

6/16/2014

DATE IN 2/27/2014	SUSPENSE	ENGINEER Re	LOGGED IN 2/27/2014	TYPE PLC	APP NO. PMAM 1405860129
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply[A] ☐ Working, Royalty or Overriding Royalty Interest Owners[B] ☐ Offset Operators, Leaseholders or Surface Owner[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Rhonda Rogers

Print or Type Name

Signature

Staff Regulatory Technician

Title

1/21/2014

Date

rogerr@conocophillips.com
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: ConocoPhillips Company

OPERATOR ADDRESS: P O Box 51810, Midland, TX 79710

APPLICATION TYPE:

☒ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Codes	Calculated Value of Commingled Production	Volumes
Hardy; Tubb-Drinkard, North	38	39	96356		11 BOPD
Skaggs; Abo, South	39		56650		15 BOPD
Hardy; Strawn, North	39		96893		31 BOPD
Cass; Strawn, South	39		10460		10 BOPD
Hardy; Blinbry	38		29710		3 BOPD

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☒ No.

(4) Measurement type: ☐ Metering ☒ Other (Specify) Well Test

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: 

TITLE: Staff Regulatory Tech DATE: 11/21/2013

TYPE OR PRINT NAME Rhonda Rogers TELEPHONE NO.: 432-688-9174

E-MAIL ADDRESS: rogers@conocophillips.com

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC031696B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
HARDY 36 STATE 1

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: RHONDA ROGERS
E-Mail: rogerr@conocophillips.com

9. API Well No.

3a. Address
P. O. BOX 51810
MIDLAND, TX 79710

3b. Phone No. (include area code)
Ph: 432-688-9174

10. Field and Pool, or Exploratory
HARDY

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 36 T20S R37E Mer NMP

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company would to surface commingle the production after metering Hardy 36 State #28.
Hardy 36 State #28's meter is in compliance with on shore orders.
I have attached the State of New Mexico C-107-B which is being filed in concurrence with this BLM NOI.
Attached are the attachments required by the BLM for justification of this surface commingle.

2014 JUN 15 PM 3:12
RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #249324 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Hobbs**

Name (Printed/Typed) RHONDA ROGERS

Title STAFF REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 06/11/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Hardy 36 State Surface Commingle Proposal
June 1, 2014

Background:

Leases: Federal: NMNM – 002511
NMLC – 0 031696B
State: E 5376-1
B 2656

Communitization Agreement: NMNM – 111024

Wells Included in Request (map and spreadsheet are attached):

Hardy 36 State #1
Hardy 36 State #2
Hardy 36 State #4
Hardy 36 State #15
Hardy 36 State #18
Hardy 36 State #19
Hardy 36 State #21
Hardy 36 State #25
Hardy 36 State #26
Hardy 36 State #27
Hardy 36 State #28
Hardy 36 State #30
Hardy 36 State #31

- All wells are vertical.
- Production to be surface commingled after metering.
- Hardy 36 State #28, it is 1,598 BTU/cu. ft.
- Royalty rates are shown in the attached LR2000 form.
- State approval will be obtained following BLM approval (Surface Commingle request is attached).
- Metering is compliant with Onshore Order #5

Proposal:

The Hardy 36 State #28 is the only well on the lease to contain BLM minerals due to a communitization agreement in the Strawn pool. The Hardy 36 State #28 has approval from 2008 to commingle this production. As such, the well has already been tied into the Hardy 36 State Battery. We request that the Abo production from the Hardy 36 State #1, New Mexico minerals, be commingled in this battery. Since the production from the Hardy 36 State #28 is being metered separately before being comingled in the battery, the royalty will not be significantly impacted (see attached schematics).

The 13 wells within the Hardy 36 boundary, including the Hardy 36 State #28, currently produce 58 BOPD, 66 BWPd, and 221 MCFD. The last well test shows the Hardy 36 State #28 produces 1.3 BOPD, 0 MCFD, and 0 BWPd. The expected production uplift from the

Hardy 36 State #1 is 17 BOPD, 44 BWPD, and 70 MCFD. Production is expected to continue from this field for another decade or more. As the well stands now, expected production is unable to support the construction of a separate facility for the oil and gas. No increase in BLM production is expected from this comingle.

Additional Discussion:

All Hardy 36 State production is routed to a common production header in the Hardy 36 State Battery, located at T21S-R36E, Section 36, NESW. From this point, one well at a time is put on test, except for the casing gas for Hardy 36 State #18, #26, #27, and #30, and all of the production for the Hardy 36 State #28. The production for a given well is sent through an isolation line and the production routed through test equipment for measurement. Production testing is done at least once per quarter depending on availability of test equipment.

The production from the main header is sent through a two phase separator where the gas then flows into the main sales line and meter (#WAA01070). The oil and water is then sent through a heater treater. The produced water is sent to the water surge tank and through the water meter before going to the SEMU #95 SWD, which is hooked into the RICE disposal system in case of overflow. The oil production is sent to the sales tank and then through a LACT unit (#5086915) for sales metering before it enters the HollyFrontier oil transport line.

The production for the well which is on test is routed to a test treater (TT) where the gas then flows to the test meter (#12148007) which then flows into the main sales line and TARGA meter (#WAA01070). The water production is metered by the test treater and sent to the battery's water surge tank. It is then sent through the water meter before going to the SEMU #95 SWD. The oil production is metered by the test treater and sent to the sales tank. The production for each well is allocated by factoring the well tests and applying the factor to the sales tank production.

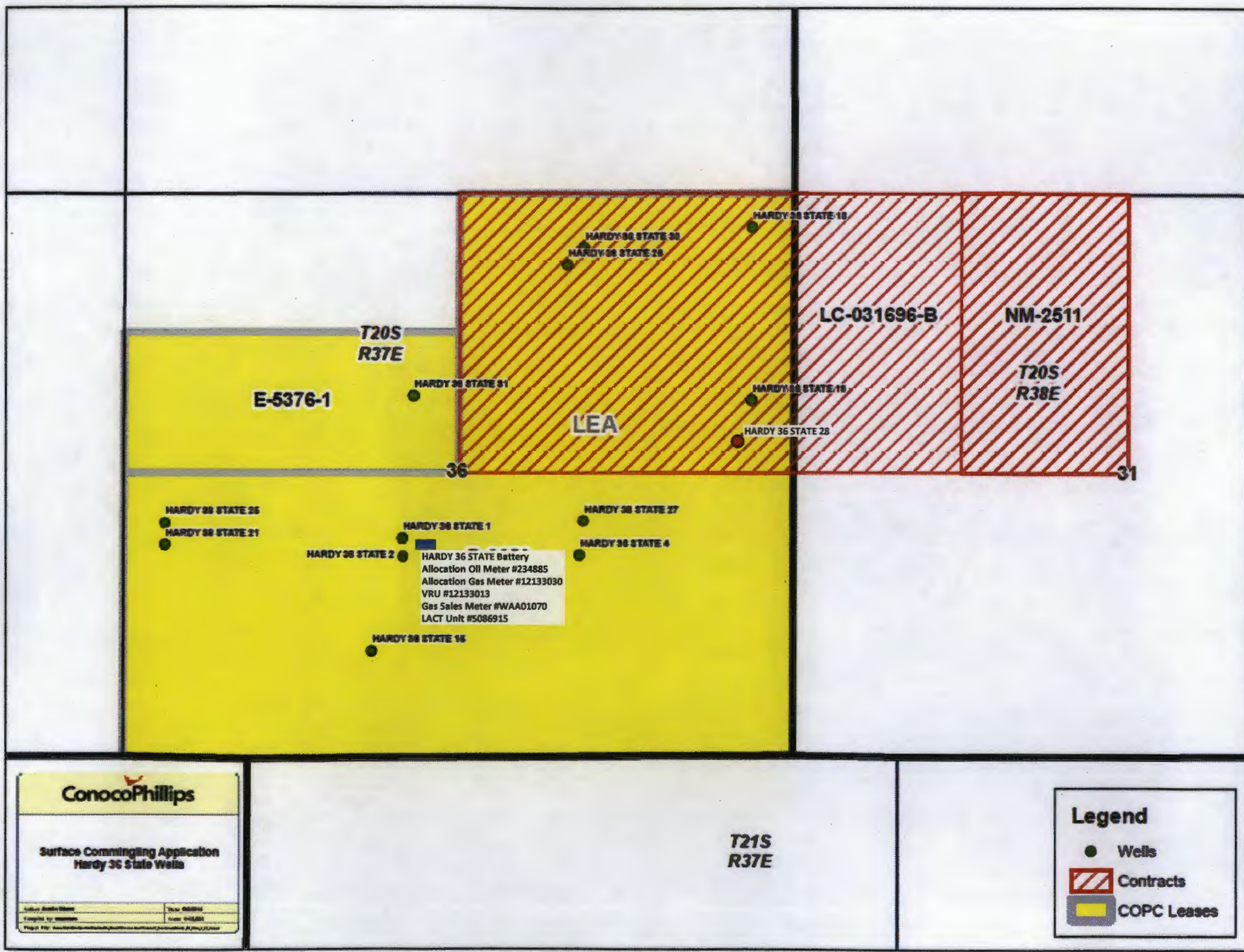
The casing gas for the Hardy 36 State #18, #26, #27, and #30 are routed to a low pressure separator at the battery. Any condensate from this gas is sent to a circulating tank. The water and oil is then routed to either the water surge tank or the oil sales tank. The gas is sent directly from the separator to the main gas line and meter (#WAA01070). Each well has its own gas meter at the well location, so when the wells are in test the gas is measured at these locations.

Since the Hardy 36 State #28 is producing under a communitization agreement, this production line has its own oil and gas meters. The production is sent through its own heater treater. The gas is routed from the heater treater to the gas meter (#12133030) for the Hardy 36 State #28 and then into the main gas sales line and meter (#WAA01070). The oil is routed from the heater treater to the oil meter (#234885) for the Hardy 36 State #28 and then into the sales tank. The production from the oil and

Rev 2: 6-04-14

gas meters for Hardy 36 State #28 is taken out of the production measured by the main gas meter (#WAA01070) and main LACT unit (#5086915).

To commingle the Abo production in the Hardy 36 State #1, it is recommended that the production line maintains its current configuration. The production will be allocated in a similar manner as described in paragraph 3.



ConocoPhillips

Surface Commingling Application
Hardy 36 State Wells

Surface Description: _____ Date: 06/08/04
Prepared by: _____ Date: 06/08/04
Project File: _____

T21S
R37E

Legend

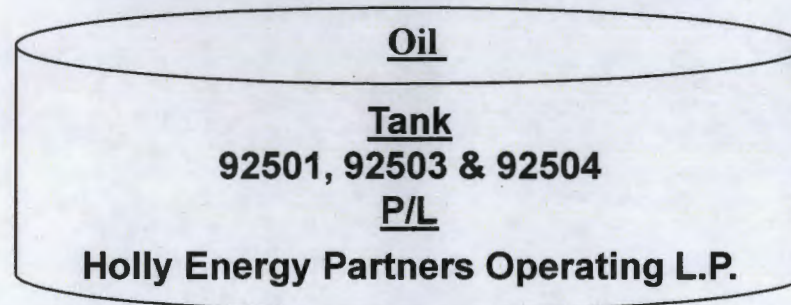
- Wells
- ▨ Contracts
- COPC Leases

HARDY 36 STATE

1873259

P&A

A704940 7 LLQ PR
1892667



T&A

A704940 15 LLP PR

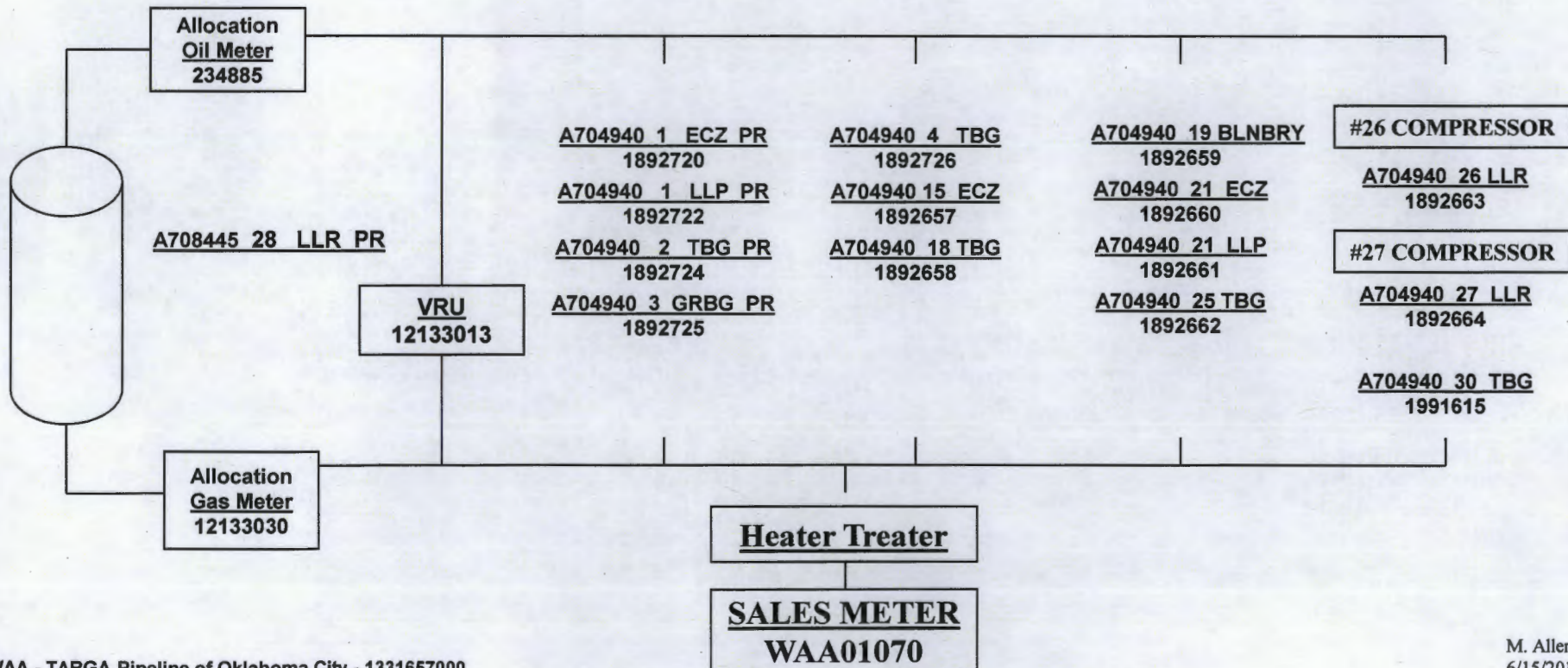
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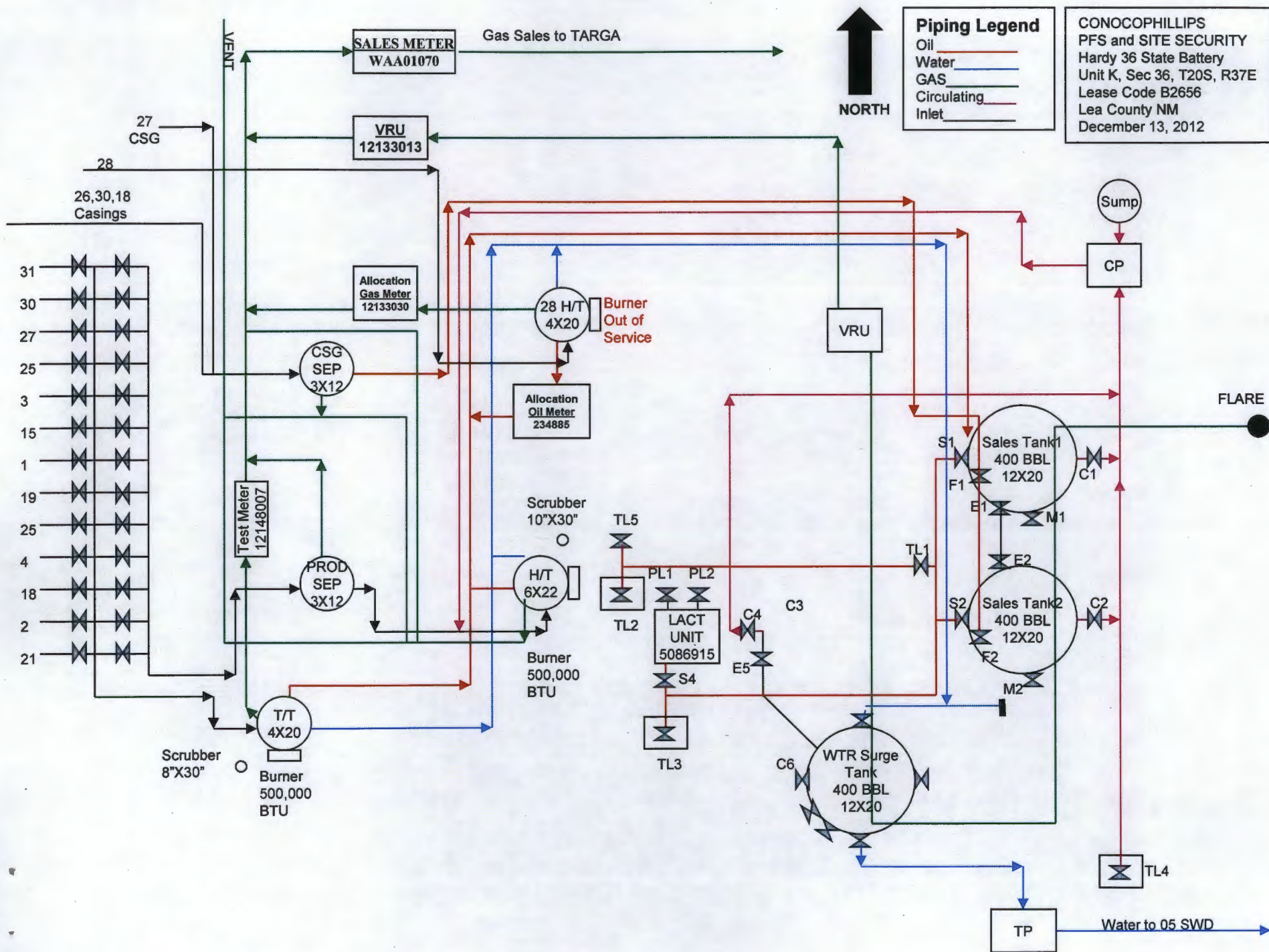
A704940 19 TBG PR

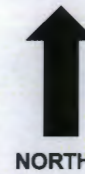
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A704940 31 LLR



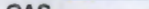


1995894



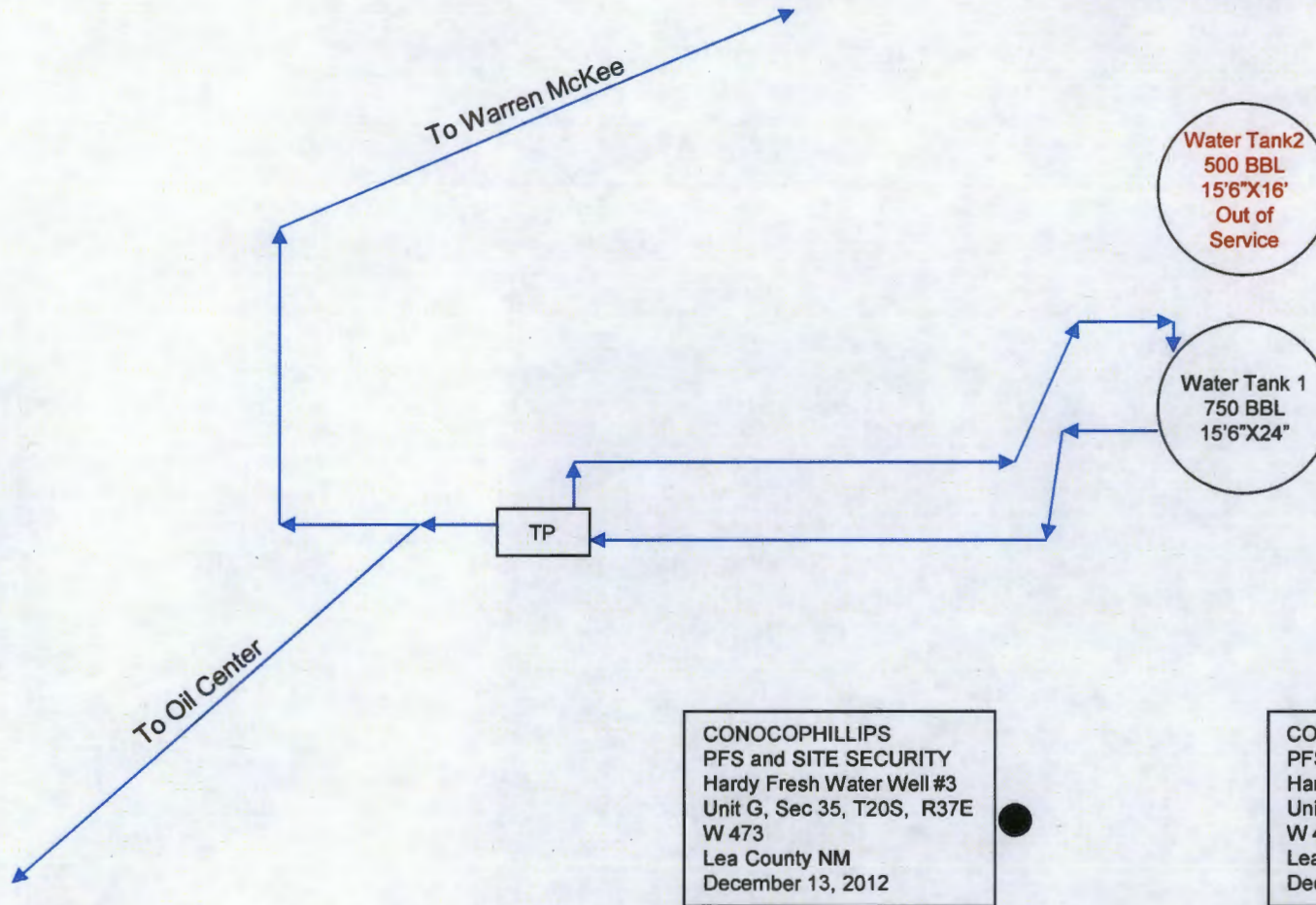




Piping Legend

Oil 
Water 
GAS 
Circulating 
Inlet 

CONOCOPHILLIPS
PFS and SITE SECURITY
Hardy Fresh Water Station
Unit G, Sec 35, T20S, R37E
W 473
Lea County NM
December 13, 2012



Hardy 36 State Battery

General Sealing of Valves-Sales by LACT Unit

Production Phase

Producing into Sales Tank 1

F1,S1,S4,C1,C2,E1,E2,E3,E5,M1,M2,M3 Sealed open

F2,F3,S2,S3,C3,C4,C5,TL1,TL2,TL3,TL4,TL5,PL1,PL2 Sealed Closed

Producing into sales tank 2

F2,S2,S4,C4,C2,E1,E2,E3,E5,M1,M2,M3 Sealed open

F1,F3,S1,S3,C3,C1,C5,TL1,TL2,TL3,TL4,TL5,PL1,PL2 Sealed Closed

Producing into Sales Tank 3

F3,S3,S4,C3,C2,E1,E2,E3,E5,M1,M2,M3 Sealed open

F1,F2,S1,S2,C4,C1,C5, TL1,TL2,TL3,TL4,TL5,PL1,PL2 Sealed Closed

Sales Phase

All valves remain sealed the same as production phase.

Drain Phase

The tank being drained will be isolated by sealing sales valve, fill valve, equalizer valve and the drain valves on the other tanks.

On Going Activity

The LACT unit sells from Sales Tank 1, Sales Tank 2 or Sales Tank 3. The Sales tank Being used is circulated daily.

RECEIVED LOD

2014 JUN 15 PM 3:12



Rhonda Rogers
Staff Regulatory Technician
Phone: (432) 688-9174

ConocoPhillips Company
P.O. Box 51810
Midland, TX 79710-1810

June 11, 2014

State of New Mexico
Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

SUBJECT: REQUEST FOR A SURFACE COMMINGLE FOR THE HARDY 36 STATE 1

Dear Sirs,

ConocoPhillips Company would like to report that we have diverse Working Interest ownership for the wells attached.

Enclosed are the following documents in support of this request.

- Administrative Application Checklist
- C-107-B
- Interest owners letter from landman
- Letter to Interested Parties/list of interest owners
- Plat with Lease boundaries
- Schematic diagram of facility
- List of wells with production
- Federal surface commingle packet filed with BLM 06/11/2014
- Certified Mail for Receipt
- Certification of Notification to State Engineering Bureau

If you have questions regarding this request, I can be reached at 432-688-9174 or via email at rogerrs@conocophillips.com.

Sincerely,

A handwritten signature in black ink, appearing to read 'Rhonda Rogers', written over a horizontal line.

Rhonda Rogers
Staff Regulatory Technician
ConocoPhillips Company



Thomas Scarbrough, CPL
Mid-America – Permian
P. O. Box 2197 PK10 - 5030
Houston, TX 77252-2197
Tel: 281-206-5352
Fax: 918-662-1956

February 25, 2014

RE: Surface Commingling Application
Hardy 36 State Wells
ConocoPhillips Lease 013988-000 and 145554-000
Lea County, New Mexico

The following Hardy 36 State Wells are located on the E/2 and SW/4 of Section 36-T20S-R37E, (State Lease B-2656). The ownership for the working interest, overriding royalty interest and royalty interest owners is noted below:

Hardy 36 State Nos. 1, 2, 3, 4, 15, 18, 19, 21, 25, 26, 27 and 30. (The ownership is consistent for these wells).

<u>Interest Owner</u>	<u>Working Interest</u>	<u>Net Revenue Interest</u>	<u>ORR Interest</u>	<u>Royalty Interest</u>
ConocoPhillips Company	100%	87.5%		12.5%
State of New Mexico				

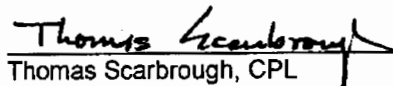
The Hardy 36 State No. 31 is located on the SE/4NW/4 of Section 36-T20S-R37E (State Lease E-5376-1). The ownership is as follows:

<u>Interest Owner</u>	<u>Working Interest</u>	<u>Net Revenue Interest</u>	<u>ORR Interest</u>	<u>Royalty Interest</u>
ConocoPhillips Company	100%	87.5%		12.5%
State of New Mexico				

The Hardy 36 State No. 28 well is subject to the Cooperative Well Agreement, C-200129 and Communitization Agreement C-200690 covering the Strawn formation. The ownership is as follows:

<u>Interest Owner</u>	<u>Working Interest</u>	<u>Net Revenue Interest</u>	<u>ORR Interest</u>	<u>Royalty Interest</u>
ConocoPhillips Company	74.98%	65.6075%		
BP America Production	12.51%	10.9463%		
Chevron USA Inc.	12.51%	10.9462%		
State of New Mexico				6.24375%
United States				6.25625%

I certify that the above information is true and correct.



Thomas Scarbrough, CPL
Staff Landman
ConocoPhillips Company



ConocoPhillips Company
3300 N "A" Street
Midland, TX 79705

February 27, 2014

VIA CERTIFIED RETURN RECEIPT

ATTACHED LIST OF INTERESTED PARTIES

SUBJECT: APPLICATION FOR AUTHORIZATION TO SURFACE COMMINGLE THE HARDY 36 STATE 1 WELLS

Dear Sir or Madam:

You are receiving this package because you have been identified as having an interest in acreage near the vicinity of proposed activity. ConocoPhillips Company is seeking administrative approval from the New Mexico Oil Conservation Division to surface commingle production the Hardy 36 State 1. (Wells attached)

The wells are all located in Section 36, Township 20S, Range 37E, Lea County, NM.

According to Rule 19.15.12 (4): b, the State of New Mexico, Oil Conservation Division, Engineering Bureau (1220 South St. Francis Drive, Santa Fe, NM 87505): that objections must be filed in writing with the division's Santa Fe office within 20 days from the date the division receives the application.

If you have any questions regarding the enclosed application, I can be reached at the address above, phone number (432)688-9471, or email rogerrs@conocophillips.com.

Sincerely,

A handwritten signature in cursive script that reads "Rhonda Rogers".

Rhonda Rogers
Staff Regulatory Technician

Enclosures

List Interest Parties:

Carlsbad Field Office
Bureau of Land Management
620 East Greene Street
Carlsbad, NM 88220

BP America Production
501 Westlake Park Blvd,
Houston, TX 77079

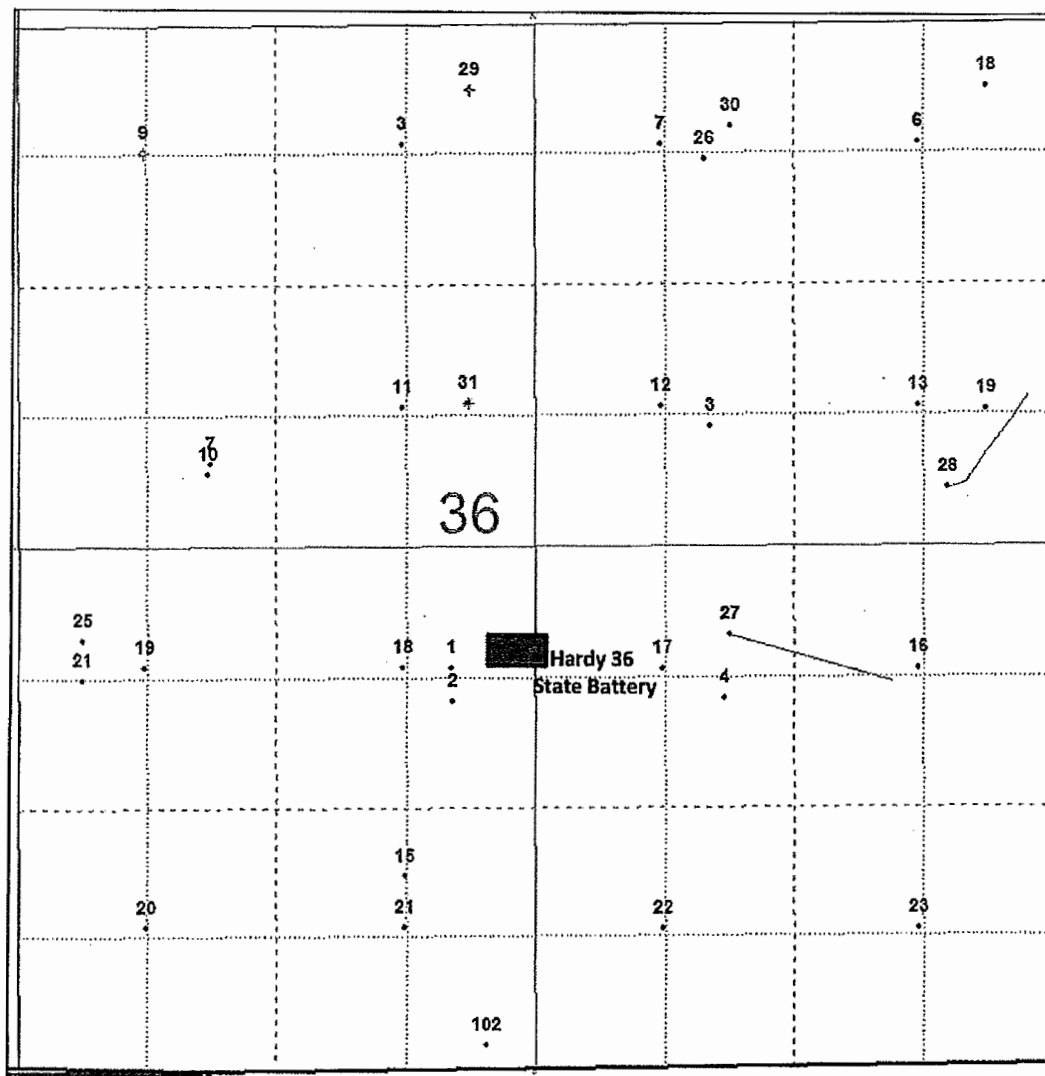
Chevron USA Inc.
Land Department
15 RD,
Midland, TX 79705-5423

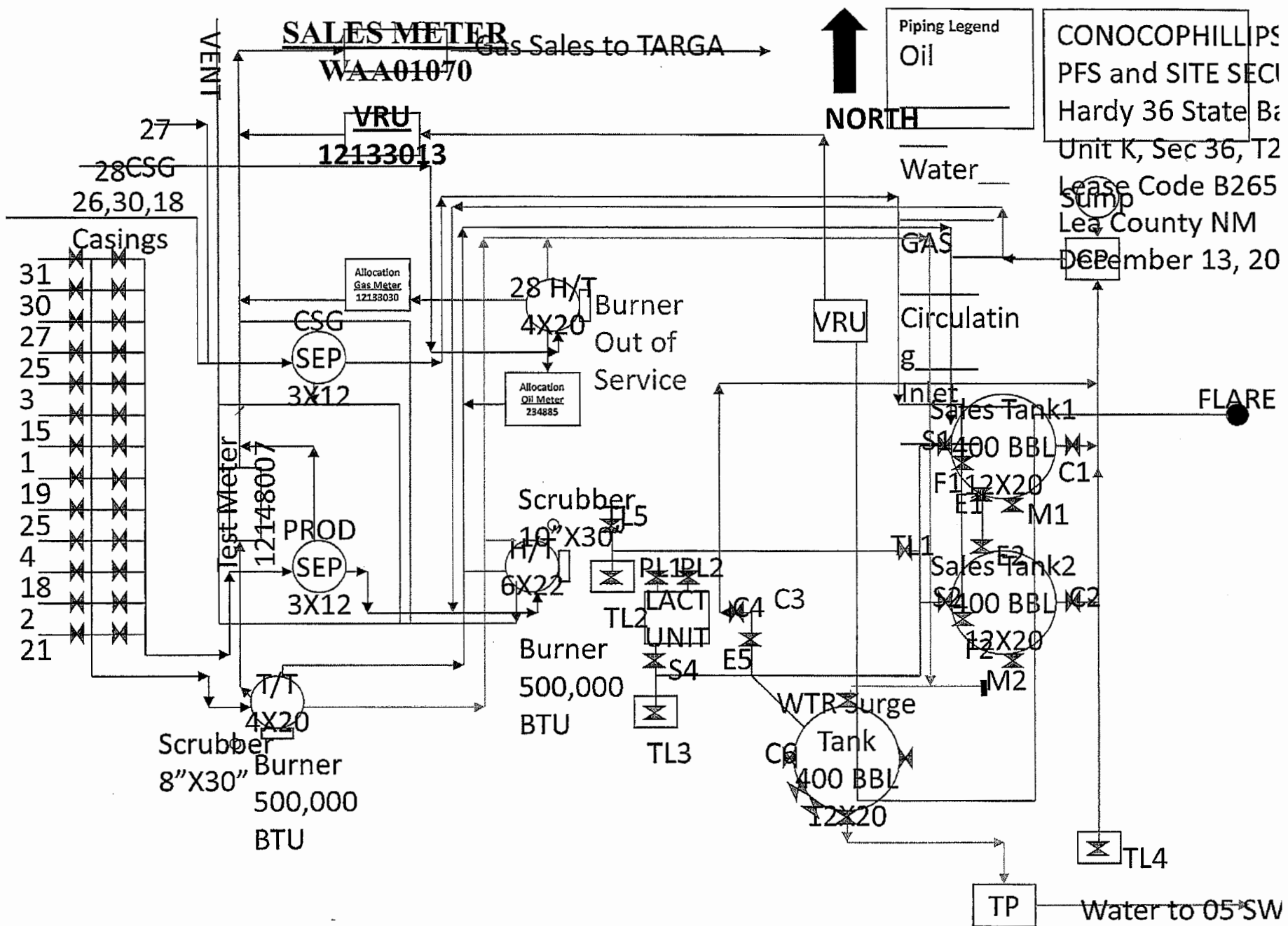
New Mexico Oil Conservation Division
Engineering Bureau
1220 south St. Francis Drive
Santa Fe, NM 87505

(E) ADDITIONAL INFORMATION (for all application types)

(1) See PowerPoint

(2)





API Well #	Well #	Pool	Pool Code	Oil BOPD	Water BWPD	Gas MCFD	Oil BOPD	Water BWPD	Gas MCFD	Date	Oil BOPD	Water BWPD	Gas MCFD
30-025-32128-00-00	1	Skaggs; Abo, South	56650								17	44	70
30-025-32473-00-00	2	Hardy; Tubb Drinkard, North	96356	2	1	68	2	2	79	10/29/2013			
30-025-32479-00-00	3	Skaggs; Grayburg	56650	Currently not producing: well's future being determined									
30-025-32513-00-00	4	Hardy; Tubb Drinkard, North	96356	2	1	11	2	1	13	8/28/2013			
30-025-33924-00-00	15	Cass; Strawn, South	56650	9	0	27	10	0	31	9/14/2013			
30-025-33027-00-00	18	Hardy; Tubb Drinkard, North	96356	3	1	10	3	1	12	10/2/2013			
30-025-33202-00-00	19	Hardy; Blinebry	29710	1	8	1	3	51	2	9/6/2013			
30-025-33028-00-00	21	Cass; Strawn, South	56650	10	2	14	11	2	16	9/21/2013			
30-025-34102-00-00	25	Hardy; Tubb Drinkard, North	96356	0.4	1	27	0.5	0.8	32	10/25/2013			
30-025-34311-00-00	26	Hardy; Tubb Drinkard, North	96356	10	1	8	11	2	9	2/19/2013			
30-025-34794-00-00	27	Hardy; Tubb Drinkard, North	96356	8	0	24	9	0	28	8/17/2013			
30-025-35155-00-00	30	Hardy; Tubb Drinkard, North	96356	5	4	16	6	5	18	9/12/2013			
30-025-35485-00-00	31	Hardy; Tubb Drinkard, North	96356	1	37	3	0.7	27	2	4/18/2013			
30-025-36624-00-00	28	Hardy; Strawn, North	96893	0.8	0	1	1	0	0	8/21/2013			

30-025-33202-00-00 – 19 – should be Blinebry, not Tubb/Drinkard (recompletion)

30-025-35485-00-00 – 31 – should be Tubb/Drinkard, not Strawn (recompletion)

7013 3020 0001 2047 6097

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com
OFFICIAL USE

New Mexico Oil Conservation Division
Engineering Bureau
1220 South St. Francis Drive
Santa Fe, NM 87505
Re (Endors) *Handy Surf Cngl*
Restrict (Endors)
Total Postage & Fees \$

Sent To
Street, Apt. No.;
or PO Box No.
City, State, ZIP+4
PS Form 3800, August 2006 See Reverse for Instructions

0179 2402 1000 2047 6110

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Albuquerque, NM 87106