

4/28/2014 DATE IN	SUSPENSE	PRG ENGINEER	5/01/2014 LOGGED IN	SCD TYPE	PMAM1412137914 APP NO.
----------------------	----------	-----------------	------------------------	-------------	---------------------------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

-SCD
 -RKI Exploration
 and Production LLC
 246289
 Well
 -State 16 Well #1
 30-015-21254
 Pool
 -SWD Dedication
 96100

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☒ Working, Royalty or Overriding Royalty Interest Owners**
- [B] ☒ Offset Operators, Leaseholders or Surface Owner**
- [C] ☒ Application is One Which Requires Published Legal Notice**
- [D] ☒ Notification and/or Concurrent Approval by BLM or SLO**
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,**
- [F] ☐ Waivers are Attached**

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

David Catanach
 Print or Type Name

David Catanach
 Signature

Agent-RKI Exploration & Production, LLC
 Title

4/28/14
 Date

drcatanach@netscape.com
 E-Mail Address

April 28, 2014

Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Attention: Ms. Jami Bailey, CPG
Division Director

Re: Form C-108
RKI Exploration & Production, LLC
State 16 Well No. 1
API No. (30-015-21254)
660' FSL & 1980' FEL, (Unit O)
Section 16, T-23S, R-26E, NMPM,
Eddy County, New Mexico

Dear Ms. Bailey,

Enclosed please find a Division Form C-108 (Application for Authorization to Inject) for the RKI Exploration & Production, LLC ("RKI") State 16 Well No. 1. RKI proposes to re-enter this PA'd wellbore and complete the well as a produced water disposal well, injection to occur into the Bell Canyon and Brushy Canyon members of the Delaware formation through the perforated intervals from approximately ~~1,705 feet to 1,945 feet~~ and 4,486 feet to 4,750 feet. Produced water from the Delaware, Bone Spring, Wolfcamp and Morrow formations originating from RKI operated wells in this area will be injected into the well.

I believe that all the information necessary to approve the application is enclosed. If additional information is needed, please contact me at (505) 690-9453.

Sincerely,



David Catanach-Agent
RKI Exploration & Production, LLC
210 Park Avenue, Suite 900
Oklahoma City, Oklahoma 73102

Xc: OCD-Artesia

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance _____ ☒ Disposal _____ Storage
Application qualifies for administrative approval? _____ ☒ Yes _____ No
- II. OPERATOR: _____ RKI Exploration & Production, LLC (246289)
ADDRESS: _____ 210 Park Avenue, Suite 900 Oklahoma City, Oklahoma 73102
CONTACT PARTY: _____ David Catanach-Agent _____ PHONE: (505) 690-9453
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? _____ Yes _____ ☒ No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: _____ David Catanach _____ TITLE: _____ Agent-RKI Exploration & Production, LLC _____
SIGNATURE: _____ *David Catanach* _____ DATE: _____ 4/28/14 _____
E-MAIL ADDRESS: _____ drcatanach@netscape.com _____
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

C-108 Application
RKI Exploration & Production, LLC
State 16 Well No. 1 (API No. 30-015-21254)
660' FSL & 1980' FEL (Unit O)
Section 16, T-23S, R-26E, NMPM
Eddy County, New Mexico

- I. The purpose of the application is to request approval to utilize the State 16 Well No. 1 as a produced water disposal well. This is a re-entry of a plugged and abandoned well.
- II. RKI Exploration & Production, LLC ("RKI")
210 Park Avenue, Suite 900
Oklahoma City, Oklahoma 73102
Contact Party: David Catanach (505) 690-9453
- III. Injection well data sheet and wellbore schematic diagrams showing the current and proposed wellbore configuration are attached.
- IV. This is not an expansion of an existing project.
- V. Attached is a map that identifies all wells/leases within a 2-mile radius of the proposed water disposal well and a map that identifies the ½ mile "Area of Review" ("AOR").
- VI. A listing of all wells within the AOR, including API No., operator, well name & number, well type and status, well location, total depth and well construction details are attached. An examination of the AOR well data indicates that all wells are constructed and/or plugged and abandoned so as to confine the injected fluid to the proposed injection intervals.
- VII.
 1. The average injection rate is anticipated to be approximately 10,000 BWPd. The maximum rate will be approximately 12,000 BWPd. If the average or maximum rates increase in the future, the Division will be notified.
 2. This will be a closed system.
 3. RKI will initially inject water into the subject well at or below a surface injection pressure that is in compliance with the Division's limit of 0.2 psi/ft., or approximately 341 psi. If a surface injection pressure above 341 psi is necessary, RKI will conduct a step rate injection test to determine the fracture pressure of the Delaware formation in this area.
 4. Produced water from the Delaware, Bone Spring, Wolfcamp and Morrow formations originating from RKI operated wells in this area will be

4420
x 0.2

injected into the subject well. Attached are Delaware, Bone Spring, Wolfcamp and Morrow formation produced water analysis. RKI anticipates no scaling or compatibility issues associated with mixing these fluids.

5. The Delaware formation is productive within one mile the State 16 Well No. 1.

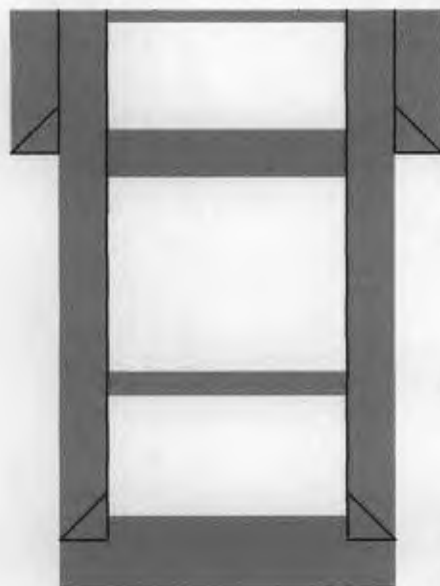
VIII. Geologic Formation:	Bell Canyon member of the Delaware Formation
Estimated Top:	1,705'
Thickness:	240'
Lithology:	Sandstone and Limestone
Geologic Formation:	Brushy Canyon member of the Delaware Formation
Estimated Top:	4,486'
Thickness:	645
Lithology:	Sandstone and Shale

USDW's: According to data obtained from the New Mexico State Engineer, there are fresh water wells located within one mile of the State 16 No. 1. This data indicates that fresh water is present in this area at an average depth of 190 feet.

- IX. No stimulation is planned for this well.
- X. Logs were filed at the time of drilling.
- XI. RKI is in the process of obtaining water samples from one or more fresh water wells located within one mile of the State 16 Well No. 1. Once these samples have been obtained and analyzed, RKI will forward the results to the Division.
- XII. Affirmative statement is enclosed.
- XIII. Proof of Notice is enclosed.

Current Wellbore Configuration

RKI Exploration & Production, LLC
State 16 Well No. 1
API No. 30-015-21254
660' FSL & 1980' FEL (Unit O)
Section 16, T-23 South, R-26 East, NMPM



10 Sx. surface plug

17 1/2" Hole; Set 13 3/8" 68# K-55 Csg @ 593'
 Cemented w/800 Sx. Cement circulated to surface

Set 45 sx. cmt. plug @ 650'. Tagged @ 502'

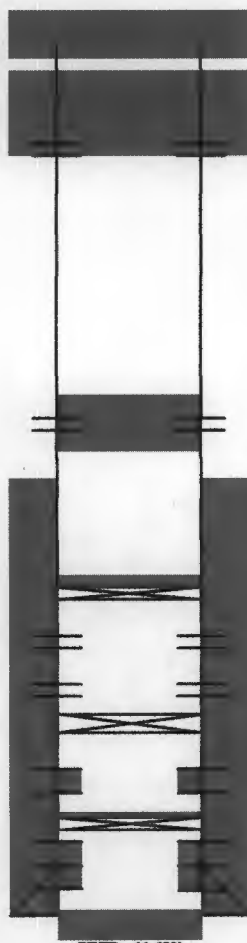
Drilled: 7/74

PA'd: 2/09

Set 30 sx. cmt. plug @ 1,875'. Tagged @ 1,759'

12 1/4" Hole; Set 8 5/8" 24# J-55 Csg @ 2,754'
 Cemented w/1350 Sx. Cement circulated to surface (Via 1")

Set 45 sx. cmt. plug @ 2,800'. Tagged @ 2,678'



Cut 4 1/2" csg @ 4,850'. Set 30 sx. cmt. plug @ 4,850'. Tagged @ 4,737'

Perforate 4 1/2" csg @ 5,295'. Set 4 1/2" packer @ 4,863' &
 Squeezed w/50 sx. Tagged plug @ 4,875'

Perforate 4 1/2" csg @ 8,845'. Set 30 sx. cmt. plug @ 8,895'. Tagged @ 8,595'

Hole in 4 1/2" csg. @ 9,024' squeezed w/250 sx. TOC by CBL @ 9,300'

Set CIBP @ 10,000' + 35' cmt. on top

Strawn Perforations: 10,392'-10,412'

Atoka Perforations: 10,938'-10,990'

CIBP @ 11,020'

Original TOC @ 10,962' by Calc.

Morrow Perforations: 11,070'-11,092' (Squeezed w/150 sx.)

Cement retainer @ 11,590' + 10' cmt.

Morrow Perforations: 11,628'-11,664' (Squeezed w/150 sx.)

7 7/8" Hole; Set 4 1/2" 13.5 & 11.6# N-80 & K-55 Csg. @ 11,712'
 Cemented w/185 sx. Original TOC by Calc. @ 10,962'

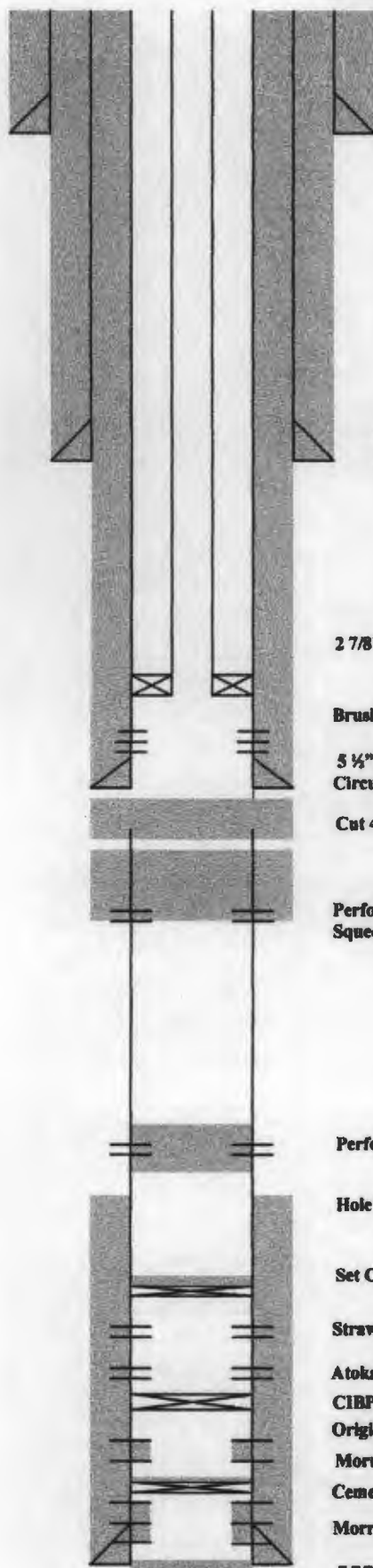
P.B.T.D.: 11,682'
 T.D. 12,000'

Proposed Wellbore Configuration

(Revised)

RKI Exploration & Production, LLC
State 16 Well No. 1
API No. 30-015-21254
660' FSL & 1980' FEL (Unit O)
Section 16, T-23 South, R-26 East, NMPM

Drilled: 7/74
PA'd: 2/09



17 1/2" Hole; Set 13 3/8" 68# K-55 Csg @ 593'
 Cemented w/800 Sx. Cement circulated to surface

12 1/2" Hole; Set 8 5/8" 24# J-55 Csg @ 2,754'
 Cemented w/1350 Sx. Cement circulated to surface (Via 1")

2 7/8" IPC Tubing set in an Arrowset 1X Packer @ 4,386' ✓

Brushy Canyon Perforations: 4,486'-4,750' |

5 1/2" 17# J-55 csg. to be set @ 4,800'. Cement w/1200 sx. Class H.
 Circulate cement to surface

Cut 4 1/2" csg @ 4,850'. Set 30 sx. cmt. plug @ 4,850'. Tagged @ 4,737'

Perforate 4 1/2" csg @ 5,295'. Set 4 1/2" packer @ 4,863' &
 Squeezed w/50 sx. Tagged plug @ 4,875'

Perforate 4 1/2" csg @ 8,845'. Set 30 sx. cmt. plug @ 8,895'. Tagged @ 8,595'

Hole in 4 1/2" csg. @ 9,024' squeezed w/250 sx. TOC by CBL @ 9,300'

Set CIBP @ 10,000' + 35' cmt. on top

Strawn Perforations: 10,392'-10,412'

Atoka Perforations: 10,938'-10,990'

CIBP @ 11,020'

Original TOC @ 10,962' by Calc.

Morrow Perforations: 11,070'-11,092' (Squeezed w/150 sx.)

Cement retainer @ 11,590' + 10' cmt.

Morrow Perforations: 11,628'-11,664' (Squeezed w/150 sx.)

7 7/8" Hole; Set 4 1/2" 13.5 & 11.6# N-80 & K-55 Csg. @ 11,712'
 Cemented w/185 sx. Original TOC by Calc. @ 10,962'

PBTD: 11,682'
 T.D. 12,000'

INJECTION WELL DATA SHEET

OPERATOR: RKI Exploration & Production, LLC

WELL NAME & NUMBER: State 16 Well No. 1

WELL LOCATION: 660' FSL & 1980' FEL O 16 23 South 26 East
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

See Attached Wellbore Schematic

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 17 1/2" Casing Size: 13 3/8" @ 593'

Cemented with: 800 Sx. or _____ ft³

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: 12 1/4" Casing Size: 8 5/8" @ 2,754'

Cemented with: 1,350 Sx. or _____ ft³

Top of Cement: Surface Method Determined: Circulated

Production Casing (Proposed)

Hole Size: 7 7/8" Casing Size: 5 1/2" @ 4,800'

Cemented with: 1200 Sx. or _____ ft³

Top of Cement: Surface Method Determined: Circulate

Total Depth: 12,000' PBTD: 4,800'

Injection Interval

Brushy Canyon: 4,486'-4,750' Perforated

(Revised)

INJECTION WELL DATA SHEET

Tubing Size: 2 7/8" Lining Material: Internally Plastic Coated

Type of Packer: Arrowset IX Packer or Similar Type Injection Packer

Packer Setting Depth: 4,386' or within 100' of the uppermost injection perforations

Other Type of Tubing/Casing Seal (if applicable): None

Additional Data

1. Is this a new well drilled for injection: Yes X No

If no, for what purpose was the well originally drilled: Well was drilled in 1974 to test the Morrow, Atoka and Strawn intervals. The well predominantly produced from the Frontier Hills-Strawn Gas Pool prior to being PA'd in 2009.

2. Name of the Injection Formation: Brushy Canyon member of the Delaware formation

3. Name of Field or Pool (if applicable): There are no OCD designated Delaware pools in Section 16.

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.

Morrow: 11,070'-11,664'; Squeezed w/300 sx. cmt. Atoka: 10,938'-10,990' & Strawn: 10,392'-10,412'; CIBP @ 10,000' + 35' of cmt. on top

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

Frontier Hills-Strawn Gas Pool (10,300-10,400'); South Carlsbad-Morrow Gas Pool (11,070'-11,664')

(Revised)

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

MAR 23 2009

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-21254
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BETTIS, BOYLE & STOVALL		6. State Oil & Gas Lease No. LG 1443
3. Address of Operator PO BOX 1240, GRAHAM, TX 76450		7. Lease Name or Unit Agreement Name State 16
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>16</u> Township <u>23S</u> Range <u>26E</u> NMPM <u>Eddy</u> County		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,352 GL		9. OGRID Number 002175
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input checked="" type="checkbox"/>		10. Pool name or Wildcat Frontier Hills - Strawn Gas Pool
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/17/09 Set 4 1/2" CIBP @ 10,000'. Dumpbail 35' Class H Cmt to cap CIBP

2/18/09 Run 2 3/8" tbg to 9,956'. Pump 200bbl MLF. Well would not circulate.

2/19/09 RU Wireline. Perf 4 1/2" Csg w/ 4 shots @ 8,845'. Set 4 1/2" pkr @ 8,412'. Try to estab. rate - Pressured up to 2000 psi. Spotted 30sx plug from 8,895'. WOC.

2/23/09 Tag cmt plug @ 8,595'. Perf w/ 4 shots @ 5,295'. Set 4 1/2" pkr @ 4,863'. Sqz 50sx cmt. Circ. down 4 1/2" X 8 5/8" csg. WOC-Tag cmt plug @ 4,875'.

2/24/09 Cut 4 1/2" csg @ 4,850'.

2/25/09 Run 2 3/8" tbg to 4,850'. Spot 30sx stub plug.

2/26/09 Tag stub plug @ 4,737'. Spot 45sx plug @ 2,800'. WOC-Tag plug @ 2,678'. Spot 30sx plug @ 1,875'. Est TOC @ 1,759'.

2/27/09 Spot 45sx plug @ 650'. WOC-Tag cmt plug @ 502'. 10sx surface plug.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

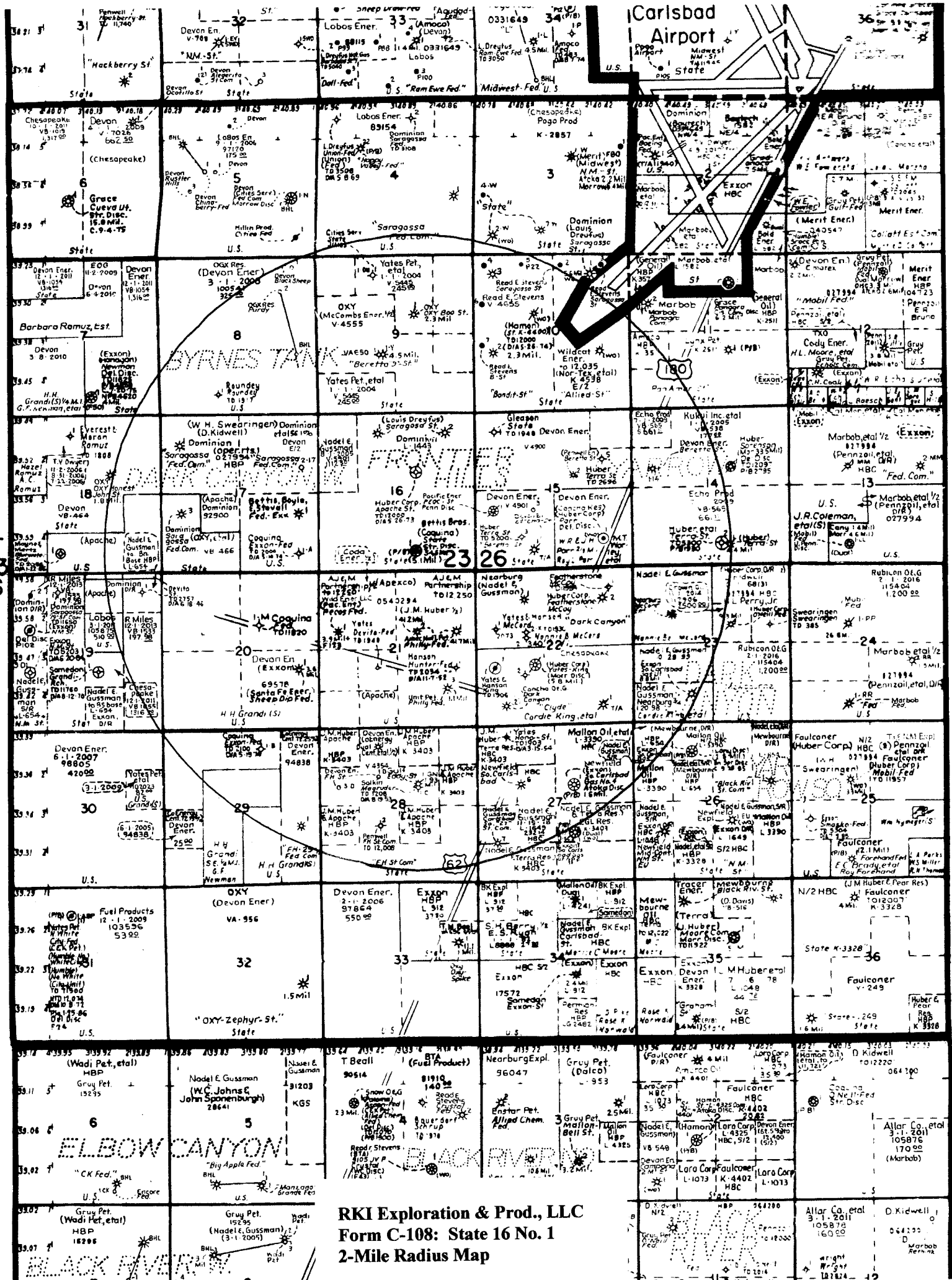
SIGNATURE Randall Minear TITLE P&A Manager (Basic Energy Services) DATE 03/10/09

Type or print name Randall Minear E-mail address: _____ Telephone No. 432-530-0907
For State Use Only

APPROVED BY: [Signature] TITLE _____
Conditions of Approval (if any): _____

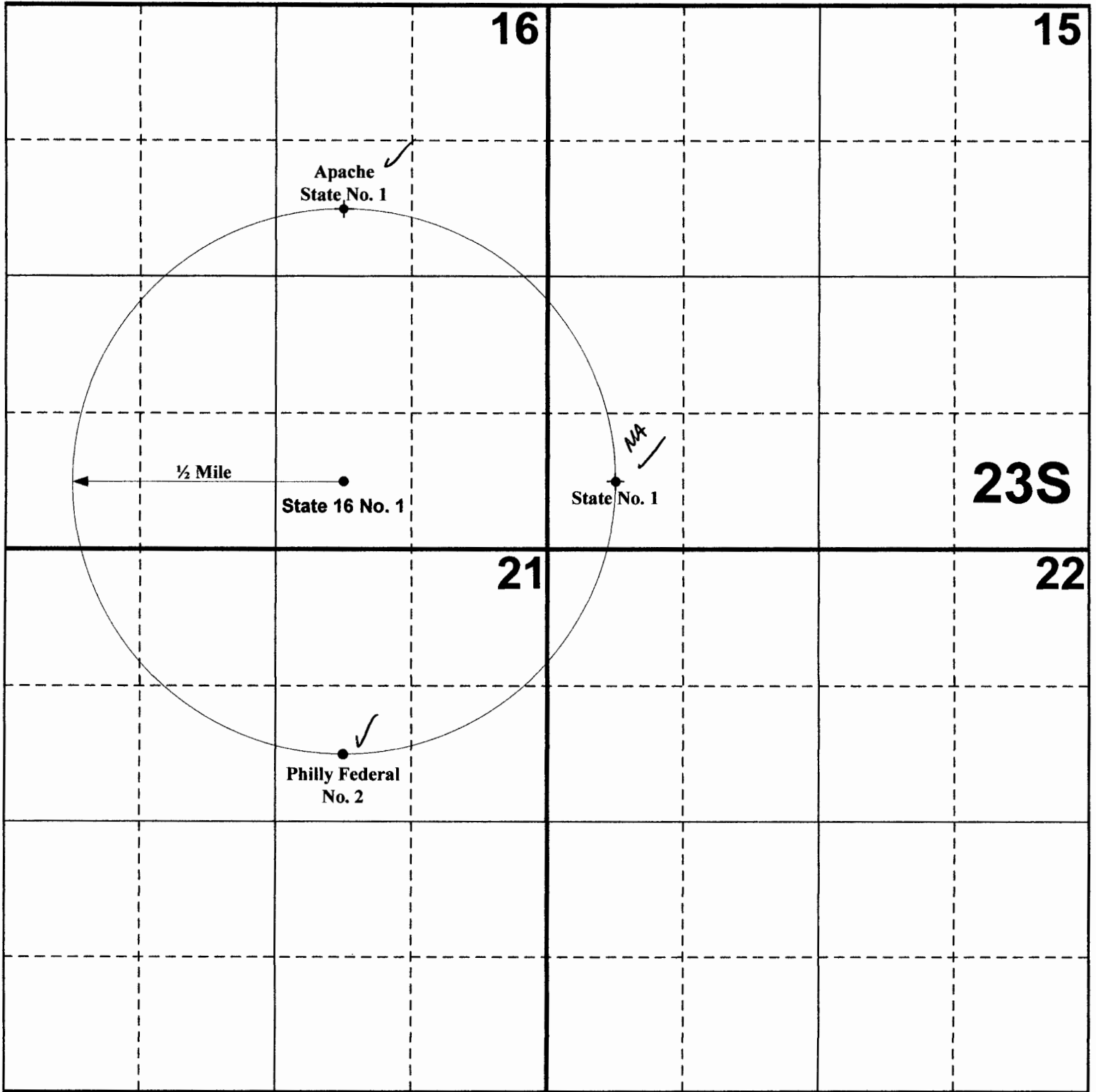
Approved for plugging of well bore only.
Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Form: www.emnrd.state.nm.us/oed.

DATE 3/24/09



RKI Exploration & Prod., LLC
Form C-108: State 16 No. 1
2-Mile Radius Map

26E



Form C-108
RKI Exploration & Production, LLC
State 16 Well No. 1
1/2-Mile Area of Review Map

RKI EXPLORATION & PRODUCTION, LLC
AREA OF REVIEW WELL LIST
STATE 16 WELL NO. 1

API NUMBER	OPERATOR	LEASE NAME	WELL NO.	WELL TYPE	STATUS	FYI NOS	HSE	FYI ENV	EPA	UNIT	SER.	YEAR	RNG.	DATE DRILLED	TOTAL DEPTH	HOLE SIZE	CASING SIZE	SET AT	B.L. GRIT	GRT TOP	WT	NOM. SIZES	SSR. SIZES	DET. AT	A.C. CMT.	GRT TOT	MTH	COMPLETION	REMARKS	
30-015-05931	Robert S. Gleason	State	1	Dry	PA	660'	S	660'	W	M	15	23S	26E	Jan-62	1,948'	10"	8 5/8"	600'	20	570'	File	8"	N/A	N/A	N/A	N/A		Dry Hole	PA'd 2/62. Schematic Attached	
30-015-26486	Unit Petroleum Company	Philby Federal	2	P	Active	1980'	N	1980'	E	G	21	23S	26E	Oct-90	10,600'	17 1/2"	13 3/8"	365'	✓	470	Surface	Calc.	12 1/4" 8 3/4"	9 5/8" 7"	2,762' 10,571'	3400 950	Surf. 4.7%	N/A	10,111'-10,535'	Strawn Perforated Completion Assumed Hole Sizes
30-015-22425	J. M. Huber Corporation	Coquina State	1	P	ND	1650'	S	1650'	E	J	16	23S	26E	Well Never Drilled. APD Cancelled 6/1978																
30-015-20776	J. M. Huber Corporation	Apache State	1	Dry	PA	1980'	N	1980'	E	G	16	23S	26E	Jan-73	12,000'	17 1/2"	13 3/8"	638'		700	Surface	Circ.	12 1/4" 8 3/4"	9 5/8" N/A	5,408' N/A	1800 N/A	1,200' N/A	T.S. N/A	2,614'-2,685' Perf.	Dry Hole. PA'd 4/73. Schematic Attached

2 wells | Active | IP & A

Unit Thrilly Fed #2

2013 P&A Plan shows:

P&A Plan shows:
8 plugs - three string - three pipe / two shoes

#2 8608-8425 WC

#2 8608-8425 WC
#3 Covers DV tool - longer string 8036-7836 83 1/4" / 7"
#4 5158-5000 Top of Bone Spring

#3 Covers 1000' 0" Top of Bone Spring
#4 5150'-5000' shore

#5 2813'-2682' Covers shoe ————— Log header shows 95/8 at 2'

#5 2813'-2682' Covers Lamar / top of DMG

#6 1723-1015 covers shoe & Capitan top

Log header shows
95/8 at 2750' ✓

3rd string/surface
17 1/2 / 13 3/8

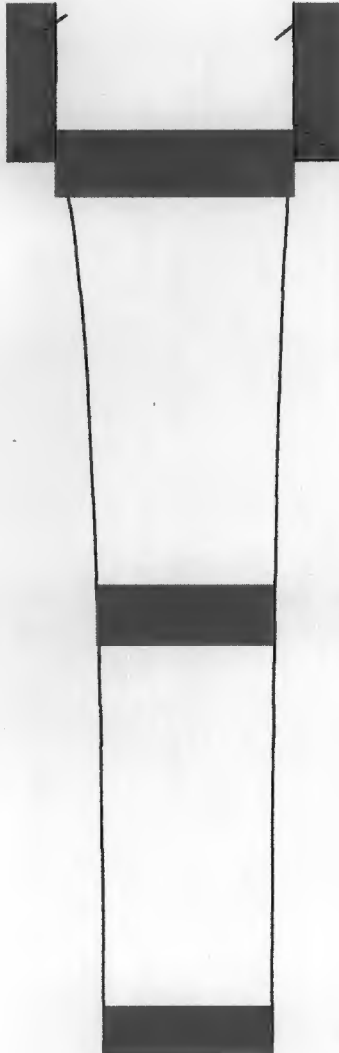


Set 5 sx. cmt. surface plug

Robert S. Gleason
State No. 1
API No. 30-015-05931
660' FSL & 660' FWL, Unit M
Section 15, T-23S, R-26E
Type Well: Dry Hole

Drilled: 1/62

Plugged: 2/62



Cut & pulled 570' of 8 5/8" casing

10" Hole; 8 5/8" csg. set @ 600'
Cemented w/20 sx.
TOC @ 570' (Casing cut point)

Set 20 sx. cmt. plug @ 578'

Set 20 sx. cmt. plug @ 1,450'

NA- Applicant to use only
Brushy Canyon Interval
GHA

Set 25 sx. cmt. plug @ 1,945'

T.D. 1,948'

Drilled 8" hole to T.D. @ 1,948'

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company		Address	
Robert S. Gleason		103 Wilkinson-Foster Bldg.	
Lease State		Well No.	Unit Letter
State		1	D
Date Work Performed		Section	Township
February 23, 1962		15	23 South
Pool		County	Range
Wildcat		Eddy	26 East

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input checked="" type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	30-015-05931

Detailed account of work done, nature and quantity of materials used, and results obtained.

Received verbal permission to plug well.
Loaded hole with mud before plugging, plugs pumped in through tubing.
Set 25 sack plug at 1945
Set 20 sack plug at 1450
Set 20 sack plug at 578
Cut 8 5/8 casing at approximately 570 and removed same from well
Set 5 sack plug at surface
Set dry hole marker
Filled in pit and cleaned up location.

Witnessed by	Position	Company
Robert S. Gleason		Robert S. Gleason

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

DF Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

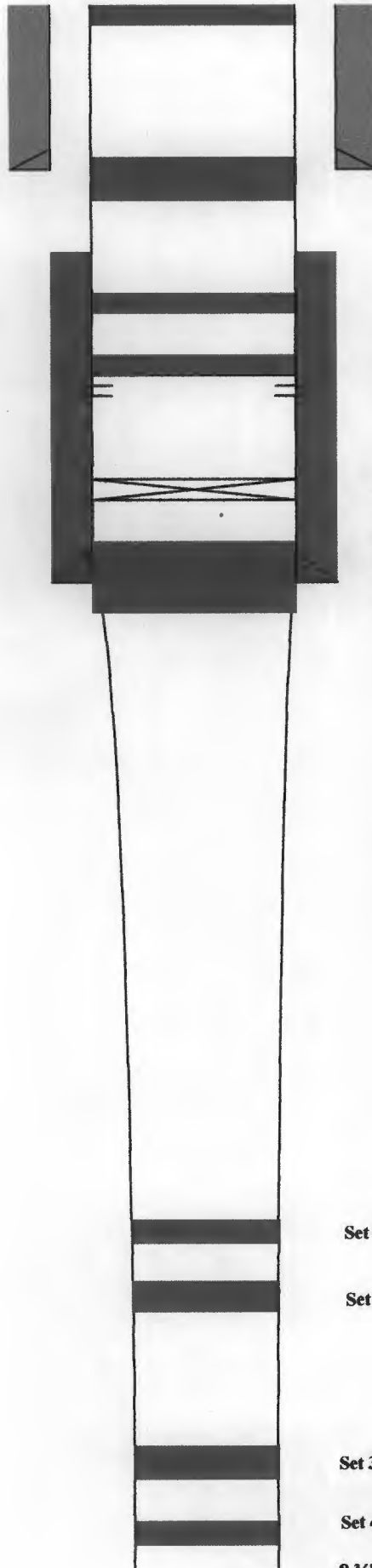
RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge	
Approved by		Name	
Howard E. Lobley		Robert S. Gleason	
Title		Position	
Date		Company	
FEB 23 1962			

J. M. Huber Corporation
Apache State No. 1
API No. 30-015-20776
1980' FNL & 1980' FEL (Unit G)
Section 16, T-23S, R-26E, NMPM,
Type Well: Dry Hole

Date Drilled: 1/73
Date PA'd: 4/73



10 sx. cmt. @ surface

17 1/2" Hole; 13 3/8" csg. set @ 638'. Cemented
w/700 sx. Cement circulated to surface

Set 70 sx. cmt. plug @ 664'

Set 60 sx. cmt. plug @ 1,789'

10 sx. cmt. plug set @ 2,570'

Delaware Perforations: 2,614'-2,685'

CIBP @ 5,000'

12 1/4" Hole; 9 5/8" csg. set @ 5,408'
Cemented w/1800 sx. TOC @ 1,200' by T.S.

Set 50 sx. cmt. plug 5,338'-5,478'

*Injection
Interval*

Set 40 sx. cmt. plug 8,100'-8,212' (Top of 3rd Bone Spring Sand)

Set 40 sx. cmt. plug 8,658'-8,770' (Top of Wolfcamp)

Set 35 sx. cmt. plug 10,185'-10,285' (Top of Strawn)

Set 40 sx. cmt. plug 11,249'-11,361' (Top of Morrow)

8 1/2" Hole drilled to T.D. @ 12,000'

T.D. 12,000'

RKI Exploration & Prod., LLC
Form C-108: State 16 No. 1
PA Diagram: Apache State No. 1

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	11
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

APR 5 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3004
7. Unit Agreement Name
8. Farm or Lease Name Apache - State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Eddy

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator J.M. Huber Corporation
3. Address of Operator 1900 Wilco Building, Midland, Texas 79701
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 23S RANGE 26E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3347.9 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Test Delaware Cherry Canyon	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RTD 12,000', 8-3/4" hole.

Plug No. 1, Top of Morrow, 40 sx Class "H" cement	11,361' - 11,249'
Plug No. 2, Top of Strawn, 35 sx Class "H" cement	10,285' - 10,185'
Plug No. 3, Top of Wolfcamp, 40 sx Class "H" Cement	8,770' - 8,658'
Plug No. 4, Top of 3rd Bone Springs, 40 sx Class "H" cmt.	8,212' - 8,100'
Plug No. 5, Base of 9-5/8" intermediate casing 50 sx (casing set at 5408').	

Top of plug @ 5338', bottom at 5478'. All plugs spotted and displaced with drilling mud, weight 10.5#/gallon, Vis. 32, WL 9, pH 11. Cementing operation performed by B.J. Services. Job completed at 4:00 A.M. 3-30-73. McCullough Services set C.I.B.P. at 5000' in 9-5/8" casing 3-31-73. Will M.O.R.T. and M.I.C.T. and test Cherry Canyon through perforations at 2614-22', 2630-40' and 2670-85'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Sutherland TITLE District Prod. Supt. DATE 4/3/1973

APPROVED BY W. A. Greco TITLE _____ DATE APR 6 1973

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JUL 6 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3004
7. Unit Agreement Name
8. Farm or Lease Name Apache - State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- **Dry Hole**

2. Name of Operator
J.M. Huber Corporation

3. Address of Operator
1900 Wilco Building, Midland, Texas 79701

4. Location of Well
UNIT LETTER **G** **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM THE **East** LINE, SECTION **16** TOWNSHIP **23-S** RANGE **26-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3347.9 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Delaware Cherry Canyon <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RTD 12,000', 8-3/4" hole. Spotted thru D.P. 40 sx Plug #1 @ 11,361'; 35 sx Plug #2 @ 10,285'; 40 sx Plug #3 @ 8770'; 40 sx Plug #4 @ 8212'; & 50 sx Plug #5 @ 5338' (Form C-103 previously submitted and approved 4/6/73) together with Intention to Test Delaware Cherry Canyon thru perforations @ 2614-22', 2630-40' and 2670-85'. Notice of Intention, Form C-103, submitted and approved 5/25/73 for P & A of the Delaware Cherry Canyon. 10 sx cement plug set @ 2570, 60 sx cement plug set @ 1789', 70 sx cement plug set @ 664', and 10 sx cement plug set @ top, 4" steel dry hole marker installed. 1800' of 9-5/8" casing recovered. Job complete 6/30/73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Sutherland TITLE District Prod. Supt. DATE 7/5/73

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE FEB 26 1974

CONDITIONS OF APPROVAL, IF ANY:



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the
POD suffix indicates the
POD has been replaced
& no longer serves a
water right file.)

(R=POD has
been replaced,
O=orphaned,

C=the file is
closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD Number	POD Sub-Code	basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Depth Well	Depth Water	Water Column
C 00247	C	ED		4	2	4	15	23S	26E	568406	3574119*	315	230	85
C 00341	C	C	ED		1	3	22	23S	26E	567090	3572566*	1881		
C 00352	C	C	ED		1	3	22	23S	26E	567090	3572566*	1867		
C 00537	C	ED			1	4	21	23S	26E	566277	3572558*	400		
C 01015	C	ED		4	4	4	15	23S	26E	568408	3573714*	318	245	73
C 01022	C	ED		4	3	2	22	23S	26E	568005	3572894*	121	90	31
C 01140	C	ED		1	3	3	15	23S	26E	566980	3573870*	325		
C 01463	C	ED		2	2	3	22	23S	26E	567599	3572678*	295	265	30
C 01639	C	ED		4	2	4	15	23S	26E	568406	3574119*	300	70	230
C 03238	C	ED		4	4	4	15	23S	26E	568408	3573714*	323	245	78

Average Depth to Water: 190 feet

Minimum Depth: 70 feet

Maximum Depth: 265 feet

Record Count: 10

PLSS Search:

Section(s): 15, 16, 17, 20, 21, 22 Township: 23S Range: 26E

[sf 272' under to 300']
[cont + ss 270 to 295]

RKI Exploration & Prod., LLC
Form C-108: State 16 No. 1
State Engineer-Fresh Water Wells

*UTM location was derived from PLSS - see Map

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

MITCHELL ANALYTICAL LABORATORY

2638 Faudree
Odessa, Texas 79765-8538
561-5579

Company: **WadeCo Specialties, LLC**

Well Number: Santa Fe Fed 4 WH
Lease: RKI
Location: WC20874
Date Run: 4/8/2014
Lab Ref #: 14-apr-h14284
K=1,289.47 ppm

Sample Temp: 70
Date Sampled: 3/18/2014
Sampled by: Wade Havens
Employee #:
Analyzed by: GR

Dissolved Gases

		Mg/L	Eq. Wt.	MEq/L
Hydrogen Sulfide	(H ₂ S)	.00	16.00	.00
Carbon Dioxide	(CO ₂)	60.00	22.00	2.73
Dissolved Oxygen	(O ₂)	NOT ANALYZED		

Cations

Calcium	(Ca++)	25,342.08	20.10	1,260.80
Magnesium	(Mg++)	1,698.24	12.20	139.20
Sodium	(Na+)	52,917.44	23.00	2,300.76
Barium	(Ba++)	NOT ANALYZED		
Manganese	(Mn+)	7.87	27.50	.29
Strontium	(Sr++)	NOT ANALYZED		

Anions

Hydroxyl	(OH-)	.00	17.00	.00
Carbonate	(CO ₃ =)	.00	30.00	.00
BiCarbonate	(HCO ₃ -)	122.20	61.10	2.00
Sulfate	(SO ₄ =)	940.00	48.80	19.26
Chloride	(Cl-)	130,543.44	35.50	3,677.28
Total Iron	(Fe)	4.19	18.60	.23
Total Dissolved Solids		211,635.46		
Total Hardness as CaCO ₃		70,317.98		
Conductivity MICROMHOS/CM		220,000		

pH 6.180 Specific Gravity 60/60 F. 1.147

CaSO₄ Solubility @ 80 F. 8.44MEq/L, CaSO₄ scale is likely

CaCO₃ Scale Index

70.0	1.164	100.0	1.764	130.0	3.284
80.0	1.294	110.0	2.214	140.0	3.284
90.0	1.764	120.0	2.214	150.0	3.284

MITCHELL ANALYTICAL LABORATORY

2638 Faudree
Odessa, Texas 79765-8538
561-5579

Company: **WadeCo Specialties, LLC**

Well Number: Pinnacle State 36-32H
Lease: RKI
Location: WC20910
Date Run: 4/8/2014
Lab Ref #: 14-apr-h14273
K=1,033.30 ppm

Sample Temp: 70
Date Sampled: 3/30/2014
Sampled by: Wade Havens
Employee #:
Analyzed by: GR

Dissolved Gases

		Mg/L	Eq. Wt.	MEq/L
Hydrogen Sulfide	(H ₂ S)	5.00	16.00	.31
Carbon Dioxide	(CO ₂)	170.00	22.00	7.73
Dissolved Oxygen	(O ₂)	NOT ANALYZED		

Cations

Calcium	(Ca++)	9,945.48	20.10	494.80
Magnesium	(Mg++)	1,459.12	12.20	119.60
Sodium	(Na+)	51,717.70	23.00	2,248.60
Barium	(Ba++)	NOT ANALYZED		
Manganese	(Mn+)	1.35	27.50	.05
Strontium	(Sr++)	NOT ANALYZED		

Anions

Hydroxyl	(OH-)	.00	17.00	.00
Carbonate	(CO ₃ =)	.00	30.00	.00
BiCarbonate	(HCO ₃ -)	1,955.20	61.10	32.00
Sulfate	(SO ₄ =)	180.00	48.80	3.69
Chloride	(Cl-)	100,110.00	35.50	2,820.00
Total Iron	(Fe)	6.9	18.60	.37
Total Dissolved Solids		165,550.75		
Total Hardness as CaCO ₃		30,846.09		
Conductivity MICROMHOS/CM		202,000		

pH 6.660 Specific Gravity 60/60 F. 1.115

CaSO₄ Solubility @ 80 F. 23.81MEq/L, CaSO₄ scale is unlikely

CaCO₃ Scale Index

70.0	1.662	100.0	2.012	130.0	2.642
80.0	1.762	110.0	2.322	140.0	2.642
90.0	2.012	120.0	2.322	150.0	3.012

MITCHELL ANALYTICAL LABORATORY

2638 Faudree
Odessa, Texas 79765-8538
561-5579

Company: **WadeCo Specialties, LLC**

Well Number: Longview Deep Fed 31-31
Lease: RKI
Location: WC20907
Date Run: 4/8/2014
Lab Ref #: 14-apr-h14274
K=516.70 ppm

Sample Temp: 70
Date Sampled: 3/30/2014
Sampled by: Wade Havens
Employee #:
Analyzed by: GR

Dissolved Gases

		Mg/L	Eq. Wt.	MEq/L
Hydrogen Sulfide	(H ₂ S)	5.00	16.00	.31
Carbon Dioxide	(CO ₂)	300.00	22.00	13.64
Dissolved Oxygen	(O ₂)	NOT ANALYZED		

Cations

Calcium	(Ca++)	5,427.00	20.10	270.00
Magnesium	(Mg++)	1,127.28	12.20	92.40
Sodium	(Na+)	35,916.64	23.00	1,561.59
Barium	(Ba++)	NOT ANALYZED		
Manganese	(Mn+)	3.59	27.50	.13
Strontium	(Sr++)	NOT ANALYZED		

Anions

Hydroxyl	(OH-)	.00	17.00	.00
Carbonate	(CO ₃ =)	.00	30.00	.00
BiCarbonate	(HCO ₃ -)	1,026.48	61.10	16.80
Sulfate	(SO ₄ =)	88.00	48.80	1.80
Chloride	(Cl-)	67,273.92	35.50	1,895.04
Total Iron	(Fe)	58.7	18.60	3.16
Total Dissolved Solids		111,226.61		
Total Hardness as CaCO ₃		18,189.35		
Conductivity MICROMHOS/CM		152,700		

pH 6.890 Specific Gravity 60/60 F. 1.077

CaSO₄ Solubility @ 80 F. 36.35MEq/L, CaSO₄ scale is unlikely

CaCO₃ Scale Index

70.0	.949	100.0	1.249	130.0	1.839
80.0	1.039	110.0	1.519	140.0	1.839
90.0	1.249	120.0	1.519	150.0	2.179

MITCHELL ANALYTICAL LABORATORY

2638 Faudree
Odessa, Texas 79765-8538
561-5579

Company: **WadeCo Specialties, LLC**

Well Number: Longview Deep Fed 6-41
Lease: RKI
Location: WC20908
Date Run: 4/8/2014
Lab Ref #: 14-apr-h14272
K=101.49 ppm

Sample Temp: 70
Date Sampled: 3/30/2014
Sampled by: Wade Havens
Employee #:
Analyzed by: GR

Dissolved Gases

		Mg/L	Eq. Wt.	MEq/L
Hydrogen Sulfide	(H ₂ S)	5.00	16.00	.31
Carbon Dioxide	(CO ₂)	150.00	22.00	6.82
Dissolved Oxygen	(O ₂)	NOT ANALYZED		

Cations

Calcium	(Ca++)	1,608.00	20.10	80.00
Magnesium	(Mg++)	517.28	12.20	42.40
Sodium	(Na+)	18,971.44	23.00	824.85
Barium	(Ba++)	NOT ANALYZED		
Manganese	(Mn+)	2.55	27.50	.09
Strontium	(Sr++)	NOT ANALYZED		

Anions

Hydroxyl	(OH-)	.00	17.00	.00
Carbonate	(CO ₃ =)	.00	30.00	.00
BiCarbonate	(HCO ₃ -)	611.00	61.10	10.00
Sulfate	(SO ₄ =)	.00	48.80	.00
Chloride	(Cl-)	33,036.30	35.50	930.60
Total Iron	(Fe)	1.49	18.60	.08
Total Dissolved Solids		54,903.06		
Total Hardness as CaCO ₃		6,140.85		
Conductivity MICROMHOS/CM		84,500		

pH 6.810 Specific Gravity 60/60 F. 1.038

CaSO₄ Solubility @ 80 F. 53.48MEq/L, CaSO₄ scale is unlikely

CaCO₃ Scale Index

70.0	-.035	100.0	.285	130.0	.905
80.0	.085	110.0	.545	140.0	.905
90.0	.285	120.0	.545	150.0	1.235

Form C-108
Affirmative Statement
RKI Exploration & Production, LLC
State 16 Well No. 1
Section 16, T-23 South, R-26 East, NMPM,
Eddy County, New Mexico

Available geologic and engineering data has been examined and no evidence of open faults or hydrological connection between the injection zone and any underground sources of drinking water has been found.

David Catanach
David Catanach
Agent for RKI Exploration & Production, LLC

4/28/14
Date

April 28, 2014

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: (SEE ATTACHED OWNERSHIP/NOTICE LIST)

Re: RKI Exploration & Production, LLC
Form C-108 (Application for Authorization to Inject)
State 16 Well No. 1
API No. 30-015-21254
660' FSL & 1980' FEL, Unit O, Section 16, T-23S, R-26E, NMPM,
Eddy County, New Mexico

Ladies & Gentlemen:

Enclosed please find a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for the RKI Exploration & Production, LLC State 16 Well No. 1. You are being provided a copy of the application as an offset operator/leaseholder, offset interest owner or the owner of the land on which the well is located. RKI Exploration & Production, LLC proposes to re-enter this plugged and abandoned well and complete the well as a produced water disposal well, injection to occur into the Bell Canyon and Brushy Canyon members of the Delaware formation through the perforated intervals from 1,705 feet to 1,945 feet and 4,486 feet to 4,750 feet, respectively.

Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

If you should have any questions, please contact Mr. Cody Reid, Landman, RKI Exploration & Production, LLC at (405) 996-5767 or myself at (505) 690-9453.

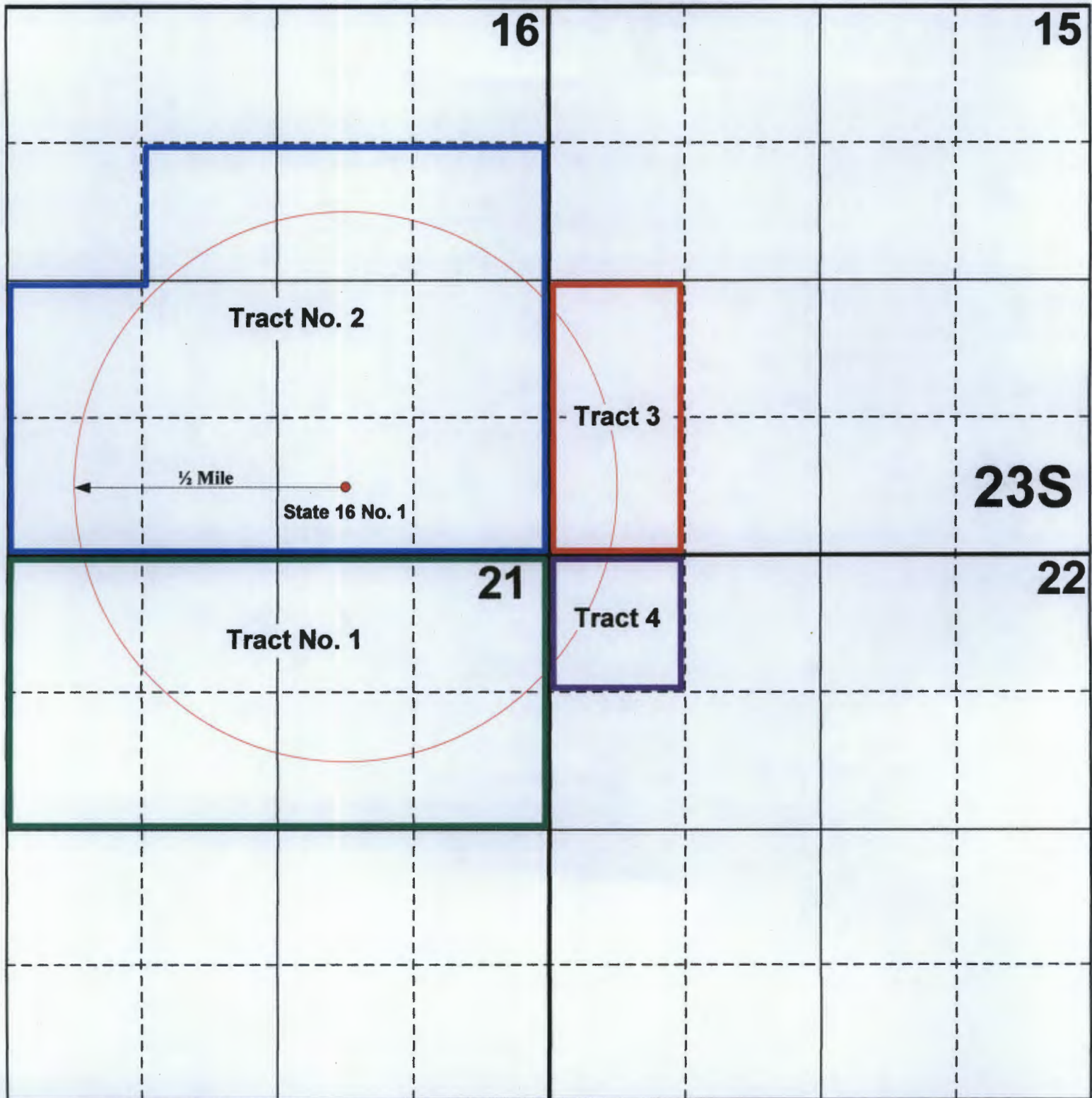
Sincerely,



David Catanach-Agent
RKI Exploration & Production, LLC
210 Park Avenue, Suite 900
Oklahoma City, Oklahoma 73102

Enclosure

26E



Form C-108

RKI Exploration & Production, LLC

State 16 Well No. 1

1/2-Mile Notice Area Tract Identification

RKI Exploration & Prod., LLC
Form C-108
State "16" No. 1
Tract 1 Ownership (See Map)

Black Stone Energy Co. LLC.
1001 Fannin Street, Suite 2020
Houston, TX 77002 (1)

Unit Petroleum Company
P.O. Box 702500 (2)
Tulsa, OK 74170

Axis Energy Corporation
P.O. Box 2107 (3)
Roswell, NM 88202

DYNA-PLEX, Inc.
447 Belvedere Street
La Jolla CA 92037 (4)

Billy Glenn Spradlin
29 Rim Road (5)
Kilgore TX 75662

Keating-Martin LLC
Attn: Carrie Keating Leonard
1800 Mid-America Tower
20 North Broadway (6)
Oklahoma City, OK 73102

Larry T. Long
P.O. Box 17000 (7)
Kilgore, TX 75663

Wildcat Energy LLC
P.O. Box 13323 (8)
Odessa TX 79768

Robert J. Leonard
P.O. Box 400 (9)
Roswell, NM 88201

Bob Blundell Jr.
P.O. Box 386
Carlsbad, NM 88221 (10)

O'Neill Properties Ltd
P.O. Box 2840 (11)
Midland, TX 79702

Enerstar Resources O&G LLC
P.O. Box 600
Carlsbad, NM 88221 (12)

Matthew Seay
6913 Cedarcrest (13)
Fredericksburg, VA 22407

Delaware Valley Oil & Gas LLC
c/o Fairway Asset Management LLC
475 17th Street Suite 1390
Denver, CO 80202 (14)

KDL Properties LLC
P.O. Box 3422
Midland, TX 79702 (15)

Robert K. Leonard
P.O. Box 332 (16)
Midland, TX 79702

Dan M. Leonard
P.O. Box 3422 (17)
Midland, TX 79702

Lisa L. Durban
P.O. Box 400 (18)
Roswell, NM 88202

J. Patrick Arbow (19)
1310 Harbor Avenue SW
Unit 213 Seattle, WA 98116

Concho Resources Inc.
110 West Louisiana (20)
Midland, TX 79701

Delta Development I (21)
8445 Camino Santa Fe, Suite 101
San Diego, CA 92121

Patricia Anne Leonard
P.O. Box 6887 (22)
San Antonio, TX 78209

Louis Dreyfus Natural Gas Corp.
14000 Quail Springs Pkwy Suite 600
Oklahoma City, OK 73134 (23)

Seay Exploration Company
407 North Big Spring, Suite 200
Midland, TX 79701 (24)

Bettis Brothers, Inc (25)
500 W Texas, Suite 830
Midland, TX 79701

LE Oppermann
1506 Neely (26)
Midland, 79705

Michael Y. McGovern
P.O. Box 27725 (27)
Houston, TX 77227

RKI Exploration & Prod., LLC
Form C-108
State "16" No. 1
Tract 1 Ownership (Cont.)

Michael W. Englert
P.O. Box 27725
Houston, TX 77227

(28)

Sherri B. Clark
P.O. Box 27725
Houston, TX 77227

(29)

Scott Gutterman
P.O. Box 27725
Houston, TX 77227

(30)

Khody Land & Minerals Co.
210 Park Ave Suite 900
Oklahoma City, OK 73102

(31)

Devon Energy Prod Co. LP
20 N. Broadway, Suite 1500,
Oklahoma City, OK 73102

(32)

Danny Stephens
P.O. Box 27725
Houston, TX 77227

(33)

Donald Bibeault
One Bush St., 15th Floor
San Francisco, CA 94104

(34)

Almond Energy LLC
1200 17th Street Suite 2350
Denver, CO 80202

(35)

S/GE-I, LLC
1200 17th Street Suite 2350
Denver, CO 80202

(36)

Roemer Oil Company
1200 17th Street Suite 2350
Denver, CO 80202

(37)

Adolph P. Schuman
2701 16th Street
San Francisco, CA 94104

(38)

Space Bulding Corp.
250 Cape Hwy. Rt 44 East
Taunton, MA 02718

(39)

Beatrice C. Tom
P.O. Box 1407
Wahiawa, HI 96786

(40)

J. Frederick Van Vranken
767 Fifth Avenue
New York, NY 07841

(41)

A.J. & M Parnership
2211 E Northern Lights Blvd.
Anchorage, AK 99504

(42)

Robert B. Bunn
2493 Makiki Heights Dr.
Honolulu, HI 96822

(43)

Melba Davis Greenlee
P.O. Box 50156
Midland, TX 79701

(44)

Jack C. Hale
780 NE 10th
East Wenatchee, WA 98801

(45)

Edward C. Hallock
18 Friar Tuck Circle
Summit, NJ 07901

(46)

Joseph R. Hodge
c/o V. H. Zoller
One 1st City Center, 910
Midland, TX 79701

(47)

Charles C. Johnston
c/o Ins. System
161 Forber Rd.
Braintree, MA 02184

(48)

Ruby F. Kawaski
743 Kalanipuer St.
Honolulu, HI 96825

(49)

E.F. Kurashige Trust
Irwin M Kurashige, Trustee
2934 Oahu Ave.
Honolulu, HI 96822

(50)

Dennis I Mamhara Trust
Irwin M Kurashige, Trustee
1010 S. King St. # 701
Honolulu, HI 96814

(51)

Charles Cline Moore
138 Havard Ave.
Mill Valley, CA 94941

(52)

Vernon Munroe
c/o White & Case
14 Wall Street
New York city, NY 10005

(53)

Lester G. Naito
98-1370 Kaonhi Street
Aiea, HI 96701

(54)

RKI Exploration & Prod., LLC
Form C-108
State "16" No. 1
Tract 1 Ownership (Cont.)

Alphonso Ragland
8325 Douglas Ave.
Suite 500, LB 48
Dallas, TX 75225

(53)

H.S. Ross
U/A 3-27-72
H.S. Ross Trustee
P.O. Box 8220
Rolling Meadows, IL 60008

(56)

Tipperary Oil and Gas Corp
633 17th Street Suite 1550
Denver, CO 80202

(57)

RKI Exploration & Prod., LLC
Form C-108
State "16" No. 1
Tract 2 Ownership (See Map)

Khody Land & Minerals Company
210 Park Ave Suite 900
Oklahoma City, OK 73102

R

Bettis Brothers, Inc.
P.O. Box 1240
Graham, TX 76046

(58)

Sonorin V LLC
P.O. Box 80174
Phoenix, AZ 85060

(59)

RKI Exploration & Prod., LLC
Form C-108
State "16" No. 1
Tract 3 Ownership (See Map)

William G. McCoy
P.O. Box 1352
Roswell, NM 88201

(60)

Pat Legan
4402 Vance Jackson Street
San Antonio, TX 78230

(61)

Oxtex, Inc.,
6000 Woodway Tower,
4900 Woodway Drive
Houston, TX 77056

(62)

APC Operating Partnership
Foshay Tower
Minneapolis, Minnesota 55402

(63)

Terra Resources, Inc.
5416 Yale Avenue
Tulsa, OK 74135

(64)

JM Huber Corporation
2000 West Loop South
Houston, TX 77027

(65)

North Central Casing Pullers Inc.
P.O. Box 540,
1st National Bank
Graham, TX 76046

(66)

McRae & Henry, Ltd.
730 17th Street, Suite 920
Denver CO 80202

(67)

Mallon Oil Company
999 18th Street Suite 1700
Denver, CO 80202

(68)

RKI Exploration & Prod., LLC
Form C-108
State "16" No. 1
Tract 3 Ownership (Cont.)

Minerals, Inc.
PO Box 569550
Dallas, TX 75356

(69)

Concho Resources Inc.
110 West Louisiana
Midland, TX 79701

(R)

Louis Dreyfus Natural Gas Corp.
14000 Quail Springs Pkwy Suite 600
Oklahoma City, OK 73134

(R)

Collins & Ware, Inc.
509 West Wall Ave Suite 1200
Midland, TX 79701

(70)

Hunt Oil Company
1445 Ross at Field
Dallas, TX 75202

(71)

Raptor Gas Transmission LLC
600 North Dairy Ashford
Houston, TX 77079

(72)

NC Dragisic
3705 Casady Court
Midland, TX 79702

(73)

Robert N Johnson
15000 West Pecan
Midland, TX 79705

(74)

Don M. Kidwell
4208 Fairwood Place
Midland, TX 79707

(75)

Khody Land & Minerals Co.
210 Park Ave Suite 900
Oklahoma City, OK 73102

(R)

Devon Energy Production Co. LP
333 W. Sheridan Ave.
Oklahoma City, OK 73102

(76)

RKI Exploration & Prod., LLC
Form C-108
State "16" No. 1
Tract 4 Ownership (See Map)

William G. McCoy
P.O. Box 1352
Roswell, NM 88201

(77)

Pat Legan
4402 Vance Jackson Street
San Antonio, TX 78230

(R)

Oxtex, Inc.,
6000 Woodway Tower,
4900 Woodway Drive
Houston, TX 77056

(78)

Texon Energy Corporation
1400 The Main Building
1212 Main Street
Houston, TX 77002

(79)

APC Operating Partnership
Foshay Tower
Minneapolis, Minnesota 55402

(80)

American Petroleum Corporation
P.O. Box 27725
Houston, TX 77227

(81)

Michael Y. McGovern
P.O. Box 27725
Houston, TX 77227

(82)

Michael W. Englert
P.O. Box 27725
Houston, TX 77227

(83)

Sherri B. Clark
P.O. Box 27725
Houston, TX 77227

(84)

RKI Exploration & Prod., LLC
Form C-108
State "16" No. 1
Tract 4 Ownership (Cont.)

Scott Gutterman
P.O. Box 27725
Houston, TX 77227

(85)

Danny Stephens
P.O. Box 27725
Houston, TX 77227

(86)

Donald Bibeault
One Bush Street, 15th Floor
San Francisco, CA 94104

(87)

Minerals, Inc.
PO Box 569550
Dallas, TX 75356

(88)

Nadel and Gussman Permian L.L.C.
3200 First National Tower
Tulsa, OK 74103

(89)

Nearburg Exploration Co. LLC
P. O. Box 823085
Dallas, TX 75382

(90)

J. Patrick Arbow
1310 Harbor Avenue SW
Unit 213 Seattle, WA 98116

(91)

Roy Niederhoffer
c/o R. G. Neiderhoffer
1700 Broadway, 39th Floor
New York, NY 10019

(92)

Gretchen B. Nearburg
1129 Challenger
Lakeway, Texas 78734

(93)

Holsum, Inc.
723 N. Main St.
Roswell, New Mexico 88201

(94)

AAR, LP
c/o Charles Nearburg
5447 Glen Lakes Dr.
Dallas, Texas 75231

(95)

Gene Reischman
9501 N. Capitol of Texas Hwy.
Suite 102
Austin, Texas 78756

(96)

LJR Resources, Ltd., Co.
1903 W. 27th Street
Roswell, New Mexico 88201

(97)

Dean A. Horning
18 Par View Dr.
Wimberly, Texas 78676

(98)

Robert G. Shelton
2200 N. L Street
Midland, Texas 79705

(99)

Maverick Oil & Gas
1004 N. Big Spring
Midland, Texas 79701

(100)

Mr. George Soros
No Known Address

(101)

J. Kenneth Smith
No Known Address

(102)

R-N Limited Partnership
No Known Address

(103)

Duane A. Davis
No Known Address

(104)

Timothy R. MacDonald
No Known Address

(105)

Joe R. Wright Trustee of the Wright
Family Living Trust Dated 5/21/1998
320 Kearney Ave Apt 9
Santa Fe, NM 87501

(106)

NC Dragisic
3705 Casady Court
Midland, TX 79702

(107)

Don M. Kidwell
4208 Fairwood Place
Midland, TX 79707

(108)

LDH Holdings, LLC
P.O. Box 183
County Drive, New Vernon, NJ
07976

(109)

LJS Resources, LLC
33 Eagle Nest Road
Morristown, NJ 07960

(110)

Linn Energy Holdings LLC
600 Travis Street Suite 5100
Houston, TX 77002

(111)

RKI Exploration & Prod., LLC
Form C-108
State "16" No. 1
Tract 4 Ownership (Cont.)

Chevron USA Inc.
1400 Smith Street
Houston, TX 77002

(111)

JB III Partners LP 60%
21 Lord William Penn Drive
Morristown, NJ 07960

(112)

Lucie Investments LP
1590 S E Ballantrae Court
Port St Lucie, Florida 34952

(113)

Surface Owner at the Wellsite
of the
State 16 Well No. 1

Commissioner of Public Lands
P.O. Box 1148
Santa Fe, New Mexico 87504-1148

Form C-108
RKI Exploration & Production, LLC
State 16 Well No. 1
Section 16, T-23 South, R-26 East, NMPM,
Eddy County, New Mexico

The following-described legal notice will be published in the:

Artesia Daily Press
503 W. Main Street
Artesia, New Mexico 88210-2067

The Affidavit of Publication will be forwarded to the Division upon receipt by RKI Exploration & Production, LLC

**To: George Soros & The Heirs or Devisees
J. Kenneth Smith & The Heirs or Devisees
R-N Limited Partnership & The Heirs or Devisees
Duane A. Davis & The Heirs or Devisees
Timothy R. MacDonald & The Heirs or Devisees**

RKI Exploration & Production, LLC, 210 Park Avenue, Suite 900, Oklahoma City, Oklahoma 73102 has filed a Form C-108 (Application for Authorization to Inject) with the Oil Conservation Division ("Division") seeking administrative approval to utilize its State 16 Well No. 1 (API No. 30-015-21254)) located 660 feet from the South line and 1980 feet from the East line (Unit O) of Section 16, Township 23 South, Range 26 East, NMPM, Eddy County, New Mexico as a produced water disposal well in the Bell Canyon and Brushy Canyon members of the Delaware formation. Injection is to occur through the perforated intervals from approximately 1,705 feet to 1,945 feet and 4,486 feet to 4,750 feet.

Produced water from the Delaware, Bone Spring, Wolfcamp and Morrow formations originating from RKI Exploration & Production, LLC operated wells in this area will be injected into the State 16 No. 1 at average and maximum rates of 10,000 and 12,000 barrels of water per day, respectively. The initial surface injection pressure for the well is anticipated to be at or below 341 psi, which is in compliance with Division regulations. The maximum surface injection pressure will be determined by a step rate injection test.

Interested parties must file objections with the New Mexico Oil Conservation Division, 1220 S. St Francis Drive, Santa Fe, New Mexico 87505, within 15 days of the date of this publication.

Additional information can be obtained by contacting Mr. David Catanach Agent-RKI Exploration & Production, LLC at (505) 690-9453.

7012 0470 0001 5936 7624

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
Postage	\$	Postmark Here APR 29 2014
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total		
Sent To Black Stone Energy Co. LLC.		
Street, Apt. No., or PO Box No. 1001 Fannin Street, Suite 2020		
City, State, ZIP+4 Houston, TX 77002		
PS Form 3800, August 2006 See Reverse for Instructions		

7012 3050 0000 6819 6622

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
Postage	\$	Postmark Here APR 29 2014
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total		
Sent To Commissioner of Public Lands		
Street, Apt. No., or PO Box No. P.O. Box 1148		
City, State, ZIP+4 Santa Fe, New Mexico 87504-1148		
PS Form 3800, August 2006 See Reverse for Instructions		

7012 3050 0000 6819 5618

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
Postage	\$	Postmark Here APR 29 2014
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & F		
Sent To Robert J. Leonard		
Street, Apt. No., or PO Box No. P.O. Box 400		
City, State, ZIP+4 Roswell, NM 88201		
PS Form 3800, August 2006 See Reverse for Instructions		

7012 3050 0000 6819 5632

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
Postage	\$	Postmark Here APR 29 2014
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & F		
Sent To O'Neill Properties Ltd.		
Street, Apt. No., or PO Box No. P.O. Box 2840		
City, State, ZIP+4 Midland, TX 79702		
PS Form 3800, August 2006 See Reverse for Instructions		

7012 3050 0000 6819 5649

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
Postage	\$	Postmark Here APR 28 2014
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & F		
Sent To Enerstar Resources O&G LLC		
Street, Apt. No., or PO Box No. P.O. Box 600		
City, State, ZIP+4 Carlsbad, NM 88221		
PS Form 3800, August 2006 See Reverse for Instructions		

7012 2920 0002 1384 7624

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & F		
Sent To H.S. Ross		
Street, Apt. No., or PO Box No. U/A 3-27-72		
City, State, ZIP+4 H.S. Ross Trustee		
City, State, ZIP+4 P.O. Box 8220		
City, State, ZIP+4 Rolling Meadows, IL 60008		
PS Form 3800, August 2006 See Reverse for Instructions		

7012 3050 0000 6819 5656

**U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT**
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com.

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	

Postmark
Here

APR 28 2014

Sent To **Matthew Seay**
 Street, Apt. No. or PO Box No. **6913 Cedarcrest**
 City, State, ZIP+ **Fredericksburg, VA 22407**

PS Form 3800, August 2006

See Reverse for Instructions

7012 3050 0000 6819 5670

**U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT**
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com.

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	

Postmark
Here

APR 28 2014

Sent To **KDL Properties LLC**
 Street, Apt. No. or PO Box No. **P.O. Box 3422**
 City, State, ZIP+ **Midland, TX 79702**

PS Form 3800, August 2006

See Reverse for Instructions

7012 3050 0000 6819 6264

**U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT**
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com.

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	

Postmark
Here

APR 28 2014

Sent To **Maverick Oil & Gas**
 Street, Apt. No. or PO Box No. **1004 N. Big Spring**
 City, State, ZIP+ **Midland, Texas 79701**

PS Form 3800, August 2006

7012 3050 0000 6819 6257

**U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT**
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com.

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	

Postmark
Here

Sent To **Robert G. Shelton**
 Street, Apt. No. or PO Box No. **2200 N. L Street**
 City, State, ZIP+ **Midland, Texas 79705**

PS Form 3800, August 2006

See Reverse for Instructions

7012 3050 0000 6819 6367

**U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT**
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com.

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total	

Postmark
Here

Sent To **McRae & Henry, Ltd.**
 Street or PO **730 17th Street, Suite 920**
 City, S **Denver CO 80202**

PS Form 3800, August 2006

See Reverse for Instructions

7012 3050 0000 6819 6400

**U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT**
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com.

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total	

Postmark
Here

Sent To **Collins & Ware, Inc.**
 Street, Apt. No. or PO **509 West Wall Ave Suite 1200**
 City, S **Midland, TX 79701**

PS Form 3800, August 2006

See Reverse for Instructions

7012 3050 0000 6819 6288

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees		

Sent To: **Don M. Kidwell**
4208 Fairwood Place
Midland, Texas 79707

Street, Apt. No.,
or PO Box No.
City, State, ZIP+4

PS Form 3800, August 2000

7012 3050 0000 6819 6417

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees		

Sent To: **Hunt Oil Company**
1445 Ross at Field
Dallas, TX 75202

Street, Apt. No.,
or PO Box No.
City, State, ZIP+4

PS Form 3800, August 2000

7012 3050 0000 6819 6424

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees		

Sent To: **Raptor Gas Transmission LLC**
600 North Dairy Ashford
Houston, TX 77079

Street, Apt. No.,
or PO Box No.
City, State, ZIP+4

PS Form 3800, August 2000

7012 3050 0000 6819 6455

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees		

Sent To: **Bettis Brothers, Inc.**
P.O. Box 1240
Graham, Texas 76046

Street, Apt. No.,
or PO Box No.
City, State, ZIP+4

PS Form 3800, August 2000

7012 3050 0000 6819 6059

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees		

Sent To: **Alphonso Ragland**
8325 Douglas Ave.
Suite 500, LB 48
Dallas, TX 75225

Street, Apt. No.,
or PO Box No.
City, State, ZIP+4

PS Form 3800, August 2000

7012 3050 0000 6819 6189

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees		

Sent To: **Gretchen B Nearburg,**
1129 Challenger
Lakeway, TX 78734

Street, Apt. No.,
or PO Box No.
City, State, ZIP+4

PS Form 3800, August 2000

7012 3050 0000 6819 6172

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	
Postmark Here	
Sent To Roy Niederhoffer c/o R.G. Neiderhoffer 1700 Broadway, 39th Floor New York, NY 10019	
PS Form 3800, August 2000	

7012 3050 0000 6819 6158

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	
Postmark Here	
Sent To Minerals, Inc. P.O. Box 569550 Dallas, TX 75356	
PS Form 3800, August 2000	

7012 3050 0000 6819 6462

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	
Postmark Here	
Sent To Nadel & Gussman Permian, LLC 3200 First National Tower Tulsa, OK 74103	
PS Form 3800, August 2000	

7012 2920 0002 1384 7648

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Post	
Postmark Here	
Sent To Roemer Oil Company 1200 17th Street Suite 2350 Denver, CO 80202	
PS Form 3800, August 2000	

7012 3050 0000 6819 6363

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	
Postmark Here	
To: JM Huber Corporation 2000 West Loop South Houston, TX 77027	
PS Form 3800, August 2000	

7012 3050 0000 6819 6356

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	
Postmark Here	
Sent To Terra Resources, Inc. 5416 Yale Avenue Tulsa, OK 74135	
PS Form 3800, August 2000	

7012 3050 0000 6819 6325

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent **Chevron USA Inc.**
 Street, Apt. No. or PO Box No. **1400 Smith Street**
 City, State, ZIP+4 **Houston, TX 77002**

PS Form 3800, August 2006 See Reverse for Instructions

7012 3050 0000 6819 6349

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent **Lucie Investments LP**
 Street, Apt. No. or PO Box No. **1590 S E Ballantrae Court**
 City, State, ZIP+4 **Port St Lucie, Florida 34952**

PS Form 3800, August 2006 See Reverse for Instructions

7012 3050 0000 6819 2549

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage	\$	

Sent To **DYNA-PLEX, Inc.**
 Street, Apt. No. or PO Box No. **447 Belvedere Street**
 City, State, ZIP **La Jolla CA 92037**

PS Form 3800, August 2006

7012 3050 0000 6819 2532

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To **Axis Energy Corporation**
 Street, Apt. No. or PO Box No. **P.O. Box 2107**
 City, State, ZIP+4 **Roswell, NM 88202**

PS Form 3800, Aug 2006

7012 3050 0000 6819 5571

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total P	\$	

Sent To **Billy Glenn Spradlin**
 Street, Apt. No. or PO Box **29 Rim Road**
 City, State **Kilgore TX 75662**

PS Form 3800, August 2006 See Reverse for Instructions

7012 3050 0000 6819 5588

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Post	\$	

Sent To **Keating-Martin LLC**
 Street, Apt. No. or PO Box **Attn: Carrie Keating Leonard**
 City, State **1800 Mid-America Tower**
20 North Broadway
Oklahoma City, OK 73102

PS Form 3800, August 2006 See Reverse for Instructions

7012 3050 0000 6819 5595

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage

Sent To
 Street, Apt. No.
 or PO Box No.
 City, State, Zip

Larry T. Long
P.O. Box 17000
Kilgore, TX 75663

PS Form 3800, August 2006

See Reverse for Instructions

7012 3050 0000 6819 6370

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

To

Sent
 Street, Apt. No.
 or PO Box No.
 City, State, Zip

North Central Casing Pullers Inc.
P.O. Box 540,
1st National Bank
Graham, TX 76046

PS Form 3800, August 2006

See Reverse for Instructions

7012 3050 0000 6819 5601

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage

Sent To
 Street, Apt. No.
 or PO Box No.
 City, State, Zip

Wildcat Energy LLC
P.O. Box 13323
Odessa TX 79768

PS Form 3800, August 2006

See Reverse for Instructions

7012 3050 0000 6819 6394

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

To

Sent
 Street, Apt. No.
 or PO Box No.
 City, State, Zip

Mallon Oil Company
999 18th Street Suite 1700
Denver, CO 80202

PS Form 3800, August 2006

See Reverse for Instructions

7012 3050 0000 6819 5939

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage

Sent To
 Street, Apt. No.
 or PO Box No.
 City, State, Zip

Robert B. Bunn
2493 Makiki Heights Dr.
Honolulu, HI 96822

PS Form 3800, August 2006

7012 3050 0000 6819 5922

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		

Total Postage

Sent To
 Street, Apt. No.
 or PO Box No.
 City, State, Zip

A.J. & M Partnership
2211 E Northern Lights Blvd.
Anchorage, AK 99504

PS Form 3800, August 2006

7012 3050 0000 6819 5960

**U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT**
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage	\$	

Sent To **Edward C. Hallock**
 Street, Apt. No.,
 or PO Box No. **18 Friar Tuck Circle**
 City, State, ZIP **Summit, NJ 07901**

PS Form 3800, August 2000

7012 3050 0000 6819 5854

**U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT**
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fee	\$	

Sent To **Danny Stephens**
 Street, Apt. No.,
 or PO Box No. **P.O. Box 27725**
 City, State, ZIP+4 **Houston, TX 77227**

PS Form 3800, August 2000

7012 3050 0000 6819 5946

**U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT**
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage	\$	

Sent To **Melba Davis Greenlee**
 Street, Apt. No.,
 or PO Box No. **P.O. Box 50156**
 City, State, ZIP+4 **Midland, TX 79701**

PS Form 3800, August 2000

7012 3050 0000 6819 5861

**U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT**
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fee	\$	

Sent To **Donald Bibeault**
 Street, Apt. No.,
 or PO Box No. **One Bush St., 15th Floor**
 City, State, ZIP+4 **San Francisco, CA 94104**

PS Form 3800, August 2000

7012 3050 0000 6819 5885

**U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT**
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fee	\$	

Sent To **Adolph P. Schuman**
 Street, Apt. No.
 or PO Box No. **2701 16th Street**
 City, State, ZIP **San Francisco, CA 94104**

PS Form 3800, August 2000

7012 3050 0000 6819 5878

**U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT**
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fee	\$	

Sent To **Almond Energy LLC**
 Street, Apt. No.,
 or PO Box No. **S/GE-I, LLC**
 City, State, ZIP+4 **Roemer Oil Company**
1200 17th Street Suite 2350
Denver, CO 80202

PS Form 3800, August 2000

7012 3050 0000 6819 5892

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage	\$	

Sent To **Space Bulding Corp.**
 Street, Apt. No., or PO Box No. **250 Cape Hwy. Rt 44 East**
 City, State, ZIP+ **Taunton, MA 02718**

PS Form 3800, August 2006

7012 3050 0000 6819 5908

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage	\$	

Sent To **Beatrice C. Tom**
 Street, Apt. No., or PO Box No. **P.O. Box 1407**
 City, State, ZIP+ **Wahiawa, HI 96786**

PS Form 3800, August 2006

7012 3050 0000 6819 5915

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage	\$	

Sent To **J. Frederick Van Vranken**
 Street, Apt. No., or PO Box No. **767 Fifth Avenue**
 City, State, ZIP+ **New York, NY 07841**

PS Form 3800, August 2006

7012 3050 0000 6819 6301

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage	\$	

Sent To **LJS Resources, LLC**
 Street, Apt. No., or PO Box No. **33 Eagle Nest Road**
 City, State, ZIP+ **Morristown, NJ 07960**

PS Form 3800, August 2006 See Reverse for Instructions

7012 3050 0000 6819 6318

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage	\$	

Sent To **Linn Energy Holdings LLC**
 Street, Apt. No., or PO Box No. **600 Travis Street Suite 5100**
 City, State, ZIP+ **Houston, TX 77002**

PS Form 3800, August 2006 See Reverse for Instructions

7012 3050 0000 6819 6479

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage	\$	

Sent To **Devon Energy Production Co. LP**
 Street, Apt. No., or PO Box No. **333 W. Sheridan Ave.**
 City, State, ZIP+ **Oklahoma City, OK 73102**

PS Form 3800, August 2006 See Reverse for Instructions

7012 3050 0000 6819 6332

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

 For delivery information visit our website at www.usps.com

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total	



Sent To **JB III Partners LP 60%**
21 Lord William Penn Drive
Morristown, NJ 07960

PS Form 3800, August 2006 See Reverse for Instructions

7012 3050 0000 6819 5687

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

 For delivery information visit our website at www.usps.com

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage &	



Sent To **Robert K. Leonard**
P.O. Box 332
Midland, TX 79702

PS Form 3800, August 2006 See Reverse for Instructions

7012 3050 0000 6819 5724

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

 For delivery information visit our website at www.usps.com

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	



Sent To **Concho Resources Inc.**
110 West Louisiana
Midland, TX 79701

PS Form 3800, August 2006 See Reverse for Instructions

7012 3050 0000 6819 5731

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

 For delivery information visit our website at www.usps.com

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage &	



Sent To **Delta Development I**
8445 Camino Santa Fe, Suite 101
San Diego, CA 92121

PS Form 3800, August 2006 See Reverse for Instructions

7012 3050 0000 6819 5748

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

 For delivery information visit our website at www.usps.com

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage &	



Sent To **Patricia Anne Leonard**
P.O. Box 6887
San Antonio, TX 78209

PS Form 3800, August 2006 See Reverse for Instructions

7012 3050 0000 6819 5717

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

 For delivery information visit our website at www.usps.com

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	



Sent To **J. Patrick Arbow**
1310 Harbor Avenue SW
Unit 213 Seattle, WA 98116

PS Form 3800, August 2006 See Reverse for Instructions

7012 3050 0000 6819 5700

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Sent To **Lisa L. Durban**
P.O. Box 400
Roswell, NM 88202

PS Form 3800, August 2006

See Reverse for Instructions

7012 3050 0000 6819 5694

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Sent To **Dan M. Leonard**
P.O. Box 3422
Midalnd, TX 79702

PS Form 3800, August 2006

See Reverse for Instructions

7012 3050 0000 6819 5663

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Sent To **Delaware Valley Oil & Gas LLC**
c/o Fairway Asset Management LLC
475 17th Street Suite 1390
Denver, CO 80202

PS Form 3800, August 2006

See Reverse for Instructions

7012 3050 0000 6819 5793

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Sent To **Michael Y. McGovern**
P.O. Box 27725
Houston, TX 77227

PS Form 3800, August 2006

See Reverse for Instructions

7012 3050 0000 6819 5809

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To **Michael W. Englert**
P.O. Box 27725
Houston, TX 77227

PS Form 3800,

7012 2920 0002 1384 7631

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Sent To **Tipperary Oil and Gas Corp**
633 17th Street Suite 1550
Denver, CO 80202

PS Form 3800, August 2006

See Reverse for Instructions

7012 3050 0000 6819 5786

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$
Postmark Here	
Sent To LE Oppermann	
Street, Apt. No., or PO Box No. 1506 Neely	
City, State, ZIP+4 Midland, TX 79705	
PS Form 3800, August 2006	

7012 3050 0000 6819 5779

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$
Postmark Here	
Sent To Bettis Brothers, Inc	
Street, Apt. No., or PO Box No. 500 W Texas, Suite 830	
City, State, ZIP+4 Midland, TX 79701	
PS Form 3800, August 2006	

7012 3050 0000 6819 5752

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	\$
Postmark Here	
Sent To Seay Exploration Company	
Street, Apt. No., or PO Box No. 407 North Big Spring, Suite 200	
City, State, ZIP+4 Midland, TX 79701	
PS Form 3800, August 2006	

7012 3050 0000 6819 5755

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$
Postmark Here	
Sent To Louis Dreyfus Natural Gas Corp.	
Street, Apt. No., or PO Box No. 14000 Quail Springs Pkwy Suite 600	
City, State, ZIP+4 Oklahoma City, OK 73134	
PS Form 3800, August 2006	

7012 3050 0000 6819 5847

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$
Postmark Here	
Sent To Devon Energy Prod Co. LP	
Street, Apt. No., or PO Box No. 20 N. Broadway, Suite 1500,	
City, State, ZIP+4 Oklahoma City, OK 73102	
PS Form 3800, August 2006	

7012 3050 0000 6819 6165

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	\$
Postmark Here	
Sent To Nearburg Exploration Co. LLC	
Street, Apt. No., or PO Box No. P.O. Box 823085	
City, State, ZIP+4 Dallas, TX 75382	
PS Form 3800, August 2006	

7012 3050 0000 6819 6196

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	\$
Postmark Here	
Sent To Holsum, Inc. 723 N. Main Street Roswell, New Mexico 88201	
PS Form 3800, August 2006	

7012 2920 0002 1384 7617

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Post	\$
Postmark Here	
Sent To Sonorin V LLC P.O. Box 80174 Phoenix, AZ 85060	
PS Form 3800, August 2006	

7012 3050 0000 6819 5830

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	\$
Postmark Here	
Sent To Khody Land & Minerals Co. 210 Park Ave Suite 900 Oklahoma City, OK 73102	
PS Form 3800, August 2006	

7012 3050 0000 6819 5816

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	\$
Postmark Here	
Sent To Sherri B. Clark P.O. Box 27725 Houston, TX 77227	
PS Form 3800, August 2006	

7012 3050 0000 6819 6202

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	\$
Postmark Here	
Sent To AAR, LP c/o Charles Nearburg 5447 Glen Lakes Drive Dallas, Texas 75231	
PS Form 3800, August 2006	

7012 3050 0000 6819 6121

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	\$
Postmark Here	
Sent To Gene Reischman 9501 N. Capitol of Texas Hwy. Suite 102 Austin, Texas 78759	
PS Form 3800, August 2006	

7012 3050 0000 6819 6240

**U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT**
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Total Postage & Fe

Postmark
Here

APR 28 2014

Sent To

Dean A Horning
18 Par View Dr.
Wimberly, Texas 78676

 Street, Apt. No.,
 or PO Box No.
 City, State, ZIP+4

PS Form 3800, August 2000

See Reverse for Instructions

7012 3050 0000 6819 6431

**U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT**
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Total Postage & Fe

Postmark
Here

Sent To

Robert N Johnson
15000 West Pecan
Midland, TX 79705

 Street, Apt. No.,
 or PO Box No.
 City, State, ZIP+4

PS Form 3800, August 2000

See Reverse for Instructions

7012 3050 0000 6819 6448

**U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT**
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Tot

Postmark
Here

Sent To

Don M. Kidwell
4208 Fairwood Place
Midland, TX 79707

 Street, Apt. No.,
 or PO Box No.
 City, State, ZIP+4

PS Form 3800, August 2000

See Reverse for Instructions

7012 3050 0000 6819 6226

**U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT**
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Total Postage

Postmark
Here

Sent To

Joe R. Wright Trustee of the Wright
FamilyLivingTrust Dated 5/21/1998
320 Kearney Ave Apt 9
Santa Fe, NM 87501

 Street, Apt. No.,
 or PO Box No.
 City, State, ZIP+4

PS Form 3800, August 2000

See Reverse for Instructions

7012 3050 0000 6819 6233

**U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT**
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Total Postage

Postmark
Here

APR 28 2014

Sent To

LJR Resources LTD, Co.
1903 W. 27th Street
Roswell, New Mexico 88201

 Street, Apt. No.,
 or PO Box No.
 City, State, ZIP+4

PS Form 3800, August 2000

See Reverse for Instructions

7012 3050 0000 6819 6271

**U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT**
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

Total Postage

Postmark
Here

APR 28 2014

Sent To

NC Dragisic
3705 Casady Court
Midland, TX 79702

 Street, Apt. No.,
 or PO Box No.
 City, State, ZIP+4

PS Form 3800, August 2000

See Reverse for Instructions

7012 3050 0000 6819 6295

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage \$
 Certified Fee
 Return Receipt Fee
 (Endorsement Required)
 Restricted Delivery Fee
 (Endorsement Required)
 Total Postage & Fees

Postmark
 Here

Sent To
 Street, Apt. No.,
 or PO Box No.
 City, State, ZIP+4

LDH Holdings, LLC
P.O. Box 183
New Vernon, NJ 07976

PS Form 3800, August 2006

7012 3050 0000 6819 6103

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage \$
 Certified Fee
 Return Receipt Fee
 (Endorsement Required)
 Restricted Delivery Fee
 (Endorsement Required)
 Total Postage

Postmark
 Here

Sent To
 Street, Apt. No.,
 or PO Box No.
 City, State, ZIP

Pat Legan
4402 Vance Jackson Street
San Antonio, TX 78230

PS Form 3800, August 2006

7012 3050 0000 6819 6110

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage \$
 Certified Fee
 Return Receipt Fee
 (Endorsement Required)
 Restricted Delivery Fee
 (Endorsement Required)
 Total Postage

Postmark
 Here

Sent To
 Street, Apt. No.,
 or PO Box No.
 City, State

Oxtex, Inc.,
6000 Woodway Tower,
4900 Woodway Drive
Houston, TX 77056

PS Form 3800, August 2006 See Reverse for Instructions

7012 3050 0000 6819 6134

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage \$
 Certified Fee
 Return Receipt Fee
 (Endorsement Required)
 Restricted Delivery Fee
 (Endorsement Required)
 Total Postage

Postmark
 Here

Sent To
 Street, Apt. No.,
 or PO Box No.
 City, State, ZIP

APC Operating Partnership
Foshay Tower
Minneapolis, Minnesota 55402

PS Form 3800, August 2006

See Reverse for Instructions

7012 3050 0000 6819 6042

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage \$
 Certified Fee
 Return Receipt Fee
 (Endorsement Required)
 Restricted Delivery Fee
 (Endorsement Required)
 Total Postage

Postmark
 Here

Sent To
 Street, Apt. No.,
 or PO Box No.
 City, State, ZIP

Lester G. Naito
98-1370 Kaonhi Street
Aiea, HI 96701

PS Form 3800, August 2006

7012 3050 0000 6819 5953

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage \$
 Certified Fee
 Return Receipt Fee
 (Endorsement Required)
 Restricted Delivery Fee
 (Endorsement Required)
 Total Postage

Postmark
 Here

Sent To
 Street, Apt. No.,
 or PO Box No.
 City, State, ZIP

Jack C. Hale
780 NE 10th
East Wenatchee, WA 98801

PS Form 3800, August 2006

7012 3050 0000 6819 6127

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fee	\$	

Sent To
Texon Energy Corporation
 Street, Apt. No.,
 or PO Box No. **1400 The Main Building**
 City, State, ZIP+4 **1212 Main Street**
Houston, TX 77002

PS Form 3800, August 2000

7012 3050 0000 6819 6141

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fee	\$	

Sent To
American Petroleum Corporation
 Street, Apt. No.,
 or PO Box No. **P.O. Box 27725**
 City, State, ZIP+4 **Houston, TX 77227**

PS Form 3800, August 2000

7012 3050 0000 6819 5977

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fee	\$	

Sent To
Joseph R. Hodge
 Street, Apt. No.,
 or PO Box No. **c/o V. H. Zoller**
 City, State, ZIP+4 **One 1st City Center, 910**
Midland, TX 79701

PS Form 3800, August 2000

7012 3050 0000 6819 6004

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fee	\$	

Sent To
E.F. Kurashige Trust
 Street, Apt. No.,
 or PO Box No. **Irwin M Kurashige, Trustee**
 City, State, ZIP+4 **2934 Oahu Ave.**
Honolulu, HI 96822

PS Form 3800, August 2000

7012 3050 0000 6819 6011

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fee	\$	

Sent To
Dennis I Mamhara Trust
 Street, Apt. No.,
 or PO Box No. **Irwin M Kurashige, Trustee**
 City, State, ZIP+4 **1010 S. King St. # 701**
Honolulu, HI 96814

PS Form 3800, August 2000

7012 3050 0000 6819 6028

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fee	\$	

Sent To
Charles Cline Moore
 Street, Apt. No.,
 or PO Box No. **138 Havard Ave.**
 City, State, ZIP+4 **Mill Valley, CA 94941**

PS Form 3800, August 2000

See reverse for instructions

7012 3050 0000 6819 6035

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage &	



Sent To **Vernon Munroe**
c/o White & Case
14 Wall Street
New York city, NY 10005

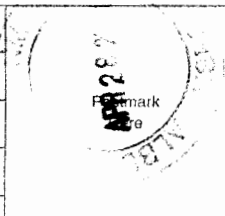
PS Form 3800, August 2006

7012 3050 0000 6819 5984

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage &	



Sent To **Charles C. Johnston**
c/o Ins. System
161 Forber Rd.
Braintree, MA 02184

PS Form 3800, August 2006

See Reverse for Instructions

7012 3050 0000 6819 5823

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage &	



Sent To **Scott Gutterman**
P.O. Box 27725
Houston, TX 77227

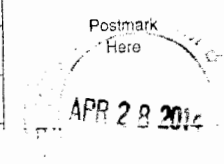
PS Form 3800, August 2006

7012 3050 0000 6819 5625

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage	



Sent To **Bob Blundell Jr.**
P.O. Box 386
Carlsbad, NM 88221

PS Form 3800, August 2006

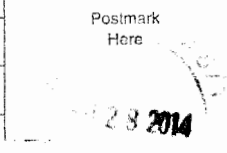
See Reverse for Instructions

7012 3050 0000 6819 7292

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total	



Sent **Unit Petroleum Company**
P.O. Box 702500
Tulsa, OK 74170

PS Form 3800, August 2006

See Reverse for Instructions

7012 3050 0000 6819 5991

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & F	



Sent To **Ruby F. Kawaski**
743 Kalanipuer St.
Honolulu, HI 96825

PS Form 3800, August 2006

See Reverse for Instructions

7012 2920 0002 1384 7600

U.S. Postal Service™		
CERTIFIED MAIL™ RECEIPT		
(Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		
Sent To		William G. McCoy P.O. Box 1352 Roswell, NM 88201
Street, Apt. # or PO Box #		
City, State, Z		
PS Form 3800, August 2005 See reverse for instructions		

Form C-108
RKI Exploration & Production, LLC
State 16 Well No. 1
Section 16, T-23 South, R-26 East, NMPM,
Eddy County, New Mexico

The following-described legal notice will be published in the:

Artesia Daily Press
503 W. Main Street
Artesia, New Mexico 88210-2067

The Affidavit of Publication will be forwarded to the Division upon receipt by RKI Exploration & Production, LLC

LEGAL NOTICE

RKI Exploration & Production, LLC, 210 Park Avenue, Suite 900, Oklahoma City, Oklahoma 73102 has filed a Form C-108 (Application for Authorization to Inject) with the Oil Conservation Division ("Division") seeking administrative approval to utilize its State 16 Well No. 1 (API No. 30-015-21254)) located 660 feet from the South line and 1980 feet from the East line (Unit O) of Section 16, Township 23 South, Range 26 East, NMPM, Eddy County, New Mexico as a produced water disposal well in the Bell Canyon and Brushy Canyon members of the Delaware formation. Injection is to occur through the perforated intervals from approximately 1,705 feet to 1,945 feet and 4,486 feet to 4,750 feet.

Produced water from the Delaware, Bone Spring, Wolfcamp and Morrow formations originating from RKI Exploration & Production, LLC operated wells in this area will be injected into the State 16 No. 1 at average and maximum rates of 10,000 and 12,000 barrels of water per day, respectively. The initial surface injection pressure for the well is anticipated to be at or below 341 psi, which is in compliance with Division regulations. The maximum surface injection pressure will be determined by a step rate injection test.

Interested parties must file objections with the New Mexico Oil Conservation Division, 1220 S. St Francis Drive, Santa Fe, New Mexico 87505, within 15 days of the date of this publication.

Additional information can be obtained by contacting Mr. David Catanach Agent-RKI Exploration & Production, LLC at (505) 690-9453.

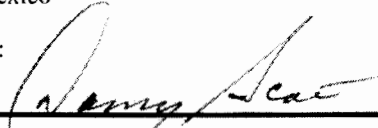
Affidavit of Publication

No. 22950

State of New Mexico

County of Eddy:

Danny Scott



being duly sworn, says that he is the

Publisher

of the Artesia Daily Press, a daily newspaper of General circulation, published in English at Artesia, said county and state, and that the hereto attached

Legal Notice

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication April 29, 2014

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Sixth Publication _____

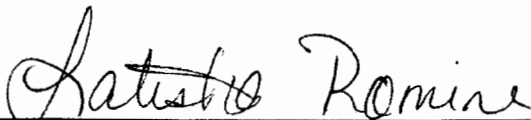
Subscribed and sworn before me this

29th day of April 2014



OFFICIAL SEAL
Latisha Romine
NOTARY PUBLIC-STATE OF NEW MEXICO

My commission expires: 5/12/2015



Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

LEGAL NOTICE

RKI Exploration & Production, LLC, 210 Park Avenue, Suite 900, Oklahoma City, Oklahoma 73102 has filed a Form C-108 (Application for Authorization to Inject) with the Oil Conservation Division ("Division") seeking administrative approval to utilize its State 16 Well No. 1 (API No. 30-015-21254) located 660 feet from the South line and 1980 feet from the East line (Unit O) of Section 16, Township 23 South, Range 26 East, NMPM, Eddy County, New Mexico as a produced water disposal well in the Bell Canyon and Brushy Canyon members of the Delaware formation. Injection is to occur through the perforated intervals from approximately 1,705 feet to 1,945 feet and 4,486 feet to 4,750 feet.

Produced water from the Delaware, Bone Spring, Wolfcamp and Morrow formations originating from RKI Exploration & Production, LLC operated wells in this area will be injected into the State 16 No. 1 at average and maximum rates of 10,000 and 12,000 barrels of water per day, respectively. The initial surface injection pressure for the well is anticipated to be at or below 341 psi, which is in compliance with Division regulations. The maximum surface injection pressure will be determined by a step rate injection test.

Interested parties must file objections with the New Mexico Oil Conservation Division, 1220 S. St Francis Drive, Santa Fe, New Mexico 87505, within 15 days of the date of this publication.

Additional information can be obtained by contacting Mr. David Catanach Agent-RKI Exploration & Production, LLC at (505) 690-9453.

Published in the Artesia Daily Press, Artesia, N.M., April 29 2014 Legal No. 22950.



C-108 Review Checklist:

Received 5/1/14 Add. Request: 8/8/14 Reply Date: 8/20/14 Suspended: — [Ver 14]PERMIT TYPE: WFX / PMX / SWD Number: 1504 Permit Date: 10/15/14 Legacy Permits/Orders: NAWell No. 1 Well Name(s): State 16 Well(1) issue: original application had included Bell Canyon and Brushy Canyon withAPI: 30-015-21254 Spud Date: 07/20/1974 New or Old: New (UIC Class II Primacy 03/07/1982)Footages 660 FSL / 1980 FEL Lot — or Unit 0 Sec 16 Tsp 23S Rge 26E County EddyGeneral Location: SW of Carlsbad Airport [not in proximity of water wells] Pool: Carlsbad; Morrow, South Pool No.: 9692BLM 100K Map: Carlsbad Operator: RKI Exploration & Prod. LLC SWD: Brushy Canyon OGRID: 246289 Contact: D. CatarachCOMPLIANCE RULE 5.9: Total Wells: 370 Inactive: 3 Fincl Assur: Yes Compl. Order? No IS 5.9 OK? Yes Date: 10/15/14WELL FILE REVIEWED ☒ Current Status: P&A - drilled to test Morrow, Atoka, and StrawnWELL DIAGRAMS: NEW: Proposed ☐ or RE-ENTER: Before Conv. ☒ After Conv. ☒ Logs in Imaging: CBL (Deep only) Formation ALL/Micro SP on LithologyPlanned Rehab Work to Well: (1) changed perf selection - only deeper in Brushy; drill out to 4800' install 5 1/2" inch and cement to surface

Well Construction Details	Sizes (in) Borehole / Pipe	Setting Depths (ft)	Cement Sx or Cf	Cement Top and Determination Method
Planned <input type="checkbox"/> or Existing <input checked="" type="checkbox"/> Surface	17 1/2 / 13 3/8	0 to 593	800	Cir. to surface
Planned <input type="checkbox"/> or Existing <input checked="" type="checkbox"/> Interm/Prod	12 1/4 / 8 5/8	0 to 2754	1350	Cir. to surface
Planned <input checked="" type="checkbox"/> or Existing <input type="checkbox"/> Interm/Prod	NA / 5 1/2	0 to 4800	1200	Circulate to surface
Planned <input type="checkbox"/> or Existing <input type="checkbox"/> Prod/Liner	4 1/2 O6	11712 - cut back to 4856' for P&A; 185 -		calc. top 10962'
Planned <input type="checkbox"/> or Existing <input type="checkbox"/> Liner	—	—	—	—
Planned <input checked="" type="checkbox"/> or Existing <input type="checkbox"/> OH / PERF	new 5 1/2 casing	4486 to 4750	Inj Length 264'	

Injection Lithostratigraphic Units:	Depths (ft)	Injection or Confining Units	Tops
Adjacent Unit: Litho. Struc. Por.		Bell Canyon	1705
Confining Unit: Litho. Struc. Por.		Cherry Canyon	UNK
Proposed Inj Interval TOP:	4486	Brushy Canyon	4486
Proposed Inj Interval BOTTOM:	4750		
Confining Unit: Litho. Struc. Por.	+ 545	Bone Spring	5295
Adjacent Unit: Litho. Struc. Por.		Wolfcamp	8640

Completion/Operation Details:

Drilled TD 12000 PBTD 11682
 NEW TD Casing 4800' NEW PBTD 4800'
 NEW Open Hole ☐ or NEW Perfs ☒
 Tubing Size 2 3/8 in. Inter Coated? Yes
 Proposed Packer Depth 4380 ft
 Min. Packer Depth 4380 (100-ft limit)
 Proposed Max. Surface Press. 1 psi
 Admin. Inj. Press. 897 (0.2 psi per ft)

AOR: Hydrologic and Geologic Information

POTASH: R-111-P ☒ Noticed? No BLM Sec Ord NA WIPP ☒ Noticed? NA SALT/SALADO T: — B: — CLIFF HOUSE —
 FRESH WATER: Aquifer Alluvial / Reef Max Depth ~350' HYDRO AFFIRM STATEMENT By Qualified Person ☒
 NMOSE Basin: Carlsbad CAPITAN REEF thru adj. City of Carlsbad in 23S/25E No. Wells within 1-Mile Radius? ~8 FW Analysis AB
 Disposal Fluid: Formation Source(s) DMG / Bone Spring / WC Analysis? Yes On Lease ☐ Operator Only ☐ or Commercial ☐
 Disposal Int: Inject Rate (Avg/Max BWPD): 10000 / 15000 Protectable Waters? No Source: water analysis in area System: Closed ☒ or Open ☐
 HC Potential: Producing Interval? No Formerly Producing? No Method: Logs/DST/P&A/Other — 2-Mile Radius Pool Map ☒
 AOR Wells: 1/2-M Radius Map? Yes Well List? Yes Total No. Wells Penetrating Interval: 2 Horizontals? 0 Trailing red
 Penetrating Wells: No. Active Wells 1 Num Repairs? 0 on which well(s)? — Diagrams? Yes 16
 Penetrating Wells: No. P&A Wells 1 Num Repairs? 0 on which well(s)? — Diagrams? Yes

NOTICE: Newspaper Date 04/29/14 Mineral Owner State Surface Owner State N. Date 04/28/14RULE 26.7(A): Identified Tracts? Yes Affected Persons: 113 parties - various (trust/private ind./holding companies / individuals) N. Date 04/28/14Permit Conditions: Issues: HC potential; shallow perfs in Capitan / retracted by applicantAdd Permit Cond: — Swab production test for perfed section [Brushy Canyon]

A hand-drawn map on a grid showing various locations in Delaware. The map includes labels for "NANTY VALLEY, DELAWARE", "BYRNE TANK, DELAWARE", "DARK CANYON, DELAWARE, WEST", "DARK CANYON, DELAWARE", and "ELBOW CANYON, DELAWARE". Handwritten annotations include "23-26" with a red arrow, "20-015-37939", and circled numbers 1, 2, and 3. Blue dashed lines and a red arrow are also present.

① Happy Valley's Delaware Sec. 1

Closest Unit M/30-015-37939; 2010 well; perfed 2727' to 2783'; ~8 BOPD + ~244 BOWPD

Bell
canyon 1865

② Yarrow's Delaware

3 wells - 1P4Ad / 2 active

30-015-3235

Proposed PB to Delaware

currently
Morrow prod

Completed intervals: 2706'-2726' / 6 BOPD + 2 MCFF

L-30-015-22205

③ Dark Canyon, Delaware

Delaware
One well - P#Ad / SWD for 4/69 to 5/74

Casing at 1883' 1900'
open hole - show at 1877'
(Det. send)

1943' OK