NISA

ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



### ADMINISTRATIVE APPLICATION CHECKLIST

		ADMINIO INCLUE ALL ELOCATION OFFICIALIST
TH	IIS CHECKLIST IS M	IANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Applica	ation Acronym	
		ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
	•	nhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] pol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
	[PC-Pc	
		[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
	(EOP O	[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
	[EOK-Qua	[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  Idiffied Enhanced Oil Recovery Certification] [PPR-Positive Production Response]  PPLICATION - Check Those Which Apply for [A]
[1]	TYPE OF AF	PPLICATION - Check Those Which Apply for [A]
r. 1	[A]	Location - Spacing Unit - Simultaneous Dedication 1001 B 1770
	r1	Location - Spacing Unit - Simultaneous Dedication  NSL NSP SD  SD  Selection EoG Keso-1001
	Check	Cone Only for [B] or [C]  Commingling - Storage - Measurement  All 30-023-92612  Well Lucey 13 Feel 7H
	[B]	
	, -	☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
	[C]	Injection   Dichocal - Pressure Increase - Enhanced Fill Recovery
		□ WFX □ PMX □ SWD □ IPI □ EOR □ PPR
		Other: Specify
	[D]	Other: Specify \times \tilde{\Omega}
F0.7	Nominio i m	ION DECLUBED TO: Check These Which Apply or Does Not Apply
[2]		TON REQUIRED TO: - Check Those which Apply, of Does Not Apply
	[A]	Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[D]	Consect Operators, incuseriorders or Surface Onner
	[C]	Application is One Which Requires Published Legal Notice
	[Đ]	Notification and/or Concurrent Approval by BLM or SLO
		U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
(3)	CHIDAGE AC	OUD LEE LND COMDUSTE INCODMATION DECHIDED TO DDOCESS THE TVDE
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE ATION INDICATED ABOVE.
	OF AFFLICA	TION INDICATED ADOVE.
[4]	CERTIFICA	TION: I hereby certify that the information submitted with this application for administrative
		and complete to the best of my knowledge. I also understand that no action will be taken on this
		equired information and notifications are submitted to the Division.
		: Statement must be completed by an individual with managerial and/or supervisory capacity.
	NOTE	: Statement must be completed by an individual with managerial allows supervisory capacity.
Jorda	n L. Kessler	Attorney $\frac{1}{8}$
	r Type Name	Signature Title Date
		jlkessler@hollandhart.com

e-mail Address



Jordan L. Kessler Associate Phone (505) 988-4421 Fax (505) 983-6043 jlkessler@hollandhart.com

July 8, 2015

#### VIA HAND DELIVERY

David Catanach
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

RECEIVED OUT

Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Lucky 13 Fed Com No. 7H Well in the W/2 NE/4 of Section 13 and the W/2 SE/4 and SW/4 NE/4 of Section 12, Township 25 South, Range 33 East, N.M.P.M., Lea County, New Mexico.

Dear Mr. Catanach:

EOG Resources, Inc. (OGRID No. 7377) seeks administrative approval of an unorthodox well location for its Lucky 13 Fed Com No. 7H Well (API number pending) to be completed within the Red Hills; Upper Bone Spring Shale Pool (Pool Code 97900) underlying Sections 12 and 13, Township 25 South, Range 33 East, N.M.P.M., Lea County, New Mexico. New Mexico. This well will be drilled from a surface location 2304 feet from the South line and 1497 feet from the East line (Unit J) of Section 13. The upper most perforation will be located 2588 feet from North line and 1692 feet from the East line (Unit G) of Section 13 and the lower most perforation will be 1650 feet from the North line and 1695 feet from the East line of Section 12 (Unit G). Since this acreage is governed by the Division's statewide rules which provides for wells to be located no closer than 330 feet to the outer boundary of the spacing unit, the completed interval for this well will be unorthodox because it is closer than 330 feet to the southern and southeastern boundary of the project area. Approval of the unorthodox completed interval will allow for efficient spacing of horizontal wells and thereby prevent waste.

As support for this application, EOG provides the following additional information and exhibits:

Exhibit A is the Well Location and Acreage Dedication Plat (Form C-102), which shows the proposed non-standard location of the Lucky 13 Fed Com No. 7H Well.

<sup>&</sup>lt;sup>1</sup> By separate application, EOG has sought administrative approval of the non-standard 200-acre project area to be dedicated to the proposed <u>Lucky 13 Fed Com No. 6H Well</u> and the <u>Lucky 13 Fed Com No. 7H Well.</u>

## HOLLAND&HART

Exhibit B is a land plat for Sections 12 and 13 and the surrounding sections that shows the Lucky 13 Fed Com No. 7H Well in relation to the adjoining units and existing wells.

**Exhibit C** is a list of the parties affected by EOG's request for an unorthodox location. Each of these parties has been provided a copy of this application and all attachments by certified mail, and has been advised that if they have an objection it must be filed in writing with the division within 20 days from the date the division receives this application. In addition, a courtesy copy of this application has been provided to the Bureau of Land Management-Carlsbad.

Your attention to this application is appreciated.

Sincerely,

Jørdan L. Kessler

ATTORNEY FOR EOG RESOURCES, INC.

cc: Bureau of Land Management 620 E. Green Street Carlsbad. NM 88220

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# State of New Mexico Emergy, Minerals & Natural Resources Department OH, CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

1 ORM C-0)2 Revised August 1, 2011 Subait one copy to appropriate District Office

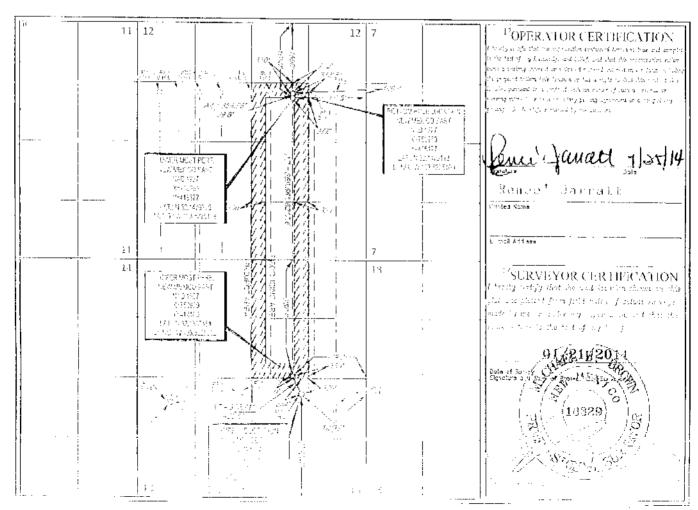
AMENDED REPORT

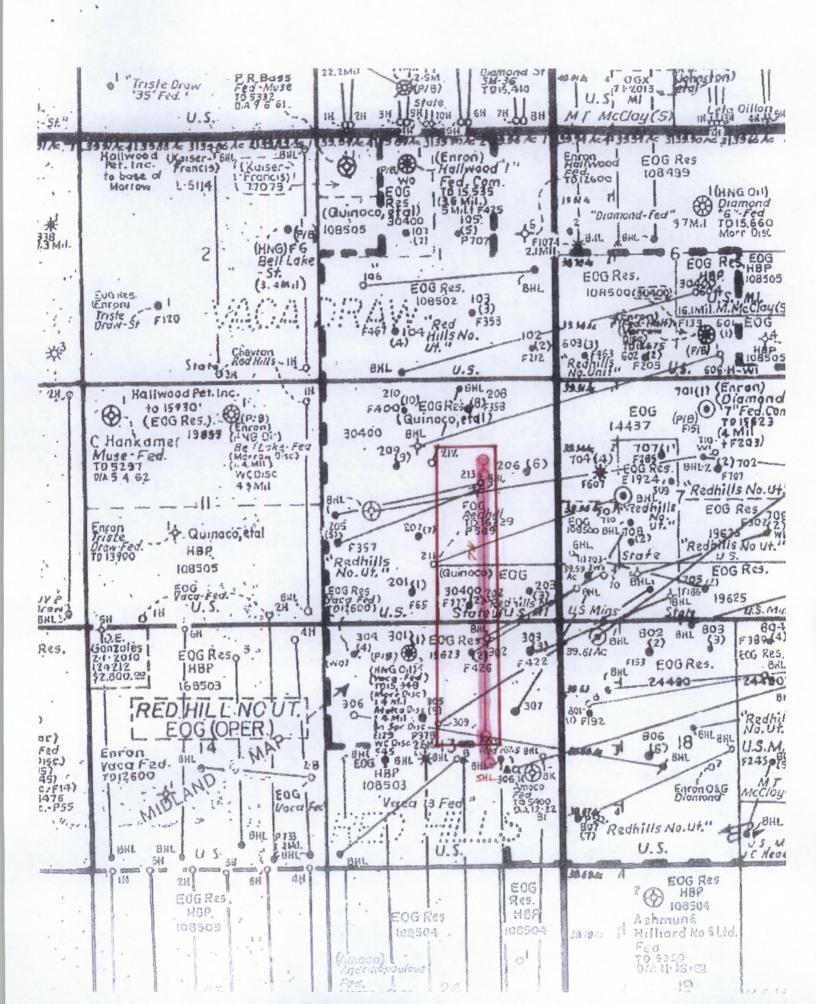
WELL LOCATION AND ACREAGE DEDICATION PLAT

Cont Code	Post Name	Name	
97900	RED HILLS; UPPER BONE	SPRING SHALE	
3	Deporty Name	Well Number	
LUCKY	13 FED COM	#7H	
r'(	Spirator Name	Flevation	
EOG RE	SOURCES, INC.	3347'	
	97900 LUCKY	Total value	

Charleton G	12 12	Township 25-S	33-E	Lar Ida	Entform the 1550'	North Stuth files NORTH	forthomize 1695'	EAST	County J.EA
**Definited Venes 200.00	Ut intari	1681 P.C.	ao lifat a Cede	Ford	or Vo.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





## Exhibit C

Yates Petroleum Corporation ATTN: Land Manager 105 S. Fourth Street Artesia, NM 88210

Chevron Mid-Continent, LP ATTN: NOJV Group P.O. Box 2100 Houston, TX 77252

Roden Associates, LTD ATTN: Ben Kinney 2603 Augusta Drive, STE. 740 Houston, TX 77057

Roden Participants, LTD ATTN: Ben Kinney 2603 Augusta Drive, STE. 740 Houston, TX 77057

Sydhan, LP P.O. Box 92349 Austin, TX 78709

Judith A. West P.O. Box 1948 Cullman, AL 35056



Jordan L. Kessler Associate Phone (505) 988-4421 Fax (505) 983-6043 ilkessler@hollandhart.com

July 8, 2015

## VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO AFFECTED PARTIES

Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Lucky 13 Fed Com No. 7H Well in the W/2 NE/4 of Section 13 and the W/2 SE/4 and SW/4 NE/4 of Section 12, Township 25 South, Range 33 East, N.M.P.M., Lea County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Dan McCright
EOG Resources, Inc.
(432) 686-3741
Dan McCright@cogresources.com

Sincerely,

Joydan L. Kessler

ATTORNEY FOR EOG RESOURCES, INC.

