5/21/2014 LOGGED IN

WSL TYPE

PMAM1414145298 PMAM1414141681

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



		ADMINISTRATIVE APPLICATION CHECKLIST
	THIS CHECKLIST IS MA	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
A ppi	[DHC-Dowi	
[1]	TYPE OF AP [A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD NSL Energy Co.
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR WFX PMX SWD IPI EOR PPR
	[D]	Other: Specify $\underline{\rho_{oc}}$
[2]	NOTIFICATE [A]	Other: Specify ON REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners On Require Specify Bone Specify Bone Specify Bone Specify
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE ATION INDICATED ABOVE.
	oval is <mark>accurate</mark> a	FION: I hereby certify that the information submitted with this application for administrative and complete to the best of my knowledge. I also understand that no action will be taken on this quired information and notifications are submitted to the Division.
	Note:	Statement must be completed by an individual with managerial and/or supervisory capacity.
	rid Catanach or Type Name	Signature Agent for Cimarex Energy Company Title
		Signature Agent for Cimarex Energy Company Title 5/21/14 drcatanach@netscape.com F-Mail Address

Hand Delivered

New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505

Attention:

Ms. Jami Bailey **Division Director**

Re: Application for Unorthodox Well Location &

Non-Standard Spacing Unit/Horizontal Project Area

Hornsby 35 Federal Com No. 2H

Surface Location (SL): 210' FSL & 1270' FWL (Lot 4) First Take Point (FTP): 330' FSL & 1270' FWL (Lot 4)

Both in Section 35, Township 26 South, Range 27 East, NMPM, Bottomhole Location (BHL): 330' FNL & 750' FWL (Unit D)

Section 26, Township 26 South, Range 27 East, NMPM,

Eddy County, New Mexico

Dear Ms. Bailey:

Pursuant to Division Rules 19.15.15.13 & 19.15.15.11, Cimarex Energy Company ("Cimarex") respectfully requests administrative approval:

- 1. For an unorthodox horizontal well location for its proposed Hornsby 35 Federal Com Well No. 2H which will be located at the surface, first take point and bottomhole locations described above; and
- 2. For a 224.02-Acre Non-Standard Spacing Unit/Horizontal Project Area comprising the W/2 W/2 of Section 26 and Unit D and Lot 4 (W/2 NW/4 equivalent) of Irregular Section 35, both in Township 26 South, Range 27 East.

The proposed Hornsby 35 Federal Com No. 2H will be drilled and completed as a horizontal well in the Hay Hollow-Bone Spring Pool (30215).

The Hay Hollow-Bone Spring Pool is currently governed by Division Rule 19.19.15.9 which requires standard 40-acre oil spacing and proration units with wells to be located no closer than 330 feet to the outer boundary of the spacing unit.

The proposed non-standard well location is necessary in order to maximize the recovery of oil and gas reserves from the Bone Spring formation underling the proposed non-standard spacing unit/horizontal project area.

Cimarex Energy Company Application for Unorthodox Well Location & Non-Standard Spacing Unit/ Horizontal Project Area Hornsby 35 Federal Com No. 2H Page 2

The attached plat shows that Section 35 is an irregular section whose southern boundary is the New Mexico/Texas State Line. This section is comprised of four standard 40-acre units (Units A, B, C & D) and four non-standard lots (Lots 1-4) that each comprise approximately 24 acres.

The concurrent development of Sections 26 and 35 in the Bone Spring formation in the manner proposed by Cimarex represents a reasonable and effective method by which portions of Irregular Section 35 can be incorporated into horizontal Bone Spring project areas.

In addition to the currently proposed non-standard spacing unit, Cimarex, as operator of the Bone Spring formation in Sections 26 & 35, will, at a later time, propose three additional non-standard Bone Spring spacing units comprising: i) the E/2 W/2 of Section 26 and Unit C and Lot 3 (E/2 NW/4 equivalent) of Irregular Section 35; ii) W/2 E/2 of Section 26 and Unit B and Lot 2 (W/2 NE/4 equivalent) of Irregular Section 35 and; iii) E/2 E/2 of Section 26 and Unit A and Lot 1 (E/2 NE/4 equivalent) of Irregular Section 35.

Affected Offset Acreage-Unorthodox Well Location: The affected offset acreage with regards to the proposed unorthodox well location is a 224.07-Acre Non-Standard Spacing Unit/Horizontal Bone Spring Project Area that comprises the E/2 W/2 of Section 26 and Unit C and Lot 3 (E/2 NW/4 equivalent) of Irregular Section 35. This affected non-standard spacing unit will be operated by Cimarex and is dedicated to the Cimarex Hornsby 35 Federal Com No. 5H. Please note that the working interest ownership between the drill tract and the affected offset non-standard spacing unit is common. Also, please note that the FTP of the Hornsby 35 Federal Com No. 2H will be located 330 feet from the South line and 1270 feet from the West line of Irregular Section 35. Since the FTP of this well is 330 feet north of the New Mexico/Texas State Line, it does not appear that the proposed unorthodox well location adversely affects any offset acreage in Texas. Consequently, notice of this application with regards to the proposed unorthodox location is not required, and has not been provided to any party.

Affected Offset Acreage-Non-Standard Spacing Unit: Division Rule 19.15.4.12(A)(3) requires that notice for non-standard proration units be provided to "owners of interest in the mineral estate to be excluded from the proration unit in the quarter-quarter section for 40-acre pools or formations, the one-half quarter section for 80-acre pools or formations, the quarter section for 160-acre pools or formations, the half section for 320-acre pools or formations or section for 640-acre pools or formations in which the non-standard unit is located". As shown on the attached plat, and as previously stated in this application, all acreage in Irregular Section 35 will ultimately be included in one of four horizontal Bone Spring Project Areas operated by Cimarex. Also shown on

Cimarex Energy Company Application for Unorthodox Well Location & Non-Standard Spacing Unit/ Horizontal Project Area Hornsby 35 Federal Com No. 2H Page 3

the attached plat is the proposed Bone Spring development pattern in Irregular Section 34. This acreage is also operated by Cimarex. Other than the Bone Spring spacing units/project areas shown on the attached plat, there are currently no additional existing or proposed Bone Spring spacing units or project areas that directly offset the proposed non-standard spacing unit. Cimarex believes that since no party will be excluded from participating in Bone Spring development in Sections 26 and Irregular Section 35, and since Bone Spring development in Irregular Section 34 has already been proposed, no party is affected by the proposed non-standard spacing unit, and consequently notice of this application is not required, and has not been provided to any party.

Attached is a Form C-102 showing the proposed well and proposed non-standard spacing unit. Please note that there are currently no other Bone Spring producing wells within the proposed non-standard spacing unit. Also attached is a map showing the offset spacing unit affected by the unorthodox well location and other existing or proposed Bone Spring Project Areas directly offsetting the proposed non-standard spacing unit.

In summary, approval of the application will provide Cimarex the opportunity to recover additional oil and gas reserves from the Hay Hollow-Bone Spring Pool underlying the W/2 W/2 of Section 26 and Unit D and Lot 4 (W/2 NW/4 equivalent) of Irregular Section 35 that may otherwise not be recovered, thereby preventing waste, and will not violate correlative rights.

If you should have any questions, please call me at (505) 690-9453.

Sincerely,

David Catanach, Agent Cimarex Energy Company 600 North Marienfeld, Suite 600

Midland, Texas 79701

Xc: OCD-Artesia

DISTRICT I 1625 N. French Dr., Hobbs, NM 66240 Phone (676) 899-6161 Fam (676) 898-0720 DISTRICT II

811 S. First St., Artesia, NM 88210 Phone (678) 748-1263 Fax: (676) 746-9720 DISTRICT III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone (606) 834-8178 Fax: (806) 834-8170

DISTRICT IV 1220 S, St. Francis Dr., Santa Fe, NM 67505 Phone (506) 476-3460 Fax: (506) 476-3462 State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30015-42165	30215	ne Spring	
Property Code 40444	HORNSBY 35	Well Number 2H	
ogrid №. 215099		or Name NERGY CO.	Elevation 3275

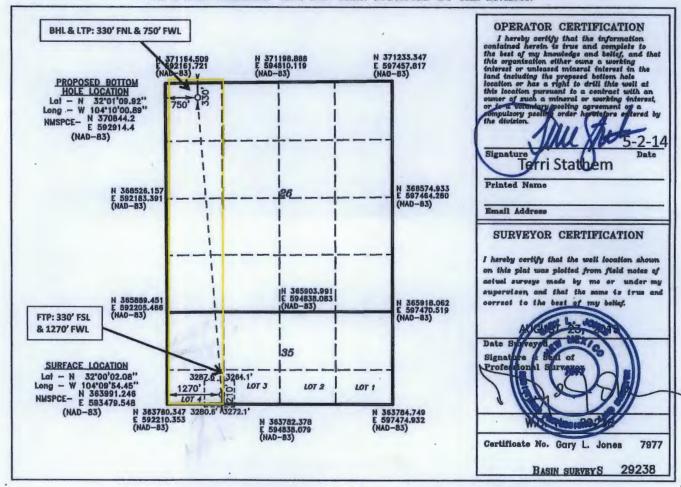
Surface Location

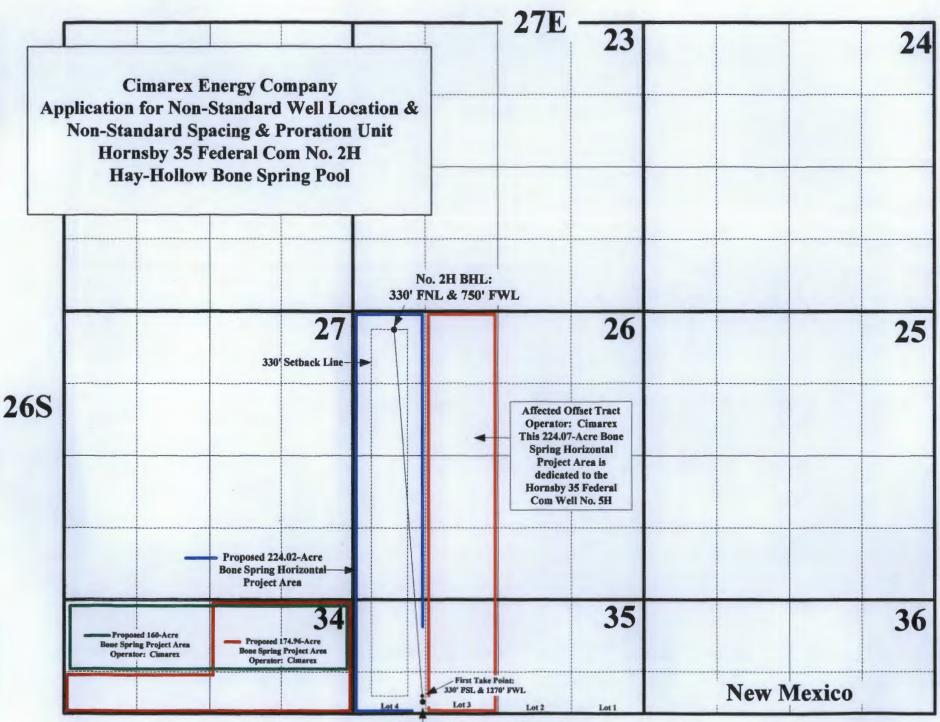
UL	or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	LOT 4	35	26 S	27 E		210	SOUTH	1270	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.		Township 26 S			Feet from the 330	North/South line	Feet from the 750	Rast/West line WEST	County
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





Hornsby 35 Federal Com No. 2H S.L.: 210' FSL & 1270' FWL **Texas**