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PMAM 1419238960

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

Т	THIS CHECKLIST IS N	MANDATORY FOR ALL ADMINISTRATIVE APPL WHICH REQUIRE PROCESSING A	ICATIONS FOR EXCEPTIONS TO DIVISION THE DIVISION LEVEL IN SANTA FE	ON RULES AND REGULATIONS
Appli	cation Acronym		THE BIVIOLOGY LEVEL IN OMITAL	
	-	ndard Location] [NSP-Non-Standar	d Proration Unit] [SD-Simultan	eous Dedicationl
			Commingling] [PLC-Pool/Lea	
	_		e Storage] [OLM-Off-Lease M	
	•		X-Pressure Maintenance Expa	
			IPI-Injection Pressure Increase	-
	[EOR-Qua	ilified Enhanced Oil Recovery Certif	•	_
	_	_	-	CT5 /11 1
[1]	TYPE OF A	PPLICATION - Check Those Which	Apply for [A]	CTB-664-A YATES Petroleya Corp
	[A]	Location - Spacing Unit - Simultar	neous Dedication	VALCE DILLE
		□ NSL □ NSP □ SD		14+53 PETINIEGH
				CORD
	Chec	c One Only for [B] or [C]		-4030
	[B]	Commingling - Storage - Measurer	ment	25575
	[2]	DHC CTB PLC		LM D - 1/
				1001
	[C]	Injection - Disposal - Pressure Incr	ease Enhanced Oil Pecovery	- Liviana da
	[0]	WFX PMX SWI		
		WIA IMA SWI		Adse, Dul
	ID1	Othon Specify		-Livingston Pidge's Dela 39360
	[D]	Other: Specify		
[2]	NOTIFICAT	TON REQUIRED TO: - Check Tho	se Which Apply or Doos Not	Apply wells - Attachine
[~]	[A]	Working, Royalty or Overridi		Approx
	[A]	working, Royalty of Overridi	ng Royalty interest Owners	- ATTECHME
	(D)	Officet Operators I couch alder	o o o Courto o o Oceano	
	[B]	Offset Operators, Leaseholder	s of Surface Owner	
	[6]	Application is One Which De	notice Deliving different News	
	[C]	Application is One Which Re	quires Published Legal Notice	
	[TD]	N 1/ C		
	[D]	Notification and/or Concurrent U.S. Bureau of Land Management - Commission	Approval by BLM or SLO	
			oner or rubite Earlds, otale Earld Office	
	[E]	For all of the above, Proof of	Notification or Publication is Att	tached, and/or,
	[F]	Waivers are Attached		
[3]	SUBMIT AC	CURATE AND COMPLETE INFO	ORMATION REQUIRED TO	PROCESS THE TYPE
	OF APPLICA	ATION INDICATED ABOVE.		
[4]	CERTIFICA	TION: I hereby certify that the infor	mation submitted with this appli	cation for administrative
appro	val is accurate a	and complete to the best of my knowl	edge. I also understand that no	action will be taken on this
applic	ation until the re	equired information and notifications	are submitted to the Division.	
	Notes	. Statement must be completed by an indi-	idual with manager in the discount of the control o	
	Note	: Statement must be completed by an indiv	iuuai witti manageriai and/or supervis	огу сарасіту.
		il I will be		7/1/1/
	Morales or Type Name	Signatura A Mark	Production Analyst Title	
111111	л турстчание	Signature	TITLE	Date
			mmorales@yatespet	roleum.com

e-mail Address

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240

District II 1301 W. Grand Ave, Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410 District IV

E-MAIL ADDRESS: <u>mmorales@yatespetrolem.com</u>

1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505

Form C-107-B Revised June 10, 2003

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

	ATION FOR SURFACE O	COMMINGLING	(DIVERSE	OWNERSHIP)	
OPERATOR NAME:	Yates Petroleum Corporation	D. (00010			
OPERATOR ADDRESS:	105 South Fourth St. Artesia, N	IM 88210			
APPLICATION TYPE:	_			(0.1.100.4	
	Commingling Pool and Lease Cor		Storage and Measur	ement (Only if not Surface	e Commingled)
LEASE TYPE: Fe				OTD (()	
	sting Order? Yes No If				ingling
	` ,	L COMMINGLINGS with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
,					
	ut top allowables?				
(4) Measurement type: \square N	en notified by certified mail of the pro- Metering Other (Specify) see the value of production? Yes		☐Yes ☐No.	ing should be approved	
	` ,	SE COMMINGLINGS with the following in			
(2) Is all production from sam	vingston Ridge; Delaware 39360 ne source of supply? ☑Yes ☐No n notified by certified mail of the prop	0	⊠Yes □N	0	
		LEASE COMMIN			
(1) Complete Sections A and		s with the following in	nformation		
(1) Complete Sections A and	L.				
	(D) OFF-LEASE ST				
(1) Is all and dusting from a con-		ts with the following	information		
(1) Is all production from sam(2) Include proof of notice to		o			
(-)			******	-Maria	
	(E) ADDITIONAL INFO Please attach sheet	RMATION (for all swith the following in		vpes)	
(2) A plat with lease boundari	acility, including legal location. ies showing all well and facility locati Well Numbers, and API Numbers.	ons. Include lease number	ers if Federal or Sta	ate lands are involved.	1000
I hereby certify that the information	tion above is true and complete to the	best of my knowledge an	d belief.		
SIGNATURE:	alkalo TI	TLE: Production Analys	st	DATE: 7/	8/14
TYPE OR PRINT NAME Min	riam Morales		TEL	EPHONE NO.: <u>(575)</u> 74	48-1471

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Do not use the	NOTICES AND REPORT is form for proposals to dr II. Use form 3160-3 (APD)	rill or to re-e	enter an		NMNM65417 6. If Indian, Allottee o	r Tribe Name
SUBMIT IN TRI	PLICATE - Other instruction	ons on reve	rse side.		7. If Unit or CA/Agree	ement, Name and/or No.
Type of Well	ner				8. Well Name and No. MARTHA AIK FEI	DERAL 8H
Name of Operator YATES PETROLEUM CORPORT	Contact: MI DRATIONE-Mail: mmorales@y	IRIAM MOR atespetroleun	ALES n.com		9. API Well No. 30-015-39733	
3a. Address 105 S FOURTH ARTESIA, NM 88210		3b. Phone No. Ph: 575-748	(include area code i-4200)	10. Field and Pool, or LIVINGSTON R	Exploratory IDGE;DELAWARE
4. Location of Well (Footage, Sec., 7 Sec 11 T22S R31E NENE 430	• •				11. County or Parish, a	
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE :	NATURE OF	NOTICE, R	EPORT, OR OTHEI	R DATA
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION		
Notice of Intent □ Subsequent Report □ Final Abandonment Notice 13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final All determined that the site is ready for filling of application due to divinotification only. Yates Petroleum respectfully #7H and Martha AIK Federal.	ally or recomplete horizontally, given will be performed or provide the operations. If the operation result bandonment Notices shall be filed in all inspection.) ersified ownership (WI/OR.) requests approval to amend	□ New □ Plug □ Plug □ tetails, including we subsurface legend No. on ts in a multiple only after all re	construction and Abandon Back g estimated startin scations and measifile with BLM/BL/completion or recquirements, includes same lease-Barbara same same lease-Barbara same lease-Barbara same lease-Barbara same same same same same same same sam	Reclam Recomp Recomp Water I g date of any p ared and true ve A. Required so ling reclamatio	olete rarily Abandon Disposal roposed work and approx retical depths of all pertin becquent reports shall be new interval, a Form 316 n, have been completed, a	ent markers and zones. filed within 30 days 0-4 shall be filed once
Yates will like to commingle portion will 11-T22S-R31E. The ownership is diversified.	roduction for the Martha #1-	he Martha b		at SESE, Se	c.	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #25 For YATES PETROL	1948 verified EUM CORPO	by the BLM We	II Information to the Carlsba	n System ad	
Name (Printed/Typed) MIRIAM N	ORALES		Title PRODI	JCTION AN	ALYST	
Signature (Electronic	Submission)		Date 07/08/2	014		
	THIS SPACE FOR	FEDERA	OR STATE	OFFICE U	SE	
Approved By]	Title			Date
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalently which would entitle the applicant to conduct the conductive transfer tr	litable title to those rights in the su		Office			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #251948 that would not fit on the form

32. Additional remarks, continued

Please see site facility diagram and all other documentation attach.

Royalty values will not be affected by this commingle.

Continuation of Martha AIK Federal #8H Surface/Lease Commingle

Oil Measurement

All of the wells with the exception of #1, 2, & 3, which utilize a single well test separator(common ownership), will be equipped with continuous meter separators for oil production prior to oil being commingled for sales at the Martha AlK Federal #1. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes and periodic tests. Metered volumes will be compared to total battery volumes daily and monthly for accuracy. Any vapor recovery gas shall be included in this application.

Gas Measurement

All of the wells with the exception of #1, 2, and 3 which utilize a single well test separator (common ownership) will be equipped with allocation meters for gas prior to commingle. The BLM point of measurement for this commingled production is at the Agave CDP meter # 4028 located on the Martha Battery.

NOTE- wells #1-3 each periodically produce separately through the test separator for allocation purposes.

The purpose of the Surface/lease Commingle of production is in the interest of conservation, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to build separate facilities for each well.

N XICO OIL CONSERVATION COMMISS WELL LUCATION AND ACREAGE DEDICATION . LAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. Martha AIK Federal YATES PETROLEUM CORPORATION Range Unit Letter Section P 22 South 31 East Eddy County, N.M. Actual Footage Location of Well: 330 South line and feet from the Dedicated Acreage: Ground Level Elev. Producing Formation UNDES. LIVINGSTIN RIGGE DELA USEB DELAWARE 40 3566. 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? If answer is "yes," type of consolidation _ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the Clifton R. May Position Permit Agent Yates Petroleum Corporation 11-9-90 AN R. REO'D Date Surveyed November 2, 1990 Registered Professional Engineer and/or Land Surveyor PE&PS NO. 5412 1320 1650 1980 2310 2640

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator			Legse			Well No.
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dated by c	communitization, ı	ınitization, force-poolir	ig. etc?			
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Yes	No If a	nswer is "yes," type of	consolidation			
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		owners and tract descr	riptions which have a	ctually beer	n consolidated	l. (Use reverse side of
this form i	f necessary.)					· · · · · · · · · · · · · · · · · · ·
forced-poo	ling, or otherwise)	or until a non-standard	l unit, eliminating su	ch interests	, has been app	proved by the Commis-
sion.						,
CERTIFICATION I hereby certify that the information tained herein is true and complete best of my knowledge and belief. Hendled Ling Note Fostion LANDAAM Company Yates fel. (srp. Date 1-28-91		ERTIFICATION				
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					I hereby certif	fy that the information con-
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This Letter I 1 1 1 2 2 South Range Country Actual Footage Location of Well: 1 800 feet from the South Inne and 330 feet from the Crown Level Elex. Procure Formation 3580. In Outline the acreage dedicated to the subject well by colored peacil or hachure may interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of the formation of the constant o						
	1		PERENT	166	N	R. RED
VATES PERPOLEM CORPORATION Martha AIK Pederal Township Town		Mix listed in well location				
This Letter Section Township 22 South Ranger 31 East County Education of Well; 1980 test from the South line and 330 test from the Education Edu						
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This Letter Section Township 1 22 South 31 E Actual Footage Location of Well: 1980 teet from the South Inne and 330 Ground Level Elev. Promucing Formation 3580. 1. Outline the acreage dedicated to the subject well by colored p 2. If more than one lease is dedicated to the well, outline each a interest and royalty). 3. If more than one lease of different ownership is dedicated to the dated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which I this form if necessary.) No allowable will be assigned to the well until all interests have forced-pooling, or otherwise) or until a non-standard unit, eliminatision.		ı				
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JEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-55

All distances must be from the outer boundaries of the Section. Well No. Operator Lease YATES PETROLEUM CORPORATION Martha AIK Federal Unit Letter Township County 31 East Eddy County, N.M. 0 22 South 11 Actual Footage Location of Well: line and East 660 feet from the South Ground Level Elev. Producing Formation DELAUARE 40 3560 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? No. If answer is "yes," type of consolidation ___ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION Clifton R. May Permit Agent Yates Petroleum Corporation 3-13-91 Date Surveyed 1650 March 7, 1991 Registered Professional Engineer and/or Land Surveyor Certificate No. NM PE&PS NO. 15412 330

560

1320 1650

1980 2310

NE' (ICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Well No. Martha AIK Federal YATES PETROLEUM CORPORATION Unit Letter Section Township Range County 31 East Eddy County, N.M. 22 South Actual Footage Location of Well: 1980 South East feet from the Ground Level Elev. Pool Dedicated Acreage: Producing Formation UNDE. LIVINGSTON RIDGE DELALMEE DELAWARE 40 3580 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Clifton R. May Position Permit Agent Yates Petroleum Corporation 3-13-91 March 7, 1991 Registered Professional Engineer and/or Land Surveyor 1320 1650 1980 2310 2640 NM PE&PS NO. 5412 2000 1500 1000

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico

Form C-102 Revised 1-1-29

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artenia, NM \$4210

DISTRICT III
1000 Rio Bresos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

perdo					Lease				Well No.
YAT	ES PE	TROLE	M CORPORA	TION		HA "AIK"	FEDERA		5
alt Letter			Township		Rongo			County	
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Submit to Appropriate District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico Lineary, Minerals and Natural Resources Departmust

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

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District.]
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II \$11 S. First St., Artesia, NM \$8210 Phone: (575) 748-1283 Fax: (575) 748-9720 District [II] 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IY 1220 S. St. Francis Dr., Santu-Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico State of New Mexico RECEIVED

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION FEB 2 1 2014 Submit one copy to appropriate 1220 South St. Francis Dr.

NMOCD ARTESIA | AMENDED REPORT

Form C-102 Revised August 1, 2011

District Office

Santa Fe, NM 87505

		WE	ILL LO	ICATIC	IN AND	ACRI	EAGE DEDIC	ATION PLA	T				
1 A	Pl Number	r	1	² Pool Coo	le :			³ Pool Na	me				
30	-015-40051			39360	60 Livingston Ridge; Delaware								
*Property Co	ode		.4		⁵ Property Name					Well Number			
12538					Marth	a AIKF	ederal			7H			
OGRID N	OGRID No. Operator Name												
025575					Yates Petroleum Corporation 3,550'						3,550' GR		
					• Surf	ace L	ocation						
UL or lot no.	Section	Township	Range .	Lot Idn	Feet from	the	North/South line	Feet from the	East/W	est line	County		
н	41	228	31E		1750	1	North	200	·Ea	et	Eddy		
<u></u>	***************************************	<u> </u>	:: Bo	ttom H	ole Locati	on If	Different Fron	n Surface					
UL or let no.	Section	Township	Range	Let Ida	Feet from	the	North/South line	Feet from the	East/W	est line	County		
E	11	22S	31E		1751		North	330	W	est	Eddy		
12 Dedicated Acres	D Joint o	r Infilt 14 Co	nsolidation	Code 15	Order No.						***************************************		
160 .	-	.		Ī									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

JA .	·	•	"OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my browledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land inchading the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a valuntary pooling agreement or a compulsory pooling archer heretofore entered by the division.
330, B T '127		750 280 SL	Signature Date Laura Watts Printed Name Laura Matts Laura Watts Laura Watts Laura Watts Laura Watts Printed Name Laura Watts Laura Watts Laura Watts Printed Name
			"SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
			Date of Survey Signature and Seal of Professional Surveyor: - Certificate Number

30-015-39733

DISTRICT I
1625 N. French Dr., Hobbs, NM 86240
DISTRICT II

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102 Revised July 16, 2010

Submit one copy to appropriate
District Office

1301 W. Grand Avenue, Artesia, NM 06210
DISTRICT III

OIL CONSERVATION DIVISION

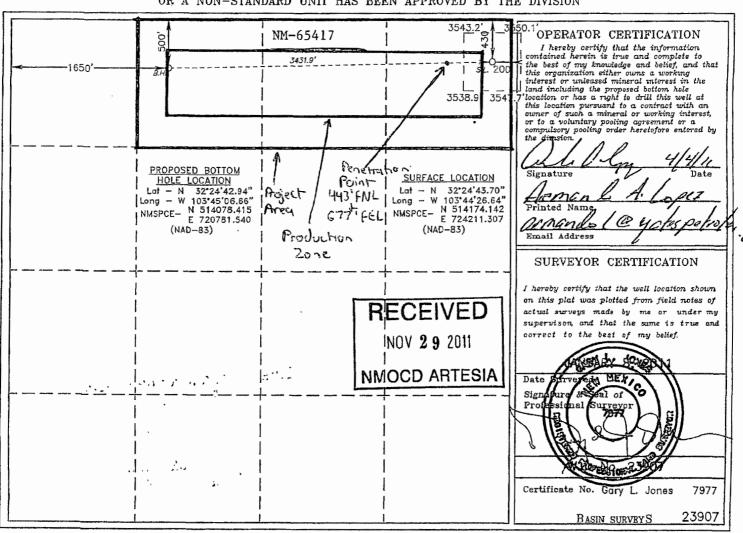
1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

36-015	397	33	39	360	4	vingston	Ridae:	Delawar	e		
Property	Code				Property Nam	16	1-1	Well Number			
14531	5			MAR	THA "AIK" F	EDERAL) 8H	8H		
OGRID N					Operator Nam		Elevat				
025575	5			YATES PETROLEUM CORP.							
				Surface Location							
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
А	11	22 S	31 E		430	NORTH	200	EAST	EDDY		
			Bottom	Hole Loc	ation If Diffe	rent From Sur	face				
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
С	11	22 S	31 E		500	NORTH	1650	WEST	EDDY		
Dedicated Acre	Joint o	r Infill Co	nsolidation (Code Ore	der No.						
120											

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



District.1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District.II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District.III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District.IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

API Number

State of New Mexico Energy, Minerals & Natural Resources Departments OIL CONSERVATION DIVINOCO ARTESIA 1220 South St. Francis Dr.

Santa Fe, NM 87505

Pool Code

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

³ Pool Name

WELL LOCATION AND ACREAGE DEDICATION PLAT

30	-015-3751	2		39360			Livingston Ridge	e; Delawa	re		
⁴ Property (Code				5 Property	⁵ Property Name				6 Well Number	
12538	12538 Martha AIK Federal OGRID No. Operator Name										
OGRID!		Elevation									
025575	5			•	ates Petroleum	Corporation				3563'GR	
					" Surface	Location					
UL or lot no.	Section	Township	Range	East/We	st line	County					
P	11	225	31E		430	South	200	Eas	st	Eddy	
			п Во	ttom Ho	le Location I	f Different Fron	n Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County	
N	11	228	31E		435	South	1650	We	st	Eddy	
12 Dedicated Acres	13 Joint o	r Infill 14 Co	nsolidation	Code 13 O	rder No.						
120											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

division.			
16			17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location prusuant to a contract with an owner of such a mineral or working interest, or to a voluntur/spooling agreement or a compulsory pooling order heretofore entered by the advision. April 24, 2013 Signature Date Tina Huerta Printed Name Linah@yatespetroleum.com E-mail Address
			*SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey
	1650 W BHL	Surface 200'E	Signature and Seal of Professional Surveyor:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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District III
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

RECEIVE State of New Mexico FEB 2 0110 GONSERVATION DIVISION NMOCD ARTES A South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

Phone: (505) 476-3460	Fax: (505) 476		WELL LC	CATIO	ON AND ACR	EAGE DEDIC	CATI	ON PLA	ΛT		
	API Numbe	r		² Pool Co	ode			³ Pool Na	me		
	-015-3750	9	l	39360			Living	ston Ridg	e; Delaware		
⁴ Property (12538					⁵ Property Martha AIK					⁶ Well Number 10 H	
7 OGRID !					Operator					⁹ Elevation	\dashv
025575					Yates Petroleum					3584'GR	
	l				¹⁰ Surface						
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Fee	from the	East/West li	ine County	
1	11	228	31E		1780	South .		178	East	Eddy	
		1	" Bo	ttom H	ole Location It	Different From	n Su	rface			
UL or lot no.	Section	Township		Lot Idn	Feet from the	North/South line		t from the	East/West li	ine County	\neg
L	11	228	31E		1900	South		360	West	Eddy	
12 Dedicated Acres	13 Joint o	r Infill	Consolidation	Code 15	Order No.						
160											
No allowable v division.	will be as:	signed to	this complet	tion until	all interests have	been consolidated	or a n	on-standa	rd unit has be	een approved by the	e
16				•				II -		CERTIFICATION 1 contained herein is true and co	
								11		lief, and that this organization e	-
								owns a workin	ng interest or unleased	d mineral interest in the land in	cluding
								the proposed	bottom hole location o	or has a right to drill this well a	u this
								II .	A.	n an owner of such a mineral or	-
								1	a voniniary pooiing a tered by the division.	igreement or a compulsory pool	ung orae
				_		·		01		February 15, 201	13
								Signature	nethe	Date	
				ļ		•					
								Printed Name	e		
		ŀ						tinah@yatesp	atrolaum com		
				-		1		E-mail Addr			
								18SURV	VEYOR C	ERTIFICATIO	N
								I hereby co	ertify that the we	ell location shown on th	ris pla
360'W BH	1							was plotte	d from field note	es of actual surveys mad	de by
Di-	11			į		1	18'E	me or und	er my supervisio	on, and that the same is	true
1						Surface	Γ	and correc	ct to the best of r	ny belief.	
				1					m. L	iles	
								Date of Sur	vey /		
								Signature ar	nd Seal of Professi	onal Surveyor:	
19							İ				
900'S							<u>0</u>				
15							2				
1							2	1			

Certificate Number

RECEIVED State of New Mexico

District. I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District. II
811 S. First St., Artesia, NM 88210
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District. III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

HECEIVED State of New Mexico
FEBEnergy Minerals & Natural Resource
OIL CONSERVATION DIVIS
NMOCD ARTES 1220 South St. Francis Dr. FEBEnergy Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

Phone: (505) 334-6179 <u>District IV</u> 1220 S. St. Francis Dr.	, Santa Fe, NM	875 05				inta Fe, NI	M 87505				☐ AMI	ENDED REPORT	
Phone: (505) 476-3460) Fax: (505) 476		ELL LO	CATIO	ON A	AND ACR	EAGE DEDIC	CATI			a	Drilled	
	API Number			² Pool Co	1				³ Pool Na				
	0-015-3751	0		3936	0			Living	ston Ridg	e; Delawa			
⁴ Property (- 1				,	⁵ Property Martha AIK					⁶ Well Number		
OGRID 7					-	8 Operator					 ,	11H Elevation	
02557	- 1				Yate	•	Corporation					3584'GL	
UL or lot no.	Section	Township	Range	Lot Idn	I	eet from the	North/South line	Feet	from the	East/Wo	est line	County	
I	11	22S	31E	İ		1780	South		200	Ea	st	Eddy	
			" Bo	ttom H	ole I	ocation If	Different Fron	n Sur	face				
UL or lot no.	Section	Township	Range	Lot Idn	I	eet from the	North/South line	Feet	from the	East/Wo	est line	County	
L	11	22S	31E			1774	South		378	We	st	Eddy	
12 Dedicated Acres	5 3 Joint of	Infill 14 C	Consolidation	Code 15	Order	No.					,		
No allowable division.	will be ass	igned to th	is comple	tion until	all in	terests have	been consolidated	or a n	on-standa	rd unit has	been ap	proved by the	
									owns a working the proposed in location pursuanterest, or to heretofore entare Tina Huerta Printed Nam	ng interest or university of the local and to a contract a voluntary poolered by the divise e	eased mineral i tion or has a rig with an owner ing agreement	at this organization either interest in the kand including ght to drill this well at this of such a mineral or working or a compulsory pooling order February 8, 2013 Date	
378'W B	HL						Surface ²⁰	O'E	I hereby co was plotte me or und	ertify that th d from field er my super ct to the best	e well locat notes of act vision, and	IFICATION tion shown on this plat tual surveys made by that the same is true if.	
8,4241								1:180'F5L	1	nd Seal of Pro	fessional Sur	veyor:	

650

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aziec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised July 16, 2010 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT ² Pool Code API Number Livingston Ridge; Delaware 30-015-37511 39360 ⁵ Property Name Well Number Property Code 12538 Martha AlK Federal 13H ⁸ Operator Name Elevation OCRID No. Yates Petroleum Corporation 3549'CR 025575 ¹⁰ Surface Location UL or lot no. North/South line Feet from the East/West line County Range Section 13 31E 1650 330 East Eddy 11 Bottom Hole Location If Different From Surface UL or let go. Township Lot Ida Feet from the North/South line Feet from the East/West line County Section Range 1671 4915 225 31E North East Eddy 11 12 Dedicated Acres ¹³ Joint er Isfill Consolidation Code Order No. 160

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 - 677. V.	RECEIVED DEC 2 2 2010 MOCD ARTESIA	74,00		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my homolechye and belief, and that their organization either omes a working inserest or unleased unineral interest in the land including the proposed bottom hale location or has a right to drill this well at his location pursuant to a contract with an owner of such a numeral or working interest, or to a voluntary proling agreement or a compulsary porting order heresquire entered by the division.
4915'E		3	30'E	Date Tina Huerta Printed Name tinah/dyatespetroleum.com E-mail Address
				18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey
				Signature and Seal of Professional Surveyor: Certificate Number

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District.111
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District.1V
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ A	PI Number	•		² Pool Code	:	³ Pool Name								
30-	015-3755	6	1	39360		1	Livingston Ridge	e; Delawar	e					
[↓] Property C	ode		<u> </u>	,,,	5 Property	Name			6 W	ell Number				
12538	- 1		Martha AIK Federal 14H											
OGRID N	lo.	⁸ Operator Name Plevation												
025575			Yates Petroleum Corporation 3570'GR											
" Surface Location														
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line	County				
P	11	228	31E		430	South	178	Eas	t	Eddy				
•			" Bo	ttom Hol	e Location If	Different Fron	n Surface							
UL or let ne.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line	County				
N	11	22S 31E 626 South 1657 West								Eddy				
12 Dedicated Acres	13 Joint or	Infill 14 C	nfill 14 Consolidation Code 15 Order No.											
120														

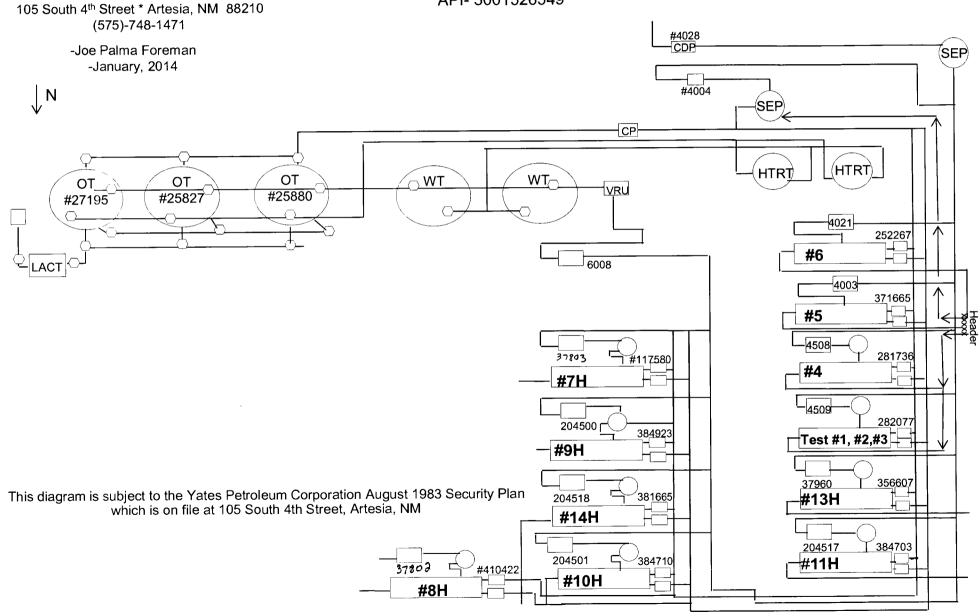
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division

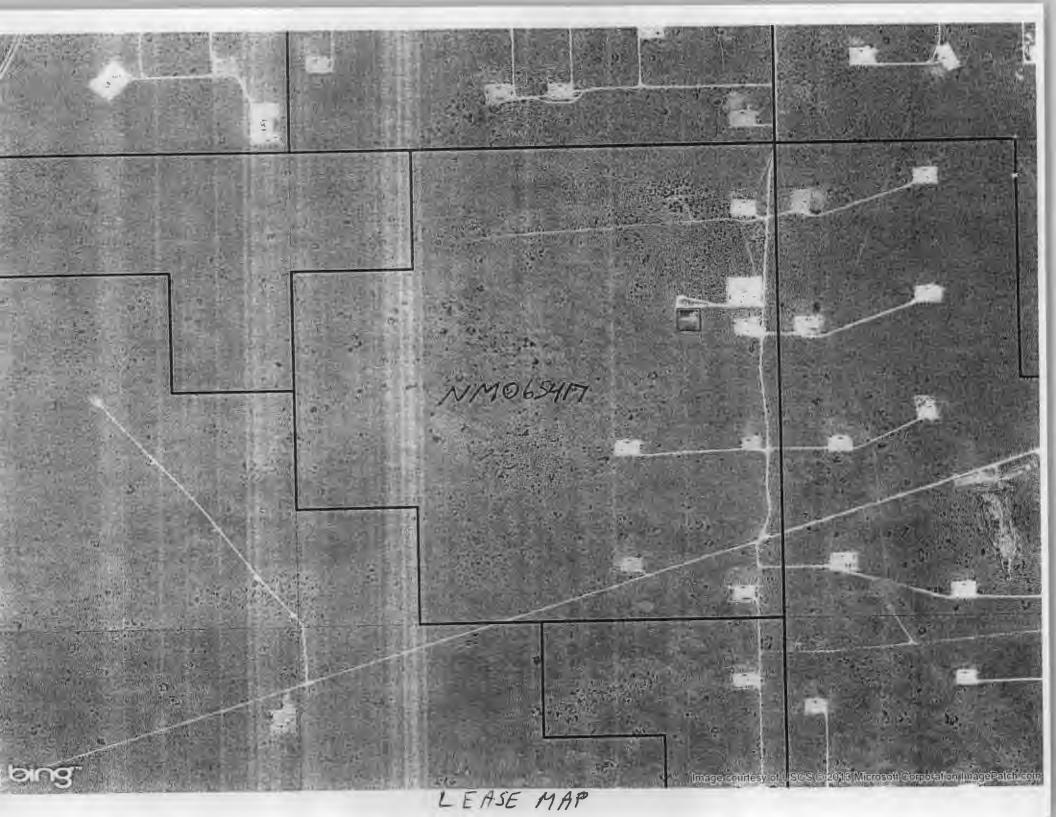
division.		_		
16		APR	EIVED 1 8 2013 ARTESIA	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntury produing agreement or a compulsory pooling order heretofore entered by the division. April 17, 2013 Signature Date Tina Huetta Printed Name tinah@yatespetroleum.com E-mail Address
				"SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey
1657'W	626'5		Suirface 1718'E	Signature and Seal of Professional Surveyor:

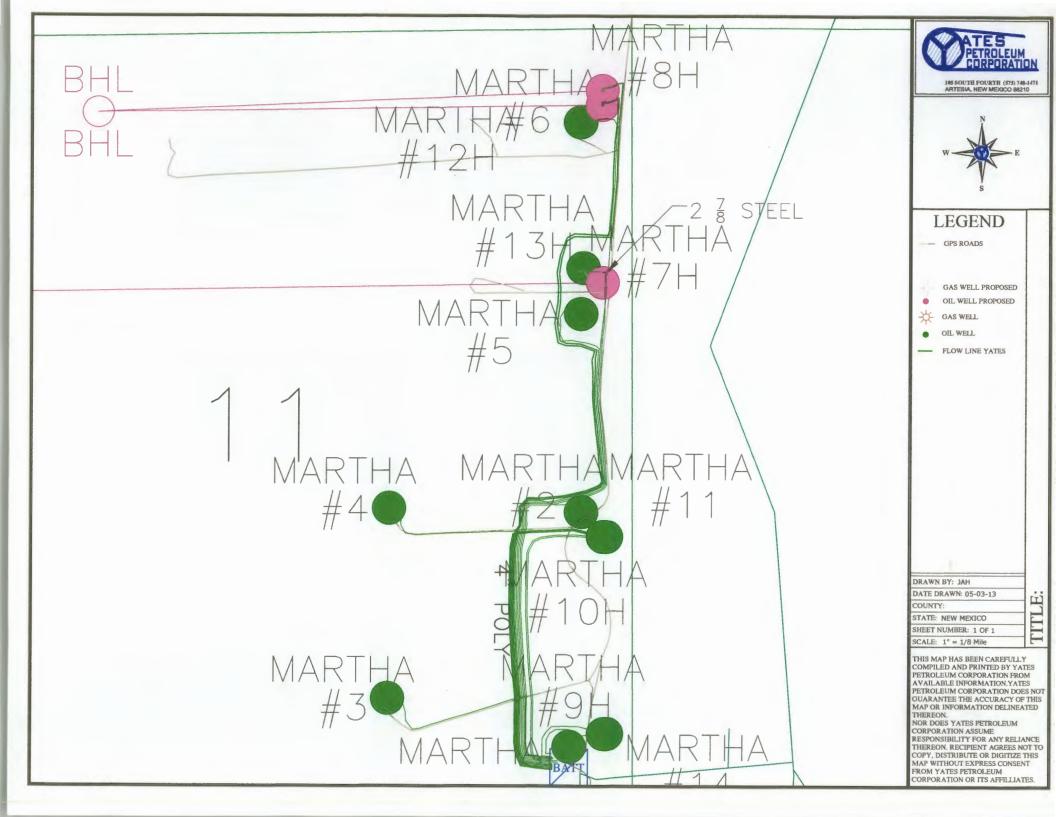
PETROLEUM CORPORATION

Martha AIK Battery

330' FSL & 430' FEL * Sec11 – T22S R31E * Unit P Eddy County, NM API- 3001526549







MARTIN YATES, III

FRANK W. YATES 1936-1986

> 5.P YATES 1914-2008



105 SOUTH FOURTH STREET

ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

JOHN A. YATES CHAIRMAN OF THE BOARD

JOHN A. YATES JR.

JAMES S. BROWN
CHIEF OPERATING OFFICER

JOHN D. PERINI
CHIEF FINANCIAL OFFICER

JORGE S. MENDOZA
CHIEF ADMINISTRATIVE OFFICER

RE: Amend Surface Lease Commingle Martha AIK Federal #7H & 8H Eddy County, New Mexico

Dear Interest Owner,

Yates Petroleum is notifying you of an addition to CTB-664, which will be the Martha AIK Federal #7H & 8H. The battery is located at the Martha AIK Federal #1.

Ownership is diversified.

Oil Measurement

All of the wells with the exception of #1, 2, & 3, which utilize a single well test separator(common ownership), will be equipped with continuous meter separators for oil production prior to oil being commingled for sales at the Martha AIK Federal #1. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes and periodic tests. Metered volumes will be compared to total battery volumes daily and monthly for accuracy.

Gas Measurement

All of the wells with the exception of #1, 2, and 3 which utilize a single well test separator (common ownership) will be equipped with allocation meters, for gas, prior to commingle. The BLM point of measurement for this commingled production is at the Agave CDP meter # 4028 located on the Martha Battery.

NOTE- wells #1-3 each periodically produce separately through the test separator for allocation purposes.

The purpose of the Surface/lease Commingle of production is in the interest of conservation, economic feasibility, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to build separate facilities for each well.

If you should have any questions, please give me a call at (575) 748-4200 (direct line).

Sincerely,

Miriam Morales Production Analyst

I hereby approve this application

Company: Yates Petroleum Corporation

MARTIN YATES, III 1912-1985 FRANK W. YATES

1936-1986 S.P YATES 1914-2008



105 SOUTH FOURTH STREET

ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

JOHN A. YATES
CHAIRMAN OF THE BOARD

JOHN A. YATES JR.

JAMES S. BROWN CHIEF OPERATING OFFICER

JOHN D. PERINI CHIEF FINANCIAL OFFICER

JORGE S. MENDOZA CHIEF ADMINISTRATIVE OFFICER

RE: Amend Surface Lease Commingle Martha AIK Federal #7H & 8H Eddy County, New Mexico

Dear Interest Owner,

Yates Petroleum is notifying you of an addition to CTB-664, which will be the Martha AIK Federal #7H & 8H. The battery is located at the Martha AIK Federal #1.

Ownership is diversified.

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If you should have a	any questions, plo	ease give me a c	all at (5/5) 748	3-4200 (direct line).

Sincerely,

Miriam Morales Production Analyst

I hereby approve this application

Company: MYCO Industries, Inc.

MARTIN YATES, III 1912-1985

FRANK W. YATES 1986-1986

5.P YATES



105 SOUTH FOURTH STREET

ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

JOHN A. YATES
CHAIRMAN OF THE BOARD

JOHN A. YATES JR.

JAMES S. BROWN CHIEF OPERATING OFFICER

JOHN D. PERINI

JORGE S. MENDOZA
CHIEF ADMINISTRATIVE OFFICER

RE: Amend Surface Lease Commingle Martha AIK Federal #7H & 8H Eddy County, New Mexico

Dear Interest Owner,

Yates Petroleum is notifying you of an addition to CTB-664, which will be the Martha AIK Federal #7H & 8H. The battery is located at the Martha AIK Federal #1.

Ownership is diversified.

Oil Measurement

All of the wells with the exception of #1, 2, & 3, which utilize a single well test separator(common ownership), will be equipped with continuous meter separators for oil production prior to oil being commingled for sales at the Martha AIK Federal #1. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes and periodic tests. Metered volumes will be compared to total battery volumes daily and monthly for accuracy.

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NOTE- wells #1-3 each periodically produce separately through the test separator for allocation purposes.

The purpose of the Surface/lease Commingle of production is in the interest of conservation, economic feasibility, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to build separate facilities for each well.

If you should have any questions, please give me a call at (575) 748-4200 (direct line).

Sincerely,

Miriam Morales Production Analyst

I hereby approve this application

Company: ABO Petroleum Corporation

MARTIN YATES, III
1912-1985
FRANK W. YATES

1936-1986 S.P YATES 1914-2008



105 SOUTH FOURTH STREET

ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

JOHN A. YATES

JOHN A. YATES JR.

JAMES S. BROWN CHIEF OPERATING OFFICER

JOHN D. PERINI
CHIEF FINANCIAL OFFICER

JORGE S. MENDOZA

July 8, 2014

RE: Amend Surface Lease Commingle Martha AIK Federal #7 & 8 Eddy County, New Mexico

Dear Interest Owner,

Yates Petroleum is requesting approval from the Bureau of Land Management and the Oil Conservation Division to amend CTB-664 by adding the Martha AIK Federal #7H & Martha AIK Federal #8H.

The commingle production will be measured and sold at Martha battery located at the Martha AIK Federal #1. The ownership is diversified by percentage.

Oil Measurement

All of the wells with the exception of #1, 2, & 3, which utilize a single well test separator(common ownership), will be equipped with continuous meter separators for oil production prior to oil being commingled for sales at the Martha AIK Federal #1. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes and periodic tests. Metered volumes will be compared to total battery volumes daily and monthly for accuracy.

Gas Measurement

All of the wells with the exception of #1, 2, and 3 which utilize a single well test separator (common ownership) will be equipped with allocation meters, for gas, prior to commingle. The BLM point of measurement for this commingled production is at the Agave CDP meter # 4028 located on the Martha Battery.

NOTE- wells #1-3 each periodically produce separately through the test separator for allocation purposes.

The purpose of the Surface/lease Commingle of production is in the interest of conservation, economic feasibility, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to build separate facilities for each well. This will greatly increase costs and shorten the economic life of each well.

Any objection must be filed in writing with the Oil Conservation Division in Santa Fe within 20 days from the date the division receives the application. Application will be sent in conjunction with notification to owners.

If you should have any questions, please give me a call at (575) 748-4200 (direct line).

Sincerely,

Miriam Morales Production Analyst

CERTIFIED MAIL.

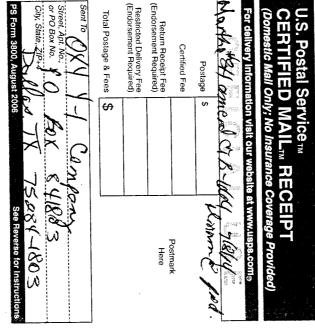




YATES BUILDING - 105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210

7013 2250 0000 5201 2099 7013 2250 0000 5201 2099

ADDRESS SERVICE REQUESTED



OXY Y-1 COMPANY P O BOX 841803 DALLAS TX 75284-1803

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	DIANA TO TO TA RENOTE SOL
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can rather the solutions. 	A. Signature X
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery
Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
OXY Y-1 COMPANY P O BOX 841803	
ΠΔΙΙΔς TX 75284-18Ω3	3. Service Type
	4. Restricted Delivery? (Extra Fee)
2. Article Number (Transfer from sei 7013 2250 0000	5201 2099
PS Form 3811, July 2013 Domestic Retail	urn Receipt

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MPSD821

Inquire/Update Production History

7/15/14 11:04:27

Type options, press Enter. 2=Edit 4=Delete 5=Display

0					_		Reg					
P	Pr	cod		Wel:	L	API	Dys	Oil-		Gas		-Water-
T	Mo/	Year	1	Name		Cpl	Prd	Produced	Sold	Produced	Sold	Prod
	5	2014	MARTHA	AIK	FEDE	$s\bar{1}$	31	288	292	557	513	981
_	4	2014	MARTHA	AIK	FEDE	S1	30	390	387	664	664	1637
	3	2014	MARTHA	AIK	FEDE	S1	27	356	348	339	339	1434
	2	2014	MARTHA	AIK	FEDE	S1	15	146	140	94	94	556
			MARTHA									
			MARTHA						1			

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MARTHA AIK FEDERAL #2

11:04:40 YPC

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0						_	Reg					
P	Pı	cod		Well	L	API	Dys	Oil-		Gas		-Water-
T	Mo/	Year	1	Vame		Cpl	Prd	Produced	Sold	Produced	Sold	Prod
	5	2014	MARTHA	AIK	FEDE	sī	31	262	265	568	5.24	951
	4	2014	MARTHA	AIK	FEDE	S1	30	358	349	633	633	1592
	3	2014	MARTHA	AIK	FEDE	S1	20	165	163	310	310	1296
	2	2014	MARTHA	AIK	FEDE	S1	11	93	89	93	93	1051
			MARTHA									
			MARTHA									

MPSD821

Inquire/Update Production History

7/15/14

11:04:47 YPC

Type options, press Enter. 2=Edit 4=Delete 5=Display

0							Reg					
P		rod		Well	L	API	Dys	Oil-		Gas		-Water-
${f T}$		Year		Vame				Produced	Sold	Produced	Sold	Prod
	5	2014	MARTHA	AIK	FEDE	sī.	31	420	420	569	525	1275
	4	2014	MARTHA	AIK	FEDE	S1	30	442	429	600	600	1774
-	3	2014	MARTHA	AIK	FEDE	S1	10	163	163	171	171	552
	2	2014	MARTHA	AIK	FEDE	S1	13	136	130	83	83	492
	1	2014	MARTHA	AIK	FEDE	S1						
	12	2013	MARTHA	AIK	FEDE	S1			1			

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YPC

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0						2	Reg					
P	Pı	cod		Well	Ļ	API	_	oil-		Gas		-Water-
T		Year		ame			Prd	Produced	Sold	Produced	Sold	Prod
	5	2014	MARTHA	AIK	FEDE	sī	31	536	539	548	504	1212
	4	2014	MARTHA	AIK	FEDE	S1	30	640	622	658	658	1540
	3	2014	MARTHA	AIK	FEDE	S1	12	224	220	209	209	277
			MARTHA				11	112	107	1.07	107	972
			MARTHA						1			
_	12	2013	MARTHA	AIK	FEDE	S1			8			

1 #	n	$\overline{}$	Γ	0	2	7
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7/15/14 11:05:01

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0					•	_	Reg					
P	Pı	Prod Well				API	Dys	Oil-	· ·· · ·	Gas		-Water-
${f T}$		Year		Name				Produced	Sold	Produced	Sold	Prod
	5	2014	MARTHA	AIK	FEDE	sī.	30	132	127	561	517	1811
	4	2014	MARTHA	AIK	FEDE	S1	5	20	19	60	60	258
	3	2014	MARTHA	AIK	FEDE	S1			.5			
	2	2014	MARTHA	AIK	FEDE	S1	13	105	100	100	100	755
	1	2014	MARTHA	AIK	FEDE	S1						
	12	2013	MARTHA	AIK	FEDE	S1						

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7/15/14 11:05:10

Type options, press Enter. 2=Edit 4=Delete 5=Display

0					•	Reg					
P	Pı	Prod Well				Dys	Oil-		Gas		-Water-
T		Year	Nam				Produced	Sold	Produced	Sold	Prod
	,5	2014	MARTHA AI	K FEDE	s <u>ī</u>	31	138	133	572	528	1904
	4	2014	MARTHA AI	K FEDE	S1	5	20	19	60	60	261
	.3	2014	MARTHA AI	K FEDE	S1			4			
	2	2014	MARTHA AI	K FEDE	S1	13	96	92	101	101	482
			MARTHA AI								
	12	2013	MARTHA AI	K FEDE	S1						

MPSD821 Inquire/Update Production History 7/15/14 11:05:18

Type options, press Enter. 2=Edit 4=Delete 5=Display

0							Reg					
P	Pr	Prod Well			L	API	Dys	Oil-		Gas		-Water-
T	Mo/	Year	1	Vame		Cpl	Prd	Produced	Sold	Produced	Sold	Prod
	5	2014	MARTHA	AIK	FEDE	S01	14	471	452	352	352	3367
	4	2014	MARTHA	AIK	FEDE	S01			33			
	3	2014	MARTHA	AIK	FEDE	S01	23	865	857	1256	1256	9167
_	2	2014	MARTHA	AIK	FEDE	S01	20	586	560	11	11	8912

7/15/14

MPSD821

Inquire/Update Production History

11:05:32

Type options, press Enter. 2=Edit 4=Delete 5=Display

Water-
old Prod
683 35750
369 33088
266 36593
889 33306
516 38458

MPSD821

Inquire/Update Production History

7/15/14 11:05:42

Type options, press Enter.

2=Edit 4=Delete 5=Display

0							Reg					
P		cod	Well			API	Dys	Oil-	-Water-			
${f T}$	Mo/	Year	N	Tame		Cpl	Prd	Produced	Sold	Produced	Sold	Prod
	5	2014	MARTHA	AIK	FEDE	S01	31	1443	1441	4297	4297	16540
	4	2014	MARTHA	AIK	FEDE	S01	30	1445	1448	3728	3728	14978
	3	2014	MARTHA	AIK	FEDE	S01	31	1667	1649	4506	4506	17602
	2	2014	MARTHA	AIK	FEDE	S01	17	1038	1058	2777	2777	10169
	1	2014	MARTHA	AIK	FEDE	S01	31	2068	2156	4922	4922	18864
			MARTHA					2284	2244	3447	3447	15564

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Inquire/Update Production History

11:05:48

Type options, press Enter. 2=Edit 4=Delete 5=Display

0						_	Reg					
P	Pı	cod	Well			API	Dys	Oil-		Gas		-Water-
T	Mo/	Year	Name			Cpl	Prd	Produced	Sold	Produced	Sold	Prod
	5	2014	MARTHA	AIK	FEDE	S01	31	2787	2785	6008	6008	20394
	4	2014	MARTHA	AIK	FEDE	S01	30	2868	2874	5304	5304	17392
	3	2014	MARTHA	AIK	FEDE	S01	31	3271	3255	6853	68:53	23409
	2	2014	MARTHA	AIK	FEDE	S01	26	2513	2503	6181	6181	21514
	1	2014	MARTHA	AIK	FEDE	S01	31	3250	3311	4641	4641	21731
سا			MARTHA					2366	2386	5632	5632	18329

7/15/14

11:05:54

Type options, press Enter. 2=Edit 4=Delete 5=Display

0							Reg					
P	Pr	rod Well				API	Dys	Oil-	-Water-			
T	Mo/	Year				Cpl	Prd	Produced	Sold	Produced	Sold	Prod
	5	2014	MARTHA	AIK	FEDE	S01	31	4889	4888	7939	7939	15399
	4	2014	MARTHA	AIK	FEDE	S01	30	5108	5164	7531	7531	15921
	3	2014	MARTHA	AIK	FEDE	S01	31	6929	6941	10111	10111	17934
	2	2014	MARTHA	AIK	FEDE	S01	28	6439	6364	5411	5411	21956
	1	2014	MARTHA	AIK	FEDE	S01	31	6892	6864	6626	6626	20989
			MARTHA					2759	2720	1706	1706	30569
·												

MPSD821

Inquire/Update Production History

7/15/14 11:06:03

Type options, press Enter. 2=Edit 4=Delete 5=Display

0							Reg					
P	Pı	cod	Well			API	Dys	Oil-		Gas		-Water-
T		Year	Name				Produced	Sold	Produced	Sold	Prod	
	5	2014	MARTHA	AIK	FEDE	$\overline{\mathtt{S01}}$	31		1	44		
	4	2014	MARTHA	AIK	FEDE	S01			12			
	3	2014	MARTHA	AIK	FEDE	S01	18	315	315	286	286	8145
	2	2014	MARTHA	AIK	FEDE	S01	12	284	296	141	141	9262
			MARTHA					775	804	1844	1844	14518
	12	2013	MARTHA	AIK	FEDE	S01	26	775	788	1898	1898	9633

7/15/14

11:06:09

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O							Reg					
P	Prod		Well			API	Dys	Oil		Gas		-Water-
${f T}$	Mo/	Year	Name			Cpl	Prd	Produced	Sold	Produced	Sold	Prod
, ,	5	2014	MARTHA	AIK	FEDE	S01	31	866	854	290	290	6750
	4	2014	MARTHA	AIK	FEDE	S01	30	629	612	178	178	6803
	3	2014	MARTHA	AIK	FEDE	S01	31	272	263	98	98	7587
	2	2014	MARTHA	AIK	FEDE	S01	16		20	470	470	3668
			MARTHA					613	665	595	595	4632
			MARTHA					1051	1052	925	925	5560
`										,		

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey
Division Director
Oil Conservation Division



Administrative Order CTB-664 Application No. pDKB1235556454

December 20, 2012

Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210

Attention: Miriam Morales:

Yates Petroleum Corporation ("Yates") is hereby authorized to surface commingle oil and gas production from the Livingston Ridge; Delaware Pool (39360), and from the following federal leases and wells:

Martha AIK Federal Well No. 1 (API 30-015-26549), Section 11, T-22-S, R-31-E Martha AIK Federal Well No. 2 (API 30-015-26650), Section 11, T-22-S, R-31-E Martha AIK Federal Well No. 3 (API 30-015-26723), Section 11, T-22-S, R-31-E Martha AIK Federal Well No. 4 (API 30-015-26724), Section 11, T-22-S, R-31-E Martha AIK Federal Well No. 5 (API 30-015-26908), Section 11, T-22-S, R-31-E Martha AIK Federal Well No. 6 (API 30-015-26960), Section 11, T-22-S, R-31-E Martha AIK Federal Well No. 9H (API 30-015-37512), Section 11, T-22-S, R-31-E Martha AIK Federal Well No. 10H (API 30-015-37509), Section 11, T-22-S, R-31-E Martha AIK Federal Well No. 11H (API 30-015-37510), Section 11, T-22-S, R-31-E Martha AIK Federal Well No. 13H (API 30-015-37511), Section 11, T-22-S, R-31-E Martha AIK Federal Well No. 14H (API 30-015-37556), Section 11, T-22-S, R-31-E

All in NMPM, Eddy County, New Mexico.

The commingled oil and gas production from the wells detailed above shall be measured and sold at the Central Tank Battery (CTB), located at the Martha AIK Federal Well No. 1 in Section 11 Township 22 South, Range 31 East, NMPM, Eddy County, New Mexico.

The oil and gas production from each well shall be continuously measured with allocation meters before commingling with production from other wells; provided that production from the Martha AIK Federal Wells Nos. 1, 2 and 3, which have identical ownership, shall pass through a single separator, and be allocated back to individual wells based on well tests. The allocation meters shall be calibrated monthly.

December 20, 2012 Page 2

NOTE: This installation shall be installed and operated in accordance with the applicable Division Rules and Regulations. It is the responsibility of the producer to notify the transporter of this commingling authority.

FURTHER: The operator shall notify the Artesia District office of the Division prior to implementation of the commingling operations.

This approval is subject to like approval from the United States Bureau of Land Management (BLM) before commencing the commingling operations.

DONE at Santa Fe, New Mexico, on December 20, 2012.

Jami Bailey

Division Director

JB/re

cc: Oil Conservation Division - Artesia

State Land Office - Oil, Gas, and Minerals Division