TYPE CTB

PMA41508629936

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



| | | ADMINIS | TRATI | VE APP | LICATIO | ON CH | ECKLIS | 5T | |
|--------|--|--|--|--|---|---|---|----------------------------------|--|
| Т | HIS CHECKLIST IS N | | | RATIVE APPLICATION | | | | JLES AND RE | GULATIONS |
| Applic | [DHC-Dow [PC-Pe | is: Indard Locatio Inhole Commir Iool Comminglii [WFX-Waterfl [SWD-Sa | n] [NSP-No ngling] [0 ng] [OLS ood Expans alt Water Di | on-Standard CTB-Lease C - Off-Lease S sion] [PMX sposal] [IP | Proration U ommingling Storage] (-Pressure N 'I-Injection I | nit] [SD-S] [PLC-F [OLM-Off-I Maintenan Pressure I | imultaneou Pool/Lease (Lease Meas ce Expansion Increase] | Comminglion Surement] Son] | ng] |
| | [EOR-Qua | alified Enhance | ed Oil Reco | very Certific | ation] [Pl | PR-Positiv | e Productio | | |
| [1] | TYPE OF A | | | hose Which At - Simultane SD | | | | 375° s Petu 2551 | wieum Co S |
| | Check [B] | | ig - Storage | - Measureme | | OLS | OLM | | |
| | [C] | | | ressure Increa | | | | ij | |
| | [D] | Other: Spec | ify | | | | | :3 | <u>ت</u> |
| [2] | NOTIFICAT [A] | TION REQUII Workin | | Check Those or Overriding | | | oes Not Appers | - True | ell Eker Buk |
| | [B] | Offset 0 | Operators, l | Leaseholders | or Surface C | Owner | | 30-02 | cker 8 mb 5-26305 cer BRNe 24 5-4197 |
| | [C] | Applica | ation is One | Which Requ | iires Publish | ed Legal l | Notice _ | THACK | er BRNE |
| | [D] | Notific U.S. Bureau | ation and/or u of Land Manage | r Concurrent ement - Commission | Approval by er of Public Lands | BLM or (| SLO fice | 30-02 | 5-4197 |
| | [E] | ☐ For all | of the abov | e, Proof of N | otification o | r Publicati | | ed, and/or, | Pool |
| | [F] | ⊠ Waiver | s are Attacl | ned | | | | 1 | Beuldte Bonespni |
| [3] | | CCURATE AN ATION INDIC | | | RMATION | REQUIF | RED TO PR | ROCESS T | НЕ ТҮРЕ |
| | CERTIFICA Eval is accurate a cation until the re | | o the best o | f my knowled | ige. I also u | nderstand | that no acti | | |
| | Note | e: Statement mus | t be complete | ed by an individ | ual with mana | gerial and/o | r supervisory | capacity. | |
| | Morales or Type Name | | ignature | Melan | - | Production A | Analyst | | 3/23/15- Date |
| | | | | | | mmorales(| @yatespetrole | um.com | |

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

E-MAIL ADDRESS: <u>mmorales@yatespetrolem.com</u>

State of New Mexico Energy, Minerals and Natural Resources Department Form C-107-B Revised June 10, 2003

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

| APPLICA | ATION I | FOR SURFACE (| COMMINGLING | (DIVERSE | OWNERSHIP) | | | | | | | | | |
|--|---|--------------------------|-------------------------------------|-----------------------|----------------------------|---------------|--|--|--|--|--|--|--|--|
| OPERATOR NAME: | | roleum Corporation | | | | | | | | | | | | |
| OPERATOR ADDRESS: | 105 South | n Fourth St. Artesia, N | IM 88210 | | | | | | | | | | | |
| APPLICATION TYPE: | | | | | | | | | | | | | | |
| ☐ Pool Commingling ☐ Lease | Comminglin | g ☐Pool and Lease Cor | nmingling | Storage and Measur | rement (Only if not Surfac | e Commingled) | | | | | | | | |
| | | | | | | | | | | | | | | |
| Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. | | | | | | | | | | | | | | |
| | Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling ☐ Yes ☐ No | | | | | | | | | | | | | |
| (A) POOL COMMINGLING Please attach sheets with the following information | | | | | | | | | | | | | | |
| Gravities / BTU of Non-Commingled Production Calculated Gravities / BTU of Commingled Production Calculated Value of Calculated Value of Commingled Production Calculated Value of Calculated V | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| (2) Are any wells producing at top allowables? ☐ Yes ☐ No (3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No. (4) Measurement type: ☐ Metering ☐ Other (Specify) (5) Will commingling decrease the value of production? ☐ Yes ☐ No. If "yes", describe why commingling should be approved | | | | | | | | | | | | | | |
| (B) LEASE COMMINGLING Please attach sheets with the following information | | | | | | | | | | | | | | |
| (1) Pool Name and Code. Be(2) Is all production from same | | | n | | | | | | | | | | | |
| (3) Has all interest owners been | | | | ⊠Yes □N | o | | | | | | | | | |
| (4) Measurement type: ⊠Mo | etering [| Other (Specify) | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| | | | LEASE COMMING with the following in | | | | | | | | | | | |
| (1) Complete Sections A and I | Ξ. | i icase attacii sileeti | s with the following h | HOT HIALIOH | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| | (I | O) OFF-LEASE ST | | | | | | | | | | | | |
| (1) Is all production from sam | e source of | | ts with the following | mormation | | | | | | | | | | |
| (2) Include proof of notice to a | | | | | | | | | | | | | | |
| | (E) AI | DITIONAL INFO | · | | ypes) | | | | | | | | | |
| (1) A | -11'4 1 1 | | s with the following in | nformation | | | | | | | | | | |
| (1) A schematic diagram of fa(2) A plat with lease boundarie | - | | ons. Include lease number | ers if Federal or Sta | ate lands are involved. | | | | | | | | | |
| (3) Lease Names, Lease and V | | | | | | | | | | | | | | |
| I hereby certify that the informat | ion above is | true and complete to the | best of my knowledge an | d belief. | | , | | | | | | | | |
| SIGNATURE: | 41 | relas Ti | TLE: <u>Production Analys</u> | st | DATE:_ | 2 3/15 | | | | | | | | |
| TVPE OR PRINT NAME Min | am Mamla | | | TITI | EDHONE NO . (575) 7 | | | | | | | | | |

| Submit 1 Copy To Appropriate District Office | State of New Me | | Form C-103 | | | | | | |
|---|---|------------------------------|--|--|--|--|--|--|--|
| <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 | Energy, Minerals and Natu | ral Resources | Revised August 1, 2011 WELL API NO. | | | | | | |
| <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 | OIL CONSERVATION | DIVISION | 30-025-41972 | | | | | | |
| <u>District III</u> – (505) 334-6178 | 1220 South St. Fran | icis Dr. | Indicate Type of Lease STATE ☐ FEE ☐ | | | | | | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 | Santa Fe, NM 87 | 7505 | 6. State Oil & Gas Lease No. | | | | | | |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | | VB-1819 | | | | | | |
| | ICES AND REPORTS ON WELLS SSALS TO DRILL OR TO DEEPEN OR PLU | | 7. Lease Name or Unit Agreement Name | | | | | | |
| DIFFERENT RESERVOIR. USE "APPLI | CATION FOR PERMIT" (FORM C-101) FO | | Trucker BRK State | | | | | | |
| PROPOSALS.) 1. Type of Well: Oil Well | Gas Well Other | | 8. Well Number 2H | | | | | | |
| 2. Name of Operator | | | 9. OGRID Number 025575 | | | | | | |
| Yates Petroleum Corporation 3. Address of Operator | | | 10. Pool name or Wildcat | | | | | | |
| 105 S. Fourth Street Artesia, NM | 88210 | | Bell Lake; Bone Spring | | | | | | |
| 4. Well Location | | | | | | | | | |
| Unit Letter <u>M</u> : | <u>575</u> feet from the <u>S</u> line a | and <u>200</u> feet f | from the <u>W</u> line | | | | | | |
| Section 2 | Township 24S Range | | NMPM Lea County | | | | | | |
| | 11. Elevation (Show whether DR, 3615' GR | RKB, RT, GR, etc.) | | | | | | | |
| 12. Check | Appropriate Box to Indicate N | ature of Notice, l | Report or Other Data | | | | | | |
| NOTICE OF IN | NTENTION TO: | SUBS | SEQUENT REPORT OF: | | | | | | |
| PERFORM REMEDIAL WORK | | REMEDIAL WORK | | | | | | | |
| TEMPORARILY ABANDON | CHANGE PLANS | COMMENCE DRIL | | | | | | | |
| PULL OR ALTER CASING DOWNHOLE COMMINGLE | MULTIPLE COMPL | CASING/CEMENT | JOB 📙 | | | | | | |
| DOTTITIOLE COMMITTOLE | _ | | _ | | | | | | |
| OTHER: Surface Lease Comming | | OTHER: | tinent dates, including estimated date of starting | | | | | | |
| any proposed work). SEE RU | | | ellbore diagram of proposed completion or | | | | | | |
| recompletion. Yates Petroleum respectfully requests add | ninistrative approval to surface lease commingle | oil & gas production for the | ne following wells: | | | | | | |
| Trucker BRK State #1H | Trucker BRK State #2H | | | | | | | | |
| Bell Lake; Bone Spring Sec. 2-T24S-R33E | Bell Lake; Bone Spring Sec. 2-T24S-R33E | | | | | | | | |
| API #30-025-26309 | API #30-025-41972 | | | | | | | | |
| St. Lease # VB-1819 Lea County, NM | St. Lease # VB-1819 Lea County, NM | | | | | | | | |
| • | #1H. Please see attached site security diagram. been notified and copies of certified receipts and | letters are attached | | | | | | | |
| Oil Measurement | been notified and copies of certified receipts and | recters are attached. | | | | | | | |
| Each of these wells will be equipped with conti | metered (daily well tests) volumes. Metered vo | | ed for sales at the Trucker #1H. Total sales/production will be totals battery volumes daily and monthly for accuracy. Any | | | | | | |
| | #1H is 36 bbls and for the Trucker #2H is 276 bb | ıls. | | | | | | | |
| Gas Measurement | | | | | | | | | |
| | be based on the measurement at the CDP and all- the Trucker #1H. | ocated back to each well ba | ased on EFM readings. | | | | | | |
| Estimated daily gas production for the Trucker | #1H is 91 MCF and for the Trucker #2H is 360 l | MCF. | | | | | | | |
| | s in the interest of conservation, the reduction of out approval for utilizing the same battery, it will | | a, and overall emissions. It will not result in reduced royalty is separate facilities for each well. | | | | | | |
| I hereby certify that the information about | ove is true and complete to the best of m | y knowledge and belie | <u>f.</u> | | | | | | |
| SIGNATURE of proper of | 1 - | | | | | | | | |
| Type or print name Miriam Morales | E-mail address: mmora | iles@yatespetroleum.c | DATE 3/23/15 om PHONE: 575-748-4200 | | | | | | |
| For State Use Only | | | | | | | | | |
| APPROVED BY: | TITLE | | DATE | | | | | | |
| Conditions of Approval (if any): | | | | | | | | | |

District I
1625 N. French Dr., Hobbs, NM 88240140BBS OCD
Phone: (575) 393-6161 Fax: (575) 393-0720
E Energy, Minerals & Natural Resources Department

State of New Mexico

Form C-102 Revised August 1, 2011 Submit one copy to appropriate

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720B 1 9 2013 District II District III
1000 Rio Brazos Road, Aztec, NM 87410

OIL CONSERVATION DIVISION

District Office

Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 875057ECEIVED Phone: (505) 476-3460 Fax: (505) 476-3462 1220 South St. Francis Dr. Santa Fe, NM 87505

MENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number ² Pool Code ³ Pool Name 30-025-26309 5130 Bell Lake; Bone Spring Property Code Property Name Well Number 39010 Trucker BRK State 1H ⁸ Operator Name OGRID No. ⁹ Elevation 025575 Yates Petroleum Corporation 3615'GR Surface Location UL or lot no. Township Range Feet from the Lot Idn North/South line Feet from the East/West line Section County 1980 **24S** 33E L 2 South 660 West Lea ¹¹ Bottom Hole Location If Different From Surface UL or lot no. Lot Idn Feet from the Section Township Range North/South line Feet from the East/West line County 2 **24S** 33E South East Lea 12 Dedicated Acres Consolidation Code ³ Joint or Infill 15 Order No. 160

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | 1 | · · · · · · · · · · · · · · · · · · · | 17 OPERATOR CERTIFICATION It hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either twent a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary peoling agreement or a compulsory pooling order interest for entered by the drinsion. February 15, 2013 Datte Cina Huerta Finted Name Lina Huerta Finted Name Lina Huerta Finted Address |
|---------------|----|---------------------------------------|---|
| 660'W Surface | ВН | 545'E "" | *SURVEYOR CERTIFICATION Thereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey |
| J480.2 | | S,9851 | Signature and Seal of Professional Surveyor: |

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 Phone (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. First St., Artesia, NM 88210 Phone (575) 748-1283 Fax: (576) 748-9720

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone (505) 334-6178 Pax: (505) 334-6170

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone (506) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Department

HOBBS OCD Form C-102 Revised August 1, 2011

OIL CONSERVATION DIVISION 07 2014 one copy to appropriate District Office

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

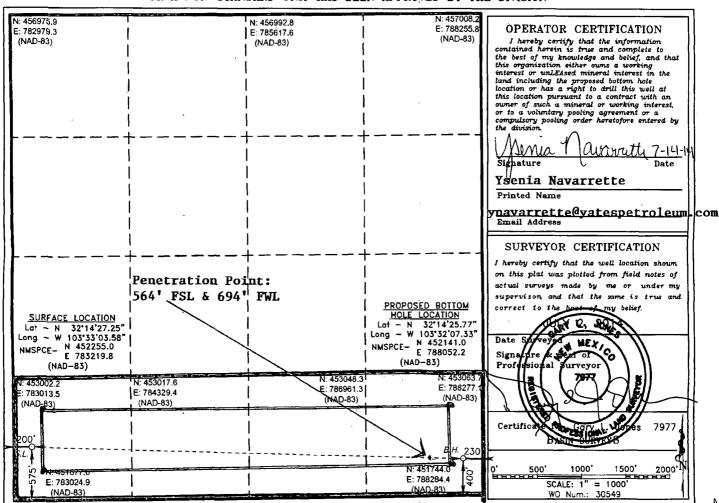
☐ AMENDED REPORT

| 30-02 | Number 5-4(| 112 | 51 | Pool Code | Pool Name Bone Sc | ol Name e Soring | | | | | | | | |
|-------------------|----------------|----------|---------------------------------|-------------------|----------------------|---------------------|---------------|----------------|--------|--|--|--|--|--|
| Property 39010 | | | Property Name TRUCKER BRK STATE | | | | | | | | | | | |
| ogrid n 02557 | | | | Elevation 3606 | | | | | | | | | | |
| | | | | | Surface Loca | ation | | <u>-</u> | | | | | | |
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County | | | | | |
| M 2 | | 24 S | 33 E | | 575 | SOUTH | WEST LEA | | | | | | | |

Bottom Hole Location If Different From Surface

| UL or lot No. | Section 2 | Township 24 S | Range 33 E | Lot Idn | Feet from the | North/South line | Feet from the 230 | East/West line EAST | County LEA |
|----------------|--------------|------------------|---------------|---------|---------------|------------------|-------------------|------------------------|---------------|
| Dedicated Acre | s Joint o | r Infill Co | nsolidation | Code Or | der No. | | · | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

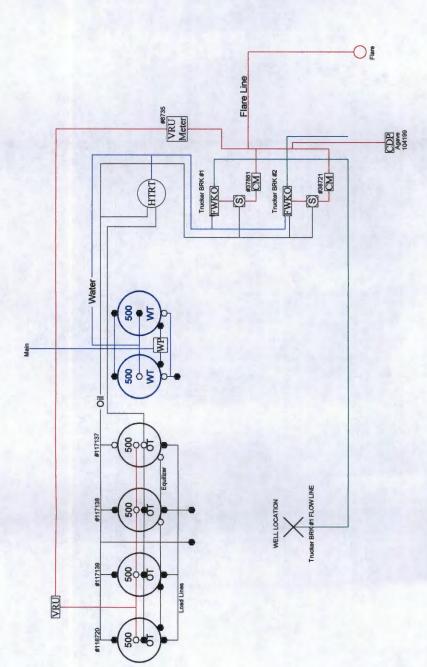




Trucker BRK State #1

1980' FSL & 660' FWL * Sec 2 - T24S-R33E* Unit L Lea County, NM API - 3002526309





CDP = Central Delivery Point

CM = Check Meter

This diagram is subject to the Yates Petroleum Corporation August 1983 Security Plan which is on file at 105 South 4th Street, Artesia, NM MARTIN YATES, III 1912-1985

FRANK W. YATES 1936-1986

5.P YATES



105 SOUTH FOURTH STREET

ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

www.yatespetroleum.com

JOHN A. YATES

JOHN A. YATES JR. CHAIRMAN OF THE BOARD PRESIDENT

JOHN D. PERINI
EXECUTIVE VICE PRESIDENT
CHIEF FINANCIAL OFFICER

JAMES S. BROWN

Lea County, New Mexico

RE: Surface Lease Commingle Trucker BRK State #2H

Dear Interest Owner,

Yates Petroleum is notifying you of an application to Surface lease commingle oil & gas for the following wells:

Trucker BRK State #1H Bell Lake; Bone Spring Sec. 2-T24S-R33E API #30-025-26309 St. Lease # VB-1819 Lea County, NM Trucker BRK State #2H Bell Lake; Bone Spring Sec. 2-T24S-R33E API #30-025-41972 St. Lease # VB-1819 Lea County, NM

The battery is located at the Trucker BRK State #1H. The ownership is diversified.

Oil Measurement

Each of these wells will be equipped with continuously metering separators for oil production prior to oil being commingled for sales at the Trucker #IH. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes. Metered volumes will be compared to totals battery volumes daily and monthly for accuracy. Any vapor recovery gas shall be included in this application.

Estimated daily oil production for the Trucker #1H is 36 bbls and for the Trucker #2H is 276 bbls.

Gas Measurement

Total gas production and sales/transferred will be based on the measurement at the CDP and allocated back to each well based on EFM readings. The Agave's CDP meter #104199 is located at the Trucker #1H.

Estimated daily gas production for the Trucker #1H is 91 MCF and for the Trucker #2H is 360 MCF.

The purpose of the Surface Lease Commingle is in the interest of conservation, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing the same battery, it will become necessary to build separate facilities for each well.

If you have any questions, please contact me at (575)748-4200 (direct line)

Sincerely,

Miriam Morales Production Analyst

I hereby approve this application

Company: Yates Petroleum Corporation

MARTIN YATES, III 1912-1985 FRANK W. YATES 1936-1986

> S.P YATES 1914-2008



105 SOUTH FOURTH STREET

ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

www.vatespetroleum.com

JOHN A. YATES CHAIRMAN EMERITUS

JOHN A. YATES JR. CHAIRMAN OF THE BOARD
PRESIDENT

JOHN D. PERINI EXECUTIVE VICE PRESIDENT CHIEF FINANCIAL OFFICER

JAMES S. BROWN CHIEF OPERATING OFFICER

RE: Surface Lease Commingle Trucker BRK State #2H Lea County, New Mexico

Dear Interest Owner.

Yates Petroleum is notifying you of an application to Surface lease commingle oil & gas for the following wells:

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If you have any questions, please contact me at (575)748-4200 (direct line)

SECRETARY

Sincerely,

Miriam Morales **Production Analyst**

I hereby approve this application

Company: MYCO Industries, Inc.

MARTIN YATES, III 1912-1985

FRANK W. YATES 1936-1986

S.P YATES



105 SOUTH FOURTH STREET

ARTESIA, NEW MEXICO 88210-2118

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JOHN A. YATES

JOHN A. YATES JR. CHAIRMAN OF THE BOARD PRESIDENT

JOHN D. PERINI
EXECUTIVE VICE PRESIDENT
CHIEF FINANCIAL OFFICER

JAMES S. BROWN

Trucker BRK State #2H Lea County, New Mexico

RE: Surface Lease Commingle

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Sincerely,

Miriam Morales Production Analyst

I hereby approve this application

Company: SHARBRO Energy LLC

MARTIN YATES, III 1912-1985 FRANK W. YATES

> 1936-1986 **S.P YATES** 1914-2008



105 SOUTH FOURTH STREET

ARTESIA, NEW MEXICO 88210-2118

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PRESIDENT

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EXECUTIVE VICE PRESIDENT
CHIEF FINANCIAL OFFICER

JAMES S. BROWN

Trucker BRK State #2H Lea County, New Mexico

RE: Surface Lease Commingle

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Sincerely,

Miriam Morales Production Analyst

I hereby approve this application

Company: ABO Petroleum Corporation

MARTIN YATES, III 1912-1985 FRANK W. YATES 1936-1986

S.P YATES



JOHN A. YATES
CHAIRMAN EMERITUS
JOHN A. YATES JR.

JOHN A. YATES JR.
CHAIRMAN OF THE BOARD
PRESIDENT

JOHN D. PERINI
EXECUTIVE VICE PRESIDENT
CHIEF FINANCIAL OFFICER

JAMES S. BROWN

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

www.vatespetroleum.com

March 23, 2015

RE: Surface Lease Commingle Trucker BRK State #2H Lea County, New Mexico

Dear Interest Owner,

Yates Petroleum is requesting approval from the Oil Conservation Division and the State Land Office to Surface lease commingle oil & gas production for the following wells:

Trucker BRK State #1H Bell Lake; Bone Spring Sec. 2-T24S-R33E API #30-025-26309 St. Lease # VB-1819 Lea County, NM Trucker BRK State #2H Bell Lake; Bone Spring Sec. 2-T24S-R33E API #30-025-41972 St. Lease # VB-1819 Lea County, NM

The battery is located at the Trucker BRK State #1H. The ownership is diversified.

Oil Measurement

Each of these wells will be equipped with continuously metering separators for oil production prior to oil being commingled for sales at the Trucker #1H. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes. Metered volumes will be compared to totals battery volumes daily and monthly for accuracy. Any vapor recovery gas shall be included in this application.

Estimated daily oil production for the Trucker #1H is 36 bbls and for the Trucker #2H is 276 bbls.

Gas Measurement

Total gas production and sales/transferred will be based on the measurement at the CDP and allocated back to each well based on EFM readings. The Agave's CDP meter #104199 is located at the Trucker #1H.

Estimated daily gas production for the Trucker #1H is 91 MCF and for the Trucker #2H is 360 MCF.

The purpose of the Surface Lease Commingle is in the interest of conservation, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing the same battery, it will become necessary to build separate facilities for each well.

Any objection must be filed in writing with the Oil Conservation Division in Santa Fe within 20 days from the date the division receives the application. Application will be sent in conjunction with notification to owners.

If you have any questions, please contact me at (575)748-4200 (direct line)

Sincerely,

Miriam Morales
Production Analyst



YATES BUILDING - 105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210

ADDRESS SERVICE REQUESTED



7014 0510 0001 0743 9233 7014 0510 0001 0743 9233

U.S. Postal Service_{TM} CERTIFIED MAIL_{TR}, RECEIPT (Domestic Mail Only; No Insurance Coverage Provided) For delivery Information visit our website at www.usps.come For delivery Information visit our website at www.usps.come Postage \$ Certified Fee Return Receipt Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required) Total Postage & Fees Serrict To City, State, Zipt. No.; Or FO Box No. City, State, Zipt. No.; Or FO Box No. City, State, Zipt. No.; Or FO Box No. See Reverse for Instruction.

OXY Y-1 COMPANY P O BOX 841803 DALLAS, TX 75284-1803

OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

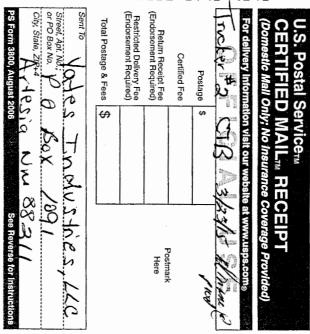
| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|---|--|
| Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse | A. Signature ☐ Agent ☐ Addressee |
| so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | B. Received by (Printed Name) C. Date of Delivery |
| 1. Article Addressed to: | D. Is delivery address different from item 1? If YES, enter delivery address below: No |
| OXY Y-1 COMPANY | |
| P O BOX 841803 DALLAS, TX 75284-1803 | 3. Service Type Certified Mail □ Priority Mail Express □ Registered □ Return Receipt for Merchandise □ Insured Mail □ Collect on Delivery |
| | 4. Restricted Delivery? (Extra Fee) ☐ Yes |
| 2. Article Number 7014 0510 0001 | 0743 9233 |
| PS Form 3811, July 2013 Domestic Re | turn Receipt |



YATES BUILDING - 105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210

7014 0510 0001 0743 9240 7014 0510 0001 0743 9240

ADDRESS SERVICE REQUESTED



YATES INDUSTRIES LLC P O BOX 1091 ARTESIA, NM 88211-1091

OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY | | | | | | | | | |
|---|--|--|--|--|--|--|--|--|--|--|
| Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse | A. Signature X | | | | | | | | | |
| so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | B. Received by (Printed Name) C. Date of Delivery | | | | | | | | | |
| Article Addressed to: | D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No | | | | | | | | | |
| YATES INDUSTRIES LLC P O BOX 1091 | : | | | | | | | | | |
| ARTESIA, NM 88211-1091 | 3. Service Type | | | | | | | | | |
| | 4. Restricted Delivery? (Extra Fee) ☐ Yes | | | | | | | | | |
| 2. Article Number (Transfer from ser 7014 0510 0001 | 0743 9240 | | | | | | | | | |
| PS Form 3811, July 2013 Domestic Ret | um Receipt | | | | | | | | | |

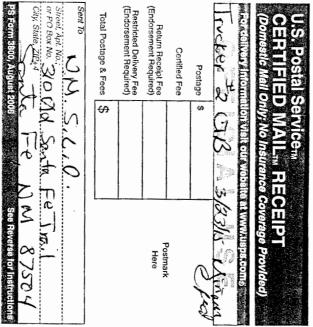


YATES BUILDING - 105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210



7014 0510 0001 0743 9264 7014 0510 0001 0743 9264

ADDRESS SERVICE REQUESTED



New Mexico State Land Office Commissioner of Public Lands 310 Old Santa Fe Trail P.O. Box 1148 Santa Fe, New Mexico 87504-114

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT

| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
|---|--|
| Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse | A. Signature X □ Agent □ Addressee |
| so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | B. Received by (Printed Name) C. Date of Delivery |
| Article Addressed to: | D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No |
| New Mexico State Land Office Commissioner of Public Lands 310 Old Santa Fe Trail | |
| P.O. Box 1148 Santa Fe, New Mexico 87504-1148 | 3. Service Type ☐ Certified Mail® ☐ Priority Mail Express™ ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ Collect on Delivery |
| | 4. Restricted Delivery? (Extra Fee) ☐ Yes |
| 2. Article Number 7014 0510 0001 | 0743 9264 |
| PS Form 3811, July 2013 Domestic Ret | turn Receipt |

Prod History - Monthly by Delsys and Well Comp - Whole

| | | | | WellComp | WellComp | WellComp | WellComp | 1/31/2015 | | WellComp | 12/31/2014 | | WellComp | 11/30/2014 | Delivery System: | New Mexico | Property Type Code |
|---------------|------------|--------------------|-----------|-----------------------|-----------------------|-----------------------|-----------------------|-----------|------------|-----------------------|------------|-------------------|-----------------------|------------|--------------------|------------|----------------------------|
| | New Mexico | TRUCKER BRK DelSys | | TRUCKER BRK STATE #2H | 015 | | TRUCKER BRK STATE #2H | 2014 | | TRUCKER BRK STATE #2H | 2014 | System: DS01863 | ico | Property Header Name |
| Report Total: | | Sys | 1/31/2015 | | | | | | 12/31/2014 | | | 11/30/2014 Total: | | | TRUCKER BRK DelSys | | |
| Total: | Total: | Total: | Total: | 31 | 31 | 31 | 31 | | Total: | 31 | | Total: | 30 | | K DelSys | | Days Up |
| 1,522.00 | 1,522.00 | 1,522.00 | 1,522.00 | 0.00 | 0.00 | 0.00 | 1,522.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | | | | Beg Oil |
| 2,375.00 | 2,375.00 | 2,375.00 | 853.00 | 0.00 | 0.00 | 0.00 | 853.00 | | 1,522.00 | 1,522.00 | | 0.00 | 0.00 | | | | Oil End Inv |
| 19,102.00 | 19,102.00 | 19,102.00 | 9,377.00 | 0.00 | 0.00 | 0.00 | 9,377,00 | | 9,725.00 | 9,725.00 | | 0.00 | 0.00 | | | | Oil |
| 18,175.00 | 18,175.00 | 18,175.00 | 9,972.00 | 0.00 | 0.00 | 0.00 | 9,972.00 | | 8,203.00 | 8,203.00 | | 0.00 | 0.00 | | | | Oil Sales |
| 74.00 | 74.00 | 74.00 | 74.00 | 35.00 | 29.00 | 10.00 | 0,00 | | 0.00 | 0.00 | | 0.00 | 0.00 | | | | Oil |
| 21,936.00 | 21,936.00 | 21,936.00 | 11,223.00 | 0.00 | 0.00 | 0.00 | 11,223.00 | | 10,657.00 | 10,657.00 | | 56.00 | 56.00 | | | | Gas Production |
| 21,936.00 | 21,936.00 | 21,936.00 | 11,223.00 | 0.00 | 0.00 | 0.00 | 11,223.00 | | 10,657.00 | 10,657.00 | | 56.00 | 56.00 | | | | Gas Sales |
| 28,200.33 | 28,200.33 | 28,200.33 | 14,173.88 | 0.00 | 0.00 | 0.00 | 14,173.88 | | 13,952.81 | 13,952.81 | | 73.64 | 73.64 | | | | Gas Sales MMBTU |
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | | | | Gas |
| 17,723.00 | 17,723.00 | 17,723.00 | 8,112.00 | 0.00 | 0.00 | 0.00 | 8,112.00 | | 9,611.00 | 9,611.00 | | 0.00 | 0.00 | | | | Water Production |
| 17,723.00 | 17,723.00 | 17,723.00 | 8,112.00 | 0.00 | 0.00 | 0.00 | 8,112.00 | | 9,611.00 | 9,611.00 | | 0.00 | 0.00 | | | | Water Uses |
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | | | | Water Injection |

Production Date Equals 9/30/2014 12:00:00 AM AND 1/31/2015 12:00:00 AM State In List 'New Mexico'
Well Equals 004551 TRUCKER BRK STATE #2H

Prod History - Monthly by Delsys and Well Comp - Whole

| ! | | | | WellComp | WellComp | 1/31/2015 | | WellComp | 12/31/2014 | | WellComp | 11/30/2014 | | WellComp | WellComp | 10/31/2014 | | WellComp | 9/30/2014 | Delivery System: | New Mexico | Property Type Code |
|-----------|------------|--------------------|-----------|-----------------------------------|-----------------------------------|-----------|------------|-----------------------------------|------------|------------|-----------------------------------|------------|------------|-----------------------------------|-----------------------------------|------------|-----------|-----------------------------------|-----------|------------------------------------|------------|----------------------------|
| Report | New Mexico | TRUCKER BRK DelSys | 1/31/2015 | TRUCKER BRK STATE #1H/BONE SPRING | TRUCKER BRK STATE #1H/BONE SPRING | 115 | 12/31/2014 | TRUCKER BRK STATE #1H/BONE SPRING | 2014 | 11/30/2014 | TRUCKER BRK STATE #1H/BONE SPRING | 2014 | 10/31/2014 | TRUCKER BRK STATE #1H/BONE SPRING | TRUCKER BRK STATE #1H/BONE SPRING | 2014 | 9/30/2014 | TRUCKER BRK STATE #1H/BONE SPRING | 314 | iystem: DS01863 TRUCKER BRK DelSys | | Property Header Name |
| Total: | Total: | Total: — | Total: | | G 31 | | Total: | G 31 | | Total: | G 30 | | Total: - | G 29 | G 29 | | Total: | G 30 | | RK DelSys | | Days Up |
| 3,069.00 | 3,069.00 | 3,069.00 | 234.00 | 0.00 | 234.00 | | 794.00 | 794.00 | | 662.00 | 662.00 | | 655.00 | 0.00 | 655,00 | | 724.00 | 724.00 | | | | Beg |
| 2,388.00 | 2,388.00 | 2,388.00 | 43.00 | 0.00 | 43.00 | | 234.00 | 234.00 | | 794.00 | 794.00 | | 662.00 | 0.00 | 662.00 | | 655.00 | 655.00 | | | | Oil End Inv |
| 5,223.00 | 5,223.00 | 5,223.00 | 324.00 | 0.00 | 324.00 | | 705.00 | 705.00 | | 2,017.00 | 2,017.00 | | 1,512.00 | 0.00 | 1,512.00 | | 665.00 | 665,00 | | | | Oil |
| 5,890.00 | 5,890.00 | 5,890.00 | 511.00 | 0.00 | 511.00 | | 1,265.00 | 1,265.00 | | 1,885.00 | 1,885.00 | | 1,495.00 | 0.00 | 1,495.00 | | 734.00 | 734.00 | | | | Oil Sales |
| 12.00 | 12.00 | 12.00 | 2.00 | 2.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 10.00 | 10.00 | 0.00 | | 0.00 | 0.00 | | | | Oil |
| 11,505.00 | 11,505.00 | 11,505.00 | 1,057.00 | 0.00 | 1,057.00 | | 3,736.00 | 3,736.00 | | 3,137.00 | 3,137.00 | | 2,329.00 | 0.00 | 2,329.00 | | 1,246.00 | 1,246.00 | | | | Gas Production |
| 11,505.00 | 11.505.00 | 11,505.00 | 1,057.00 | 0.00 | 1,057.00 | | 3,736.00 | 3,736.00 | | 3,137.00 | 3,137.00 | | 2,329.00 | 0.00 | 2,329.00 | | 1,246.00 | 1,246.00 | | | | Gas Sales |
| 15,039,67 | 15,039.67 | 15,039.67 | 1,335.12 | 0.00 | 1,335.12 | | 4,891.19 | 4,891.19 | | 4,118.36 | 4,118.36 | | 3,059.00 | 0.00 | 3,059.00 | | 1,636.00 | 1,636.00 | | | | Gas Sales MMBTU |
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | 0.00 | | 0.00 | 0.00 | | | | Gas |
| 17,289.00 | 17,289.00 | 17,289.00 | 381.00 | 0.00 | 381.00 | | 1,300.00 | 1,300.00 | | 11,961.00 | 11,961.00 | | 2,386.00 | 0.00 | 2,386.00 | | 1,261.00 | 1,261.00 | | | | Water Production |
| 17,289.00 | 17,289.00 | 17,289.00 | 381.00 | 0.00 | 381.00 | | 1,300.00 | 1,300.00 | | 11,961.00 | 11,961.00 | | 2,386.00 | 0.00 | 2,386.00 | | 1,261.00 | 1,261.00 | | | | Water Uses |
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | | 0.00 | 0.00 | 0.00 | | 0.00 | 0.00 | | | | Water Injection |

Production Date Equals 9/30/2014 12:00:00 AM AND 1/31/2015 12:00:00 AM State In List 'New Mexico' Well Equals 004550 TRUCKER BRK STATE #1H