e-mail Address

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Application Acronyms: [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
TYPE OF APPLICATION - Check Those Which Apply for [A] [A] Location - Spacing Unit - Simultaneous Dedication [A] NSL NSP SD Check One Only for [B] or [C] [B] Commingling - Storage - Measurement [D] DHC CTB PLC PC OLS OLM 30-025-423 [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [D] Other: Specify NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply 7803
 [A]
[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.
[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.
Note: Statement must be completed by an individual with managerial and/or supervisory capacity. Billy E. Prichard Signature Agent for OWL SWD Date



Pueblo West Resources 125 Greathouse Village Decatur, Texas 76234 432-934-7680

February 6, 2015

Per the rules and regulations of the New Mexico Oil Conservation Division please find enclosed a copy of NMOCD form C108

OWL SWD Operating, L.L.C., 8214 Westchester Drive, Suite 850, Dallas, TX 75225 has filed form C108(Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for the drilling and conversion to commercial Devonian/Silurian salt water disposal the Kiehne SWD # 1, Located 660 FNL X 1980 FWL, Unit Letter C, Section 21, T26S, R33E, Lea County, New Mexico. The disposal interval would the Devonian/Silurian formation thru open hole approximately 17400 - 18900 feet. Disposal fluid would be produced water from producing oil and gas wells in the area. Anticipated disposal rate 5000 BWPD with a maximum disposal rate of 20000 BWPD. Anticipated disposal pressure of 0(Zero) psi with a maximum disposal pressure of 3480psi. Well is located approximately 12 miles SW of Jal , New Mexico.

All interested parties opposing the aforementioned must file objections with the New Mexico Oil Conservation Divison, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 with in 15 days. Additional information can be obtained by contacting Billy Prichard 432-934-7680

Sincerely

Billy(Bill) E. Prichard email; billy@pwllc.net

Billy E. Frehm

www.pwllc.net

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

FORM C-108 Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

I.	PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage Application qualifies for administrative approval? X Yes No							
II.	OPERATOR: Owl SWD Operating,L.L.C. Ogrid # 308339							
	ADDRESS: 8214 Westchester Drive Suite 850 Dallas, TX 75225							
	CONTACT PARTY: Billy E. Prichard billy@pwllc.net PHONE: 432-934-7680							
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.							
IV.	Is this an expansion of an existing project? X Yes No If yes, give the Division order number authorizing the project:							
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.							
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.							
VII.	Attach data on the proposed operation, including:							
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.). 							
*VIII.	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.							
IX.	Describe the proposed stimulation program, if any.							
*X. resubi	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be mitted).							
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.							
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.							
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.							
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.							
	NAME: Billy E. Prichard [A]TLE: Agent for Owl SWD Operating, L.L.C.							
	NAME: Billy E. Prichard SIGNATURE: DATE: 2/6/15							
*	E-MAIL ADDRESS: billy@pwllc.net If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:							
DIST	RIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office							

OWL SWD Operating, L.L.C. Kiehne SWD # 1 API # 30-025-42341 660 FNL X 1980 FWL

Unit Letter"C", Section 21, T26S, R33E Lea County, New Mexico

C108 (Application for Authorization to Inject)

Ĭ.

The purpose of this application is to drill and equip the Kiehne SWD # 1 as commercial Devonian/Silurian salt water disposal well. NMOCD form C101 and C102 has been filed with NMOCD District 1 and approved. This application qualifies for administrative approval.

H.

Operator: Owl SWD Operating,L.L.C. Ogrid # 308339 Address: 8214 Westchester Drive Suite 850 Dallas, TX 75225 Contact Party: Billy E. Prichard Phone 432-934-7680

III.

Please see Exhibit "A" for well data.

IV.

This is not an expansion of an existing project.

V.

Please see Exhibit "B" for map of Area of Review.

VI

Please see Exhibit "C" for off set well data.

VII.

- 1. Anticipated disposal rate of 5000 BWPD with a maximum disposal rate of 20000 BWPD.
 - 2. The system will be open.
- 3. Anticipated disposal pressure is 0(Zero) psi with a maximum estimated disposal pressure of 3480 psi.
- 4. Disposed fluid will be piped or trucked in from producing wells in the immediate area.
 - 5. Please see Exhibit "D" for Devonian produced water analysis and possible disposed fluid

VIII.

The proposed disposal interval is Devonian/Silurian a cherty fracture limestone and dolomite estimated 17400'-18900'. Above the Devonian/Silurian is the Woodford Shale and below the Devonian/Silurian is the Montoya

OWL SWD Operating, L.L.C. Kiehne SWD # 1 API # 30-025-42341 660 FNL X 1980 FWL

Unit Letter"C", Section 21, T26S, R33E Lea County, New Mexico C108(Application for Authorization to Inject)

IX.

Stimulation will be developed from open hole log analysis and injection rates

X.

 $Logs\ and\ completion\ data\ will\ be\ submitted\ when\ complete$

XI.

One fresh water well was identified in the AOR. See Exhibit "E" for fresh water analysis

XII.

Available geological and engineering data have been examined and no evidence of open faults or hydrological connection between the disposal zone and any underground sources of drinking water has been found.

XIII.

Please see Exhibit "F" for Proof of Notice and publication.

Billy E. Pricha	ard Billy E. Krielin
Agent for OW	L SWD Operating,L.L.C.
Date	2/6/15

Page 2 of 2

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

State of New Mexico

Form C-101 Revised July 18, 2013

Energy Minerals and Natural Resources

Oil Conservation Division



1220 South St. Francis Dr.

IAN 2 6 2015

JAN 2 9 2015

District IV 1220 S. St. Francis D					Santa	Fe, NM 8	7505	JA	N DU LO			
APPLIC			ERMIT TO	O DRILL.					RECENE GBACK		DD A 7	ZONE
111111111111111111111111111111111111111		OV	Operator Name and VL SWD Operate 8214 Westcheste Suite 850	nd Address ing, L.L.C. er Drive	,					OGRID N	umber 339	
			Dallas, TX 7						30-0	3 API Nun	hber 12.34	<i>I</i> /
3139	×484				³ Property Na Kiehne SW	me D					6. Well No. 001	
				^{7.} S	urface Loc							
UL - Lot	1	ownship	Range	Lot Idn	Feet from		Line		et From	E/W Line		County
С	21	26S	33E	1 D	660		orth		1980	West		Lea ~
UL - Lot	Section 7	Township	Range	Lot Idn	Feet from	Hole Loca	Line Line	Fe	et From	E/W Line	;	County
				% p	ool Inform	ation						
		***		Poo	ol Name onian-Silurian							Pool Code 97869
				Additio	nal Well Ir	ıformation						
^{11.} Work			12. Well Type S		13. Cable/Ro			Lease P		15	Ground Lev	1'
^{16.} Mult		次	Proposed Depth		Montoy	ya		9. Contr	own		²⁰ Spud Date ASAP	
Depth to Groun	d water		Distan	ce from nearest	tresh water w	eli	Distance to nearest surface water					
₩e will be using a closed-loop system in lieu of lined pits												
Ne will be	dsing a clos	sea-toop sy		Proposed C	asing and	Cement Pro	ogram					
Туре	Hole S	ize (Casing Size	Casing W	/eight/ft	Setting	Depth	\perp	Sacks of Ce	ment	Estir	mated TOC
Surface	26		20	94	4	9:	20		1500)	Surface	
Int 1	171	/2	13 3/8	72	2	49	00	\perp	2500)	S	urface
Int 2	12 1.	/4	9 5/8	53.	.5	13:	200		3000)	s	urface
			Casin	g/Cement P	rogram: A	dditional C	omments	s				
		S	ee enclosures	for addition	nal casing,	cement da	a, Drillin	g Flu	id Progran	n		OR has
			22.]	Proposed B	lowout Pre	vention Pr	ogram					_ ⊢ .
	Туре		\ \ \ \ \	orking Pressu	re	<u> </u>	Test Press	sure			Manufac	proval for TINJECT scal order
Double Hy	ydraulic/ Blir	nds,Pipe		5000		<u> </u>	5000)		Car	meron/	proval
of my knowled	ge and belief	:	given above is tru				OIL	CON	SERVAT	ION DIV	VISION	VISION VAL - Approv CANNOT IN ion/disposal
1 further certify that I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC, if applicable. Signature:					Approved By: Ap					APPRO ONLY -		
Printed name:	Billy E. Pric	hard				Title:	etroleur	n Er	gineer	01/0	111	OF Sover
Title: Agent 1	for OWL SV	VD Operati	ng			Approved D	ate: 0//	28	Ex	piration Da	te.	SEI Nork AL u
E-mail Address	c billy@pu	lic net					- "/		/		. 47	DIL CONSERV CONDITION O drilling / workov DISPOSAL unt
E-mail Addres	s. biny@pw	iic.iict	T									의은 함호

Exhibit "A"

OWL SWD Operating, L.L.C. Kiehne SWD # 1

21. Proposed Casing and Cement Program

_	1 toposed Casing and Centent I togram									
	Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC			
	Liner 1	8 3/8	7 5/8	47	12900-16800	500	12900			
	Liner 2	6	5 1/2	20	16500-17400	200	16500			
	ОН	4 1/2			17400-18900					

22 Proposed Blowout Prevention Program

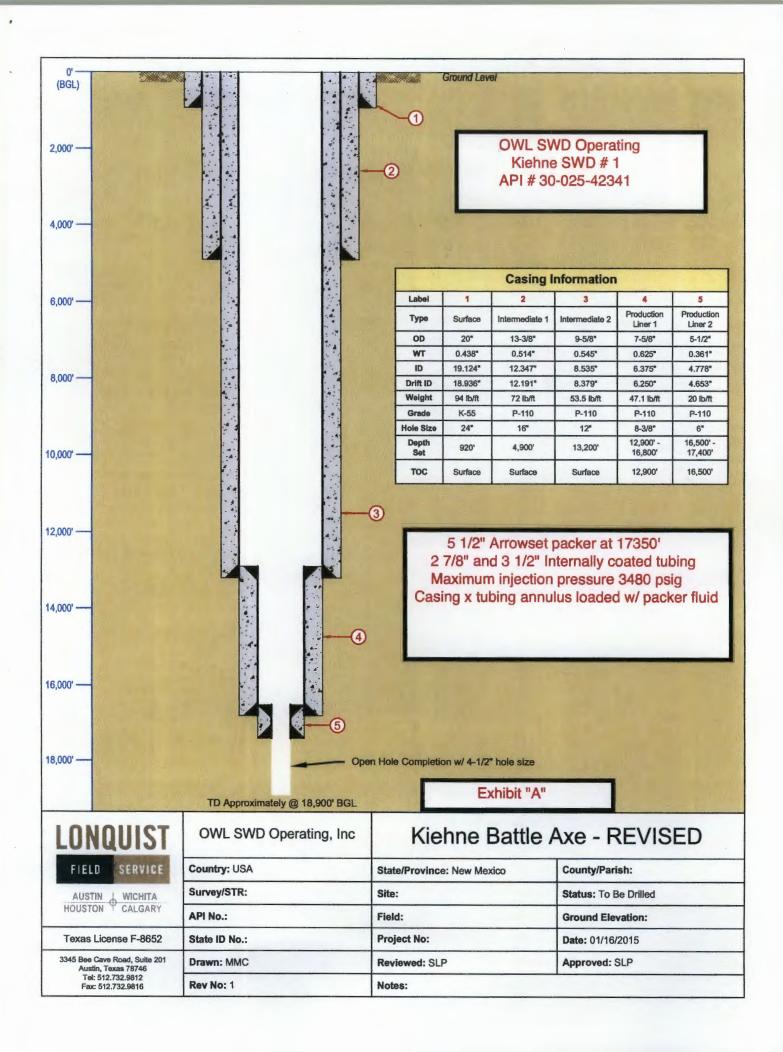
Туре	Working Pressure	Test Pressure	Manufacturer	
Double Hydraulic/ Blinds,Pipe 5000		5000	Cameron/Schaffer	

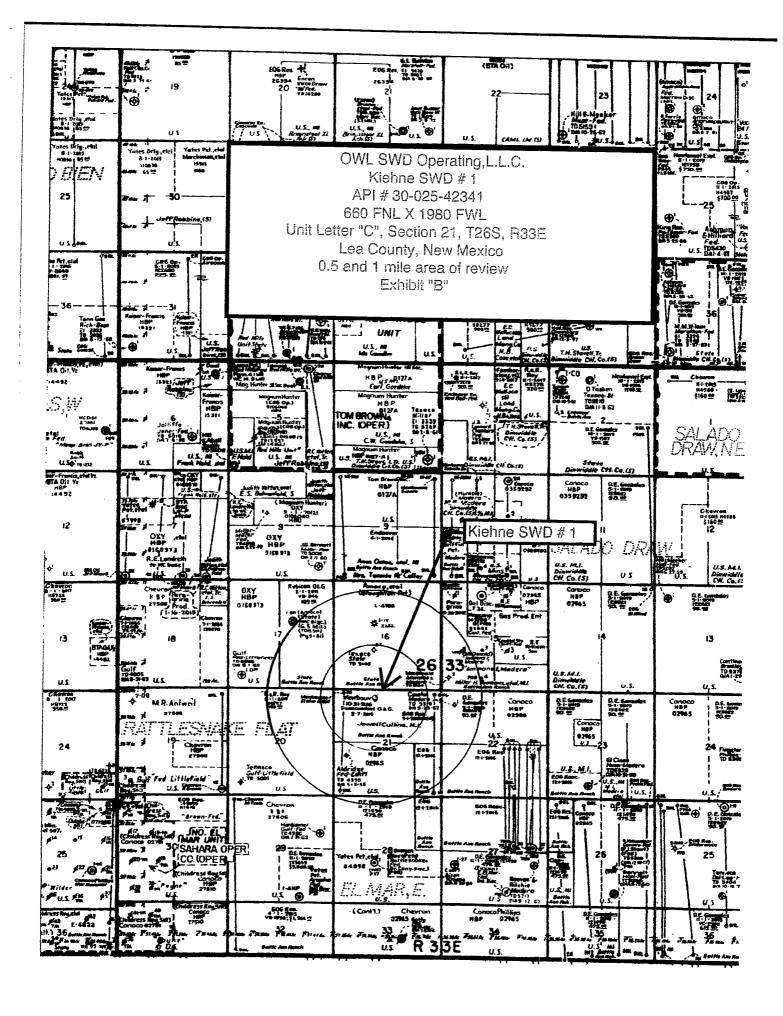
Above BOP will be used until 9 5/8" casing is set and cemented 10000 psi equipment will be installed prior to drilling 8 3/8"hole

No H2S is expected. H2S monitoring equipment and safety equipment will be in service after setting of 13 3/8"casing

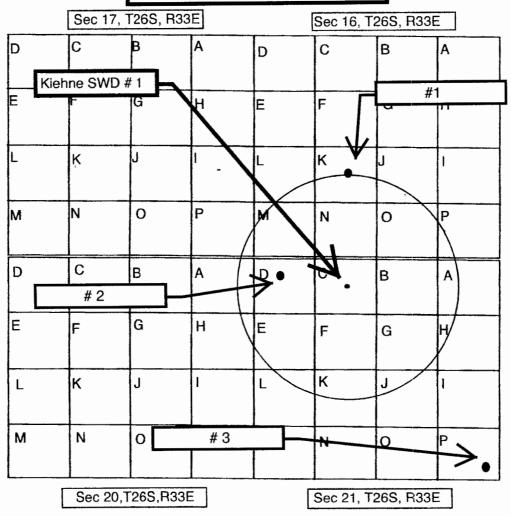
C102 Previously submitted

Exhibit "A"





OWL SWD Operating, L.L.C.
Kiehne SWD # 1
API # 30-025-42341
660 FNL x 1980 FWL
UL"C". Section 21, T26S, R33E
Lea County, NM
Offset Wells



1 - 30-025-21971 TD 5140 feet Stratigraphic Test NMOCD no plugging records..

2 - 30-025-42095 NMOCD no records of spud...If well is drilled it would not penetrate the proposed disposal zones

#3 - 30-025-41667 The surface location is outside of 0.5 mile area of review. TD of horizontal lateral in Unit Letter "A" Does not penetrate the proposed disposal zone

Exhibit "C"

El Mar 21 A3DM Federal Com # 1H Mewbourne Oil Company Unit Letter "D", Section 21, T26S, R33E Lea County, New Mexico Not drilled 175 FNL X 500 FWL **AS Permited** #2 Exhibit "C" 13 3/8" 54.50# J55 CSA 910' in 17 1/2"Hole Cement w/ 575 sks CLASS C **Cement circulated to Surface** 9 5/8" N80 CSA 4900' in 12 1/4"Hole Cement w/ 1025sks **Cement circulated to Surface** 7" CSA 10209" Cmt w/660 sks Cmt to tie back in to Intermediate BHL 300 FSL X 330 FWL Unit Letter "M"

BEP

TD 9000'

www.pwllc.net

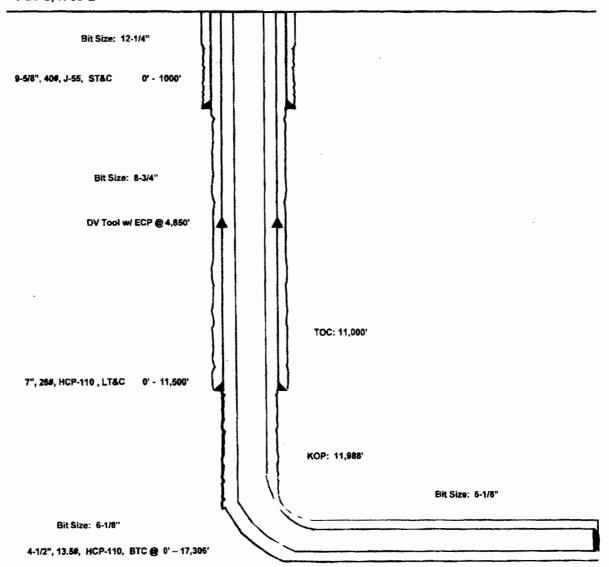
Drawing not to scale

3 - No record of spud, If drilled spud in Unit Letter "P" TD in Unit Letter "A"..Outside of 0.5 mile AOR Exhibit "C"

Thor 21 #701H

230' FSL 380' FEL Section 21 T-26-S, R-33-E Lea County, New Mexico Proposed Wellbore Revised 12/3/14 API: 30-025-41667

KB: 3,277' GL: 3,252'



Lateral: 17,306' MD, 12,500' TVD

BH Location: 230' FNL & 380' FEL Section 21 T-26-S, R-33-E



Billing Address: P.O. BOX 69210 . ODESSA, TEXAS 79769-0210 Shipping Address: 2800 WESTOVER STREET . ODESSA, TEXAS 79764

PHONE (432) 337-4744 FAX (432) 337-6781

MR. PAUL CORRALES

EOG RESOURCES

P.O. BOX 1331

JAL, NEW MEXICO 88252

ANALYSIS COMPLETED: 05-05-2011 SAMPLE RECEIVED: 05-04-2011 LAB NUMBER: 8457

SAMPLE SOURCE: EMDURANCE 36 S	TATE COM #1-H	
	DISSOLVED SOLIDS:	
CATIONS:	MEQ/L	mg/L
SODIUM(Wa+)	3188.55	73337
CALCIUN(Ca++)	468.00	9360
MAGNESIUE(Mg++)	72.00	878
amioms:		
CHLORIDE(C1-)	3684.00	130782
SULFATE(SO4=)	27.65	1327
CARBONATE(CO3=)	0.00	0
BICARBONATE(HCO3-)	16.90	1031
EYDROXIDE(OH-)	0.00	
TOTAL DISSOLVED SOLIDS:		216715
OTI	ER PROPERTIES:	
рн 5.91	P-ALKALIMITY (A	S CaCO3)
SPEC. GRAV. 1.13	H-ALEALIETTY (A	
COMPUCTIVITY 407500 MMHOS/CI	CALCIUM HARDERS	
• 77 • 7	MAGNESIUM HARDE	The state of the s
H2S 0 mg/L	TOTAL HARDWESS	
CO2 493 /mg/L		# 30-025-39744
IROM 38.00 mg/L	В	Bone Springs
		Exhibit "D"

Produced Water Data obtained from Go-Tech

API	Formation	TDS	Chorides
3002533574	Bone Spring	No Data	167962
3002511950	Devonian	31931	20450
3001527248	Delaware	No Data	189957
3002520261	Bone Spring	204652	130000
3002508182	Delaware	308600	No Data
3001502520	Morrow	102849	No Data
3002520444	Atoka	51475	31000

Exhibit "D"

Chem Tech Services WATER ANALYSIS REPORT

SAMPL

Oil Co.: Owl

Lease : Battel Axe Ranch

Well No.: Water Well

Location: Attention: Date Sampled: 12-December-2014 Date Analyzed: 31-December-2014

Lab ID Number: Dec3114.001-9

Salesperson:

File Name: Dec3114.001

ANALYSIS

1.	Ph	7.990
2.	Specific Gravity 60/60 F.	.973

3. **CACO3 Saturation Index** @ 80F 1.261 Severe @140F 1.861 Severe

			C 1701	1.001	CCTCIC	
D	issolved Gasses			MG/L.	EQ. WT.	*MEQ/L
4.	Hydrogen Sulfide			Not Present		
5.	Carbon Dioxide			Not Determined		
6.	Dissolved Oxygen			Not Determined		
<u>C</u>	ations					
7.	Calcium	(Ca++)		89	/ 20.1 =	4.43
8.	Magnesium	(Mg++)		97	/ 12.2 =	7.95
9.	Sodium	(Na+)	(Calculated)	0	/ 23.0 =	0.00
10.	Barium	(Ba++)		Below10		
A	nions					
11.	Hydroxyl	(OH-)		0	/ 17.0 =	0.00
12.	Carbonate	(CO3=)		0	/ 30.0 =	0.00
13.	Bicarbonate	(HCO3-)		234	/ 61.1 =	3.83
14.	Sulfate	(SO4=)		260	/ 48.8 =	5.33
15.	Chloride	(CI-)		112	/ 35.5 =	3.15
16.	Total Dissolved Sol	ids		792		
17.	Total Iron	(Fe)		1.5	io / 18.2 =	0.08

Not Determined 18. Manganese (Mn++)621

19. Total Hardness as CaCO3

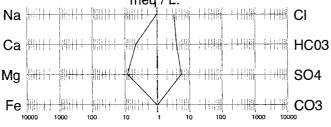
20. Resistivity @ 75 F. (Calculated)

PROBABLE MINERAL COMPOSITION

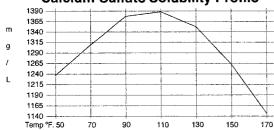
2.766 Ohm · meters

					-
COMPOUNE) *meq/L	Χ	EQ. WT.	=	mg/L.
Ca(HCO3)2	3.83		81.04		310
CaSO4	0.60		68.07		41
CaCl2	0.00		55.50		0
Mg(HCO3)2	0.00		73.17		0
MgSO4	4.73		60.19		285
MgCl2	3.22		47.62		153
NaHCO3	0.00		84.00		0
NaSO4	0.00		71.03		0
NaCl	-0.07		58.46		-4
	per Liter				

LOGARITHMIC WATER PATTERN *meq / L.



Calcium Sulfate Solubility Profile



Tony Abernathy, Analyst

Exhibit "E"

Legal Notice

OWL SWD Operating, L.L.C., 8214 Westchester Drive, Suite 850, Dallas, TX 75225 has filed form C108(Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for the drilling and conversion to commercial Devonian/Silurian salt water disposal the Kiehne SWD # 1, Located 660 FNL X 1980 FWL, Unit Letter C, Section 21, T26S, R33E, Lea County, New Mexico. The disposal interval would the Devonian/Silurian formation thru open hole approximately 17400 - 18900 feet. Disposal fluid would be produced water from producing oil and gas wells in the area. Anticipated disposal rate 5000 BWPD with a maximum disposal rate of 20000 BWPD. Anticipated disposal pressure of 0(Zero) psi with a maximum disposal pressure of 3480psi. Well is located approximately 12 miles SW of Jal, New Mexico.

All interested parties opposing the aforementioned must file objections with the New Mexico Oil Conservation Divison, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 with in 15 days. Additional information can be obtained by contacting Billy Prichard 432-934-7680

Exhibit "F"

LEGAL NOTICE February 6, 2015

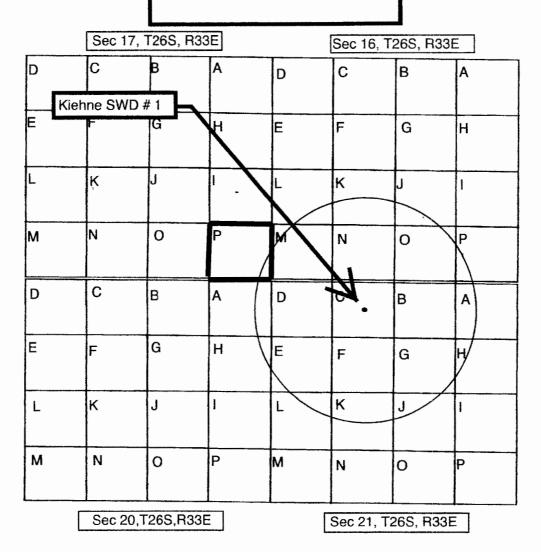
February 6, 2015

OWL SWD Operating,
L.L.C., 8214 Westchester
Drive, Suite 850, Dallas, TX
75225 has filed form
C108 (Application for
Authorization to Inject) with
the New Mexico Oil
Conservation Division
seeking administrative
approval for the drilling and
conversion to commercial
Devonian/Silurian salt water
disposal the Kiehne SWD #
1, Located 660 FNL X 1980
FWL, Unit Letter C, Section
21, T26S, R33E, Lea
County, New Mexico. The
disposal interval would the
Devonian/Silurian formation
thru open hole
approximately 17400
18900 feet. Disposal fluid
would be produced water
from producing oil and gas
wells in the area. Anticipated
disposal rate 5000 BWPD
with a maximum disposal
rate of 20000 BWPD.
Anticipated disposal
pressure of 042ero psi with
a maximum disposal
pressure of 3480psi. Well is
located approximately 12
miles SW of Jal, New
Mexico.
All interested parties

All interested parties All interested parties opposing the aforementioned must file objections with the New Mexico Oil Conservation Divison, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 with in 15 days. Additional information can be obtained by contacting Billy Prichard 432-934-7680.
#29758

Exhibit "F"

OWL SWD Operating, L.L.C. API # 30-025-42341 660 FNL x 1980 FWL UL"C". Section 21, T26S, R33E Lea County, New Mexico



Exhiibit "F 1"

Exhibit "F 1"

Section 17, T26S, R33E Unit Letters P

Mineral Owner
State of New Mexico - New Mexico State Land Office
PO Box 1148
Santa Fe, NM 87504

Leasehold Owner
Peregrine Production, L.L.C.
PO Box 1844
Midland, TX 79702

Endeavor Energy Resources,LP 110 N.Marienfeld, Suite 200 Midland, TX 79701

> Bradley S. Bates 101 Blackberry Ct. Midland, TX 79705

Castello Enterprises, Inc PO Box 8426 Midland, TX 79701

WBA Resources, Ltd 110 W. Louisiana, Suite 300 Midland, TX 79701

Newkumet Exploration, Inc PO Box 11330 Midland, TX 79702

Sagebrush Interest, L.L.C. 2450 Fondren, Suite 112 Houston, TX 77063

Exhibit "F 1"

Section 17, T26S, R33E Unit Letters P

Mineral Owner
State of New Mexico - New Mexico State Land Office
PO Box 1148
Santa Fe, NM 87504

Leasehold Owner RSC Resources, LP 6824 Island Circle Midland, TX 79707 OWL SWD Operating,L.L.C. API # 30-025-42341 660 FNL x 1980 FWL UL"C". Section 21, T26S, R33E Lea County, New Mexico

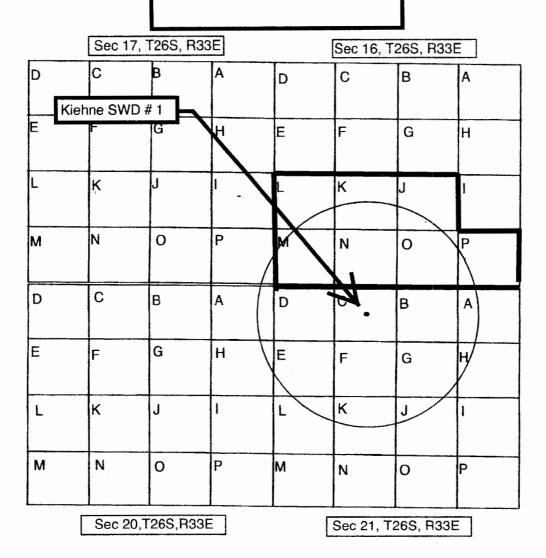


Exhibit "F 2"

Exhibit "F 2"

Section 16, T26S, R33E Unit Letters J,K,L,M,N,O,P

Mineral Owner
State of New Mexico - New Mexico State Land Office
PO Box 1148
Santa Fe, NM 87504

Leasehold Owner
Geodyne Energy Income Production Partnership I-E
Samson Plaza
2 West Second Street
Tulsa, OK 74103

Samson Resources Company Samson Plaza 2 West Second Street Tulsa, OK 74103

Geodyne Resources, Inc Samson Plaza 2 West Second Street Tulsa, OK 74103

Coyote Oil and Gas, L.L.C PO Box 1708 Hobbs, NM 88241

Khody Land & Mineral Company 210 Park Avenue, Suite 900 Oklahoma City, OK 73102 OWL SWD Operating,L.L.C. API # 30-025-42341 660 FNL x 1980 FWL UL"C". Section 21, T26S, R33E Lea County, New Mexico

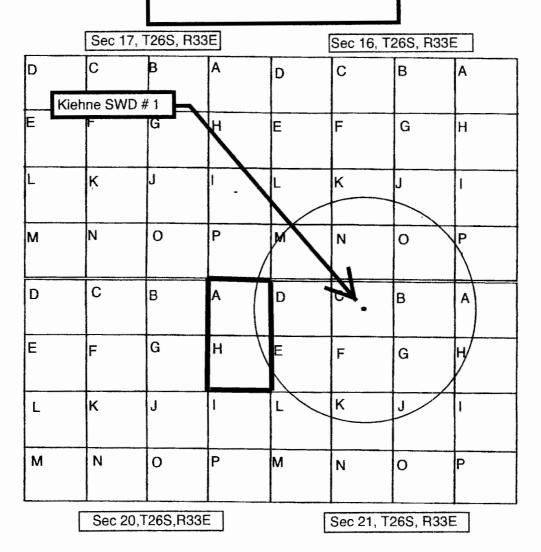


Exhibit "F 3"

Exhibit "F 3"

Section 20, T26S, R33E Unit Letters A, H

Mineral Owner

United State of America – Bureau of Land Management 602 East Green Street Carlsbad, NM 88220

> Leasehold Owner R&R Royalty, Ltd 500 N. Shoreline # 322 Corpus Christi, TX 78471

Isabelle Brown Hulsey 801 Hillcrest Ft. Worth, TX 76107

Edna Brown Hibbitts 2101 Oaklawn Drive Midland, TX 79705

Roadrunner Oil and Gas, L.L.C. 363 N. Sam Houston Parkway East, Suite 100 Houston, TX 77060 OWL SWD Operating,L.L.C. API # 30-025-42341 660 FNL x 1980 FWL UL"C". Section 21, T26S, R33E Lea County, New Mexico

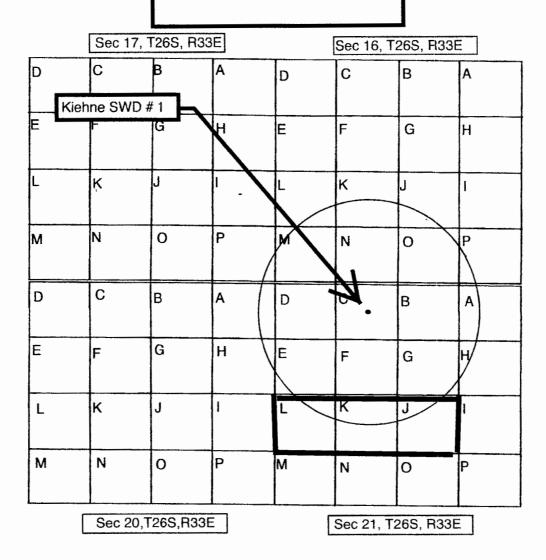


Exhibit "F 4"

Exhibit "F 4"

Section 21, T26S, R33E Unit Letters J,K,L

Mineral Owner
United State of America – Bureau of Land Management
602 East Green Street
Carlsbad, NM 88220

Leasehold Owner
Peregrine Production, L.L.C.
PO Box 1844
Midland, TX 79702

Transcendent Oil and Gas Properties,L.L.C.
PO Box 9612
Midland, TX 79708

EOG Resources, Inc 4000 North Big Spring, Suite 500 Midland, TX 70705

> Axis Energy Corporation PO Box 2107 Roswell, NM 88202

Mewbourne Oil Company PO Box 7698 Tyler, TX 75711 OWL SWD Operating, L.L.C. API # 30-025-42341 660 FNL x 1980 FWL UL"C". Section 21, T26S, R33E Lea County, New Mexico

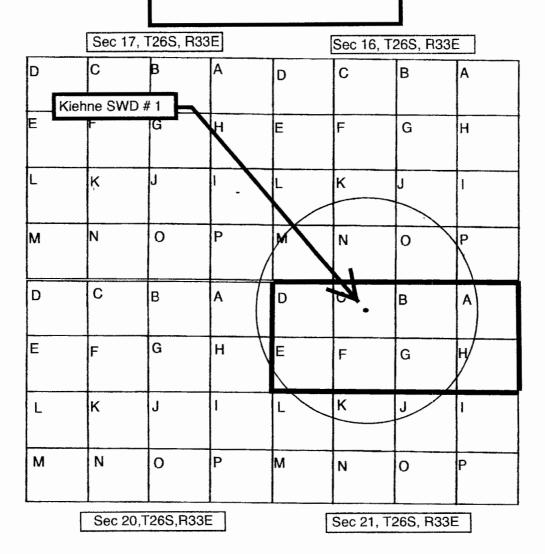


Exhibit "F 5"

Exhibit "F 5"

Section 21, T26S, R33E Unit Letters A,B,C,D,E,F,G,H

> Surface Owner Oliver Kiehne PO Box 135 Orla, TX 79770

Mineral Owner
Nail Bay Royalties, L.L.C.
PO Box 671099
Dallas, TX 75367

J&F Investments, L.L.C. PO Box 2702 Roswell, NM 88202

Oscura Resources, Inc PO Box 2292 Roswell, NM 88202

Raymond Fort PO Box 65043 Lubbock, TX 79464

Bennett Easterling PO Box 1888 Quemado, NM 87829

Lance Sears Easterling 522 Harbert St. Columbus, OH 78934

> Susan Swaim PO Box 1014 T or C, NM 87901

Exhibit "F 5"

Section 21, T26S, R33E Unit Letters A,B,C,D,E,F,G,H

Mineral Owner
Katherine Ross Madera Sharbutt
433 Chaco Dr.
Alamogordo, NM 88310

Lela Ellen Madera 1815 Scenic View Dr. Canyon Lake, TX 78133

Zane Kiehne 2107 S. Cactus Street Pecos, TX 79772

Elizabeth Lucille Rectenwald 5320 Sandywood Ct. Carmichael, CA 95608

Ross Eugene Easterling Jr. PO Box 771435 Steamboat Springs, CO 80477

James R. Smith , et ux Kendall 2402 Humble Ave Midland, TX 79705

William E. Hardie, et us Karen 5803 Cranston Place Midland, TX 79707

Maner B. Shaw 310 West Wall St. Suite 305 Midland, TX 79701

Exhibit "F 5"

Section 21, T26S, R33E Unit Letters A,B,C,D,E,F,G,H

Mineral Owner
Bill Fenn
PO Box 1757
Roswell, NM 88202

Aaron Breedyk, et ux Rachel PO Box 2872 Roswell, NM 88202

Dorchester Mineral, LP 3838 Oaklawn Ave, Suite 300 Dallas, TX 75219

Chad Barbe, et ux Marci PO Box 2107 Roswell, NM 88202

Debra Kay Primera PO Box 28504 Austin, TX 78755

Ricky Raindl PO Box 142454 Irving, TX 75014

Exhibit "F 5"

Section 21, T26S, R33E Unit Letters A,B,C,D,E,F,G,H

<u>Leasehold Owner</u> Mewbourne Oil Company PO Box 7698 Tyler, TX 75711

EOG Resources, Inc 4000 North Big Spring St. Suite 500 Midland, TX 79705















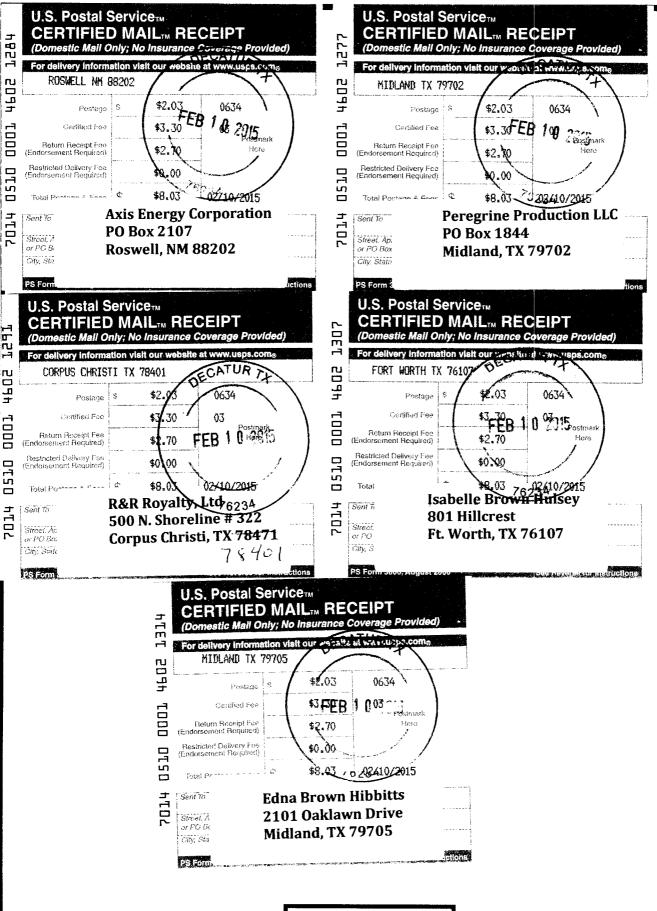


Exhibit "F"



Pueblo West Resources 125 Greathouse Village Decatur, Texas 76234 432-934-7680

February 10, 2015

Please find enclosed 2 copies of NMOCD form C108 for the below well. Legal Notice to be published in the Hobbs paper. Affidavit of Publication will be furnished when received.

OWL SWD Operating, L.L.C., 8214 Westchester Drive, Suite 850, Dallas, TX 75225 has filed form C108(Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for the drilling and conversion to commercial Devonian/Silurian salt water disposal the Kiehne SWD # 1, Located 660 FNL X 1980 FWL, Unit Letter C, Section 21, T26S, R33E, Lea County, New Mexico. The disposal interval would the Devonian/Silurian formation thru open hole approximately 17400 - 18900 feet. Disposal fluid would be produced water from producing oil and gas wells in the area. Anticipated disposal rate 5000 BWPD with a maximum disposal rate of 20000 BWPD. Anticipated disposal pressure of 0(Zero) psi with a maximum disposal pressure of 3480psi. Well is located approximately 12 miles SW of Jal , New Mexico.

All interested parties opposing the aforementioned must file objections with the New Mexico Oil Conservation Divison, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 with in 15 days. Additional information can be obtained by contacting Billy Prichard 432-934-7680

Sincerely

Billy(Bill) E. Prichard email; billy@pwllc.net

Bity E. Krulm

www.pwllc.net

SAT OF MEN MOUSE	C-108 Review	Checklist: Red	ceived Add. Reque	3/1420 st:	Reply Date:	Suspended: [Ver 13]
		_				its/Orders:
Well No	Well Name(s): Kichn	esub			
API: 30-0 _2	5-42341	Spud Date	= 7BD	lew or Old:	(UIC Class II	Primacy 03/07/1982)
Footages/	980FWL	Lot	or Unit <u>C</u> Sec <u>Z 1</u>	Tsp 2 6	5 Rge <u>33</u> క్	County Lee
General Location	on: 2205	W JAL	Pool:			Pool No.:
BLM 100K Map	JAL	_Operator: _Ou	LSUD opera	ogrid		on B. My Prochand
						5.9 OK? Date:
			,	<i>(</i>		
WELL DIAGRA	AMS: NEW: Proposed	or RE-ENTER:	Before Conv. () After Co	onv. O L	ogs in Imaging:	
Planned Rehal	Work to Well:					
Well Cons	truction Details:	Sizes (in) Borehole / Pipe	Setting Depths (ft)		Cement Sx)or Cf	Cement Top and Determination Method
Planned	or Existing Surface	24/20	920	Stage Tool	1500	SUFFECE
Plannedor	ExistingInterm/Prod	16/1378	4900		2500	SAFFELE
	ExistingInterm/Prod		13200		3000	SUFFLLE
	or Existing Prod/Liner				500	12 900
	ned_or Existing Liner		17,400		200	16500
	or ExistingOH PERF			Inj Length	Completion	/Operation Details:
0.0000000000000000000000000000000000000	ratigraphic Units:	Depths (ft)	Injection or Confining	Tops/.=	Drilled TD / 8-9	PBTD
1,420,150,0314 3 (3)551=0	t: Litho. Struc. Por.		Units MS	17-00	NEW TD	NEW PBTD
	it: Litho. Struc. Por.		MONTHE	18400	-	or NEW Perfs
	sed Inj Interval TOP:	17400	D evonian	/ * /		in. Inter Coated?
	inj Interval BOTTOM:		IN BUTTON		Proposed Packer D	
	it: Litho. Struc. Por.		/-		Min. Packer Depth	(100-ft limit)
Adjacent Uni	t: Litho. Struc. Por.					face Press. <u>3480</u> psi
The result of the French of Parties and Street St.	AOR: Hydrologic a	The state of the s	詹姆 新国的海绵 建铁矿铁矿 经营业的 医二氯甲烷医二甲甲	Same to the second section with		(0.2 psi per ft)
POTASH: R-	111-P O Noticed?_^	BLM Sec Ord (○ WIPP ○ Noticed?	SALT	SALADO T:B	:CLIFF HOUSE
FRESH WAT	ER: Aquifer	UVral	Max Depth / 2	⊇ HYDRO	AFFIRM STATEME	NT By Qualified Person ②
Diament Flor	id Famalian Cause/	30mes	on ing prous 4	toka	0-1	or Only O or Commercial Oystem: Closed or Open
Disposal Flu	id: Formation Source(5) 12124	Analysis	· - y -	On Lease O Opera	or Only Or Commercial
ł .			_			
HC Potential	: Producing Interval?_	Cormerly Produ	icing?Method: Log	js/DST/P&A	Other mulling	2-Mile Radius Pool Map
AOR Wells	: 1/2-M Radius Map?_	Well List?_	Total No. Wells P	enetrating Ir	nterval: <u>Ø</u> -	lorizontals?
Penetrating '	Wells: No. Active We	Num Repairs	?on which well(s)?_			Diagrams?
Penetrating '	Wells: No. P&A Wells	Num Repairs?	on which well(s)?	m + / / \	CN . D & B	Diagrams?
NOTICE: N	ewspaper Date	Mineral (Owner of cum so	e Gustace (Owner Siehn	N. Date 2-10-20
RULE 26.7(A)			sons: hmslabl			
Permit Con	ditions: Issues:_	TOP	nud	104 5	ULINITY F	ww
Add Permit C	ond: Mu	dlog fo	n inject	سمهن	intenua,	LISCLINITY CALCULATE
	-	131. 1-121	4 98 5 8 2			

McMillan, Michael, EMNRD

From:

billy@pwllc.net

Sent:

Friday, March 13, 2015 8:21 AM

To:

McMillan, Michael, EMNRD

Subject:

RE: Kiehne SWD Well No. 1 tops

Michael, here are the estimated formation tops for the Kiehne SWD

Rustler = 920' Lamar = 4,910' Bell Canyon = 4,950' Brushy Canyon = 7,550' Bone Spring = 8,990' Wolfcamp = 12,220

Penn. (Atoka) = 14,400'

Miss. Lime = 16,800' (approximated 2,400' from top of Atoka, based on nearest offset)
Woodford Shale = 17280' (approximated 2,880' from top of Atoka, based on nearest offset)
Devonian/Silurian = 17,400' (approximated 3,000' from top of Atoka, based on nearest offset)

Montoya = 18,900' (approximated 1,500' based on regional BEG Isopach contours)

Thanks

Billy (Bill) E. Prichard Pueblo West Resources 125 Greathouse Village Decatur,TX 76234 432-934-7680 cellular 720-293-0460 fax

Facebook

email; billy@pwllc.net www.pwllc.net

----- Original Message ------Subject: Kiehne SWD Well No. 1 tops

From: "McMillan, Michael, EMNRD" < Michael.McMillan@state.nm.us>

Date: Thu, March 12, 2015 12:58 pm To: "billy@pwllc.net" <billy@pwllc.net>

Billy:

Can you give me the projected log tops for the Kiehne SWD Well No1. 1?

Thank You