

8/22/2014 DATE IN	SUSPENSE	My Am ENGINEER	8/22/2014 LOGGED IN	PLC TYPE	PMA41423457334 APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]

[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]

[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]

[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]

[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]

[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication

☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Kristen D. Babcock
Print or Type Name

Kristen D. Babcock
Signature

REGULATORY ANALYST
Title

8/21/14
Date

Kristen.babcock@xtoenergy.com
e-mail Address

- PLC 404
- XTO Energy Inc
256 965
Well
- Bell Federal GAS
Com A #1E
30-045-25614
- Bell Federal 12 #2
30-045-31679
PO 01
- Basin Dakota
(Printed GAS)
71599
- Basin Fruitland
Coal (GAS)
71629



A Subsidiary of ExxonMobil

RECEIVED OGD

2014 AUG 22 PM 3:04

382 CR 3100 Aztec, NM 87410
(505)333-3100 FAX: (505)333-3280

August 21, 2014

Mr. Phillip Goetz
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Mr. Jim Lovato
Bureau of Land Management
1235 LaPlata Hwy
Farmington, NM 87401

Subject: Request for Proposed Surface Commingle
Bell Federal 12 #2 & Bell Federal Gas Com A #1E
Sec 12, T30N, R13W
San Juan County, NM

Dear Mr. Goetz & Mr. Lovato:

XTO Energy Inc. requests permission for surface commingling of natural gas produced from the following wells: Bell Federal 12 #2 & Bell Federal GC A #1E. These wells are located in Section 12-Township 30N-Range 13W UL E, in San Juan County, New Mexico.

XTO plans to produce the commingled gas through a central compressor, thus decreasing emissions, lowering operating expenses and extending the economic life of the wells. This increases the ultimate recoveries on all leases. The anticipated allocated fuel production and fuel usage for the compressor is noted in the attachments.

Each well will be equipped with allocation meters that will be maintained by XTO Energy in accordance with State and Federal Regulations (Onshore Order No. 5). Produced liquids will not be surface commingled. All interest owners have been notified via certified mail, return receipt, on 8/8/14.

The following attachments are included with this application:

- Form C107B/ Form 3160-5 (application for surface commingle; diverse ownership)
- Map of all wells and their associated leases
- Form C-102 for each well (plats)
- Table of well with lease and agreement information, spacing, permits, gravities/BTU, MCF
- Schematic diagram showing all flowlines, compressors & equipment
- Details of allocation formula
- Letter to WI, NRI & ORRI owners & list of owners
- Administrative Application Checklist

Sincerely,

Kristen D. Babcock
Regulatory Analyst

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100, AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE FOOTAGES BELOW - SWNW SEC.12 (E) -T30N-R13W N.M.P.M.

5. Lease Serial No.

NMM000546

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MULTIPLE SEE BELOW

9. API Well No.

MULTIPLE SEE BELOW

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **SURFACE**

COMMINGLE

APPLICATION

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

BELL FEDERAL 12 #2 (DK) - API: 30-045-31679 - FOOTAGES: 1615' FNL & 900' FWL

BELL FEDERAL GAS COM A #1E (FC) - API: 30-045-25614 - FOOTAGES: 1620' FNL & 930' FWL - CA#: NMM07386

XTO Energy Inc proposes to surface commingle the above per the attached documents.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

KRISTEN D. BABCOCK

Title **REGULATORY ANALYST**

Signature

Kristen D. Babcock

Date **8/21/2014**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: XTO Energy, Inc.

OPERATOR ADDRESS: 382 CR 3100, Aztec, NM 87410

APPLICATION TYPE:

☒ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. PLC-192-A

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Basin Dakota (71599)					
Basin Fruitland Coal (71629)					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Kristen D. Babcock

TITLE: REGULATORY ANALYST

DATE: 8/21/14

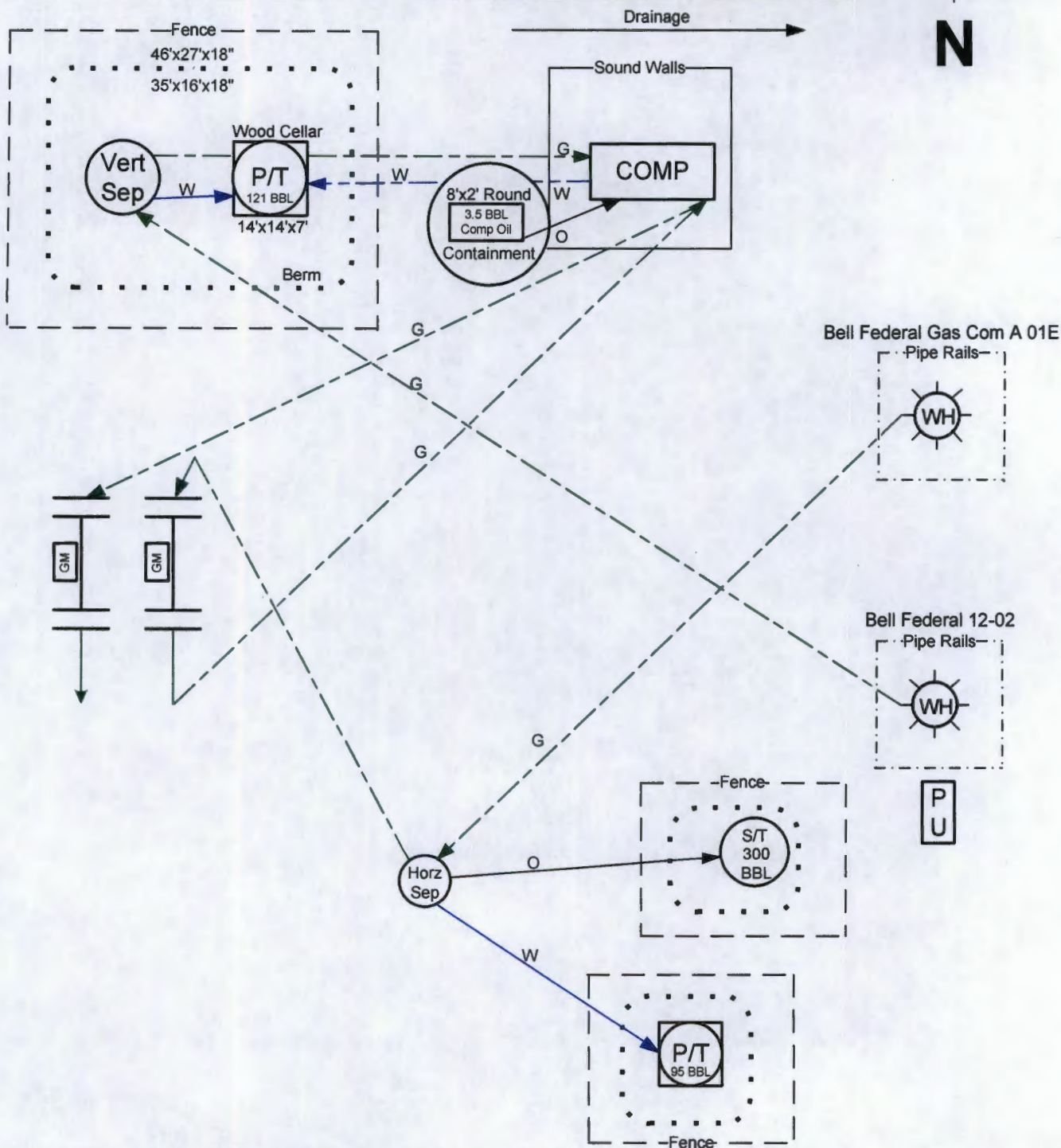
TYPE OR PRINT NAME KRISTEN D. BABCOCK

TELEPHONE NO.: 505-333-3206

E-MAIL ADDRESS: kristen_babcock@xtoenergy.com

Well Name: Bell Federal 12-02
 Field: San Juan County NM
 Lease #: Lease # NM-0546, API # 30-045-31679
 Section: SW/NW Sec. 12 (E), T-30N, R-13W
 CA # If Applicable: N/A
 Updated: 7/25/2014

Well Name: Bell Federal Gas Com A 01E
 Field: San Juan County NM
 Lease #: Lease # NM-0546, API # 30-045-25614
 Section: SW/NW Sec. 12 (E), T-30N, R-13W
 CA # If Applicable: NMNM073826
 Updated: 7/25/2014




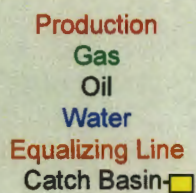
Production
 Gas
 Oil
 Water
 Equalizing Line
 Catch Basin

General sealing of valves, sales by tank gauging
 Production phase: Drain valve D1 and sales valve S1 sealed closed.
 Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
 Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
 XTO ENERGY INC.
 382 Road 3100
 Aztec, NM 87410



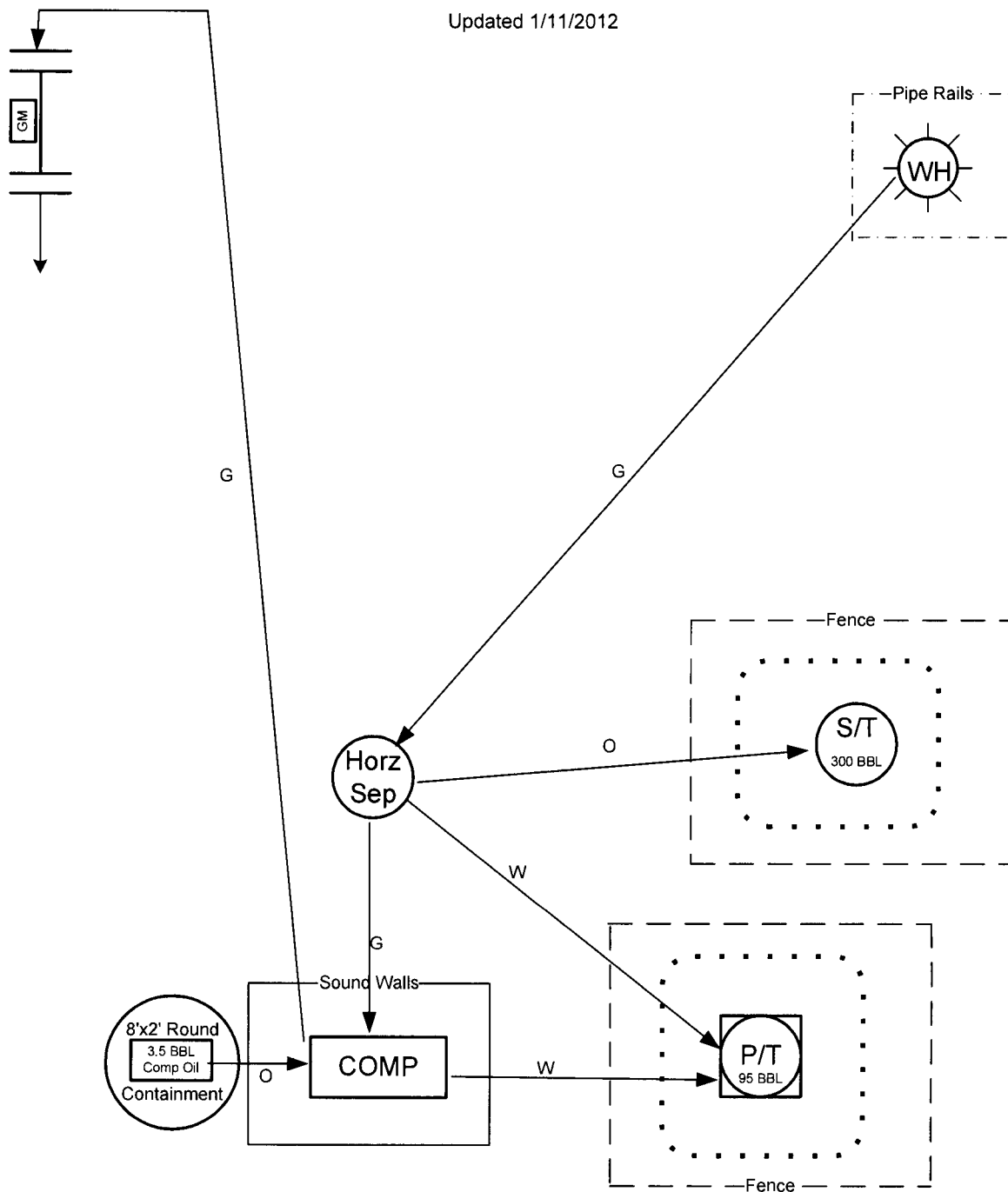
Drainage 



This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
XTO ENERGY INC.
382 Road 3100
Aztec, NM 87410

XTO ENERGY, INC
BELL FEDERAL GAS COM A #1E
SW/4 NW/4 Sec 12, T30N, R13W, Unit E
LEASE: NMNM-0546
COMM AGREEMENT: NMNM-73826
API#: 30-045-25614

Updated 1/11/2012



General sealing of valves, sales by tank gauging
 Production phase: Drain valve D1 and sales valve S1 sealed closed.
 Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
 Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
 XTO ENERGY INC.
 382 Road 3100
 Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

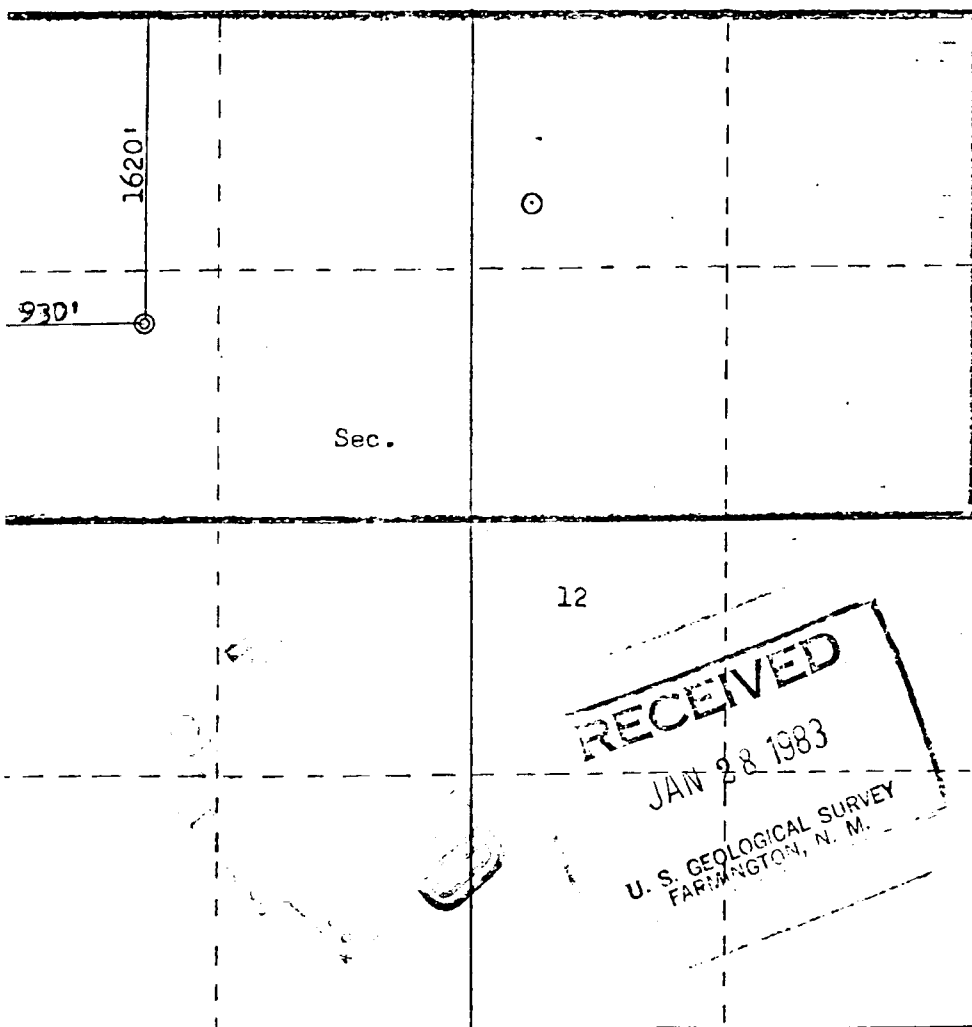
Operator AMOCO PRODUCTION COMPANY			Lease BELL FEDERAL GAS COM "A"		Well No. 1E
Section 12	Township 30N	Range 13W	County San Juan		
Well Footage Location of Well:					
620	feet from the North	line and	930	feet from the West	line
782	Producing Formation Dakota	Pool Basin Dakota	Dedicated Acreage: N 320 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

D. H. Shoemaker

Name

D. H. SHOEMAKER

Position

DISTRICT ENGINEER

Company

AMOCO PRODUCTION COMPANY

Date

JANUARY 11, 1983

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

December 20, 1982

Registered Professional Engineer
and Land Surveyor

Fred B. Kerr Jr.
Fred B. Kerr Jr.

Certificate No.

3950

DISTRICT I
P.O. Box 1980, Hobbs, N.M. 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, N.M. 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
PO Box 2068, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, NM 87504-2088

Form C-102

Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-31679		² Pool Code 71629		³ Pool Name Basin Frontland Coal	
⁴ Property Code 27787		⁵ Property Name BELL FEDERAL 12			⁶ Well Number 2
⁷ GRID No. 1167067		⁸ Operator Name XTO ENERGY INC.			⁹ Elevation 5787

¹⁰Surface Location

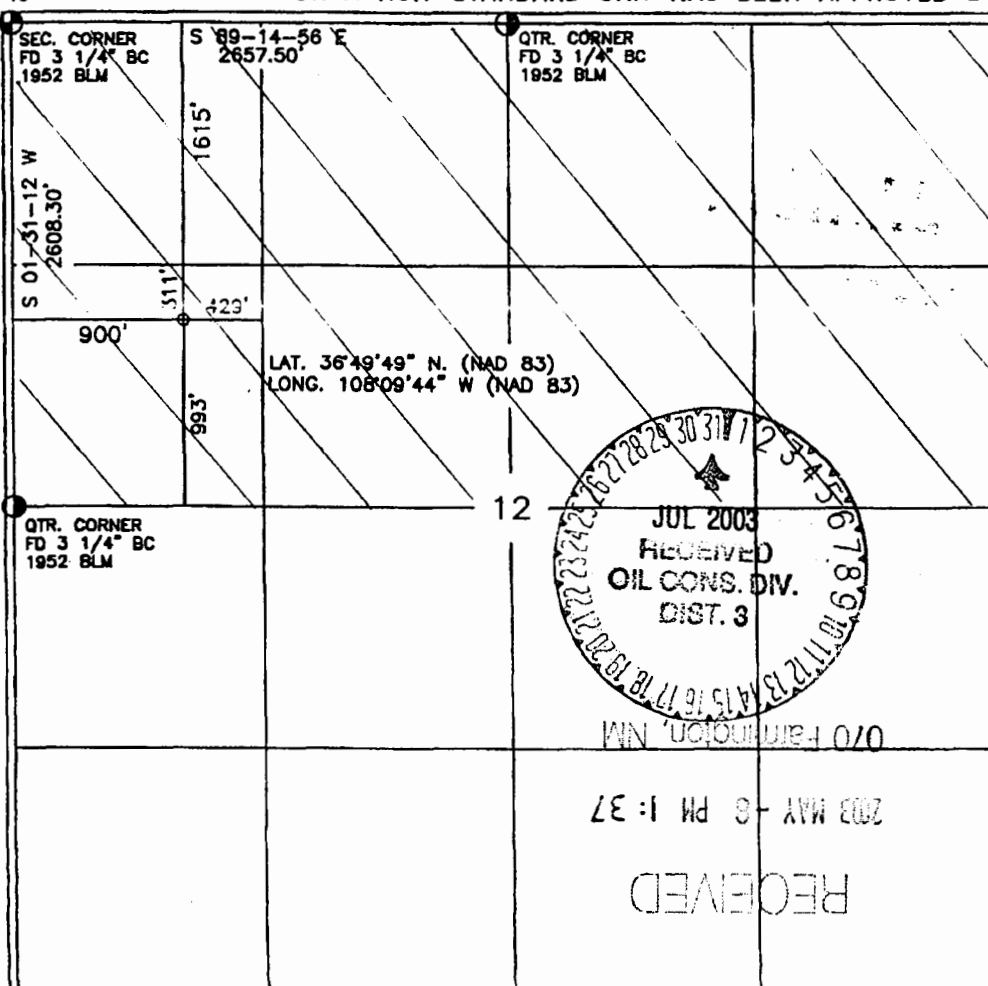
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	12	30-N	13-W		1615	NORTH	900	WEST	SAN JUAN

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 370		¹³ Joint or Infill I		¹⁴ Consolidation Code		¹⁵ Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature _____
Printed Name JEFFREY W PATTON
Title DRILLING ENGINEER
Date 5-7-03

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey 3-06-03
Signature and Seal of Professional Surveyor: _____
Certificate Number 14827

WELL INFORMATION

Well Name	API#	Pool	S-T-R	FNL/FSL	FEL/FWL	Lease Number	Agreement Number	Permits	Gravity	BTU	Est Daily Gas Rate
Bell Federal GC A 1E	30-045-25614	Basin DK (71599)	Sec 12 E, T30N, R13W	1620' FNL	930' FWL	NMNM00546	NMNM07386		0.707	1201.00	50.00
Bell Federal 12-2	30-045-31679	Basin FC (71629)	Sec 12 E, T30N, R13W	1615' FNL	900' FWL	NMNM00546			0.582	993.00	85.00

Compressor Information		
Location:	Bell Federal 12-2 CDP	
Property #	68822	
XTO Compressor #	1990C	
Lat/Long:	36.83025	-108.16175
Manufacturer:	CATERPILLAR	
Engine:	G3306NA	
Horse Power:	145	
Fuel Usage:	30	mcf/d
DK	50	mcf/d
FC	85	mcf/d

	Pumping Unit		Separator(s)		
Well	Engine	Fuel Usage (mfcfd)	Burners (y/n)	Fuel Usage (mcfpd)	Vented Gas (mcfpd)
Bell Federal GC A 1E	None	0	Y	5.7	0.0
Bell Federal 12-2	Arrow C-66	3.8	Y	5.7	0.0

Bell Federal_ CDP

Proposed Allocation Procedure

Base Data:

W = Gas Volume (Mcf) from allocation meters at individual wells during allocation period

X = Gas Volume (Mcf) from CDP Sales Meter during allocation period

Y = BTU's from CDP Sales Meter during allocation period

Allocation Period is typically a calendar month and will be the same for all wells.

1. Individual Well Gas Production = A + B + C + D + E

A = Allocated Sales Volume, Mcf = $(W / \text{SUM } W) \times X$

(individual well volume divided by the sum of the well volumes; multiplied by total from CDP)

B = On lease fuel usage, Mcf. Determined from equipment specifications and operating conditions.

C = Purged and/or vented gas from well and/or lease equipment, Mcf. Calculated using equipment specifications and pressures.

D = Allocated fuel from gathering system equipment. The total fuel required to operate gathering system equipment will be allocated to the individual wells benefiting from the equipment using allocation factors determined by $W / \text{SUM } W$ for the wells involved.

E = Allocated volume of gas lost and/or vented from the gathering system and/or gathering system equipment, Mcf. The total volume will be determined using industry accepted procedures for the conditions existing at the time of the loss. All volumes corresponding to liquid condensation within the gathering system will also be determined. The total volume lost and/or vented will be allocated to the individual wells affected using factors determined by $W / \text{SUM } W$.

2. Allocated Individual Well BTU's = $((W \times \text{Individual well BTW} / \text{SUM } (@ \times \text{individual well BTU})) \times Y$. Individual well gas heating values to be determined in accordance with BLM regulations (currently Onshore Order #5).



382 CR 3100
Aztec, NM 87410

August 8, 2014

Dear Interest Owner

Subject: Notice to Working and Royalty Interest Owners
Application to Surface Commingle Gas Production
San Juan County, New Mexico

XTO Energy Inc. is applying to the New Mexico Oil Conservation Division (NMOCD) and for approval to surface commingle gas production from the Bell Federal 12 #2 Gas Well and Bell Federal Gas Com A #1E Gas Well. NMOCD requires that all interest owners be notified of plans to surface commingle when ownership is different between wells.

Produced gas from each well will be measured separately prior to being commingled. We plan to produce the commingled gas through a shared compressor. Produced liquids will not be surface commingled. In the future, additional wells, pools, and acreage may be added to this surface commingle or this gathering system.

If you need additional information, or have any questions, please contact me at (505) 333-3206. If you have an objection to our application, you must file a protest in writing to the NMOCD Santa Fe office at 1220 South Saint Francis Drive, Santa Fe, NM 87505 within 20 days from the date of this letter. If there are no objections raised, an application will be submitted to NMOCD at that time.

Sincerely,

A handwritten signature in black ink that reads 'Kristen Babcock'.

Kristen Babcock
Regulatory Analyst

Xc: Well Files
FW Land Department
NMOCD

7010 1870 0003 3183 9205

CERTIFIED MAILTM RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

ASHEVILLE NC 28804

Postage	\$ 0.49	0410
Certified Fee	\$3.30	08
Return Receipt Fee (Endorsement Required)	\$2.70	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.49	08/08/2014

Sent To
John Randolph Tims Posey
387 Stratford Road
Asheville, NC 28804

U.S. Postal ServiceTM **CERTIFIED MAILTM RECEIPT** (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

NEW YORK NY 10011

Postage	\$ 0.49	0410
Certified Fee	\$3.30	08
Return Receipt Fee (Endorsement Required)	\$2.70	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.49	08/08/2014

Sent To
Reggie Waldren Rev Tr
82 Washington Pl #6E
New York, NY 10011

U.S. Postal ServiceTM **CERTIFIED MAILTM RECEIPT** (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

FOLSOM LA 70437

Postage	\$ 0.49	0410
Certified Fee	\$3.30	08
Return Receipt Fee (Endorsement Required)	\$2.70	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.49	08/08/2014

Sent To
Lucile Kathleen Posey
27341 Curtis Willie Rd
Folsom, LA 70437

7010 1870 0003 3183 9182

CERTIFIED MAILTM RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

SOUTHOLD NY 11971

Postage	\$ 0.49	0410
Certified Fee	\$3.30	08
Return Receipt Fee (Endorsement Required)	\$2.70	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.49	08/08/2014

Sent To
Susan C Young
1270 Cedar Dr.
Southold, NY 11971

U.S. Postal ServiceTM **CERTIFIED MAILTM RECEIPT** (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

ALBUQUERQUE NM 87196

Postage	\$ 0.49	0410
Certified Fee	\$3.30	08
Return Receipt Fee (Endorsement Required)	\$2.70	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.49	08/08/2014

Sent To
Maddox Properties LLC
Jim Maddox & Michael R Maddox
PO Box 40713
Albuquerque, NM 87196-0713

U.S. Postal ServiceTM **CERTIFIED MAILTM RECEIPT** (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

GAITHERSBURG MD 20878

Postage	\$ 0.49	0410
Certified Fee	\$3.30	08
Return Receipt Fee (Endorsement Required)	\$2.70	Postmark Here
Restricted Delivery Fee (Endorsement Required)	\$0.00	
Total Postage & Fees	\$ 6.49	08/08/2014

Sent To
James F & Jill A Bell
504 White Surf Dr #D
Gaithersburg, MD 20878-2937

7010 1870 0003 3183 9175

7010 1870 0003 3183 9199

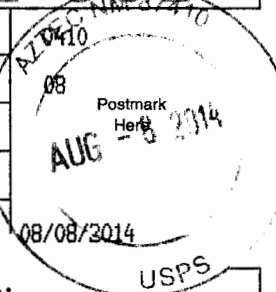
7010 1870 0003 3183 9229

CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$	\$0.49
Certified Fee		\$3.30
Return Receipt Fee (Endorsement Required)		\$2.70
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$6.49



Sent To
Paulette S Bierman
 63 Birdsong Way Apt B104
 Hilton Head Island, SC 29926

PS Form 3800

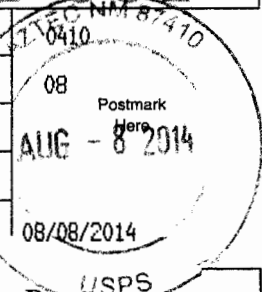
7010 1870 0003 3183 9236

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Sent To
Ernest Maurice Posey
 6841 Wuerpel St.
 New Orleans, LA 70124

PS Form

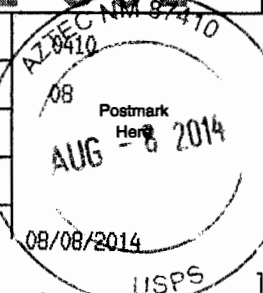
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Total Postage & Fees	\$	\$6.49



Sent To
Virginia P. Samuel
 932 Cactus Circle
 Killeen, TX, 76542-5034

PS Form 3800

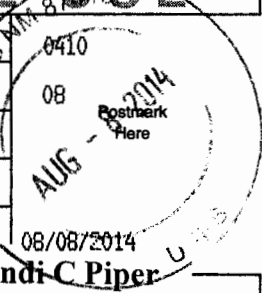
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Sent To
James F Piper & Sandi C Piper
 AB Living Trust
 42 CR 3133
 Aztec, NM 87410-9353

PS Form

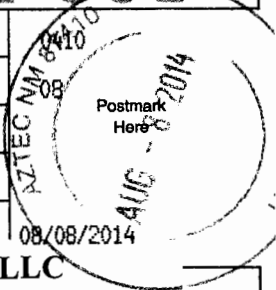
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Sent To
Carol's Share LLC
 Attn: Carol Whitlock
 44 CR 3133
 Aztec, NM 87410-9535

PS Fo

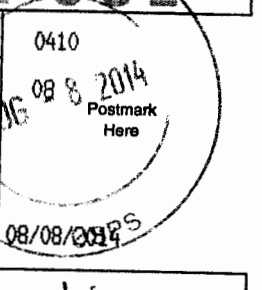
7011 1150 0000 5129 6335

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Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$6.49



Sent To
San Juan Partnership
 C/O True Oil Company
 P.O. Box 2360 Casper, WY 82602-2360

PS Form 3800, August 2006

See Reverse for Instructions

McMillan, Michael, EMNRD

From: Dean, David <David_Dean@xtoenergy.com>
Sent: Wednesday, September 24, 2014 8:06 AM
To: McMillan, Michael, EMNRD
Cc: Babcock, Kristen
Subject: RE: Bell Federal 12-2 & Bell Federal Gas Com A #1E Diverse Ownership

Mr. McMillan,

I have reviewed ownership for these two wells, and it is my determination that ownership is diverse. Both the Bell Federal 12-2(FC) and the Bell federal Gas Com A 1E(DK) are spaced for the N2 of Sec 12-30N-13W. Ownership became diverse when Amoco (now XTO) and True Oil entered into a tax agreement that only covered the DK zone. If you have any further questions, please advise.

Sincerely,

D. Jackson Dean

Associate Landman – Rockies Division (San Juan)
XTO Energy Inc.
810 Houston Street
Fort Worth, Texas 76102
Phone: 817.885.6676 | Fax: 817.885.1938 | Mobile: 682.215.7065
david_dean@xtoenergy.com

An **ExxonMobil** Subsidiary

From: Babcock, Kristen
Sent: Tuesday, September 23, 2014 4:05 PM
To: Dean, David
Cc: McMillan, Michael, EMNRD (Michael.McMillan@state.nm.us)
Subject: Bell Federal 12-2 & Bell Federal Gas Com A #1E Diverse Ownership

Jackson Dean,

Michael McMillan with the NMOCD needs verification from you that these wells are of diverse ownership. He just needs a statement from you saying that they are.

Thank You!

KRISTEN BABCOCK
REGULATORY ANALYST
SAN JUAN DISTRICT OFFICE, WESTERN DIVISION
382 CR 3100, AZTEC, NM 87410
OFFICE (505) 333-3206

