: 4-Bromofluorobenzene	84.3	65.9-130		%REC	1	7/11/2009 12:20:36 AM

Qualifiers: * Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
RL Reporting Limit

Page 1 of 9

Hall Environmental Analysis Laboratory, Inc.

Date: 16-Jul-09

CLIENT: Animas Environmental Services
Lab Order: 0907136
Project: BMG Highway 537 06-07 Spill
Lab ID: 0907136-02

Client Sample ID: MW-1
Collection Date: 7/7/2009 12:57:00 PM
Date Received: 7/9/2009
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: SCC
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	7/15/2009
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	7/15/2009
Surr: DNOP	115	58-140		%REC	1	7/15/2009
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	7/11/2009 12:51:00 AM
Surr: BFB	84.6	59.9-122		%REC	1	7/11/2009 12:51:00 AM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	7/11/2009 12:51:00 AM
Toluene	ND	1.0		µg/L	1	7/11/2009 12:51:00 AM
Ethylbenzene	ND	1.0		µg/L	1	7/11/2009 12:51:00 AM
Xylenes, Total	ND	2.0		µg/L	1	7/11/2009 12:51:00 AM
Surr: 4-Bromofluorobenzene	87.0	65.9-130		%REC	1	7/11/2009 12:51:00 AM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 16-Jul-09

CLIENT: Animas Environmental Services
Lab Order: 0907136
Project: BMG Highway 537 06-07 Spill
Lab ID: 0907136-03

Client Sample ID: MW-2
Collection Date: 7/7/2009 2:25:00 PM
Date Received: 7/9/2009
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: SCC
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	7/15/2009
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	7/15/2009
Surr: DNOP	117	58-140		%REC	1	7/15/2009
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	7/11/2009 1:21:25 AM
Surr: BFB	81.7	59.9-122		%REC	1	7/11/2009 1:21:25 AM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	7/11/2009 1:21:25 AM
Toluene	ND	1.0		µg/L	1	7/11/2009 1:21:25 AM
Ethylbenzene	ND	1.0		µg/L	1	7/11/2009 1:21:25 AM
Xylenes, Total	ND	2.0		µg/L	1	7/11/2009 1:21:25 AM
Surr: 4-Bromofluorobenzene	83.5	65.9-130		%REC	1	7/11/2009 1:21:25 AM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 16-Jul-09

CLIENT: Animas Environmental Services
Lab Order: 0907136
Project: BMG Highway 537 06-07 Spill
Lab ID: 0907136-04

Client Sample ID: MW-3
Collection Date: 7/7/2009 2:15:00 PM
Date Received: 7/9/2009
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: SCC
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	7/15/2009
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	7/15/2009
Surr: DNOP	112	58-140		%REC	1	7/15/2009
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	7/11/2009 1:51:56 AM
Surr: BFB	79.1	59.9-122		%REC	1	7/11/2009 1:51:56 AM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	7/11/2009 1:51:56 AM
Toluene	ND	1.0		µg/L	1	7/11/2009 1:51:56 AM
Ethylbenzene	ND	1.0		µg/L	1	7/11/2009 1:51:56 AM
Xylenes, Total	ND	2.0		µg/L	1	7/11/2009 1:51:56 AM
Surr: 4-Bromofluorobenzene	79.6	65.9-130		%REC	1	7/11/2009 1:51:56 AM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 16-Jul-09

CLIENT: Animas Environmental Services
Lab Order: 0907136
Project: BMG Highway 537 06-07 Spill
Lab ID: 0907136-05

Client Sample ID: MW-4
Collection Date: 7/7/2009 2:06:00 PM
Date Received: 7/9/2009
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: SCC
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	7/15/2009
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	7/15/2009
Surr: DNOP	134	58-140		%REC	1	7/15/2009
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	7/11/2009 2:22:13 AM
Surr: BFB	82.0	59.9-122		%REC	1	7/11/2009 2:22:13 AM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	7/11/2009 2:22:13 AM
Toluene	ND	1.0		µg/L	1	7/11/2009 2:22:13 AM
Ethylbenzene	ND	1.0		µg/L	1	7/11/2009 2:22:13 AM
Xylenes, Total	ND	2.0		µg/L	1	7/11/2009 2:22:13 AM
Surr: 4-Bromofluorobenzene	84.2	65.9-130		%REC	1	7/11/2009 2:22:13 AM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

Date: 16-Jul-09

CLIENT: Animas Environmental Services
Lab Order: 0907136
Project: BMG Highway 537 06-07 Spill
Lab ID: 0907136-06

Client Sample ID: MW-5
Collection Date: 7/7/2009 1:52:00 PM
Date Received: 7/9/2009
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: SCC
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	7/15/2009
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	7/15/2009
Surr: DNOP	120	58-140		%REC	1	7/15/2009
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	7/11/2009 2:52:36 AM
Surr: BFB	78.4	59.9-122		%REC	1	7/11/2009 2:52:36 AM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	7/11/2009 2:52:36 AM
Toluene	ND	1.0		µg/L	1	7/11/2009 2:52:36 AM
Ethylbenzene	ND	1.0		µg/L	1	7/11/2009 2:52:36 AM
Xylenes, Total	ND	2.0		µg/L	1	7/11/2009 2:52:36 AM
Surr: 4-Bromofluorobenzene	79.6	65.9-130		%REC	1	7/11/2009 2:52:36 AM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 16-Jul-09

CLIENT: Animas Environmental Services
Lab Order: 0907136
Project: BMG Highway 537 06-07 Spill
Lab ID: 0907136-07

Client Sample ID: MW-6
Collection Date: 7/7/2009 1:39:00 PM
Date Received: 7/9/2009
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: SCC
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	7/15/2009
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	7/15/2009
Surr: DNOP	115	58-140		%REC	1	7/15/2009
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	7/11/2009 3:22:55 AM
Surr: BFB	85.9	59.9-122		%REC	1	7/11/2009 3:22:55 AM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	7/11/2009 3:22:55 AM
Toluene	ND	1.0		µg/L	1	7/11/2009 3:22:55 AM
Ethylbenzene	ND	1.0		µg/L	1	7/11/2009 3:22:55 AM
Xylenes, Total	ND	2.0		µg/L	1	7/11/2009 3:22:55 AM
Surr: 4-Bromofluorobenzene	89.7	65.9-130		%REC	1	7/11/2009 3:22:55 AM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 16-Jul-09

CLIENT: Animas Environmental Services
Lab Order: 0907136
Project: BMG Highway 537 06-07 Spill
Lab ID: 0907136-08

Client Sample ID: MW-7
Collection Date: 7/7/2009 1:24:00 PM
Date Received: 7/9/2009
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: SCC
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	7/15/2009
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	7/15/2009
Surr: DNOP	125	58-140		%REC	1	7/15/2009
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	7/11/2009 8:57:23 AM
Surr: BFB	83.2	59.9-122		%REC	1	7/11/2009 8:57:23 AM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	7/11/2009 8:57:23 AM
Toluene	ND	1.0		µg/L	1	7/11/2009 8:57:23 AM
Ethylbenzene	ND	1.0		µg/L	1	7/11/2009 8:57:23 AM
Xylenes, Total	ND	2.0		µg/L	1	7/11/2009 8:57:23 AM
Surr: 4-Bromofluorobenzene	85.9	65.9-130		%REC	1	7/11/2009 8:57:23 AM

Qualifiers: * Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 16-Jul-09

CLIENT: Animas Environmental Services
Lab Order: 0907136
Project: BMG Highway 537 06-07 Spill
Lab ID: 0907136-09

Client Sample ID: MW-10
Collection Date: 7/7/2009 12:32:00 PM
Date Received: 7/9/2009
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: SCC
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	7/15/2009
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	7/15/2009
Surr: DNOP	117	58-140		%REC	1	7/15/2009
EPA METHOD 8015B: GASOLINE RANGE						Analyst: NSB
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	7/11/2009 9:27:51 AM
Surr: BFB	80.1	59.9-122		%REC	1	7/11/2009 9:27:51 AM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	7/11/2009 9:27:51 AM
Toluene	ND	1.0		µg/L	1	7/11/2009 9:27:51 AM
Ethylbenzene	ND	1.0		µg/L	1	7/11/2009 9:27:51 AM
Xylenes, Total	ND	2.0		µg/L	1	7/11/2009 9:27:51 AM
Surr: 4-Bromofluorobenzene	81.9	65.9-130		%REC	1	7/11/2009 9:27:51 AM

Qualifiers: * Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
RL Reporting Limit

Page 9 of 9

QA/QC SUMMARY REPORT

Client: Animas Environmental Services
 Project: BMG Highway 537 06-07 Spill

Work Order: 0907136

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: EPA Method 8015B: Diesel Range									
Sample ID: MB-19598		MBLK							
					Batch ID: 19598		Analysis Date:		7/15/2009
Diesel Range Organics (DRO)	ND	mg/L	1.0						
Motor Oil Range Organics (MRO)	ND	mg/L	5.0						
Sample ID: LCS-19598		LCS							
					Batch ID: 19598		Analysis Date:		7/15/2009
Diesel Range Organics (DRO)	6.584	mg/L	1.0	132	74	157			
Motor Oil Range Organics (MRO)	ND	mg/L	5.0						
Sample ID: LCSD-19598		LCSD							
					Batch ID: 19598		Analysis Date:		7/15/2009
Diesel Range Organics (DRO)	6.672	mg/L	1.0	133	74	157	1.33	23	
Method: EPA Method 8015B: Gasoline Range									
Sample ID: 0907136-06A MSD		MSD							
					Batch ID: R34474		Analysis Date:		7/11/2009 5:24:23 AM
Gasoline Range Organics (GRO)	0.4592	mg/L	0.050	91.8	80	115	3.91	8.39	
Sample ID: 6ML RB		MBLK							
					Batch ID: R34474		Analysis Date:		7/10/2009 9:38:44 AM
Gasoline Range Organics (GRO)	ND	mg/L	0.050						
Sample ID: b 29		MBLK							
					Batch ID: R34474		Analysis Date:		7/10/2009 11:50:11 PM
Gasoline Range Organics (GRO)	ND	mg/L	0.050						
Sample ID: 2.5UG GRO LCS		LCS							
					Batch ID: R34474		Analysis Date:		7/10/2009 7:44:13 PM
Gasoline Range Organics (GRO)	0.4212	mg/L	0.050	84.2	80	115			
Sample ID: 0907136-06A MS		MS							
					Batch ID: R34474		Analysis Date:		7/11/2009 4:53:57 AM
Gasoline Range Organics (GRO)	0.4416	mg/L	0.050	88.3	80	115			

Qualifiers:

E	Estimated value	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
R	RPD outside accepted recovery limits	S	Spike recovery outside accepted recovery limits

QA/QC SUMMARY REPORT

Client: Animas Environmental Services
 Project: BMG Highway 537 06-07 Spill

Work Order: 0907136

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
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Method: EPA Method 8021B: Volatiles

Sample ID: 0907136-03A MSD

MSD

Batch ID: R34474

Analysis Date: 7/11/2009 4:23:38 AM

Benzene	18.64	µg/L	1.0	93.2	85.9	113	0.364	27
Toluene	17.78	µg/L	1.0	88.9	86.4	113	1.82	19
Ethylbenzene	17.54	µg/L	1.0	87.7	83.5	118	2.58	10
Xylenes, Total	51.85	µg/L	2.0	86.4	83.4	122	3.60	13

Sample ID: 5ML RB

MBLK

Batch ID: R34474

Analysis Date: 7/10/2009 9:38:44 AM

Benzene	ND	µg/L	1.0					
Toluene	ND	µg/L	1.0					
Ethylbenzene	ND	µg/L	1.0					
Xylenes, Total	ND	µg/L	2.0					

Sample ID: b 22

MBLK

Batch ID: R34474

Analysis Date: 7/10/2009 8:14:41 PM

Benzene	ND	µg/L	1.0					
Toluene	ND	µg/L	1.0					
Ethylbenzene	ND	µg/L	1.0					
Xylenes, Total	ND	µg/L	2.0					

Sample ID: 100NG BTEX LCS

LCS

Batch ID: R34474

Analysis Date: 7/10/2009 7:13:39 PM

Benzene	19.24	µg/L	1.0	96.2	85.9	113		
Toluene	20.29	µg/L	1.0	101	86.4	113		
Ethylbenzene	21.16	µg/L	1.0	106	83.5	118		
Xylenes, Total	64.36	µg/L	2.0	107	83.4	122		

Sample ID: 100NG BTEX LCS-II

LCS

Batch ID: R34474

Analysis Date: 7/11/2009 6:25:25 AM

Benzene	20.32	µg/L	1.0	102	85.9	113		
Toluene	19.95	µg/L	1.0	99.8	86.4	113		
Ethylbenzene	19.63	µg/L	1.0	97.9	83.5	118		
Xylenes, Total	57.91	µg/L	2.0	96.5	83.4	122		

Sample ID: 0907136-03A MS

MS

Batch ID: R34474

Analysis Date: 7/11/2009 3:53:20 AM

Benzene	18.71	µg/L	1.0	93.6	85.9	113		
Toluene	18.10	µg/L	1.0	90.5	86.4	113		
Ethylbenzene	18.00	µg/L	1.0	90.0	83.5	118		
Xylenes, Total	53.75	µg/L	2.0	89.6	83.4	122		

Qualifiers:

E Estimated value

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name **ANIMAS ENVIRONMENTAL**

Date Received:

7/9/2009

Work Order Number **0907136**

Received by: **TLS**

Sample ID labels checked by:

Checklist completed by:

Signature

Date

Initials

Matrix:

Carrier name: Greyhound

Shipping container/cooler in good condition?	Yes ☒	No ☐	Not Present ☐
Custody seals intact on shipping container/cooler?	Yes ☒	No ☐	Not Present ☐ Not Shipped ☐
Custody seals intact on sample bottles?	Yes ☐	No ☐	N/A ☒
Chain of custody present?	Yes ☒	No ☐	
Chain of custody signed when relinquished and received?	Yes ☒	No ☐	
Chain of custody agrees with sample labels?	Yes ☒	No ☐	
Samples in proper container/bottle?	Yes ☒	No ☐	
Sample containers intact?	Yes ☒	No ☐	
Sufficient sample volume for indicated test?	Yes ☒	No ☐	
All samples received within holding time?	Yes ☒	No ☐	
Water - VOA vials have zero headspace?	No VOA vials submitted ☐	Yes ☒	No ☐
Water - Preservation labels on bottle and cap match?	Yes ☐	No ☐	N/A ☒
Water - pH acceptable upon receipt?	Yes ☐	No ☐	N/A ☒

Number of preserved bottles checked for pH:

<2 >12 unless noted below.

Container/Temp Blank temperature?

4.6°

<6° C Acceptable

If given sufficient time to cool.

COMMENTS:

Client contacted _____ Date contacted: _____ Person contacted _____

Contacted by: _____ Regarding: _____

Comments: _____

Corrective Action _____

Animas Environmental Services

Monitor Well No: **MW-1**

624 E. Comanche, Farmington NM 87401

Tel. (505) 564-2281 Fax (505) 324-2022

Site: Highway 537 Station Spill '06-07

Project No.: AES 07030

Location: Rio Arriba County, New Mexico

Date: 7-7-09

Project: Groundwater Monitoring

Arrival Time: 17.45

Sampling Technician: NW 4 CD

Air Temp: 85°

Purge / No Purge: ~~Purge~~ No Purge

T.O.C. Elev. (ft): _____

Well Diameter (in): 2

Total Well Depth (ft): _____

Initial D.T.W. (ft): 47.15 Time: _____

Time: 1250 (taken at initial gauging of all wells)

Confirm D.T.W. (ft): _____ Time: _____

Time: _____ (taken prior to purging well)

Final D.T.W. (ft): _____ Time: _____

Time: _____ (taken after sample collection)

Water Quality Parameters - Recorded During Well Purging

[illegible]**Analytical Parameters (include analysis method and number and type of sample containers)**

BTEX per EPA Method 8021 (2 40mL Vials w/ HCl)

TPH C₆-C₃₆ per EPA Method 8015B (2 40mL Vials w/ HCl)TPH C₆-C₃₆ per EPA Method 8015B (40mL Vial no preservative)

Disposal of Purged Water:

Collected Samples Stored on Ice in Cooler:

Chain of Custody Record Complete:

Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM

Equipment Used During Sampling:

Keck Water Level, YSI Water Quality Meter,

and New Disposable Bailer

Notes/Comments

Animas Environmental Services

Monitor Well No: MW-3

624 E. Comanche, Farmington NM 87401

Tel. (505) 564-2281 Fax (505) 324-2022

Site: Highway 537 Station Spill 06-07

Project No.: AES 070302

Location: Rio Arriba County, New Mexico

Date: 7-7-09

Project: Groundwater Monitoring

Arrival Time: 1407

Sampling Technician: ALL + CD

Air Temp: 90°

Purge / No Purge: Purge No Purge

T.O.C. Elev. (ft):

Well Diameter (in): 2

Total Well Depth (ft):

Initial D.T.W. (ft): 29.15

Time: 1409 (taken at initial gauging of all wells)

Confirm D.T.W. (ft):

Time: _____ (taken prior to purging well)

Final D.T.W. (ft): _____

Time: _____ (taken after sample collection)

Water Quality Parameters - Recorded During Well Purging

[illegible]**Analytical Parameters (include analysis method and number and type of sample containers)**

BTEX per EPA Method 8021 (2 40mL Vials w/ HCl)

TPH C₆-C₃₆ per EPA Method 8015B (2 40mL Vials w/ HCl)TPH C₆-C₃₆ per EPA Method 8015B (40mL Vial no preservative)

Disposal of Purged Water:

Collected Samples Stored on Ice in Cooler:

Chain of Custody Record Complete:

Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM

Equipment Used During Sampling:

Keck Water Level, YSI Water Quality Meter,

and New Disposable Bailer

Notes/Comments

MONITORING WELL SAMPLING RECORD

Animas Environmental Services

Monitor Well No: MW-5

624 E. Comanche, Farmington NM 87401

Tel. (505) 564-2281 Fax (505) 324-2022

Site: Highway 537 Station Spill 06-01

Project No.: AES 070302

Location: Rio Arriba County, New Mexico

Date: 7-7-09

Project: Groundwater Monitoring

Arrival Time: 1341

Sampling Technician: NW + CD

Air Temp: 88°

Purge / No Purge: No Purge

T.O.C. Elev. (ft): _____

Well Diameter (in): 0.75

Total Well Depth (ft): _____

Initial D.T.W. (ft): 20.07

Time: 1343

(taken at initial gauging of all wells)

Confirm D.T.W. (ft): _____

Time: _____

(taken prior to purging well)

Final D.T.W. (ft): _____

Time: _____

(taken after sample collection)

Water Quality Parameters - Recorded During Well Purging

Time	Temp (deg C)	Conductivity (μ S) (<u>mS</u>)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
1345	15.57	18.17	1.20	7.60	-10.6		
1352						5 C	

Analytical Parameters (include analysis method and number and type of sample containers)

BTEX per EPA Method 8021 (2 40mL Vials w/ HCl)

TPH C₆-C₃₆ per EPA Method 8015B (2 40mL Vials w/ HCl)

TPH C₆-C₃₆ per EPA Method 8015B (40mL Vial no preservative)

Disposal of Purged Water: _____

Collected Samples Stored on Ice in Cooler: _____

Chain of Custody Record Complete: _____

Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM

Equipment Used During Sampling: _____

Keck Water Level, YSI Water Quality Meter,

and New Disposable Bailer

Notes/Comments

Samples were Fizzy with a high Conductivity

MONITORING WELL SAMPLING RECORD

Animas Environmental Services

Monitor Well No: MW-6

624 E. Comanche, Farmington NM 87401

Tel. (505) 564-2281 Fax (505) 324-2022

Site: Highway 537 Station Spill 06-01

Project No.: AES 070302

Location: Rio Arriba County, New Mexico

Date: 7-7-09

Project: Groundwater Monitoring

Arrival Time: 12:13:28

Sampling Technician: NW & CD

Air Temp: 86°

Purge / No Purge: No Purge

T.O.C. Elev. (ft): _____

Well Diameter (in): 0.75

Total Well Depth (ft): _____

Initial D.T.W. (ft): 27.28

Time: 1330 (taken at initial gauging of all wells)

Confirm D.T.W. (ft): _____

Time: _____ (taken prior to purging well)

Final D.T.W. (ft): _____

Time: _____ (taken after sample collection)

Water Quality Parameters - Recorded During Well Purging

Time	Temp (deg C)	Conductivity (μ S) (<u>mS</u>)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
1332	15.64	2.553	2.09	7.11	-15.2	—	
1339						5c	

Analytical Parameters (include analysis method and number and type of sample containers)

BTEX per EPA Method 8021 (2 40mL Vials w/ HCl)

TPH C₆-C₃₆ per EPA Method 8015B (2 40mL Vials w/ HCl)

TPH C₆-C₃₆ per EPA Method 8015B (40mL Vial no preservative)

Disposal of Purged Water: _____

Collected Samples Stored on Ice in Cooler: _____

Chain of Custody Record Complete: _____

Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM

Equipment Used During Sampling: _____

Keck Water Level, YSI Water Quality Meter,

and New Disposable Bailer

Notes/Comments

MONITORING WELL SAMPLING RECORD

Animas Environmental Services

Monitor Well No: MW-10

624 E. Comanche, Farmington NM 87401

Tel. (505) 564-2281 Fax (505) 324-2022

Site: Highway 537 Station Spill 06-01Project No.: AES 070302Location: Rio Arriba County, New MexicoDate: 7-7-09Project: Groundwater MonitoringArrival Time: 1222Sampling Technician: NW & CDAir Temp: 83°Purge / No Purge: No Purge

T.O.C. Elev. (ft): _____

Well Diameter (in): 0.75

Total Well Depth (ft): _____

Initial D.T.W. (ft): 7.09Time: 1224 (taken at initial gauging of all wells)

Confirm D.T.W. (ft): _____

Time: _____ (taken prior to purging well)

Final D.T.W. (ft): _____

Time: _____ (taken after sample collection)

Water Quality Parameters - Recorded During Well Purging

Time	Temp (deg C)	Conductivity (μ S) (<u>mS</u>)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
<u>1226</u>	<u>21.37</u>	<u>3.255</u>	<u>1.45</u>	<u>7.15</u>	<u>-22.6</u>	_____	
<u>1232</u>	_____	_____	_____	_____	_____	<u>5 C</u> _____	

Analytical Parameters (include analysis method and number and type of sample containers)

BTEX per EPA Method 8021 (2 40mL Vials w/ HCl)

TPH C₆-C₃₆ per EPA Method 8015B (2 40mL Vials w/ HCl)TPH C₆-C₃₆ per EPA Method 8015B (40mL Vial no preservative)

Disposal of Purged Water: _____

Collected Samples Stored on Ice in Cooler: _____

Chain of Custody Record Complete: _____

Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NMEquipment Used During Sampling: _____
Keck Water Level, YSI Water Quality Meter,
and New Disposable Bailer

Notes/Comments

Chain-of-Custody Record				Turn-Around Time:	
Client: <u>Animas Environmental Services LLC</u>		☒ Standard ☐ Rush		Project Name: <u>HWY 537 '06-07 Spill</u>	
Mailing Address: <u>624 E Comanche Farmington, NM 87401</u>				Project #: <u>070302</u>	
Phone #: <u>505-564-2281</u>				Project Manager: <u>Ross Kennermer</u>	
email or Fax#: <u>505-324-2022</u>				Sampler: <u>N. Willis</u>	
QA/QC Package: ☒ Standard ☐ Level 4 (Full Validation)		Accreditation ☐ NELAP ☐ Other _____		Office for _____	
☐ EDD (Type) _____				Sample temperature _____	
Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type
7-7-09 7-7-09 7-7-09 7-7-09 7-7-09 7-7-09 7-7-09 7-7-09 7-7-09 7-7-09		H ₂ O	Trip Blanks	2-40ml glass	HCl
	1257	H ₂ O	MW-1	5-40ml glass	1-NON 4-HCl
	1425		MW-2		
	1415		MW-3		
	1406		MW-4		
	1352		MW-5		
	1339		MW-6		
	1324		MW-7		
	1232	H ₂ O	MW-10	5-40ml glass	1-NON 4-HCl
Date:	Time:	Relinquished by:	Received by:		
7-7-09	1600	N. Willis	Debrah Watson 7-7-09 1600		
7-8-09	1635	Debrah Watson	JL 7-9-09 855		

Tel. 505-345-3975 Fax 505-345-4107

[illegible]

Remarks:

remains.
MW-5 samples were fizzy + they had a very high conductivity.

if necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.