5/06/2014

PMAM1412633607

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



E-mail Address

ADMINISTRATIVE APPLICATION CHECKLIST THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] **TYPE OF APPLICATION** - Check Those Which Apply for [A] [1] - Devon Enu Location - Spacing Unit - Simultaneous Dedication ☐ NSL ☐ NSP ☐ SD - Wells - Attachm Check One Only for [B] or [C] Commingling - Storage - Measurement [B] ☐ DHC ☐ CTB 🛛 PLC ☐ PC ☐ OLS ☐ OLM [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery \square WFX \square PMX \square SWD \square IPI \square EOR \square PPR [D] Other: Specify [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or \(\subseteq \text{Does Not Apply} \) [A] Working, Royalty or Overriding Royalty Interest Owners Offset Operators, Leaseholders or Surface Owner [B] [C] Application is One Which Requires Published Legal Notice [D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office For all of the above, Proof of Notification or Publication is Attached, and/or, [E]33 7*45* [F] Waivers are Attached SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE [3] OF APPLICATION INDICATED ABOVE. **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. Regulatory Compliance Prof. 05.01.14 Erin Workman Date Print or Type Name Signature Title Erin. Workman@dvn.com





May 1, 2014



Mr. Richard Ezeanyim State of New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505

Re: Central Tank Battery, Pool/Lease Commingling

Todd 14B Federal 3, Todd 14G Federal 7, Todd 14H Federal 8, Todd 14I Federal 9, Todd 14J Federal 10, Todd 14K Federal 1, Todd 14N Federal 14, Todd 14O Federal 15, Todd 14P Federal 16, Barclay 11G Federal 7, Barclay 11K Federal 11, Barclay 11M Federal 13, & Barclay 11N Federal 14 API # 30-015-32777, 30-015-33213, 30-015-34303, 30-015-32152,

30-015-32625, 30-015-20298, 30-015-32628, 30-015-32153, 30-015-31884, 30-015-27622, 30-015-32034, 30-015-37648, 30-015-32333, 30-015-35063, 30-015-35071,

30-015-2/022, 30-015-32034, 30-015-3/048, 30-015-32333, 30-015-35003, 30-015-350/1,

& 30-015-35423

Sec 11-T23S-R31E & Sec 14-T23S-R31E Lease NMNM: 533177A & NMNM-0404441

Pools: (33745) Ingle Wells, Delaware (96149) Livingston Ridge; Delaware, South

Lea County, New Mexico

Dear Mr. Ezeanyim:

Please find attached the OCD Form C-107B & BLM 3160-5 Sundry Notice of Intent for a Central Tank Battery, Pool\Lease Commingle for the aforementioned wells. This is to amend the previously approved commingle order CTB-535 - •

BLM sundry and conditions of approval are attached.

The working interest, royalty interest and overriding royalty interest owners are not identical; notification has been sent via certified mail (see attached).

Should you have any questions or need further assistance, please do not hesitate to contact me at (405) 552-7970.

Sincerely,

Tip Workman

Regulatory Compliance Professional

Enclosures

APPLICATION FOR CENTRAL TANK BATTERY, POOL/LEASE COMMINGLE

State of New Mexico – Santa Fe Oil Conservation Division 1220 S. St Francis Drive Santa Fe, New Mexico 87505

Application proposal for Todd & Barclay leases:

Devon Energy Production Company, LP is requesting approval for Central Tank Battery, Pool/Lease Commingle, Off Lease Measurement, Sales, and/or Storage from the following wells and pools. This is an amendment to the previously approved Commingle Order CTB-538.

Federal Lease	NMNM-0533177	A					
Well Name	Location	API#	Pool 33745	BOPD	\mathbf{OG}	MCFPD	BTU
√Todd 14B Fed 3	14-T23S-R31E	30-015-32777	Ingle Wells; Delaware	6	38	7.35	1401.30
✓ Todd 14G Fed 7	14-T23S-R31E	30-015-33213	Ingle Wells; Delaware	6	37	2.45	1315.99
Todd 14H Fed 8	14-T23S-R31E	30-015-34303	Ingle Wells; Delaware	24	43	45.34	1389.16
Federal Lease	NMNM-0404441						
Well Name	Location	API#	Pool 33745	BOPD	\mathbf{OG}	MCFPD	BTU
Todd 14I Fed 9	14-T23S-R31E	30-015-32152	Ingle Wells; Delaware	12	37	29.41	1382.19
Todd 14J Fed 10	14-T23S-R31E	30-015-32625	Ingle Wells; Delaware	13	37	50.24	1385.72
Todd 14K Fed 1	14-T23S-R31E	30-015-20298	Ingle Wells; Delaware	16	38	15.93	1385.53
Todd 14N Fed 14	14-T23S-R31E	30-015-32628	Ingle Wells; Delaware	9	38	18.38	1500.24
Todd 140 Fed 15	14-T23S-R31E	30-015-32153	Ingle Wells; Delaware	9	39	26.96	1338.94
Todd 14P Fed 16	14-T23S-R31E	30-015-31884	Ingle Wells; Delaware	11	39	49.02	1361.29
Federal Lease	NMNM-0404441						
Well Name	Location	API#	Pool 96149	BOPD	\mathbf{OG}	MCFPD	BTU
Barclay 11G Fed	7 11-T23S-R31E	30-015-27622	Livingston, Delaware	5	37	12.14	1325.27
,			South				
Barclay 11K Fed	11 11-T23S-R31E	30-015-32304	Livingston, Delaware	12	33	13.66	1308.97
			South				
V Barclay HM Fed	13 11-T23S-R31E	30-015-37580	Livingston, Delaware	7	39	18.22	1316.19
			South	_			
J Barclay 11N Fed	14° 11-T23S-R31E	30-015-32333	Livingston, Delaware	5	37	12.98	1302.05

^{*}All gas is commingled, but only Todd 14 wells are commingling oil from 2 leases.

Exhibit A is a map that displays the Federal leases and well locations in Section 14 & 11-T23S-R31E. The working interest, royalty interest and overriding royalty interest owners are not identical; parties have been notified via certified mail (see attached).

South

Oil & Gas metering for the Barclay 11 Wells:

Oil, gas, and water volumes from each well producing to this battery will be determined by using a Test Heater Treater (H/T) at the proposed facility so that one well is always producing through the testing equipment. Production will be allocated on a monthly basis based on the most recent individual well test of oil, gas, and water. The length of time is 24 hours per well.

The testing well's gas from the Test Heater/Treater (H/T) leaves the device and goes through the Barclay 11 G Fed 7 test gas meter #390-49-107 which measures the gas from the well on test. The gas from the well on test then routes to the DCP CDP gas sales meter 13155051 where total gas for the facility is metered and the custody transfer is made. The individual test well's daily Barclay 11 G Fed 7 gas test meter data is recorded for later utilization for gas allocation. It's an EFM and meter rolls over at 12 midnight.

The testing well's oil from the Test Heater/Treater (H/T) enters the Oil test line and can enter either one (pre-selected) of the 500 bbl oil tanks. During testing, the test well's oil will enter one of the 500 bbl oil tanks with the remaining well(s) oil entering the other 500 bbl oil tank. An individual 24 hour oil test will be recorded for later utilization for oil allocation. The testing well's water from the Test Heater/Treater (H/T) exits the bottom of the (H/T) vessel and enters the 500 bbl water tank.

The non-testing well(s) produced gas then exits the H/T and routes to the Barclay 11 G Fed 7 Check Gas Meter #390-33-004 before flowing to the DCP CDP Gas Sales Meter #13155051. The non-testing well(s) produced oil exits the H/T and routes to the 500 bbl oil tank that has not been isolated for the testing well. The non-testing well(s) water exits the bottom of the H/T and enters the 500 water tank.

There is a central tank battery for the Barclay wells located at the Barclay 11 G Federal 7 location and these are the only wells utilizing this battery.

Oil & Gas metering for the Todd 14 Wells:

Oil, gas, and water volumes from each well producing to this battery will be determined by using a separator at the proposed facility so that one well is always producing through the testing equipment. Production will be allocated on a monthly basis based on the most recent individual well test of oil, gas, and water. We will utilize the subtraction method by subtracting the test and VRU test from the DCP CDP for allocation purposes. Well tests for each well will be conducted at least once per month, for a minimum of 24 hours.

The testing well's gas from the separator leaves the device and goes through the Todd 14 Test Gas Meter # 390-49-040 which measures the gas from the well on test. The gas from the well on test then routes to the DCP CDP gas sales meter #13155051 where total gas for the facility is metered and the custody transfer is made. The individual test well's daily Todd 14 Test Gas meter data is recorded for later utilization for gas allocation. It's an EFM and meter rolls over at 12 midnight.

The testing well's oil from the separator flows to the Heater Treater, and enters the designated test 500 bbl oil tank. An individual 24 hour oil test will be recorded for later utilization for oil allocation. The oil is sold by LACT # 422093. The water enters the test separator, flows to the Heater Treater, then through turbine meter, and enters the 500 bbl water tank, along with the other wells water.

The non-testing well(s) produced gas exits the separator, commingles with other wells, and routes then to the DCP CDP Gas Sales Meter #13155051. The non-testing well(s) produced oil exits the separator and routes to the 500 bbl oil tank that has not been isolated for the testing well. The non-testing well(s) water exits the bottom of the separator and enters the 500 bbl. water tank.

There is also a central tank battery for the Todd wells located on the Todd 14K Federal 1 location and the Todd 14 Federal wells listed are the only wells utilizing this tank battery at this time. Previous approval was granted to surface commingle the gas for the Todd 14 Fed 1, 2, and 3 under Commingling Order CTB-538.

The BLM's interest in these wells, are the same and the BTU's are equivalent. Waste is not induced and no correlative rights are impaired. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facilities.

Process and Flow Descriptions:

Please see attached diagram for the Barclay and Todd production facilities. The flow of produced fluids is shown in detail along with a description of each vessel on Exhibit C & D. The benefit of surface commingling is that all the wells are within Sec 11 & 14, T23S, R31E, and the Todd 14 wells will have one facility that will handle the production for all the Todd 14 Wells. The Barclay wells will also have only one facility that will handle the production. Reduced liability with primary exposure to one facility and reduced lease road/location maintenance due to time/wear-n-tear needing spent at each well's location. This will also lessen the surface disturbance due to having all the production at one facility.

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240

District II

1301 W. Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

E-MAIL ADDRESS: <u>Erin.Workman@dvn.com</u>

<u>District IV</u> 1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505

Form C-107-B Revised June 10, 2003

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION I	OR SURFACE O	COMMINGLING	(DIVERSE	OWNERSHIP)	
OPERATOR NAME: Devon Er	ergy Production Co., l	LP			
OPERATOR ADDRESS: 20 North	Broadway, Ste 1500				
APPLICATION TYPE:					
☐ Pool Commingling ☐ Lease Comminglin	g Pool and Lease Con	nmingling Off-Lease	Storage and Measur	rement (Only if not Surface	Commingled)
LEASE TYPE: Fee	State Feder	ral			
Is this an Amendment to existing Order Have the Bureau of Land Management ☐Yes ☐No					ingling
		OL COMMINGLING ts with the following info	ormation		
	Gravities / BTU of	Calculated Gravities /		Calculated Value of	
(1) Pool Names and Codes	Non-Commingled Production	BTU of Commingled Production		Commingled Production	Volumes
Ingle Wells, Delaware - 33745	Please see list on summary for BTU's for this pool				
Livingston Ridge; Delaware, S – 96149	Please see list on summary for BTU's				
Elvingston Ridge, Delaware, 3 – 70147	for this pool				
(2) Are any wells producing at top allowal	les? TYes XNo				1
(2) Are any wells producing at top allowal(3) Has all interest owners been notified by		posed commingling?	☑Yes ☐No.		
(4) Measurement type: Metering	Other (Specify)	-			
(5) Will commingling decrease the value of	f production? LIYes	☑No If "yes", descri	be why commingl	ing should be approved	
	(B) LEAS	SE COMMINGLIN	[G		
		s with the following in			
(1) Pool Name and Code.					
(2) Is all production from same source of s(3) Has all interest owners been notified by			⊠Yes □N	lo.	
(4) Measurement type: Metering		osed comminging.			
	(C) POOL and	LEASE COMMIN	CLINC		
	` '	with the following in			
(1) Complete Sections A and E.					
(D) OFF-LEASE ST	ORAGE and MEA	SUREMENT		
		ts with the following	information		
(1) Is all production from same source of s(2) Include proof of notice to all interest or	— —	0			
(2) Holde proof of notice to an interest o	viicis.				
(E) AD	DITIONAL INFO	RMATION (for all	application ty	ypes)	
-		with the following in	nformation		
(1) A schematic diagram of facility, included(2) A plat with lease boundaries showing a		ons Include lease numbe	ers if Federal or St	ate lands are involved	
(3) Lease Names, Lease and Well Number		ons. merade rease numbe	ors in redectar or su	ate lands are involved.	
I hereby certify that the information above is	true and complete to the	best of my knowledge an	d belief.		
SIGNATURE: WORKEN		Regulatory Complian		ul_date05.01.14	<u> </u>
TYPE OR PRINT NAME Erin Workm	an	TELEI	PHONE NO:((405) 552-7970	

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. Additionally, Devon Energy Production Co., LP will submit within 30 days, an application for right-of-way approval to the BLM and NMOCD section in your office, if we have not already done so.

Printed Name: Erin Workman

Title: Regulatory Compliance Professional

Date: 05.01.14

State of New Mexico

DISTRICT I -P.O. Best 1900, Hobbs, Mr #8841-1900

Shorgy, Minerals and Return Pressuress Reportment

Form C-102 Revised Pobruary 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

Bost/West line

County

DISTRICT II P.O. Druwer 100, Actuals, 1866 00011-0710

UL or let No.

Dedicated Acres

Township

Joint or Infill | Concelidation Code

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

1000 Me Marse	ME., ATTOC, N	E 01410							
DISTRICT IV	EA FR, N.M. 87	904 -2008	WELL LO	CATION	AND ACREA	GE DEDICATI			ED REPORT
30-0	Number 15-3	2777		Peal Code 33745		INGLE WELL	Pool Name S DELAWARE		
Preparty					TODD 14			Well Num	aber
0GRID N 6137	la.		DEVON	ENERGY	Operator Name PRODUCTI	ON COMPANY	7, L.P.	Elevation 3488	
					Surface Loc	ation			
UL or let No.	Section	Township	Reage	Let Idn	Foot from the	North/South line	Feet from the	East/Vest line	County
В	14	23-S	31-E		660'	NORTH	1886'	EAST	EDDY
			Bottom	Hole Loc	ation If Diffe	rent From Sur	face		-

40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

Feet from the North/South line Feet from the

Lot Idn

Order No.

	OR A NON-STAN	DARD UNIT HAS BEEN	APPROVED BY TI	e division
		3485.6' 3496.3	1886'	OPERATOR CERTIFICATION / harvey certify the the information contained herein is true and complete to the best of my incubates and balls. Signature
	CEOGRAPHIC COORDINATES NAD 1927 NME			James Blount Printed Name
	X = 476913.8 Y = 681565.4 LAT. 32'18'35.22"N			Operations Engineer Adviso
	LONG. 103'44'44.33'W	I I		February 7, 2003
 		! -!	·	SURVEYOR CERTIFICATION
				I hereby certify that the unit leastion shown on this plat was plotted from field notes of actual surveys made by me or under my expervisor, and that the mose is true and correct to the best of my bolist.
į	1	· 		JANUARY 30, 2003
				Continues No. BONATO JEDSON 2230 12041

DISTRICT 1 1625 R. French Dr., Hobbs, Md 86240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

DISTRICT II 811 South First, Artesia, NN 88210

Submit to Appropriate District Office

DISTRICT III

State Lease - 4 Copies Fre Lease - 3 Copies

1000 Rio Brasos Rd., Aztec, NM 87410 DISTRICT IV 2040 South Pachece, South Po, Mil 97505

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87504-2088

D AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-019	Number 5-3	3217	, 3.	Poo) Code 3745		ingle Wells D	Pool Name elaware					
Fromerty Code Property Name TODD "14" G 7												
OCRID No. Operator Name Elevation												
20305 DEVON SFS OPERATING, INC. 3490'												
Surface Location												
UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County												
G	14	23 S	31 E		1980	NORTH	1980	EAST	EDDY			
			Bottom	Hole Lo	cation If Diffe	erent From Sur	face					
L or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South Hne	Feet from the	East/West line	County			
Dedicated Acres Joint or Infill Consolidation Code Order No.												

OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my browledge and beltof. April 22.6 Lat - N32'18'22.6 Long - W103'44'47.2 July 22, 2002 Date SURVEYOR CERTIFICATION I hereby certify that the well tecation about on this plot was plotted from field notes of actual straways made by me as under my supervisors and that the ame is free and correct to the best of my beltaf. LIME 28, 2002 Day Surveyors Consultation Lime 28, 2002 Day Surveyors (1) and that the ame is free and correct to the best of my beltaf.
W.O. No. 3788 Chimple No. Dones 7977 BASIN SURVEYS

DISTRICT I 1685 M. Pronch Dr., Mobbs, NM 88840 DISTRICT II 511 South First, Artesia, NM 88210

State of New Mexico

Energy, Minerale and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brezos Rd., Astec, NM 87410

2040 South Pachece, Santa Fe, NM 87505

DISTRICT IV

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87504-2088

D AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-0	Number 215-	Pool Code Fool Name Ingle Wells; Delaware									
Property (Property Code Property Name 33789 TODD "14H" FEDERAL										
OCRED N 6137	OGRED No. Operator Name DEVON ENERGY PRODUCTION COMPANY LP								ion 6		
UL or lot No.	Section	Township	Range	East/West line	County						
Н	14	23 S	31 E		1980	NORTH	660	EAST	EDDY		

Bottom Hole Location If Different From Surface

UL er lot No.	Section	Township	Range	Lot ldn	Peet from the	North/South line	Feet from the	East/Vest line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation	ode Or	der No.				
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OR A NON-STANDAR	RD UNIT HAS BEEN APPROVED BY THE	E DIVISION
l Lat	3496.3'3501.3' ong.: W103'44'31.8" 3492.1' 3493.3'	OPERATOR CERTIFICATION I hereby certify the the information contested herein is true and complete to the best of my knowledge and belief. Linda B Guthrie Printed Name Operations Associate Title O1/26/04 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. January 13, 2004 Date Surveys Market Signaling and Seed Offices Professional Market Signaling and Seed Offices Output Signaling and Seed Offices Output Signaling and Seed Offices For fire Signal Contest Signal Conte

JOB # 58444 / 47 SW / JSJ

DISTRICT I P. O. Box 1980 Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerais, and Natural Resources Department

Form C-102 Revised 02-10-94

instructions on back

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

DISTRICT II
P. O. Drawer DD Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

DISTRICT IV
P. O. Box 2088
Santa Fe, NM 87507-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		_	2 Pool Code) Poc	l Nam	•								
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er lot no.	Section	Township	Range		Lot Ida	t		he N			line	Feet from	the	East/West line	County
<u> </u>	14	23 SOUTH	31 EAST, N.	M.P.M.		1	980'		SO	UTH		660'		EAST	EDDY
		"BOTT	OM HOLE L	OCATI	ON IF	DIF	FERI	ENT	FF	OM	St	JRFACE			
or lot no.	Section	Township	Range		Lot Ida	Feet	from t	he N	orth/S	iouth	line	Feet from	the	East/West line	County
Dedicated Ad	cres '3 Jo	oint or Infill	14 Consolidation	Code	15 Order	No.									
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JOB # 58445 / 47 SW / JSJ

DISTRICT | . P. O. Box, 1980 Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals, and Natural Resources Department

Form C-102 Revised 02-10-94 Instructions on back

Submit to the Appropriete District Office State Lease — 4 copies Fee Lease — 3 copies

DISTRICT II P. O. Drower DD Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

DISTRICT IV
P. O. Box 2088
Santa Fe, NM 87507-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015-	2262	! Pool Code	33745	3 Pee	Name Ing	le Wells	(De	laware)		·
Property Code 31967	Property N			TOD	D 14 J F	EDERAL			• Well Humber	
'OGRID No. 6137	* Operator N		DEVON	ENER	GY CORPO	RATION (NEV.	ADA)	* Hevetica 3491	•
		_			LOCATION					
UL or lot no. Section 14	Township 23 SOUTH	Rang 31 EAST,		Let Ida	Pool from the 1980'	SOUTH	Hae	1980'	East/West line EAST	EDDY EDDY
	" BOTT	M HOLE	LOCATI		DIFFERE					
UL or lot no. Section	Township	Rang	•	Lot Ida	Foot from the	North/South	line	Peet from the	East/West line	County
12 Dedicated Acres 13 Je	oint or Infill	¹⁴ Consolidatio	n Code	** Order	No.		1			
CO					COMPLETION T HAS BEEN					· · · = · ·
16				123456,00	OCO PECENEO ARTESIA 1980			I hereby cert contained her to the best of Figurature Candace R Title Engineeri Bate SURVEYO I hereby co location sho control from surveys ma my supervi	R CERTIFICATION OF THE PROPERTY OF THE PROPERT	ian tomation complete and belief. ian tan tan tan tan tan tan tan
				1980'				Separate Professional Professio	12128	ОН ЗА ИU 31

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

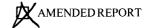
<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>Phone: (505)</u> 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

District IV

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

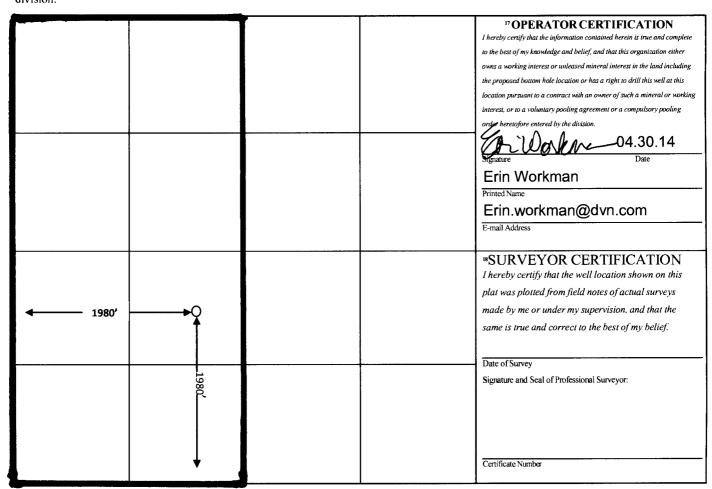
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office



WELL LOCATION AND ACREAGE DEDICATION PLAT

T T	API Number	r		² Pool Code			³ Pool Nar	ne		
30-0	15-202									
4 Property Code 5 Property Name 6 W 96919 Todd 14K Fed										
7 OGRID No. 8 Operator Name 9 Elevation 6137 Devon Energy Production Company, LP 3484										
10 Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
K	14	23S	31E		1980'	South	1980'	West	Eddy	
	•		" В о	ttom Hol	le Location If	Different Fron	n Surface			
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County										
¹² Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



4/00/02

3499.6

/**483.3**

3462.1

2

DISTRICT I P. O. Box 1980 Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals, and Natural Resources Department

Form C-102 Revised 02-10-94

Instructions on back

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

DISTRICT II
P. O. Drawer DD
Artesia, NW 88211-0719

DISTRICT III 1000 Rio Brazas Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

JOB # 58450 / 47 SW / JSJ

<u>DISTRICT IV</u> P. O. Box 2 Santa F e, N	088	7-2088 VE	LL LOCAT	TON AN	ID ACE	REAGI	DEI	DICAT	ION	PL	AT		
API Number		0 100 0	² Pool Code	7771-	3 Poo	l Name		~1 ~ 14	.11~	(D	olarana)		
30-019 Property Soci	le	2153	AM4	33745	מחד	D 14		FEDER		(1)	elaware)	• Well Number	•
'OGRID' No.	<i>(</i> 26137	* Operator N	ame	DEVON						(NE	VADA)	^o Elevation 3472	, ,
		<u> </u>			RFACE					(._	(ALA)	1 01.1	
UL or lot r.o.	Section	Township	Ren						South	line	Feet from the	East/West line	County
0	14	23 SOUTH	31 EAST,	N.M.P.M.	<u></u>	60	30,	so	UTH		1980'	EAST	EDDY
		" BOTT	M HOLE	LOCAT	ION IF	DIF	FERE	NT F	ROM	SU	RFACE		
UL or lot mo.	Section	Township	Ran	<u>re</u>	Lot ida	Feet fi	om the	North/	'South	line	Feet from the	East/West line	County
12 Dedicated Ad	cres 13 Ja	int or Infill	14 Consolidati	on Code	15 Order	No.		1					
40											TERESTS HA		-
											Signature Printed Name Candace F Title Engineeri Date SURVEYOI I hereby colocation shoplotted from surveys more my supervisame is trubest of my	R. Graham Ing Technic R CERTIFICA ertify that the series of the serie	complete and believed the well-
					560:		- 1980	,			Certificate M	2128 E3	#121

DISTRICT 1 F. O. Box 1980 Hobbs, NM 88241-1980

State of New Mexico XHIB
Ener, Minerals, and Natural Resources De. .tment XHIBIT# Form C-102 Revised 02-10-94

Instructions on back

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

DISTRICT II P. O. Drawer DD Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION P. O. Box 2086 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

DISTRICT IV
P. O. Box 2088
Santa Fe, NM 87507-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		2 Pool Code		3 Poc	ol Name	SAND DUNES	(WOLFCAMP)			
* Property Code	' Property N		TOI	OD '14	'14 P' FEDERAL				• Well Number 16	
OGRID No.	* Operator N		N ENFI	RGY C	RPORATI	ON (NEVA)	ΠΔ)	* Elevation 3475	1	
6137	1				LOCATION					
UL or lot no. Section	Township	Rang					ine Feet from the	East/West line	County	
P 14	1	31 EAST,		I	710'	SOUTH	660'	EAST	EDDY	
	"BOTT	OM HOLE	LOCATI	ION IF	DIFFERE	NT FROM	SURFACE			
UL or lot no. Section	Township	Rang	•	Lot Ida	Feet from the	North/South 1	ine Feet from the	East/West line	County	
12 Dedicated Acres 13.	ioint or Infili	14 Consolidation	n Code	19 Order	No.					
40				<u></u>						
							INTERESTS HA			
							I hereby cert contained her to the best of Signature Condoc Printed Name Candace I Tiue Engineer: Date April 6, SURVEYOI I hereby colocation shop plotted from surveys ma my supervise	R. Graham ing Tech. 1999 R CERTIFICA ertify that If the power on this point of field notes of the point o	ATION The well and was for actual under at the	
			1			710.	Date of Survey MAR Signature Profession Certificate Na ROGER M. RO	12128	#12128 V.H.E.	

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

Prate of New Wex1co

E' gy, Minerals and Natural Resource Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT J P.O. Bex 1980, Hebbs, NM 88240 P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer BD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III 1000 Rio Brases R4., Autec, NM 87410

All Distances must be from the outer boundaries of the section

		rei Distances inte	. 50 110111 010		0			
Operator DEVON	ENERGY C	ORPORATION	BAR	CLAY 11-G	FEDERAL		Well No.	
Unit Letter Sect		Township	Range			County	L	
G Seet	11	23 SOUTH		31 EAST	NMPM		EDDY	
Actual Footage Location								
1980 feet free	NO		1980		feet frees	is EAS		
Ground Level Elev.	Producing For		Peol		_		Dedicated Acresge:	
3454.3'	Delaw			le Wells			40	Acres
1. Outline the acreage	e dedicated to	the subject well by selered	pencu er nasi	MAPE MAPER OR	the piat below.	•		
Z. If more than one	lease is dedice	sted to the well, outline or	ch and identify	the swaership	thereof (both	as to working	g interest and roys	ity).
3. If more than one	lease of differ	ent ewnership is dedicated	to the well, he	ave the interest	of all owners	been consoi	idated by communi	lization.
unitization, force-	·						-	
Yes	☐ No	If answer is "yes" type						
If answer is "no" list this form necessary.		nd tract descriptions which	have actually	been consolida	ted. (Use reve	ree side of		
No allowable will b	e assigned to	the well unit all interested unit, eliminating such					nitization, forced-	poeling.
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	i		///	i	11		t Engineer	
1 1	i	3453.0	3461.80	Ĭ	1 1	Company	Devon Energ	U
	i	1	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	ነ	11		tion (Nevada	
[]	i		1944	1980'		Date		
	i	3448.3	-	j	- 11	June	8, 1993	
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	i			1		actual survey		under my
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	1			 	11	bolief.		
	i			1		Date Surve	ved	
1	1			1			MY 21, 1993	
L				<u> </u>		Signature	k Seal of	
	— T — —			- 	1	Profession	al Surveyor	
	1			1			GARY L. JOA	
	1			1			- AMERICAN STREET	a M
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							MONALD J. EIDS	2 / 1011
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EXHIBIT 2

DISTRICT I P. O. Box 1980 Hobbs, NM 88241-1980

State of New Mexico
Ener Minerals, and Natural Resources De ment

Form C-102 Revised 02-10-94

Instructions on back

Submit to the Appropriate District Office
State Lease — 4 copies
Fee Lease — 3 copies

DISTRICT II P. O. Drawer DD Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

P. O. Box 2088	DI	STR	ICT	<u>IV</u>	
1. 0. DOX 2000	Ρ.	0.	Box	208	38

P. O. Bax 20 Santa Fe, Ni		7-2088 W	EIL LOC	ATION A		CREAGE DI	EDICATION	N PI	TAI			
1 API Number 2 Pool Code 33745 Ingle Wells (Delaware)												
* Property Code	* Property Code					* Well Number						
OGRID No. 6137		* Operator N	Atne .	DEVON	ENER	GY CORPO	RATION ((NEVA	ADA)		* Elevation 3435	
				" SUF	RFACE	LOCATION						
UL or lot no.	Section 11	Township 23 SOUTH	Ran 31 EAST,	•		Feet from the 1930'	North/South SOUTH	line F	'est from 1980'	the	East/West line WEST	County EDDY
		"BOTTO	M HOLE	LOCAT	ION IF	DIFFERE	NT FROM	SUI	RFACE			
UL or lot no.	Section	Township	Kan	[c	Lot Ida	Peet from the	North/South	line ?	Feet from	the	East/West line	County
12 Dedicated Ac	res 13 Jo	int or Infill	14 Consolidat	ion Code	15 Order	Na.						
	NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION											
16				 					l hereby contained	certif, herei	CERTIFICATION OF THE PROPERTY	ormation complete

1980' 1930

Candace R. Graham Printed Name

Candace R. Graham

Title

Engineering Tech.

Date

June 13, 1997

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey Signature of Saf MEW MEN BEINER V. LANN BELIN JOB #52120

- DISTRICT I
1625 N. French Dr., Hobbs, NM 86240
DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

1301 W. Grand Avenue, Artesia, NM 80210
DISTRICT III
1000 Rio Brazos Ed., Antec, NM 87410

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Sr., Santa Pa, 101 87665

40

WELL LOCATION AND ACREAGE DEDICATION PLAT

	WELL ECORION IELD	HOHERIGE DEDICHTION I ELI-			
API Number	Pool Code	Pani Naz			
30 015 37	1580' 96149	Livingaton Mot	DELAWARE S		
Property Code	Prop	erty Name	Well Number		
2 9841 1	BARCLAY "1	BARCLAY "11 M" FEDERAL			
OGRID No.	Oper	ator Name	Elevation		
.6137	DEVON ENERGY PRO	DUCTION COMPANY, L.P.	3432'		

Surface Location County Feet from the North/South line East/West line UL or lot No. Section Township Range Lot Ida Feet from the **EDDY** SOUTH 660 **WEST** 660 23 S 31 E М 11 Bottom Hole Location If Different From Surface UL or lot No. Section Township Lot Idn Feet from the North South line Feet from the East/West line County Joint or Infill | Consolidation Code Order No. Dedicated Acres

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OR A NON-STANDARD	UNIT HAS BEEN	APPROVED BY TH	E DIVISION
	l			OPERATOR CERTIFICATION
	i	i		I hereby certify that the information
ll i	i	i		contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working
i	i	ĺ		interest or unleased mineral interest in the land including the proposed bottom hole
	j	ĺ	İ	location pursuant to a contract with an owner of such a mineral or working interest, or to
i	İ	i		a voluntary pooling agreement or a compulsory packing order heretafore entered by the division.
<u>+</u>		+-		
	į.	 	\subseteq	8/18/09 t
	!	i I		Signature Date
	; 	i	İ	Judy A. Barnett
ļ i	i	į		Printed Name Regulatory Analyst
!		ļ		SURVEYOR CERTIFICATION
<u> </u>				I hereby certify that the well location shown
	ļ	ì		on this plat was plotted from field notes of
SURFACE LOCATION Lot - N 32'18'48.78"	i	i		supervison and that the same is true and
Long - W 103'45'17.98" NMSPCE- N 478296.473 NMSPCE- 5 720013 008		i		correct to the best of my belief.
(NAD-83)	į	į		AUGUST V. COLO
1	İ	ļ		Date Surveyed MEX.
-/-//A		- <i></i>		Signatur & Section Con Professional Surveyor
3430.0' 3445.6'	ļ	!		7077) g
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3429.9 6 3437.2	ļ	ļ		
// // // // 		<u>L</u> L_		BASIN SURVEYS



Devon Energy Production Company 333 W. Sheridan Avenue Oklahoma City, Oklahoma 73102 Phone: (405)-552-7970 Erin.workman@dvn.com

May 1, 2014

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Interest Owners

Re: Central Tank Battery, Pool/Lease Commingling

Todd 14B Federal 3, Todd 14G Federal 7, Todd 14H Federal 8, Todd 14I Federal 9, Todd 14J Federal 10, Todd 14K Federal 1, Todd 14 N Federal 14, Todd 14O Federal 15, Todd 14P Federal 16, Barclay 11G Federal 7, Barclay 11K Federal 11, Barclay 11M Federal 13, & Barclay 11N Federal 14 API # 30-015-32777, 30-015-33213, 30-015-34303, 30-015-32152,

30-015-32625, 30-015-20298, 30-015-32628, 30-015-32153, 30-015-31884,

30-015-27622, 30-015-32034, 30-015-37648, 30-015-32333,

30-015-35063, 30-015-35071, & 30-015-35423

Sec 14-T23S-R31E & Sec 14-T23S-R31E

Lease NMNM-533177A & Lease NMNM-0404441

Ingle Wells, Delaware - Pool Code: 33745

Livingston Ridge; Delaware, South - Pool Code: 96149

Lea County, New Mexico

Gentlemen:

This is to advise you that Devon Energy Production Company, LP, is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for Central Tank Battery, Pool/Lease Commingling. This is to amend the previously approved Commingle Order CTB-535.

A copy of our application submitted to the Division is attached, along with the BLM's conditions of approval.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Please contact the undersigned at (405) 552-7970 should you have any questions or need anything further.

Sincerely,

Devon Energy Production Company, L.P.

E**kin** Workman

Regulatory Compliance Professional

Enclosure

Mailing Reference: Todd 14 & Barclay 11 Commingle

Repondent Name/Address:	Certified Mailing Number:					
AG Andrikopoulus Resource Inc.	91	7199	9991	7032	9949	7376
P.O. Box 788 Cheyenne, WY 82003-0788						
Alfred Giles IV. P.O. Box 503060	91	7199	9991	7032	9949	7383
Austin, TX 78763						
Palanau Fasthaus I tad						
Baloney Feathers Ltd. P.O. Box 1586	47	7744	9991	7032	9949	7390
Lubbock, TX 79408						
Bascom Mitchell Family Partnership, L.P	91.	71.99	9991	2035	9949	7406
No. 1 Live Oak				,,,,		
Midland, TX 79705						
Callie Ann Innerarity Trust	91	7199	9991	7032	9949	7413
Kelly Innerarity, Trustee P.O. Box 159						
Rosanky, TX 78953						
Cargoil & Gas Co LLC P.O. Box 29450	91	7199	9991	7032	9949	7420
Santa Fe, NM 87592-9450						
Carol Lynn Robertson	91	7199	9991	בכחכ	99119	21122
321 Sharondale Dr.	171	וונדו	1111	1036	1141	1431
El Paso, TX 79912						
Catherine M. Grace	91	7199	9991	7032	9949	7444
c/o Dan Serna & Company 6031 W. I-20, Suite 251						
Arlington, TX 76017						
5 / AL (15)						
Esther Abell Denton c/o Bill Wiggins	91	7199	9991	7032	9949	7451
P.O. Box 24						
Midland, TX 79702						
Figure 4 Investment Trust	91	7199	9991	7032	9949	7468
11010 Crestmore Houston, TX 77096						
Figure 4 Investment Trust PO Box 12019	91	7199	9991	7032	9949	7475
Austin, TX 78711-2019						
George Karabatsos	0 1	7100	9991	2022		70.67
2220 Bering Dr., #30	ЛТ	ברתי	תרבר	1032	7747	7482
Houston, TX 77057						
Georgia B. Bass	91	7199	9991	7032	9949	7499
6203 Alden Bridge Dr. Apt 7201				- = 		
The Woodlands, TX 77382						
Jadt Minerals Ltd.	91	7199	1991	7032	9949	7505
P.O. Box 190229 Dallas, TX 78219-0229						

Mailing Reference: Todd 14 & Barclay 11 Commingle

Repondent Name/Address:		Certified Mailing Number:					
Jay Lee Touchstone Trust Attn: Tom Williams 10000 Memorial Dr., Suite 650 Houston, TX 77024	۹1	7199	9991	7032	9484	7510	
Joe N Gifford P.O. Box 51187 Midland, TX 79710-1187	91	7199	9991	7032	9484	7527	
John Geoffrey Giles 2600 Escondido Cove Austin, TX 78703	91	7199	1991	7032	9484	7534	
L. Edward Innerarity, Jr. 600 N. Marienfeld, Suite 456 Midland, TX 79701	91	7199	9991	7032	9484	7541	
Linda Kay Neighbors 1711 Douglas Ave. Midland, TX 79701	91	7199	9991	7032	9484	7558	
Lorraine L Johnson Living Trust Farmer's National Co. Agent P.O. Box 3480 Omaha, NE 68103	91	7199	9991	7032	9484	7565	
Mabee Flynt Lease Trust 11010 Crestmore Houston, TX 77079	91	7199	9991	7032	9484	7572	
Marathon Oil Company Attn: Robert Angel PO Box 3125 Houston, TX 77253-31287	91	7199	9991	7032	9484	7589	
Margaret A Summerford Rogers 509 Satellite Dr. El Paso, TX 79912	91	7199	1991	7032	9484	7596	
Mary Margaret Olson Trust c/o Dan Serna & Co. 6031 West I-20, Suite 251 Arlington, TX 76017	91	7199	9991	7032	9484	7602	
Mary Patricia Dougherty Trust c/o Northern Bank of Texas, Attn: David J Parker 2701 Kirby Drive Houston, TX 77098	91	7199	1991	7032	9484	7619	
Michael Shearn 4120 Rio Bravo 305 El Paso, TX 79902	91	7199	1991	7032	9484	7626	
Michael Shearn PO Box 10120 El Paso, TX 79995-0120	91	7199	4991	7032	9484	7633	

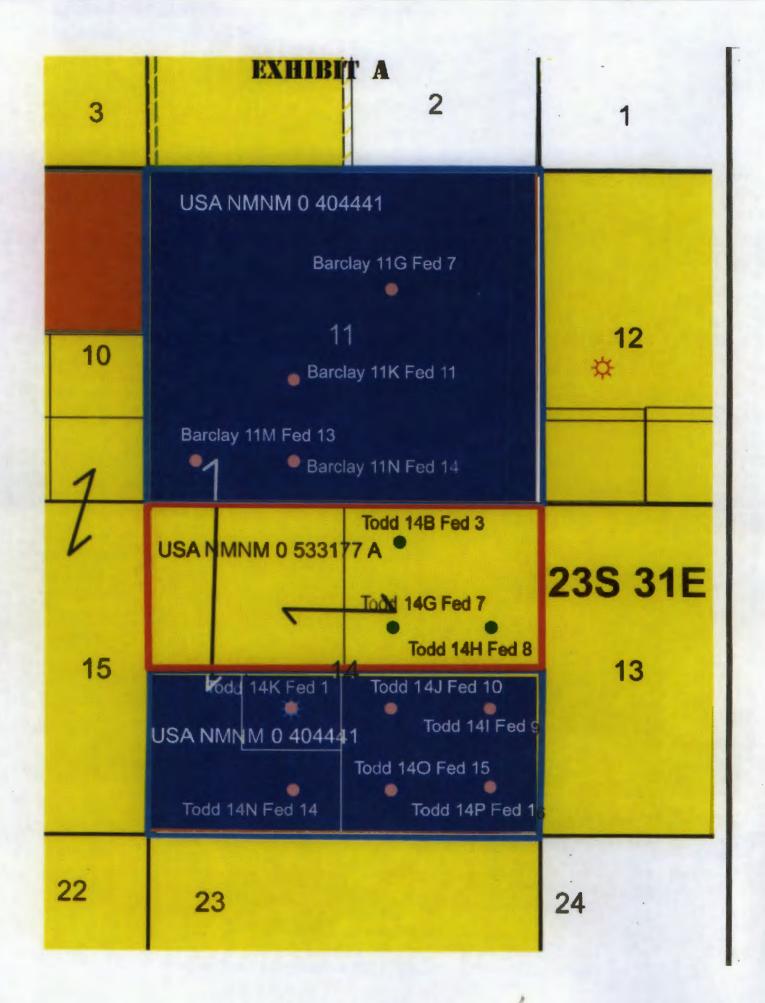
Mailing Reference: Todd 14 & Barclay 11 Commingle

Repondent Name/Address:	Certified Mailing Number:
Minerals Management Service Royalty Management Program PO Box 5810 Denver, CO 80217-5810	91 7199 9991 7032 9484 7640
Miranda Energy Corporation 24 Smith Road, Suite 601 Midland, TX 79705	91 7199 9991 7032 9484 7657
Morris E. Schertz PO Box 2588 Roswell, NM 88202	91 7199 9991 7032 9484 7664
Obie & Company c/o JPMorgan Chase Bank, Attn: H.L. Tompkins 600 Travis Street, 3rd Floor Houston, TX 77252	91 7199 9991 7032 9484 7671
Otto E. Schroeder, Jr. 2015 Channing Park Arlington, TX 76013	91 7199 9991 7032 9484 7688
Patricia B. Young Management 1st National Bank & Trust Company of Okmulgee P.O. Box 1037 Okmulgee, OK 74447	91 7199 9991 7032 9484 7695
Patricia Kay Lorenz 12759 E. Red Iron Trail Vail, AZ 85641	91 7199 9991 7032 9484 7701
Patricia Kay Lorenz 8100 S. Padre Island Dr #18 Corpus Christi, TX 78412	91 7199 9991 7032 9484 7718
Patti MacDonald Family Trust P.O. Box 8902 Midland, TX 79708-8902	91 7199 9991 7032 9484 7725
Patti MacDonald P.O. Box 8902 Midland, TX 79708-8902	91 7199 9991 7032 9484 7732
Richard C. Gibson P.O. Box 3817 Midland, TX 79702	91 7199 9991 7032 9484 7749
Richard Donald Jones 200 N. Gaines Road Cedar Creek, TX 78612	91 7199 9991 7032 9484 7756
Shogoil & Gas Co II, LLC P.O. Box 29450 Santa Fe, NM 87592	91 7199 9991 7032 9484 7763
Shogoil & Gas Co LLC P.O. Box 209 Hay Springs, NE 69347	91 7199 9991 7032 9484 7770

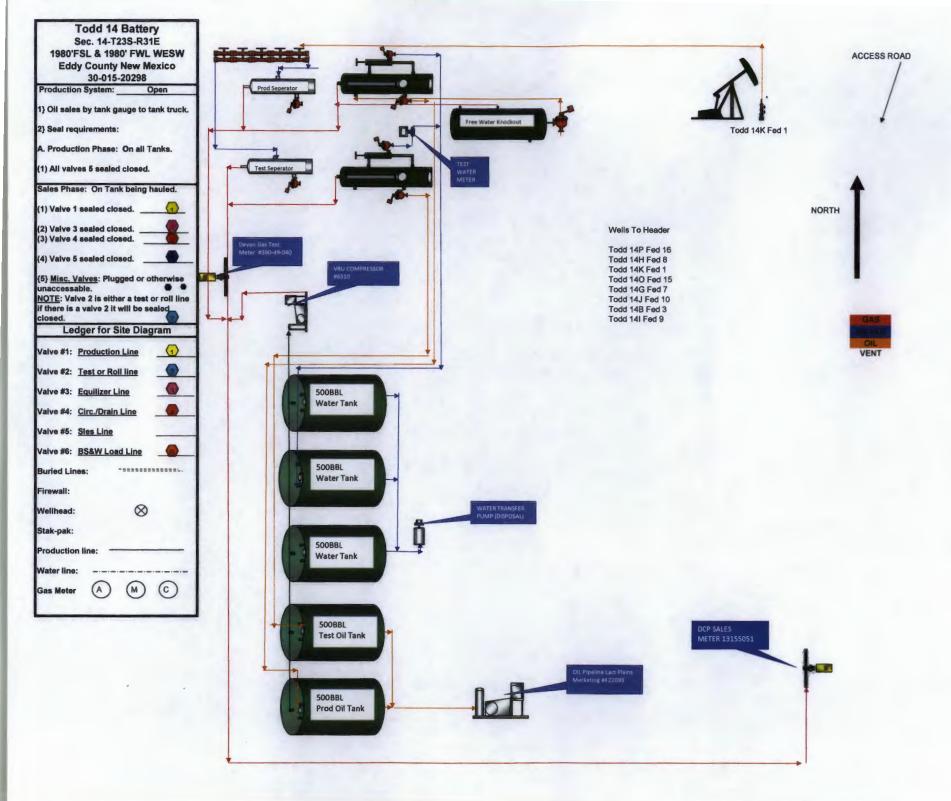
Mailing Reference: Todd 14 & Barclay 11 Commingle

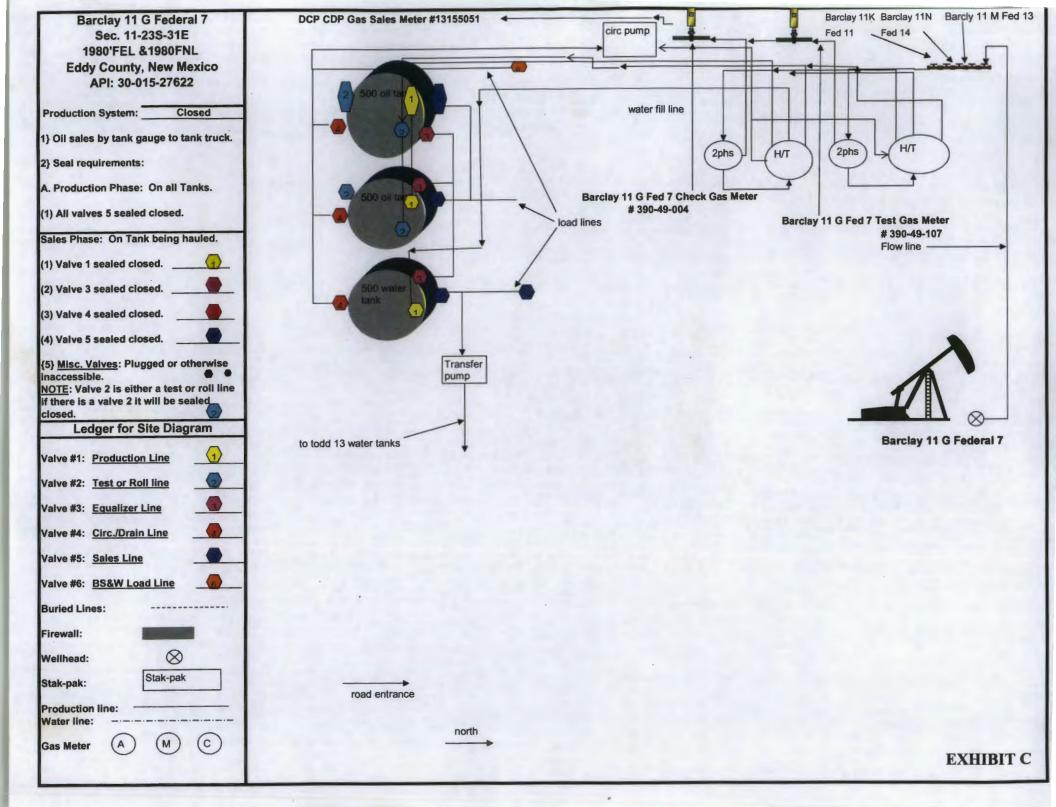
Repondent Name/Address:	Certified Mailing Number:
Thomas E. Kelly TEK Properties Ltd. The Highlands Seattle, WA 98177	91 7199 9991 7032 9484 7787
Thomas F Hastings, Sr. 14254 Misty Meadow Houston, TX 77079	91 7199 9991 7032 9484 7794
Truman Estes Touchstone Attn: Tom Williams 10000 Memorial Dr., Suite 650 Houston, TX 77024	91 7199 9991 7032 9484 7800
BLM NM State Office Oil & Gas Division 600 E. Green St. Carlsbad, NM 88220-6292	91 7199 9991 7030 8929 4512
Douglas Abell Denton 1501 Princeton Avenue Midland, TX 79701-576	91 7199 9991 7030 8929 4529
Sydhan LP P.O. Box 92349	91 7199 9991 7030 8929 4536

Austin, TX 78709



8 B 00 Barclay 11M Fed 13 Barclay 11N Feb 14 EDDY COUNTY NEW MEXICO 233-31E Todd 14B Fed 3 Todd 14A Fed 2 14H Fed 8 13 163 Fodd 14N Fe Devon GIS Mapping 23 23 Disclaimer: This plat is for illustrative purposes only and is neither a legally recorded map nor a survey and is not intended to be used as one. Scale: 1:18,056 Date Printed: 1/16/2013 2:26:59 PM





TODD OIL PRODUCTION

WC Name	Month	Year	Oil DN Name	Prod V	/tr Prod
TODD 14B FED 3	08	2013	TODD 14 FED OIL	15.78	0.00
TODD 14G FED 7	80	2013	TODD 14 FED OIL	16.35	0.00
TODD 14H FED 8	80	2013	TODD 14 FED OIL	27.52	0.00
TODD 14I FED 9	80	2013	TODD 14 FED OIL	54.08	0.00
TODD 14J FED 10	80	2013	TODD 14 FED OIL	31.33	0.00
TODD 14K FED 1 (DELAWARE)	80	2013	TODD 14 FED OIL	50.94	0.00
TODD 14N FED 14	80	2013	TODD 14 FED OIL	14.42	0.00
TODD 140 FED 15	80	2013	TODD 14 FED OIL	16.36	0.00
TODD 14P FED 16	80	2013	TODD 14 FED OIL	30.78	0.00
	08			257.56	
TODD 14B FED 3	09	2013	TODD 14 FED OIL	9.14	0.00
TODD 14G FED 7	09	2013	TODD 14 FED OIL	9.15	0.00
TODD 14H FED 8	09	2013	TODD 14 FED OIL	14.63	0.00
TODD 14I FED 9	09	2013	TODD 14 FED OIL	32.93	0.00
TODD 14J FED 10	09	2013	TODD 14 FED OIL	18.30	0.00
TODD 14K FED 1 (DELAWARE)	09	2013	TODD 14 FED OIL	29.27	0.00
TODD 14N FED 14	09	2013	TODD 14 FED OIL	9.15	0.00
TODD 140 FED 15	09	2013	TODD 14 FED OIL	9.15	0.00
TODD 14P FED 16	09	2013	TODD 14 FED OIL	16.47	0.00
	09			148.19	
TODD 14B FED 3	10	2013	TODD 14 FED OIL	185.29	0.00
TODD 14G FED 7	10	2013	TODD 14 FED OIL	197.44	0.00
TODD 14H FED 8	10	2013	TODD 14 FED OIL	337.66	0.00
TODD 14I FED 9	10	2013	TODD 14 FED OIL	746.92	0.00
TODD 14J FED 10	10	2013	TODD 14 FED OIL	319.27	0.00
TODD 14K FED 1 (DELAWARE)	10	2013	TODD 14 FED OIL	681.90	0.00
TODD 14N FED 14	10	2013	TODD 14 FED OIL	233.86	0.00
TODD 140 FED 15	10	2013	TODD 14 FED OIL	201.15	0.00
TODD 14P FED 16	10	2013	TODD 14 FED OIL	384.40	0.00
	10			3,287.89	
TODD 14B FED 3	11	2013	TODD 14 FED OIL	148.30	0.00
TODD 14G FED 7	11	2013	TODD 14 FED OIL	166.59	0.00
TODD 14H FED 8	11	2013	TODD 14 FED OIL	266.50	0.00
TODD 14I FED 9	11	2013	TODD 14 FED OIL	5 99.62	0.00
TODD 14J FED 10	11	2013	TODD 14 FED OIL	266.52	0.00
TODD 14K FED 1 (DELAWARE)	11	2013	TODD 14 FED OIL	533.02	0.00
TODD 14N FED 14	11	2013	TODD 14 FED OIL	162.14	0.00
TODD 140 FED 15	11	2013	TODD 14 FED OIL	107.87	0.00
TODD 14P FED 16	11	2013	TODD 14 FED OIL	273.57	0.00
	11			2,524.13	
TODD 14B FED 3	12	2013	TODD 14 FED OIL	127.31	0.00
TODD 14G FED 7	12	2013	TODD 14 FED OIL	100.25	0.00
TODD 14H FED 8	12	2013	TODD 14 FED OIL	118.21	0.00
TODD 14I FED 9	12	2013	TODD 14 FED OIL	480.15	0.00

TODD 14J FED 10	12	2013	TODD 14 FED OIL	235.32	0.00
TODD 14K FED 1 (DELAWARE)	12	2013	TODD 14 FED OIL	507.68	0.00
TODD 14N FED 14	12	2013	TODD 14 FED OIL	45.06	0.00
TODD 140 FED 15	12	2013	TODD 14 FED OIL	153.77	0.00
TODD 14P FED 16	12	2013	TODD 14 FED OIL	179.45	0.00
	12			1,947.20	
TODD 14B FED 3	01	2014	TODD 14 FED OIL	112.50	0.00
TODD 14G FED 7	01	2014	TODD 14 FED OIL	107.71	0.00
TODD 14H FED 8	01	2014	TODD 14 FED OIL	0.00	0.00
TODD 14I FED 9	01	2014	TODD 14 FED OIL	343.39	0.00
TODD 14J FED 10	01	2014	TODD 14 FED OIL	222.87	0.00
TODD 14K FED 1 (DELAWARE)	01	2014	TODD 14 FED OIL	518.83	0.00
TODD 14N FED 14	01	2014	TODD 14 FED OIL	157.64	0.00
TODD 140 FED 15	01	2014	TODD 14 FED OIL	154.68	0.00
TODD 14P FED 16	01	2014	TODD 14 FED OIL	218.48	0.00
	01			1,836.10	
TODD 14B FED 3	02	2014	TODD 14 FED OIL	65.48	0.00
TODD 14G FED 7	02	2014	TODD 14 FED OIL	37.03	0.00
TODD 14H FED 8	02	2014	TODD 14 FED OIL	270.01	0.00
TODD 14I FED 9	02	2014	TODD 14 FED OIL	403.33	0.00
TODD 14J FED 10	02	2014	TODD 14 FED OIL	267.44	0.00
TODD 14K FED 1 (DELAWARE)	02	2014	TODD 14 FED OIL	629.89	0.00
TODD 14N FED 14	02	2014	TODD 14 FED OIL	64.67	0.00
TODD 140 FED 15	02	2014	TODD 14 FED OIL	182.33	0.00
TODD 14P FED 16	02	2014	TODD 14 FED OIL	281.81	0.00
	02			2,201.99	
				12,203.06	

x

BARCLAY OIL PRODUCTION

WC Name	Month	Year	Oil DN Name	Prod	Wtr Prod
BARCLAY 11G FED 7	08	2013	BARCLAY 11G FEDERAL 7 OIL	4.28	0.00
BARCLAY 11M FED 13	80	2013	BARCLAY 11G FEDERAL 7 OIL	0.00	0.00
BARCLAY 11N FED 14	80	2013	BARCLAY 11G FEDERAL 7 OIL	4.28	0.00
BARCLAY 11K FED 11	08	2013	BARCLAY 11G FEDERAL 7 OIL	5.35	0.00
	08			13.91	
BARCLAY 11G FED 7	09	2013	BARCLAY 11G FEDERAL 7 OIL	5.14	0.00
BARCLAY 11M FED 13	09	2013	BARCLAY 11G FEDERAL 7 OIL	0.00	0.00
BARCLAY 11N FED 14	09	2013	BARCLAY 11G FEDERAL 7 OIL	5.13	0.00
BARCLAY 11K FED 11	09	2013	BARCLAY 11G FEDERAL 7 OIL	6.43	0.00
	09			16.70	
BARCLAY 11G FED 7	10	2013	BARCLAY 11G FEDERAL 7 OIL	134.85	0.00
BARCLAY 11M FED 13	10	2013	BARCLAY 11G FEDERAL 7 OIL	16.66	0.00
BARCLAY 11N FED 14	10	2013	BARCLAY 11G FEDERAL 7 OIL	132.29	0.00
BARCLAY 11K FED 11	10	2013	BARCLAY 11G FEDERAL 7 OIL	142.61	0.00
	10			426.41	
BARCLAY 11G FED 7	11	2013	BARCLAY 11G FEDERAL 7 OIL	155.81	0.00
BARCLAY 11M FED 13	11	2013	BARCLAY 11G FEDERAL 7 OIL	40.08	0.00
BARCLAY 11N FED 14	11	2013	BARCLAY 11G FEDERAL 7 OIL	156.10	0.00
BARCLAY 11K FED 11	11	2013	BARCLAY 11G FEDERAL 7 OIL	172.08	0.00
	11			524.07	
BARCLAY 11G FED 7	12	2013	BARCLAY 11G FEDERAL 7 OIL	191.83	0.00
BARCLAY 11M FED 13	12	2013	BARCLAY 11G FEDERAL 7 OIL	210.31	0.00
BARCLAY 11N FED 14	12	2013	BARCLAY 11G FEDERAL 7 OIL	211.24	0.00
BARCLAY 11K FED 11	12	2013	BARCLAY 11G FEDERAL 7 OIL	247.13	0.00
	12			860.51	and the second
BARCLAY 11G FED 7	01	2014	BARCLAY 11G FEDERAL 7 OIL	82.20	9.46
BARCLAY 11M FED 13	01	2014	BARCLAY 11G FEDERAL 7 OIL	193.90	8.89
BARCLAY 11N FED 14	01	2014	BARCLAY 11G FEDERAL 7 OIL	71.63	7.60
BARCLAY 11K FED 11	01	2014	BARCLAY 11G FEDERAL 7 OIL	87.60	7.46
	01			435.33	
BARCLAY 11G FED 7	02	2014	BARCLAY 11G FEDERAL 7 OIL	187.46	0.00
BARCLAY 11M FED 13	02	2014	BARCLAY 11G FEDERAL 7 OIL	134.89	0.00
BARCLAY 11N FED 14	02	2014	BARCLAY 11G FEDERAL 7 OIL	0.00	0.00
BARCLAY 11K FED 11	02	2014	BARCLAY 11G FEDERAL 7 OIL	150.01	0.00
	02			472.36	
				2,749.29	

TODD & BARCLAY GAS PRODUCTION

WC Name	Well API	Year	Month	Prod
TODD 14K FED 1 (DELAWARE)	300152029800	2013	<u> </u>	124
TODD 14J FED 10	300153262500			85
TODD 14G FED 7	300153321300	2013		46
TODD 14H FED 8	300153430300	2013		94
TODD 14I FED 9	300153215200	2013	08	125
TODD 14P FED 16	300153188400	2013	08	125
TODD 140 FED 15	300153215300	2013	80	87
TODD 14N FED 14	300153262800	2013	80	47
TODD 14B FED 3	300153277700	2013	08	42
TODD 14A FED 2	300153286600	2013	80	0
BARCLAY 11G FED 7	300152762200	2013	80	40
BARCLAY 11M FED 13	300153758000	2013	80	0
BARCLAY 11N FED 14	300153233300	2013	80	30
BARCLAY 11K FED 11	300153230400	2013	80	48
			08	893
TODD 14K FED 1 (DELAWARE)	300152029800	2013	09	100
TODD 14J FED 10	300153262500	2013	09	65
TODD 14G FED 7	300153321300	2013	09	40
TODD 14H FED 8	300153430300	2013	09	79
TODD 14I FED 9	300153215200	2013	09	100
TODD 14P FED 16	300153188400	2013	09	104
TODD 140 FED 15	300153215300	2013	09	69
TODD 14N FED 14	300153262800	2013	09	36
TODD 14B FED 3	300153277700	2013	09	32
TODD 14A FED 2	300153286600	2013	09	0
BARCLAY 11G FED 7	300152762200	2013	09	15
BARCLAY 11M FED 13	300153758000	2013	09	0
BARCLAY 11N FED 14	300153233300	2013	09	11
BARCLAY 11K FED 11	300153230400	2013		19
	<u> La caractera de la composición dela composición de la composición dela composición del composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición d</u>	<u> </u>	09	670
TODD 14K FED 1 (DELAWARE)		2013		949
TODD 14J FED 10	300153262500			600
TODD 14G FED 7	300153321300			365
TODD 14H FED 8		2013		936
TODD 14I FED 9	300153215200			1,093
TODD 14P FED 16	300153188400			1,059
TODD 140 FED 15	300153215300			737
TODD 14N FED 14	300153262800			568
TODD 148 FED 3	300153277700			355
TODD 14A FED 2 BARCLAY 11G FED 7	300153286600	2013		0 206
BARCLAY 11G FED 7 BARCLAY 11M FED 13	300152762200			206
BARCLAY 11N FED 14	300153758000			32 150
	300153233300	2013		159
BARCLAY 11K FED 11	300153230400	2013	10	288

WC Name	Well API	Year	Month	Prod
			10	7,347
TODD 14K FED 1 (DELAWARE)	300152029800	2013	11	625
TODD 14J FED 10	300153262500	2013	11	424
TODD 14G FED 7	300153321300	2013	11	249
TODD 14H FED 8	300153430300	2013	11	597
TODD 14I FED 9	300153215200	2013	11	747
TODD 14P FED 16	300153188400	2013	11	678
TODD 140 FED 15	300153215300	2013	11	306
TODD 14N FED 14	300153262800	2013	11	321
TODD 14B FED 3	300153277700	2013	11	244
TODD 14A FED 2	300153286600	2013	11	0
BARCLAY 11G FED 7	300152762200	2013	11	298
BARCLAY 11M FED 13	300153758000	2013	11	70
BARCLAY 11N FED 14	300153233300	2013	11	247
BARCLAY 11K FED 11	300153230400	2013	11	350
			11	5,156
TODD 14K FED 1 (DELAWARE)	300152029800	2013	12	600
TODD 14J FED 10	300153262500	2013	12	454
TODD 14G FED 7	300153321300	2013	12	218
TODD 14H FED 8	300153430300	2013	12	270
TODD 14I FED 9	300153215200	2013	12	725
TODD 14P FED 16	300153188400	2013	12	502
TODD 140 FED 15	300153215300	2013	12	443
TODD 14N FED 14	300153262800	2013	12	60
TODD 14B FED 3	300153277700	2013	12	258
TODD 14A FED 2	300153286600	2013	12	0
BARCLAY 11G FED 7	300152762200	2013	12	195
BARCLAY 11M FED 13	300153758000	2013	12	85
BARCLAY 11N FED 14	300153233300	2013	12	239
BARCLAY 11K FED 11	300153230400	2013		290
	1	<u> </u>	12	4,339
TODD 14K FED 1 (DELAWARE)	300152029800			471
TODD 14J FED 10	300153262500			379
TODD 14G FED 7	300153321300			257
TODD 14H FED 8	300153430300			0
TODD 14I FED 9	300153215200	2014		377
TODD 14P FED 16	300153188400			531
TODD 140 FED 15	300153215300			338
TODD 14N FED 14	300153262800			221
TODD 14B FED 3	300153277700			209
TODD 14A FED 2	300153286600			0
BARCLAY 11G FED 7	300152762200			98
BARCLAY 11M FED 13	300153758000	2014		28
BARCLAY 11N FED 14	300153233300	2014		150
BARCLAY 11K FED 11	300153230400	2014		162
		1	01	3,221

WC Name	Well API	Year	Month	Prod
TODD 14K FED 1 (DELAWARE)	300152029800	2014	02	721
TODD 14J FED 10	300153262500	2014	02	580
TODD 14G FED 7	300153321300	2014	02	122
TODD 14H FED 8	300153430300	2014	02	471
TODD 14I FED 9	300153215200	2014	02	552
TODD 14P FED 16	300153188400	2014	02	895
TODD 140 FED 15	300153215300	2014	02	553
TODD 14N FED 14	300153262800	2014	02	175
TODD 14B FED 3	300153277700	2014	02	156
TODD 14A FED 2	300153286600	2014	02	0
BARCLAY 11G FED 7	300152762200	2014	02	96
BARCLAY 11M FED 13	300153758000	2014	02	7
BARCLAY 11N FED 14	300153233300	2014	02	0
BARCLAY 11K FED 11	300153230400	2014	02	151
			02	4,479
				26,105



July 16, 2014

State of New Mexico
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

Attn: Mr. Richard Ezeanyim

Re: Application for Pool/Lease Commingle

Todd and Barclay Leases Sections 11 and 14, T23S-R31E Eddy County, New Mexico

Dear Mr. Ezeanyim:

The letter concerns Devon Exploration and Production Company, L.P.'s ("DEPCO") application to commingle production in Sections 11 and 14, T23S-R31E, Eddy County, New Mexico. I am familiar with the leases and wells in this area and verify that the following wells that are contained in DEPCO's original application to commingle in Section 14 are one and the same wells that are contained in its current application to commingle:

Todd 14K Fed 1, API 30-015-20298 Todd 14B Fed 3, API 30-015-32777

Todd 14A Fed 2, API 30-015-32866 (This well was on the original application to commingle but was plugged and abandoned in 2011)

Thank you for your assistance in this matter. Please call me at 405-228-4375 if you have any questions or wish to discuss this matter.

Sincerely,

Ed Slovacek

Senior Land Advisor

PBNM Business Unit

Cc: Erin Workman, DEPCO, OKC