

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

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Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



September 3, 2015

ADMINISTRATIVE POOL/LEASE COMMINGLING ORDER

Administrative Order PLC-429
Administrative Application Reference No. pMAM1521558596

BP AMERICA PRODUCTION COMPANY
Attention: Ms. Toya Colvin

Pursuant to your application received on August 3, 2015 BP America Production Company (OGRID 778) is hereby authorized to surface commingle gas production from the following pools located in Section 26, Township 29 North, Range 9 West, NMPM, San Juan County, New Mexico;

Basin Fruitland Coal (Gas)	(71629)
Blanco-Mesaverde (Prorated Gas)	(72319)
Basin Dakota (Prorated Gas)	(71599)
Otero Chacra (Gas)	(82329)

and from the following diversely owned federal leases in said Section, Township and Range in San Juan County, New Mexico.

Lease: Federal Lease NMSF-080000

Description: W/2 of Section 26

Wells:	<u>Name</u>	<u>API</u>	<u>Pool</u>
Wells:	Florance Well No. 126	30-045-25022	(Basin Dakota (Prorated Gas))
	Florance Well No. 27S	30-045-33130	(Basin Fruitland Coal (Gas))
	Florance Well No. 27	30-045-07807	(Blanco-Mesaverde (Prorated Gas))

Lease: Federal Lease NMSF-080000

Description: SW/4 of Section 26

Well:	<u>Name</u>	<u>API</u>	<u>Pool</u>
Well:	Florance Well No. 126	30-045-25022	(Otero Chacra (Gas))

The commingled gas production from the wells detailed above shall be measured and sold at the Florance Well No. 27, Florance Well No. 27S, and Florance Well No. 126 CDP located in Unit L of Section 26, Township 29 North, Range 9 West, NMPM, San Juan County, New Mexico.

Production from the subject wells shall be determined as follows:

Gas production from these wells shall be metered separately with allocation meters before commingling production. The production is then sent through a compressor, then onto a sales meter.

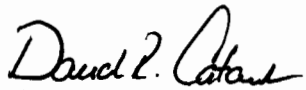
Subsequently drilled wells that produce from the subject pools within the spacing units approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

This order supersedes Division Order No. PC-1181 issued on November 24, 2006.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2).

The operator shall notify the Aztec District office of the Division upon commencement of commingling operations.

DONE at Santa Fe, New Mexico, on September 3, 2015.



DAVID R. CATANACH
Director

DRC/mam

cc: Oil Conservation Division District Office – Aztec
Bureau of Land Management – Farmington