

3R – 448

2009 GWMR

06 / 02 / 2009

Animas Environmental Services, LLC

624 E. Comanche . Farmington, NM 87401 . TEL 505-564-2281 . FAX 505-324-2022 . www.animasenvironmental.com

RECEIVED

2009 JUN 4 PM 1 09

June 2, 2009

Brad Jones
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Dixon Sandoval
Jicarilla Apache Nation
Environmental Protection Office
P.O. Box 507
Dulce, NM 87528

**Re: Periodic Progress Report for the Benson-Montin-Greer Highway 537 Truck
Receiving Station Llaves Pipeline 2007 Oil Spill, Rio Arriba County, New Mexico**

Dear Sirs:

Animas Environmental Services, LLC (AES), on behalf of Benson-Montin-Greer Drilling Corporation (BMG), conducted groundwater sampling of monitor wells at the BMG Highway 537 Truck Receiving Station 2007 Spill Location on April 6, 2009. Work was conducted in accordance with a Sampling and Analysis Plan (SAP) submitted to the Jicarilla Apache Nation Environmental Protection Office (JEPO) and the U.S. Environmental Protection Agency (USEPA) on April 4, 2007.

The release originated in March 2007 on the Schmitz Ranch within the SW¼ NW¼ of Section 18, T25N, R3W (latitude and longitude recorded as N36° 23' 59.781" and W107° 11' 26.450"). Petroleum hydrocarbons flowed into the Los Ojitos Arroyo and then downstream to a livestock pond located on Jicarilla Apache Nation Land within the SE¼ SE¼ of Section 13, T25N, R4W (latitude and longitude recorded as N36° 23' 40.417" and W107° 11' 53.337"), Rio Arriba County, New Mexico. The locations of the release and flow route are shown on Figures 1 and 2.

1.0 Site History

On March 7, 2007, Schmitz Ranch personnel observed oil leaking into the Los Ojitos Canyon Arroyo. BMG personnel discovered that a small corrosion hole in the Llaves Pipeline, which runs parallel to the south side of Highway 537, was the source of the



leaking oil, and the pipeline was removed from service until the pipeline was repaired and clean up action was completed.

Approximately 25,230 cubic yards of petroleum-contaminated soils were excavated from the origin of the oil pipeline leak toward the Los Ojitos Arroyo and within the arroyo during March and April 2007. The soils were then transported off-site to a New Mexico Oil Conservation Division (NMOCD) permitted facility, the Schmitz Ranch Landfarm. Confirmation samples were collected by AES personnel for soil confirmation during excavation activities and surface water at Vigil Pond on April 3, 2007. Excavation and clean up efforts are discussed in detail within the SAP prepared by AES and dated April 5, 2007, which was submitted to the JEPO and USEPA.

On July 16 and 17, 2007, AES installed 11 monitor wells along the route of the release in order to define the lateral and vertical extent of near surface and subsurface soil contamination.

Quarterly groundwater sampling has been conducted throughout 2007 and 2008. Analytical results from groundwater samples collected during the December 2008 and January 2009 sampling event showed that benzene, toluene, ethylbenzene, and xylene (BTEX) and total petroleum hydrocarbons (TPH) C₆-C₃₆ concentrations in all wells samples remained below laboratory detection limits. During this event MW-7, MW-9, MW-10 and MW-11 were not sampled. Details of groundwater sampling were presented within the AES *Periodic Progress Report*, dated February 11, 2009.

2.0 Groundwater Monitoring and Sampling, April 2009

AES personnel conducted groundwater monitoring and sampling at the project area on April 6, 2009. Groundwater samples were laboratory analyzed for BTEX and TPH C₆-C₃₆ per EPA Methods 8021/8015 at Hall Environmental Analysis Laboratory (Hall), Albuquerque, New Mexico.

2.1 Groundwater Measurements and Water Quality Data

During the April 2009 sampling event, groundwater measurements were recorded for MW-1 through MW-7 and MW-10. Due to an obstruction in the well, MW-8 was not measured or sampled. Monitor wells MW-9 and MW-11 have been destroyed and therefore were not measured. Groundwater elevations were measured with a Keck water level with accuracy to 0.01 foot and found to range from 7,030.44 feet above mean sea level (amsl) in MW-10 up to 7,041.05 feet amsl in MW-4. Groundwater

elevations generally increased approximately 0.19 feet across the project area since the last sampling event in December 2008 and January 2009.

Water quality measurements were made with an YSI Water Quality Meter, and temperature ranged from 9.44°C in MW-10 to 13.74°C in MW-2. Groundwater pH measurements ranged from 6.60 to 7.37, and dissolved oxygen concentrations ranged between 1.63 mg/L in MW-3 and 2.52 mg/L in MW-5. Oxidation reduction potential (ORP) measurements were between 8.3 mV to 14.5 mV, and conductivity readings were between 2.828 mS and 22.69 mS. Depth to groundwater measurements and water quality data are presented in Table 1. Water Sample Collection Forms are included as Appendix A.

2.2 Groundwater Analytical Results

Groundwater samples were collected from MW-1 through MW-7 and MW-10 for laboratory analysis on April 6, 2009. In each of the wells sampled, analytical results for BTEX showed that concentrations remained below laboratory detection limits, and therefore also below applicable New Mexico Water Quality Control Commission (WQCC) standards for BTEX. TPH concentrations were also below laboratory detection limits in each of the wells sampled. Tabulated laboratory analytical results are included in Table 2, and laboratory analytical reports are attached as Appendix B.

3.0 Conclusions and Recommendations

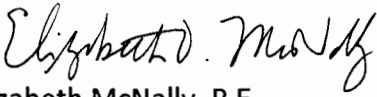
Petroleum hydrocarbon impacts to groundwater have not been detected since the monitor wells were installed in July 2007. Groundwater laboratory analytical results continue to show non-detectable concentrations of BTEX and TPH in April 2009. AES has scheduled the next quarterly sampling event to occur in late June or early July 2009.

If you have any questions about site conditions or this report, please feel free to contact Elizabeth McNally or Ross Kennemer at (505) 564-2281.

Sincerely,



Deborah Watson
Project Manager


Elizabeth McNally, P.E.

Attachment: Figures

Figure 1. Topographic Site Location Map

Figure 2. General Site Plan

Tables

Table 1. Summary of Groundwater and Water Quality Data

Table 2. Summary of Groundwater Analytical Results

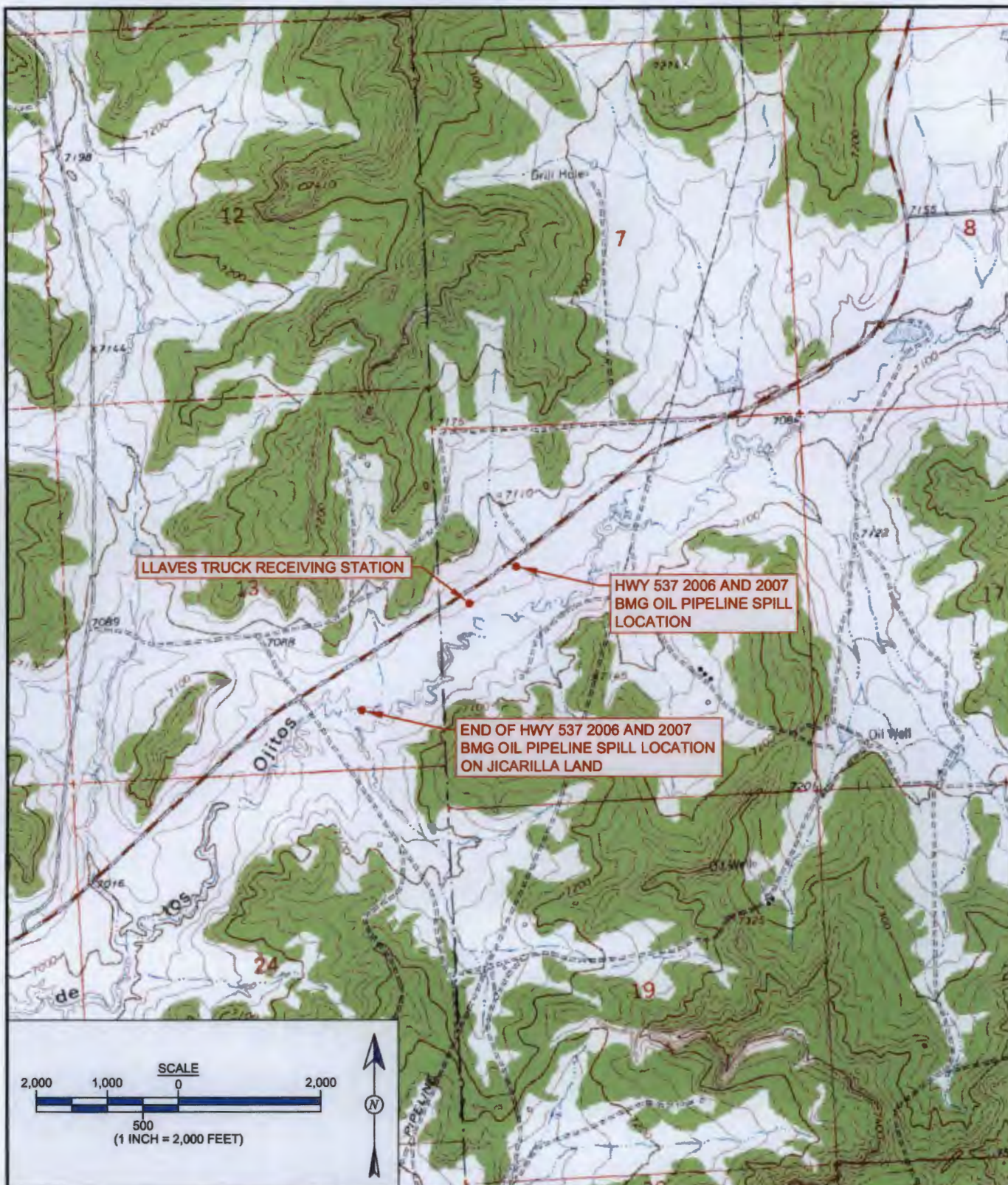
Appendices

Appendix A. Water Sample Collection Forms

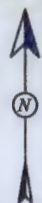
Appendix B. Laboratory Analytical Reports

Cc: Brandon Powell
New Mexico Oil Conservation Division
1000 Rio Brazos Rd.
Aztec, NM 87410

Mike Dimond
Benson-Montin-Greer Drilling Corp.
4900 College Blvd
Farmington NM 87402



2,000 1,000 SCALE 0 2,000
500
(1 INCH = 2,000 FEET)



AES



Animas Environmental Services, LLC

DRAWN BY: N. Willis	DATE DRAWN: May 5, 2009
REVISIONS BY: N. Willis	DATE REVISED: May 5, 2009
CHECKED BY: E. McNally	DATE CHECKED: June 2, 2009
APPROVED BY: E. McNally	DATE APPROVED: June 2, 2009

FIGURE 1
TOPOGRAPHICAL SITE LOCATION MAP
BMG HIGHWAY 537
TRUCK RECEIVING STATION
LLAVES PIPELINE 2007 OIL SPILL
RIO ARRIBA COUNTY, NEW MEXICO

FIGURE 2
GENERAL SITE PLAN
BMG HIGHWAY 537
TRUCK RECEIVING STATION
LLAVES PIPELINE 2007 OIL SPILL
RIO ARriba COUNTY, NEW MEXICO



Animas Environmental Services, LLC

DRAWN BY: N. Willis	DATE DRAWN: March 16, 2009
REVISIONS BY: N. Willis	DATE REVISED: May 5, 2009
CHECKED BY: E. McNelly	DATE CHECKED: June 2, 2009
APPROVED BY: E. McNelly	DATE APPROVED: June 2, 2009

- LEGEND**
- MONITORING WELL LOCATIONS
(INSTALLED JULY 2007)
 - X — FENCE
 - P — BMG LLAVES 4 INCH OIL PIPELINE
 - DIRT ROAD
 - HIGHWAY
 - WASHES AND ARROYOS
 - FLOOD PLANS AND WET LANDS
 - OIL SPILL ROUTE

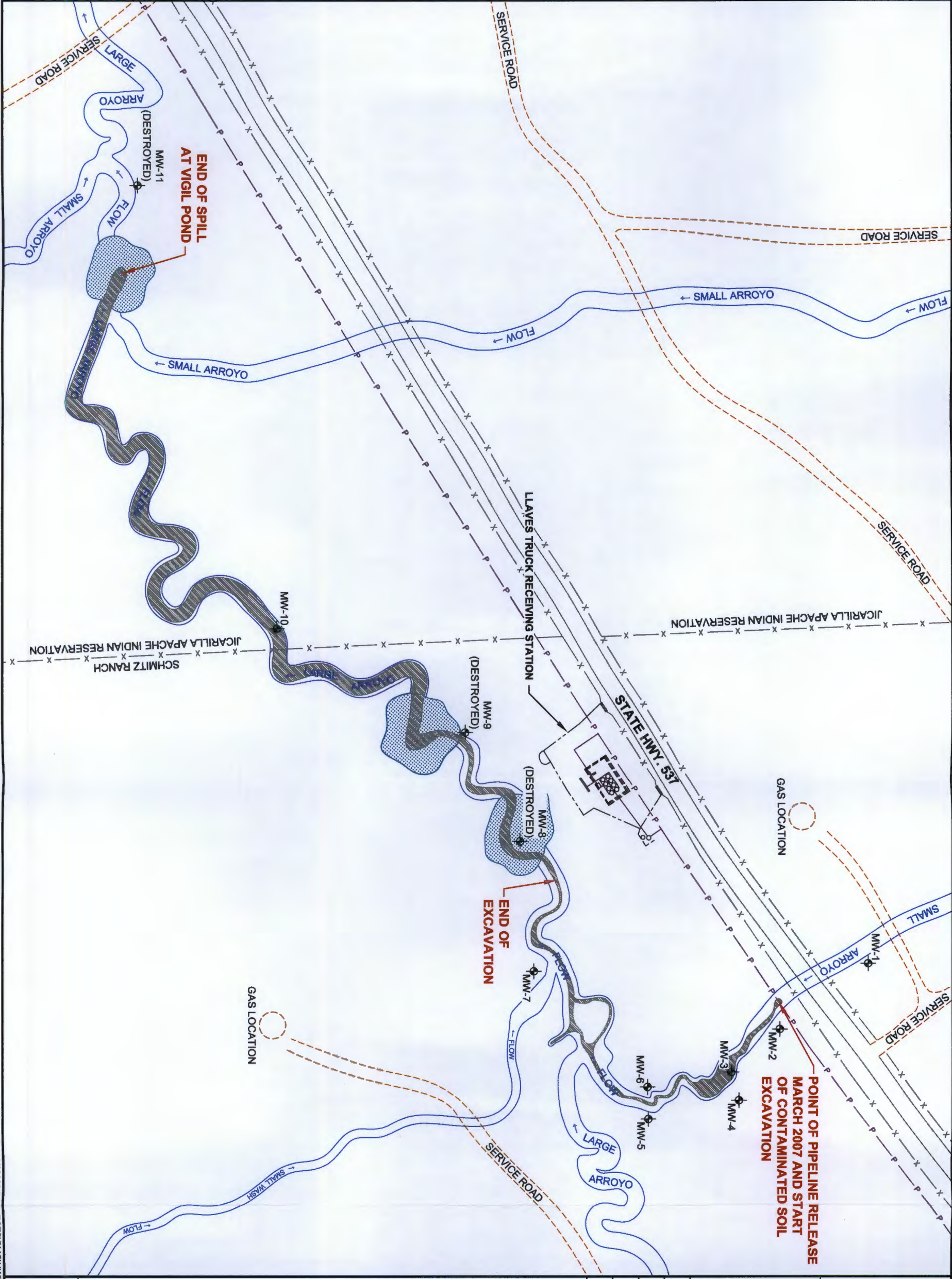
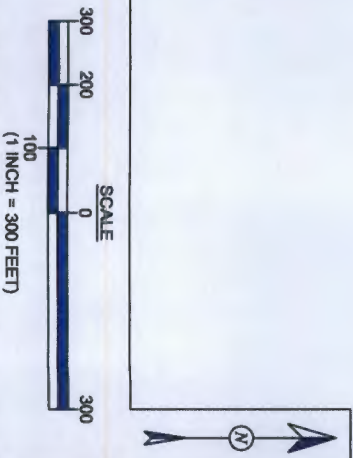


TABLE 1
SUMMARY OF GROUNDWATER MEASUREMENT AND WATER QUALITY DATA
BMG HWY 537 LLAVES PIPELINE 2007 OIL SPILL
Rio Arriba County, New Mexico

Well ID	Date Sampled	Depth to Water (ft)	Surveyed TOC (ft)	GW Elev. (ft)	pH	Conductivity (mS)	DO (mg/L)	Temperature (C)	ORP (mV)
MW-1	10-Aug-07	47.38	7086.81	7039.43	7.36	1.998	3.62	16.61	-121.0
MW-1	27-Mar-08	36.97	7086.81	7049.84	7.78	3.419	5.62	13.48	122.3
MW-1	25-Sep-08	47.12	7086.81	7039.69	7.02	3.859	2.31	16.76	30.0
MW-1	31-Dec-08	47.26	7086.81	7039.55	6.25	3.925	NM	11.43	104.9
MW-1	06-Apr-09	47.21	7086.81	7039.60	7.22	4.063	1.97	12.45	9.4
MW-2	10-Aug-07	36.53	7076.43	7039.90	7.44	2.216	2.34	17.09	-138.0
MW-2	27-Mar-08	36.19	7076.43	7040.24	7.13	4.089	1.16	13.05	76.6
MW-2	25-Sep-08	36.34	7076.43	7040.09	6.88	3.415	6.48	15.05	60.1
MW-2	05-Jan-09	36.43	7076.43	7040.00			NM		
MW-2	06-Apr-09	36.29	7076.43	7040.14	7.37	5.308	2.47	13.74	8.8
MW-3	10-Aug-07	29.35	7069.66	7040.31	7.57	1.797	2.41	16.91	-165.1
MW-3	27-Mar-08	28.94	7069.66	7040.72	7.38	2.735	0.86	13.16	67.6
MW-3	25-Sep-08	NM	7069.66	NM	6.74	2.776	2.61	14.35	50.1
MW-3	05-Jan-09	29.51	7069.66	7040.15			NM		
MW-3	06-Apr-09	29.11	7069.66	7040.55	6.98	3.233	1.63	12.88	10.9
MW-4	10-Aug-07	22.34	7068.11	7045.77	7.49	1.517	2.40	14.47	-164.6
MW-4	27-Mar-08	26.92	7068.11	7041.19	7.46	2.340	1.89	12.40	76.1
MW-4	25-Sep-08	27.21	7068.11	7040.90	6.89	2.434	3.70	14.76	43.1
MW-4	06-Jan-09	27.23	7068.11	7040.88	6.71	2.902	4.36	11.91	230.9
MW-4	06-Apr-09	27.06	7068.11	7041.05	6.92	2.828	2.07	13.62	8.3
MW-5	10-Aug-07	20.44	7059.97	7039.53	7.81	7.155	2.40	15.72	-122.0
MW-5	28-Mar-08	19.80	7059.97	7040.17			NM - LOW YIELD		

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SUMMARY OF GROUNDWATER MEASUREMENT AND WATER QUALITY DATA
BMG HWY 537 LLAVES PIPELINE 2007 OIL SPILL
Rio Arriba County, New Mexico

Well ID	Date Sampled	Depth to Water (ft)	Surveyed TOC (ft)	GW Elev. (ft)	pH	Conductivity (mS)	DO (mg/L)	Temperature (C)	ORP (mV)
MW-5	25-Sep-08	20.26	7059.97	7039.71	6.97	19.17	1.62	16.26	9.9
MW-5	06-Jan-09	20.16	7059.97	7039.81	6.52	23.84	2.22	8.91	231.2
MW-5	06-Apr-09	20.11	7059.97	7039.86	7.01	22.69	2.52	12.10	9.7
MW-6	10-Aug-07	22.32	7061.97	7039.65	7.47	1.842	2.11	17.01	-138.7
MW-6	28-Mar-08	21.61	7061.97	7040.36	7.34	3.261	3.22	14.11	303.9
MW-6	25-Sep-08	22.45	7061.97	7039.52	6.76	3.092	2.92	16.55	32.4
MW-6	06-Jan-09	22.54	7061.97	7039.43	6.94	4.537	2.77	7.77	21.8
MW-6	06-Apr-09	22.24	7061.97	7039.73	7.19	4.246	2.08	12.77	10.6
MW-7	13-Aug-07	13.31	7051.30	7037.99	NM - BENTONITE FOUND IN WELL				
MW-7	28-Mar-08	12.11	7051.30	7039.19	NM - LOW YIELD				
MW-7	25-Sep-08	13.64	7051.30	7037.66	6.98	3.308	3.19	15.65	44.9
MW-7	07-Jan-09	NM	7051.30		NM - WATER IN WELL FROZEN				
MW-7	06-Apr-09	13.32	7051.30	7037.98	6.60	3.191	2.29	10.78	13.1
MW-8	13-Aug-07	13.39	7049.96	7036.57	7.33	1.550	3.02	15.97	-26.6
MW-8	28-Mar-08	11.44	7049.96	7038.52	NM - LOW YIELD				
MW-8	25-Sep-08	13.55	7049.96	7036.41	6.50	2.090	1.56	16.77	17.4
MW-8	06-Jan-09	13.65	7049.96	7036.31	6.48	2.430	2.25	6.78	41.0
MW-8	06-Apr-09		7049.96		NM - OBSTRUCTION IN WELL				
MW-9	13-Aug-07		7045.47	7045.47	NM - WELL DRY				
MW-9	28-Mar-08		7045.47	7063.00	NM - WELL DAMAGED				
MW-9	25-Sep-08	12.74	7045.47	7032.73	6.85	14.65	3.62	16.54	40.5
MW-9	07-Jan-09				NM - WELL DESTROYED				

TABLE 1
SUMMARY OF GROUNDWATER MEASUREMENT AND WATER QUALITY DATA
BMG HWY 537 LLAVES PIPELINE 2007 OIL SPILL
Rio Arriba County, New Mexico

Well ID	Date Sampled	Depth to Water (ft)	Surveyed TOC (ft)	GW Elev. (ft)	pH	Conductivity (mS)	DO (mg/L)	Temperature (C)	ORP (mV)
MW-10	10-Aug-07	5.95	7038.05	7032.10	7.17	2.727	2.17	21.07	-138.0
MW-10	28-Mar-08	5.57	7038.05	7032.48		NM - WELL DAMAGED			
MW-10	25-Sep-08	8.66	7038.05	7029.39	7.17	9.857	2.41	14.83	-5.8
MW-10	07-Jan-09		7038.05			NM - WATER IN WELL FROZEN			
MW-10	06-Apr-09	7.61	7038.05	7030.44	6.74	4.835	1.90	9.44	14.5
MW-11	10-Aug-07	16.78	7042.00	7025.22	7.45	10.34	11.21	22.98	-135.7
MW-11	28-Mar-08	11.59	7042.00	7030.41	7.07	10.14	5.78	10.38	495.8
MW-11	28-Mar-08	11.59	7042.00	7030.41		NM - WELL DESTROYED			
MW-11	07-Jan-09	DRY	7042.00			NM - WELL DRY			
MW-11	06-Apr-09					NM - WELL DESTROYED			

NOTE: NM = NOT MEASURED

TABLE 2
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
BMG HWY 537 LLAVES PIPELINE 2007 OIL SPILL
Rio Arriba County, New Mexico

Well ID	Date Sampled	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	DRO (mg/L)	GRO (mg/L)
Analytical Method		8021B	8021B	8021B	8021B	8015B	8015B
New Mexico WQCC		10	750	750	620	NE	NE
MW-1	10-Aug-07	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-1	27-Mar-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-1	25-Sep-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-1	31-Dec-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-1	06-Apr-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-2	10-Aug-07	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-2	27-Mar-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-2	25-Sep-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-2	05-Jan-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-2	06-Apr-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-3	10-Aug-07	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-3	27-Mar-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-3	25-Sep-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-3	05-Jan-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-3	06-Apr-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-4	10-Aug-07	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-4	27-Mar-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-4	25-Sep-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-4	06-Jan-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-4	06-Apr-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-5	13-Aug-07	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-5	28-Mar-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-5	25-Sep-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-5	06-Jan-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-5	06-Apr-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-6	13-Aug-07	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-6	28-Mar-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-6	25-Sep-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-6	06-Jan-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-6	06-Apr-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050

TABLE 2
SUMMARY OF GROUNDWATER ANALYTICAL RESULTS
BMG HWY 537 LLAVES PIPELINE 2007 OIL SPILL
Rio Arriba County, New Mexico

Well ID	Date Sampled	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	DRO (mg/L)	GRO (mg/L)
Analytical Method		8021B	8021B	8021B	8021B	8015B	8015B
New Mexico WQCC		10	750	750	620	NE	NE
MW-7	13-Aug-07	NS - Bentonite Found in Well					
MW-7	28-Mar-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-7	25-Sep-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-7	07-Jan-09	NS - Water Frozen in Well					
MW-7	06-Apr-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-8	13-Aug-07	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-8	28-Mar-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-8	25-Sep-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-8	06-Jan-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-8	06-Apr-09	NS - Obstruction in Well					
MW-9	13-Aug-07	NS - Well Dry					
MW-9	28-Mar-08	NS - Well Damaged					
MW-9	25-Sep-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-9	07-Jan-09	NS - Well Destroyed					
MW-10	10-Aug-07	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-10	28-Mar-08	NS - Well Damaged					
MW-10	25-Sep-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-10	07-Jan-09	NS - Water Frozen in Well					
MW-10	06-Apr-09	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-11	13-Aug-07	<1.0	<1.0	<1.0	<2.0	1.4	<0.050
MW-11	28-Mar-08	<1.0	<1.0	<1.0	<2.0	<1.0	<0.050
MW-11	25-Sep-08	NS - Well Destroyed					
MW-11	07-Jan-09	NS - Well Dry					
MW-11	06-Apr-09	NS - Well Destroyed					

NOTE: NS = Not Sampled

Animas Environmental Services

Monitor Well No: MW-1

624 E. Comanche, Farmington NM 87401
Tel. (505) 564-2281 Fax (505) 324-2022

Site: Highway 537 Station Spill

Project No.: AES 070302

Location: Rio Arriba County, New Mexico

Date: 4-6-09

Project: Groundwater Monitoring

Arrival Time: 1034

Sampling Technician: N. Willis

Air Temp: 50°F

Purge / No Purge: ~~Purge~~ No Purge

T.O.C. Elev. (ft): _____

Well Diameter (in): 2

Total Well Depth (ft): _____

Initial D.T.W. (ft): _____ Time: _____

(taken at initial gauging of all wells)

Confirm D.T.W. (ft): 47.21 Time:

Time: 10:38 (taken prior to purging well)

Final D.T.W. (ft): _____ Time: _____

Time: _____ (taken after sample collection)

Water Quality Parameters - Recorded During Well Purging

[illegible]**Analytical Parameters (include analysis method and number and type of sample containers)**

BTEX per EPA Method 8021 (2 40mL Vials w/ HCl)

TPH C₆-C₃₆ per EPA Method 8015B (2 40mL Vials w/ HCl)TPH C₆-C₃₆ per EPA Method 8015B (40mL Vials no preservative)

Disposal of Purged Water:

Collected Samples Stored on Ice in Cooler:

Chain of Custody Record Complete:

Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM

Equipment Used During Sampling: Keck Water Level, YSI Water Quality Meter,
and New Disposable Bailer

Notes/Comments

If it is necessary to calculate the volume of the monitoring well to determine what volume of groundwater will need to be purged from the well prior to collecting the samples, use the following equation:

$$\text{Well Volume} = (h)(cf)$$

where:

h = height of water column (feet)

cf = gallons/foot based on well diameter shown below

The gallons/foot for common size monitoring wells are as follows:

Well Diameter (inches)	2"	3"	4"	6"
Volume (gallons/foot)	0.1632	0.3672	0.6528	1.4688

The well volume is typically tripled to determine the volume to be purged.

Show purge volume calculation below:

Animas Environmental Services

Monitor Well No: MW-2

624 E. Comanche, Farmington NM 87401

Tel. (505) 564-2281 Fax (505) 324-2022

Site: Highway 537 Station Spill

Project No.: AES 070302

Location: Rio Arriba County, New Mexico

Date: 4-6-09

Project: Groundwater Monitoring

Arrival Time: 1140

Sampling Technician: N. Willis

Air Temp: 54°F

Purge / No Purge: ~~Purge~~ No Purge

T.O.C. Elev. (ft):

Well Diameter (in): 2

Total Well Depth (ft):

Initial D.T.W. (ft):

Time:

(taken at initial gauging of all wells)

Confirm D.T.W. (ft): 36.29

Time:

(taken prior to purging well)

Final D.T.W. (ft):

Time:

(taken after sample collection)

Water Quality Parameters - Recorded During Well Purging

[illegible]

Analytical Parameters (include analysis method and number and type of sample containers)

BTEX per EPA Method 8021 (2 40mL Vials w/ HCl)

TPH C₆-C₃₆ per EPA Method 8015B (2 40mL Vials w/ HCl)TPH C₆-C₃₆ per EPA Method 8015B (40mL Vials no preservative)

Disposal of Purged Water:

Collected Samples Stored on Ice in Cooler:

Chain of Custody Record Complete:

Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM

Equipment Used During Sampling:

Keck Water Level, YSI Water Quality Meter,
and New Disposable Bailer

Notes/Comments

If it is necessary to calculate the volume of the monitoring well to determine what volume of groundwater will need to be purged from the well prior to collecting the samples, use the following equation:

$$\text{Well Volume} = (h)(cf)$$

where:

h = height of water column (feet)

cf = gallons/foot based on well diameter shown below

The gallons/foot for common size monitoring wells are as follows:

Well Diameter (inches)	2"	3"	4"	6"
Volume (gallons/foot)	0.1632	0.3672	0.6528	1.4688

The well volume is typically tripled to determine the volume to be purged.

Show purge volume calculation below:

If it is necessary to calculate the volume of the monitoring well to determine what volume of groundwater will need to be purged from the well prior to collecting the samples, use the following equation:

$$\text{Well Volume} = (h)(cf)$$

where:

h = height of water column (feet)

cf = gallons/foot based on well diameter shown below

The gallons/foot for common size monitoring wells are as follows:

Well Diameter (inches)	2"	3"	4"	6"
Volume (gallons/foot)	0.1632	0.3672	0.6528	1.4688

The well volume is typically tripled to determine the volume to be purged.

Show purge volume calculation below:

Animas Environmental Services

624 E. Comanche, Farmington NM 87401
Tel. (505) 564-2281 Fax (505) 324-2022

Project No.: AES 070302
Date: 4-6-09
Arrival Time: 1222
Air Temp: 58°F
T.O.C. Elev. (ft):
Total Well Depth (ft):
(taken at initial gauging of all wells)
1224 (taken prior to purging well)
(taken after sample collection)

Water Quality Parameters - Recorded During Well Purging

[illegible]**Analytical Parameters (include analysis method and number and type of sample containers)**

BTEX per EPA Method 8021 (2 40mL Vials w/ HCl)

TPH C₆-C₃₆ per EPA Method 8015B (2 40mL Vials w/ HCl)TPH C₆-C₃₆ per EPA Method 8015B (40mL Vials no preservative)

Disposal of Purged Water:

Collected Samples Stored on Ice in Cooler:

Chain of Custody Record Complete:

Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM

Equipment Used During Sampling: Keck Water Level, YSI Water Quality Meter,
and New Disposable Bailer

Notes/Comments

If it is necessary to calculate the volume of the monitoring well to determine what volume of groundwater will need to be purged from the well prior to collecting the samples, use the following equation:

$$\text{Well Volume} = (h)(cf)$$

where:

h = height of water column (feet)

cf = gallons/foot based on well diameter shown below

The gallons/foot for common size monitoring wells are as follows:

Well Diameter (inches)	2"	3"	4"	6"
Volume (gallons/foot)	0.1632	0.3672	0.6528	1.4688

The well volume is typically tripled to determine the volume to be purged.

Show purge volume calculation below:

If it is necessary to calculate the volume of the monitoring well to determine what volume of groundwater will need to be purged from the well prior to collecting the samples, use the following equation:

$$\text{Well Volume} = (h)(cf)$$

where:

h = height of water column (feet)

cf = gallons/foot based on well diameter shown below

The gallons/foot for common size monitoring wells are as follows:

Well Diameter (inches)	2"	3"	4"	6"
Volume (gallons/foot)	0.1632	0.3672	0.6528	1.4688

The well volume is typically tripled to determine the volume to be purged.

Show purge volume calculation below:

MONITORING WELL SAMPLING RECORD				Animas Environmental Services			
Monitor Well No: <u> MW-6 </u>				624 E. Comanche, Farmington NM 87401 Tel. (505) 564-2281 Fax (505) 324-2022			
Site: <u>Highway 537 Station Spill</u>				Project No.: <u>AES 070302</u>			
Location: <u>Rio Arriba County, New Mexico</u>				Date: <u>4-6-09</u>			
Project: <u>Groundwater Monitoring</u>				Arrival Time: <u>1303</u>			
Sampling Technician: <u>N. Willis</u>				Air Temp: <u>58°F</u>			
Purge / No Purge: <u>No Purge</u>				T.O.C. Elev. (ft): <u> </u>			
Well Diameter (in): <u>0.75</u>				Total Well Depth (ft): <u> </u>			
Initial D.T.W. (ft): <u> </u>		Time: <u> </u>		(taken at initial gauging of all wells)			
Confirm D.T.W. (ft): <u>22.24</u>		Time: <u>13.05</u>		(taken prior to purging well)			
Final D.T.W. (ft): <u> </u>		Time: <u> </u>		(taken after sample collection)			
Water Quality Parameters - Recorded During Well Purging							
Time	Temp (deg C)	Conductivity (µS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
1308	12.77	4.246	2.08	7.19	10.6	1/16	
1313							Samples Collected
			</				

If it is necessary to calculate the volume of the monitoring well to determine what volume of groundwater will need to be purged from the well prior to collecting the samples, use the following equation:

$$\text{Well Volume} = (h)(cf)$$

where:

h = height of water column (feet)

cf = gallons/foot based on well diameter shown below

The gallons/foot for common size monitoring wells are as follows:

Well Diameter (inches)	2"	3"	4"	6"
Volume (gallons/foot)	0.1632	0.3672	0.6528	1.4688

The well volume is typically tripled to determine the volume to be purged.

Show purge volume calculation below:

Animas Environmental Services

624 E. Comanche, Farmington NM 87401
Tel. (505) 564-2281 Fax (505) 324-2022

Time: _____ (taken after sample collection)

[illegible]TPH C₆-C₃₆ per EPA Method 8015B (40mL Vials no preservative)

Notes/Comments

If it is necessary to calculate the volume of the monitoring well to determine what volume of groundwater will need to be purged from the well prior to collecting the samples, use the following equation:

$$\text{Well Volume} = (h)(cf)$$

where:

h = height of water column (feet)

cf = gallons/foot based on well diameter shown below

The gallons/foot for common size monitoring wells are as follows:

Well Diameter (inches)	2"	3"	4"	6"
Volume (gallons/foot)	0.1632	0.3672	0.6528	1.4688

The well volume is typically tripled to determine the volume to be purged.

Show purge volume calculation below:

If it is necessary to calculate the volume of the monitoring well to determine what volume of groundwater will need to be purged from the well prior to collecting the samples, use the following equation:

$$\text{Well Volume} = (h)(cf)$$

where:

h = height of water column (feet)

cf = gallons/foot based on well diameter shown below

The gallons/foot for common size monitoring wells are as follows:

Well Diameter (inches)	2"	3"	4"	6"
Volume (gallons/foot)	0.1632	0.3672	0.6528	1.4688

The well volume is typically tripled to determine the volume to be purged.

Show purge volume calculation below:

Animas Environmental Services

624 E. Comanche, Farmington NM 87401
Tel. (505) 564-2281 Fax (505) 324-2022

Project No.: AES 070302
Date: 4-6-09
Arrival Time: _____
Air Temp: _____
D.C. Elev. (ft): _____
Well Depth (ft): _____
(taken at initial gauging of all wells)
(taken prior to purging well)
(taken after sample collection)

Time	Temp (deg C)	Conductivity (μS) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
<p style="font-size: 2em; transform: rotate(-15deg); opacity: 0.5;">Destroyed No sample</p>							

BTEX per EPA Method 8021 (2 40mL Vials w/ HCl)

TPH C₆-C₃₆ per EPA Method 8015B (2 40mL Vials w/ HCl)

TPH C₆-C₃₆ per EPA Method 8015B (40mL Vials no preservative)

Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM

Notes/Comments

If it is necessary to calculate the volume of the monitoring well to determine what volume of groundwater will need to be purged from the well prior to collecting the samples, use the following equation:

$$\text{Well Volume} = (h)(cf)$$

where:

h = height of water column (feet)

cf = gallons/foot based on well diameter shown below

The gallons/foot for common size monitoring wells are as follows:

Well Diameter (inches)	2"	3"	4"	6"
Volume (gallons/foot)	0.1632	0.3672	0.6528	1.4688

The well volume is typically tripled to determine the volume to be purged.

Show purge volume calculation below:

Animas Environmental Services

Monitor Well No: MW-10

624 E. Comanche, Farmington NM 87401

Tel. (505) 564-2281 Fax (505) 324-2022

Site: Highway 537 Station Spill

Project No.: AES 070302

Location: Rio Arriba County, New Mexico

Date: 4-6-69

Project: Groundwater Monitoring

Arrival Time: 1415

Sampling Technician: N. Willis

Air Temp: 58°F

Purge / No Purge: No Purge

T.O.C. Elev. (ft): _____

Well Diameter (in): 0.75

Total Well Depth (ft): _____

Initial D.T.W. (ft): _____ **Time:** _____

Time: _____ (taken at initial gauging of all wells)

Confirm D.T.W. (ft): 7.6 Time:

Time: 1417 (taken prior to purging well)

Final D.T.W. (ft): _____ Time: _____

Time: _____ (taken after sample collection)

Water Quality Parameters - Recorded During Well Purging

[illegible]**Analytical Parameters (include analysis method and number and type of sample containers)**

BTEX per EPA Method 8021 (2 40mL Vials w/ HCl)

TPH C₆-C₃₆ per EPA Method 8015B (2 40mL Vials w/ HCl)TPH C₆-C₃₆ per EPA Method 8015B (40mL Vials no preservative)

Disposal of Purged Water:

Collected Samples Stored on Ice in Cooler:

Chain of Custody Record Complete:

Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM

Equipment Used During Sampling:

Keck Water Level, YSI Water Quality Meter,
and New Disposable Bailer

Notes/Comments

If it is necessary to calculate the volume of the monitoring well to determine what volume of groundwater will need to be purged from the well prior to collecting the samples, use the following equation:

$$\text{Well Volume} = (h)(cf)$$

where:

h = height of water column (feet)

cf = gallons/foot based on well diameter shown below

The gallons/foot for common size monitoring wells are as follows:

Well Diameter (inches)	2"	3"	4"	6"
Volume (gallons/foot)	0.1632	0.3672	0.6528	1.4688

The well volume is typically tripled to determine the volume to be purged.

Show purge volume calculation below:

Animas Environmental Services

Monitor Well No:

MW-11 (Destroyed)

624 E. Comanche, Farmington NM 87401

Tel. (505) 564-2281 Fax (505) 324-2022

Site: Highway 537 Station Spill

Project No.: AES 070302

Location: Rio Arriba County, New Mexico

Date: 4-6-09

Project: Groundwater Monitoring

Arrival Time:

Sampling Technician: N. Willis

Air Temp:

Purge / No Purge: No Purge

T.O.C. Elev. (ft):

Well Diameter (in): 0.75

Total Well Depth (ft):

Initial D.T.W. (ft):

Time:

(taken at initial gauging of all wells)

Confirm D.T.W. (ft):

Time:

(taken prior to purging well)

Final D.T.W. (ft):

Time:

(taken after sample collection)

Water Quality Parameters - Recorded During Well Purging

Time	Temp (deg C)	Conductivity (μ S) (mS)	DO (mg/L)	pH	ORP (mV)	PURGED VOLUME (see reverse for calc.)	Notes/Observations
Destroyed sample							

Analytical Parameters (include analysis method and number and type of sample containers)

BTEX per EPA Method 8021 (2 40mL Vials w/ HCl)

TPH C₆-C₃₆ per EPA Method 8015B (2 40mL Vials w/ HCl)TPH C₆-C₃₆ per EPA Method 8015B (40mL Vials no preservative)

Disposal of Purged Water:

Collected Samples Stored on Ice in Cooler:

Chain of Custody Record Complete:

Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM

Equipment Used During Sampling:

Keck Water Level, YSI Water Quality Meter,

and New Disposable Bailer

Notes/Comments

If it is necessary to calculate the volume of the monitoring well to determine what volume of groundwater will need to be purged from the well prior to collecting the samples, use the following equation:

$$\text{Well Volume} = (h)(cf)$$

where:

h = height of water column (feet)

cf = gallons/foot based on well diameter shown below

The gallons/foot for common size monitoring wells are as follows:

Well Diameter (inches)	2"	3"	4"	6"
Volume (gallons/foot)	0.1632	0.3672	0.6528	1.4688

The well volume is typically tripled to determine the volume to be purged.

Show purge volume calculation below:

If it is necessary to calculate the volume of the monitoring well to determine what volume of groundwater will need to be purged from the well prior to collecting the samples, use the following equation:

$$\text{Well Volume} = (h)(cf)$$

where:

h = height of water column (feet)

cf = gallons/foot based on well diameter shown below

The gallons/foot for common size monitoring wells are as follows:

Well Diameter (inches)	2"	3"	4"	6"
Volume (gallons/foot)	0.1632	0.3672	0.6528	1.4688

The well volume is typically tripled to determine the volume to be purged.

Show purge volume calculation below:

Animas Environmental Services

624 E. Comanche, Farmington NM 87401

Tel. (505) 564-2281 Fax (505) 324-2022

Project No.: AES 070302

Date: _____

Arrival Time: _____

Air Temp: _____

T.O.C. Elev. (ft): _____

Total Well Depth (ft): _____

Time: (taken at initial gauging of all wells)

Time: _____ (taken prior to purging well)

Time: _____ (taken after sample collection)

Water Quality Parameters - Recorded During Well Purging

[illegible]

Analytical Parameters (include analysis method and number and type of sample containers)

BTEX per EPA Method 8021 (2 40mL Vials w/ HCl)

TPH C₆-C₃₆ per EPA Method 8015B (2 40mL Vials w/ HCl)TPH C₆-C₃₆ per EPA Method 8015B (40mL Vials no preservative)

Disposal of Purged Water:

Collected Samples Stored on Ice in Cooler:

Chain of Custody Record Complete:

Analytical Laboratory: Hall Environmental Analysis Laboratory, Albuquerque, NM

Keck Water Level, YSI Water Quality Meter,

and New Disposable Bailer

Notes/Comments

If it is necessary to calculate the volume of the monitoring well to determine what volume of groundwater will need to be purged from the well prior to collecting the samples, use the following equation:

$$\text{Well Volume} = (h)(cf)$$

where:

h = height of water column (feet)

cf = gallons/foot based on well diameter shown below

The gallons/foot for common size monitoring wells are as follows:

Well Diameter (inches)	2"	3"	4"	6"
Volume (gallons/foot)	0.1632	0.3672	0.6528	1.4688

The well volume is typically tripled to determine the volume to be purged.

Show purge volume calculation below:

COVER LETTER

Wednesday, April 15, 2009

Ross Kennemer
Animas Environmental Services
624 East Comanche
Farmington, NM 87401
TEL: (505) 564-2281
FAX (505) 324-2022

RE: HWY 537 '06-'07 Spill

Order No.: 0904127

Dear Ross Kennemer:

Hall Environmental Analysis Laboratory, Inc. received 9 sample(s) on 4/8/2009 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. Below is a list of our accreditations. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites.

Reporting limits are determined by EPA methodology. No determination of compounds below these (denoted by the ND or < sign) has been made.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,



Andy Freeman, Business Manager
Nancy McDuffie, Laboratory Manager

NM Lab # NM9425
AZ license # AZ0682
ORELAP Lab # NM100001
Texas Lab# T104704424-08-TX



Hall Environmental Analysis Laboratory, Inc.

Date: 15-Apr-09

CLIENT: Animas Environmental Services
Lab Order: 0904127
Project: HWY 537 '06-'07 Spill
Lab ID: 0904127-01

Client Sample ID: MW-1
Collection Date: 4/6/2009 10:46:00 AM
Date Received: 4/8/2009
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: SCC
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	4/13/2009
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	4/13/2009
Surr: DNOP	105	58-140		%REC	1	4/13/2009
EPA METHOD 8015B: GASOLINE RANGE						Analyst: DAM
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	4/14/2009 9:41:51 PM
Surr: BFB	87.2	59.9-122		%REC	1	4/14/2009 9:41:51 PM
EPA METHOD 8021B: VOLATILES						Analyst: DAM
Benzene	ND	1.0		µg/L	1	4/14/2009 9:41:51 PM
Toluene	ND	1.0		µg/L	1	4/14/2009 9:41:51 PM
Ethylbenzene	ND	1.0		µg/L	1	4/14/2009 9:41:51 PM
Xylenes, Total	ND	2.0		µg/L	1	4/14/2009 9:41:51 PM
Surr: 4-Bromofluorobenzene	86.6	65.9-130		%REC	1	4/14/2009 9:41:51 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 15-Apr-09

CLIENT: Animas Environmental Services

Client Sample ID: MW-2

Lab Order: 0904127

Collection Date: 4/6/2009 11:49:00 AM

Project: HWY 537 '06-'07 Spill

Date Received: 4/8/2009

Lab ID: 0904127-02

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: SCC
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	4/13/2009
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	4/13/2009
Surr: DNOP	109	58-140		%REC	1	4/13/2009
EPA METHOD 8015B: GASOLINE RANGE						Analyst: DAM
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	4/14/2009 10:12:21 PM
Surr: BFB	87.5	59.9-122		%REC	1	4/14/2009 10:12:21 PM
EPA METHOD 8021B: VOLATILES						Analyst: DAM
Benzene	ND	1.0		µg/L	1	4/14/2009 10:12:21 PM
Toluene	ND	1.0		µg/L	1	4/14/2009 10:12:21 PM
Ethylbenzene	ND	1.0		µg/L	1	4/14/2009 10:12:21 PM
Xylenes, Total	ND	2.0		µg/L	1	4/14/2009 10:12:21 PM
Surr: 4-Bromofluorobenzene	87.6	65.9-130		%REC	1	4/14/2009 10:12:21 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 15-Apr-09

CLIENT: Animas Environmental Services
Lab Order: 0904127
Project: HWY 537 '06-'07 Spill
Lab ID: 0904127-03

Client Sample ID: MW-3
Collection Date: 4/6/2009 12:12:00 PM
Date Received: 4/8/2009
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: SCC
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	4/13/2009
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	4/13/2009
Surr: DNOP	110	58-140		%REC	1	4/13/2009
EPA METHOD 8015B: GASOLINE RANGE						Analyst: DAM
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	4/14/2009 10:42:45 PM
Surr: BFB	89.0	59.9-122		%REC	1	4/14/2009 10:42:45 PM
EPA METHOD 8021B: VOLATILES						Analyst: DAM
Benzene	ND	1.0		µg/L	1	4/14/2009 10:42:45 PM
Toluene	ND	1.0		µg/L	1	4/14/2009 10:42:45 PM
Ethylbenzene	ND	1.0		µg/L	1	4/14/2009 10:42:45 PM
Xylenes, Total	ND	2.0		µg/L	1	4/14/2009 10:42:45 PM
Surr: 4-Bromofluorobenzene	89.3	65.9-130		%REC	1	4/14/2009 10:42:45 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 15-Apr-09

CLIENT: Animas Environmental Services
Lab Order: 0904127
Project: HWY 537 '06-'07 Spill
Lab ID: 0904127-04

Client Sample ID: MW-4
Collection Date: 4/6/2009 12:30:00 PM
Date Received: 4/8/2009
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: SCC
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	4/13/2009
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	4/13/2009
Surr: DNOP	109	58-140		%REC	1	4/13/2009
EPA METHOD 8015B: GASOLINE RANGE						Analyst: DAM
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	4/14/2009 11:13:15 PM
Surr: BFB	88.3	59.9-122		%REC	1	4/14/2009 11:13:15 PM
EPA METHOD 8021B: VOLATILES						Analyst: DAM
Benzene	ND	1.0		µg/L	1	4/14/2009 11:13:15 PM
Toluene	ND	1.0		µg/L	1	4/14/2009 11:13:15 PM
Ethylbenzene	ND	1.0		µg/L	1	4/14/2009 11:13:15 PM
Xylenes, Total	ND	2.0		µg/L	1	4/14/2009 11:13:15 PM
Surr: 4-Bromofluorobenzene	88.4	65.9-130		%REC	1	4/14/2009 11:13:15 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 15-Apr-09

CLIENT: Animas Environmental Services
Lab Order: 0904127
Project: HWY 537 '06-'07 Spill
Lab ID: 0904127-05

Client Sample ID: MW-5
Collection Date: 4/6/2009 12:52:00 PM
Date Received: 4/8/2009
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: SCC
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	4/13/2009
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	4/13/2009
Surr: DNOP	108	58-140		%REC	1	4/13/2009
EPA METHOD 8015B: GASOLINE RANGE						Analyst: DAM
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	4/14/2009 11:43:39 PM
Surr: BFB	82.6	59.9-122		%REC	1	4/14/2009 11:43:39 PM
EPA METHOD 8021B: VOLATILES						Analyst: DAM
Benzene	ND	1.0		µg/L	1	4/14/2009 11:43:39 PM
Toluene	ND	1.0		µg/L	1	4/14/2009 11:43:39 PM
Ethylbenzene	ND	1.0		µg/L	1	4/14/2009 11:43:39 PM
Xylenes, Total	ND	2.0		µg/L	1	4/14/2009 11:43:39 PM
Surr: 4-Bromofluorobenzene	80.1	65.9-130		%REC	1	4/14/2009 11:43:39 PM

Qualifiers: * Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 15-Apr-09

CLIENT: Animas Environmental Services

Client Sample ID: MW-6

Lab Order: 0904127

Collection Date: 4/6/2009 1:13:00 PM

Project: HWY 537 '06-'07 Spill

Date Received: 4/8/2009

Lab ID: 0904127-06

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: SCC
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	4/13/2009
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	4/13/2009
Surr: DNOP	108	58-140		%REC	1	4/13/2009
EPA METHOD 8015B: GASOLINE RANGE						Analyst: DAM
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	4/15/2009 12:15:51 AM
Surr: BFB	82.8	59.9-122		%REC	1	4/15/2009 12:15:51 AM
EPA METHOD 8021B: VOLATILES						Analyst: DAM
Benzene	ND	1.0		µg/L	1	4/15/2009 12:15:51 AM
Toluene	ND	1.0		µg/L	1	4/15/2009 12:15:51 AM
Ethylbenzene	ND	1.0		µg/L	1	4/15/2009 12:15:51 AM
Xylenes, Total	ND	2.0		µg/L	1	4/15/2009 12:15:51 AM
Surr: 4-Bromofluorobenzene	82.9	65.9-130		%REC	1	4/15/2009 12:15:51 AM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 15-Apr-09

CLIENT: Animas Environmental Services
Lab Order: 0904127
Project: HWY 537 '06-'07 Spill
Lab ID: 0904127-07

Client Sample ID: MW-7
Collection Date: 4/6/2009 1:41:00 PM
Date Received: 4/8/2009
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: SCC
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	4/13/2009
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	4/13/2009
Surr: DNOP	110	58-140		%REC	1	4/13/2009
EPA METHOD 8015B: GASOLINE RANGE						Analyst: DAM
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	4/15/2009 12:46:16 AM
Surr: BFB	86.7	59.9-122		%REC	1	4/15/2009 12:46:16 AM
EPA METHOD 8021B: VOLATILES						Analyst: DAM
Benzene	ND	1.0		µg/L	1	4/15/2009 12:46:16 AM
Toluene	ND	1.0		µg/L	1	4/15/2009 12:46:16 AM
Ethylbenzene	ND	1.0		µg/L	1	4/15/2009 12:46:16 AM
Xylenes, Total	ND	2.0		µg/L	1	4/15/2009 12:46:16 AM
Surr: 4-Bromofluorobenzene	86.0	65.9-130		%REC	1	4/15/2009 12:46:16 AM

Qualifiers: * Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 15-Apr-09

CLIENT: Animas Environmental Services

Client Sample ID: MW-10

Lab Order: 0904127

Collection Date: 4/6/2009 2:23:00 PM

Project: HWY 537 '06-'07 Spill

Date Received: 4/8/2009

Lab ID: 0904127-08

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE						Analyst: SCC
Diesel Range Organics (DRO)	ND	1.0		mg/L	1	4/13/2009
Motor Oil Range Organics (MRO)	ND	5.0		mg/L	1	4/13/2009
Surr: DNOP	105	58-140		%REC	1	4/13/2009
EPA METHOD 8015B: GASOLINE RANGE						Analyst: DAM
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	4/15/2009 1:16:53 AM
Surr: BFB	91.8	59.9-122		%REC	1	4/15/2009 1:16:53 AM
EPA METHOD 8021B: VOLATILES						Analyst: DAM
Benzene	ND	1.0		µg/L	1	4/15/2009 1:16:53 AM
Toluene	ND	1.0		µg/L	1	4/15/2009 1:16:53 AM
Ethylbenzene	ND	1.0		µg/L	1	4/15/2009 1:16:53 AM
Xylenes, Total	ND	2.0		µg/L	1	4/15/2009 1:16:53 AM
Surr: 4-Bromofluorobenzene	94.1	65.9-130		%REC	1	4/15/2009 1:16:53 AM

Qualifiers: * Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 15-Apr-09

CLIENT: Animas Environmental Services

Client Sample ID: Trip Blank

Lab Order: 0904127

Collection Date:

Project: HWY 537 '06-'07 Spill

Date Received: 4/8/2009

Lab ID: 0904127-09

Matrix: TRIP BLANK

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: GASOLINE RANGE						Analyst: DAM
Gasoline Range Organics (GRO)	ND	0.050		mg/L	1	4/15/2009 1:47:19 AM
Surr: BFB	91.6	59.9-122		%REC	1	4/15/2009 1:47:19 AM
EPA METHOD 8021B: VOLATILES						Analyst: DAM
Benzene	ND	1.0		µg/L	1	4/15/2009 1:47:19 AM
Toluene	ND	1.0		µg/L	1	4/15/2009 1:47:19 AM
Ethylbenzene	ND	1.0		µg/L	1	4/15/2009 1:47:19 AM
Xylenes, Total	ND	2.0		µg/L	1	4/15/2009 1:47:19 AM
Surr: 4-Bromofluorobenzene	93.9	65.9-130		%REC	1	4/15/2009 1:47:19 AM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

QA/QC SUMMARY REPORT

Client: Animas Environmental Services

Project: HWY 537 '06-'07 Spill

Work Order: 0904127

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
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Method: EPA Method 8015B: Diesel Range

Sample ID: MB-18809 MBLK Batch ID: 18809 Analysis Date: 4/13/2009

Diesel Range Organics (DRO) ND mg/L 1.0

Motor Oil Range Organics (MRO) ND mg/L 5.0

Sample ID: LCS-18809 LCS Batch ID: 18809 Analysis Date: 4/13/2009

Diesel Range Organics (DRO) 5.228 mg/L 1.0 105 74 157

Sample ID: LCSD-18809 LCSD Batch ID: 18809 Analysis Date: 4/13/2009

Diesel Range Organics (DRO) 5.455 mg/L 1.0 109 74 157 4.25 23

Method: EPA Method 8015B: Gasoline Range

Sample ID: 5ML RB MBLK Batch ID: R33239 Analysis Date: 4/14/2009 9:30:26 AM

Gasoline Range Organics (GRO) ND mg/L 0.050

Sample ID: 2.5UG GRO LCS LCS Batch ID: R33239 Analysis Date: 4/14/2009 6:38:55 PM

Gasoline Range Organics (GRO) 0.5620 mg/L 0.050 112 80 115

Method: EPA Method 8021B: Volatiles

Sample ID: 5ML RB MBLK Batch ID: R33239 Analysis Date: 4/14/2009 9:30:26 AM

Benzene ND µg/L 1.0

Toluene ND µg/L 1.0

Ethylbenzene ND µg/L 1.0

Xylenes, Total ND µg/L 2.0

Sample ID: 100NG BTEX LCS LCS Batch ID: R33239 Analysis Date: 4/14/2009 7:09:20 PM

Benzene 20.70 µg/L 1.0 103 85.9 113

Toluene 21.19 µg/L 1.0 106 86.4 113

Ethylbenzene 20.63 µg/L 1.0 103 83.5 118

Xylenes, Total 61.39 µg/L 2.0 102 83.4 122

Qualifiers:

E	Estimated value	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
R	RPD outside accepted recovery limits	S	Spike recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name ANIMAS ENVIRONMENTAL

Date Received:

4/8/2009

Work Order Number 0904127

Received by: AT

Checklist completed by:

Signature

Date

Sample ID labels checked by:

Initials

Matrix:

Carrier name Greyhound

Shipping container/cooler in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>	
Custody seals intact on shipping container/cooler?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>	Not Shipped <input type="checkbox"/>
Custody seals intact on sample bottles?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>	
Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Samples in proper container/bottle?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
All samples received within holding time?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Water - VOA vials have zero headspace?	No VOA vials submitted <input type="checkbox"/>	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Water - Preservation labels on bottle and cap match?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>	
Water - pH acceptable upon receipt?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>	
Container/Temp Blank temperature?	3°	<6° C Acceptable If given sufficient time to cool.		

COMMENTS:

Client contacted _____ Date contacted: _____ Person contacted _____

Contacted by: _____ Regarding: _____

Comments: _____

Corrective Action _____

