

DATE IN 11/12/2015	SUSPENSE	ENGINEER MAM	LOGGED IN 11/12/2015	TYPE NSP NSL	APP NO. PMA1531646186 PMA1531645683
-----------------------	----------	-----------------	-------------------------	--------------------	---

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☒ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] ☒ Working, Royalty or Overriding Royalty Interest Owners

- [B] ☒ Offset Operators, Leaseholders or Surface Owner

- [C] ☐ Application is One Which Requires Published Legal Notice

- [D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

- [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jordan L. Kessler
Print or Type Name

Signature

Attorney
Title

jlkessler@hollandhart.com
e-mail Address

Date

11/12/15

RECEIVED OGD
 2015 NOV 12 A 10:25
 -NSL 7357
 -NSP 2043
 -DHC 4783
 -WFX ENCL 20752

2015 NOV 12 A 10:25
 RECEIVED OGD
 -CHALC 2307-066#164
 30-039-Pending
 P001
 -Basil MAN 205
 97232
 -Lyb 4006
 C-114P



November 12, 2015

VIA HAND DELIVERY

David Catanach
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

RECEIVED 0000
2015 NOV 12 AM 10:25

Re: Application of WPX Energy Production, LLC for administrative approval of a non-standard 160-acre spacing unit in the Basin-Mancos Gas Pool; approval of a non-standard location in the Basin-Mancos Gas Pool (97232); approval of a non-standard location in the Lybrook Gallup Pool (42289); and approval to downhole commingle production from the Lybrook Gallup Pool (42289) and the Basin Mancos Gas Pool (97232), Rio Arriba and San Juan Counties, New Mexico.

Dear Mr. Catanach:

WPX Energy Production, LLC (OGRID 120782) is the lessee of two federal leases (NMNM 109397 and NMNM 109397) and one allotted lease (NOG 1312-1850) covering the N/2 N/2 of Section 1, Township 23 North, Range 8 West, NMPM, San Juan County, New Mexico, and the N/2 NW/4 of Section 6, Township 23 North, Range 7 West, Rio NMPM, Rio Arriba County. WPX plans to drill the **Chaco 2307-06G No. 161H Well** as a horizontal well penetrating the N/2 N/2 of Section 1, Township 23 North, Range 8 West, NMPM, San Juan County, New Mexico, and the N/2 NW/4 of Section 6, Township 23 North, Range 7 West, Rio NMPM, Rio Arriba County. This acreage will be subject to a communitization agreement. The **Chaco 2307-06G No. 161H Well** will be drilled from a surface location 1646 feet from the North line, 2317 feet from the East line (Unit B) of Section 6. The completed interval will begin at approximately 1066 feet from the North line, 2265 feet from the West line (Lot 3) of Section 6, and the last perforation will be no closer than 483 feet from the North line, 390 feet from the West line (Lot 4) of Section 1.

The N/2 N/2 of Section 1 is located in the Basin-Mancos Gas Pool (97232) and subject to the special rules for that pool created under Order R-12984. The N/2 NW/4 of Section 6 is located in the Lybrook Gallup Pool (42289), an oil pool that is not listed in paragraphs (3) and (4) of Order R-12984. The Lybrook Gallup Pool (42289) is subject to 40-acre spacing and 330 foot setbacks per Statewide Rule 19.15.15.9 NMAC. As a result of this acreage configuration, WPX's proposed development plan requires the following relief:

A. Approval of a 160-acre non-standard spacing and proration unit in the Basin Mancos Gas Pool. Pursuant to NMAC 19.15.15.11(B)(2), WPX seeks approval of a non-standard 160-acre spacing and proration unit in the Basin Mancos Gas Pool, comprised of the N/2 N/2 of Section 1. Approval of a non-standard spacing and proration unit in the Basin Mancos Gas Pool will allow WPX to equitably allocate production between the two pools.

B. Approval of a non-standard location in the Basin Mancos Gas Pool (97232). The portion of the completed interval within the N/2 N/2 of Section 1 will be in the Basin Mancos Gas Pool. The portion of the wellbore within the Basin Mancos Gas Pool is non-standard because it will be located closer than 660 feet from the outer boundary of the proposed spacing unit and will therefore encroach on the spacing units to the North, the Northwest, the West, the South, and the Southwest. The spacing units to the North, the Northwest, the West, the South, and the Southwest are located in the Basin Mancos which requires 320-acre spacing. Approval of the unorthodox completed interval pursuant to NMAC 19.15.15.11(B)(2) will allow for efficient spacing of horizontal wells and thereby prevent waste.

C. Approval of a non-standard location in the Lybrook Gallup Pool (42289). The portion of the completed interval located in the N/2 NW/4 of Section 6 will be in the Lybrook Gallup Pool. The portion of the wellbore within the Lybrook Gallup Pool is non-standard because it is located closer than 330 feet from the outer boundary of the proposed spacing unit and therefore encroaches on the spacing units to the South and Southeast. See Statewide Rule 19.15.15.9 NMAC. The spacing units to the South and Southeast are also located within the Lybrook Gallup Oil Pool which requires 40-acre spacing. Approval of the unorthodox completed interval pursuant to NMAC 19.15.15.11(B)(2) will allow for efficient spacing of horizontal wells and thereby prevent waste.

D. Approval to downhole commingle production from the Lybrook Gallup Pool (42289) and the Basin-Mancos Gas Pool (97232). Since the completed interval for the proposed **Chaco 2307-06G No. 161H Well** will produce from the Lybrook Gallup Pool and the Basin-Mancos Gas Pool, commingling approval is required pursuant to NMAC 19.15.12.11.C(1).¹

In support of this application, WPX has included the following exhibits:

Exhibit 1 is a Well Location and Acreage Dedication Plat (Form C-102) showing the proposed well.

¹ By separate application, WPX is seeking authority to surface commingle and off-lease measure production from the **Chaco 2307-06G No. 161H** and the **Chaco 2307-06G No. 274H** wells.

HOLLAND & HART^{LLP}



Exhibit 2 is a land plat of Sections 1 and 6 showing the location of the **Chaco 2307-06G No. 161H Well**, the surrounding sections, and the two pools. The portion of the completed interval within the Basin Mancos Gas Pool encroaches on the 320-acre spacing units to the North, the Northwest, the West, the South, and the Southwest of the proposed project area. The portion of the completed interval located within the Lybrook Gallup Pool encroaches on the 40-acre spacing units to the South and Southeast of the proposed project area. This exhibit also identifies the parties affected by the non-standard location and by the proposed non-standard spacing unit in the Basin Mancos.

Exhibit 3 is a copy of a completed form C-107-A for the request to downhole commingle production from the Basin Mancos Gas Pool and the Lybrook Gallup Pool.

Exhibit 4 is a list of the affected parties for the request for approval of the non-standard well location, the non-standard spacing unit, and the request for downhole commingling. A copy of this application with all attachments has been sent by certified mail to each of these affected parties advising them that if they have an objection they must file it in writing with the division within 20 days from the date the division receives this application. WPX is the 100% working interest owner in the S/2 of Sections 35 and 36, therefore there are no affected parties in the spacing units to the North, Northwest, and South. Since Sections 1 and 6 are comprised of federal and allotted lands, a courtesy copy of this application has been provided to the Bureau of Land Management and the Federal Indian Minerals Office.

Your attention to this matter is appreciated.

Sincerely,

Jordan L. Kessler

**ATTORNEY FOR
WPX ENERGY PRODUCTION, LLC**

cc: Bureau of Land Management
Farmington Field Office
6251 College Blvd. Suite A
Farmington, NM 87402

FIMO
Farmington Field Office
6251 College Blvd. Suite B
Farmington, NM 87402

District I
1625 N. French Drive, Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First Street, Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Drive, Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to
Appropriate District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number	*Pool Code	*Pool Name
	97232 / 42289	BASIN MANCOS / LYBROOK GALLUP
*Property Code	*Property Name	*Well Number
	MC 7 COM	161H
*OGRID No.	*Operator Name	*Elevation
120782	WPX ENERGY PRODUCTION, LLC	6970'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	6	23N	7W		1646	NORTH	2317	EAST	RIO ARriba

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	1	23N	8W	4	478	NORTH	330	WEST	SAN JUAN

*Dedicated Acres	*Joint or Infill	*Consolidation Code	*Order No.
N/2 NW/4 - Sec 6, T23N, R7W 241.06 N/2 N/2 - Sec 1, T23N, R8W			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

END-OF-LATERAL
478' FNL 330' FNL
SECTION 1, T23N, R8W
LAT: 36.262206°N
LONG: 107.640520°W
DATUM: NAD1927

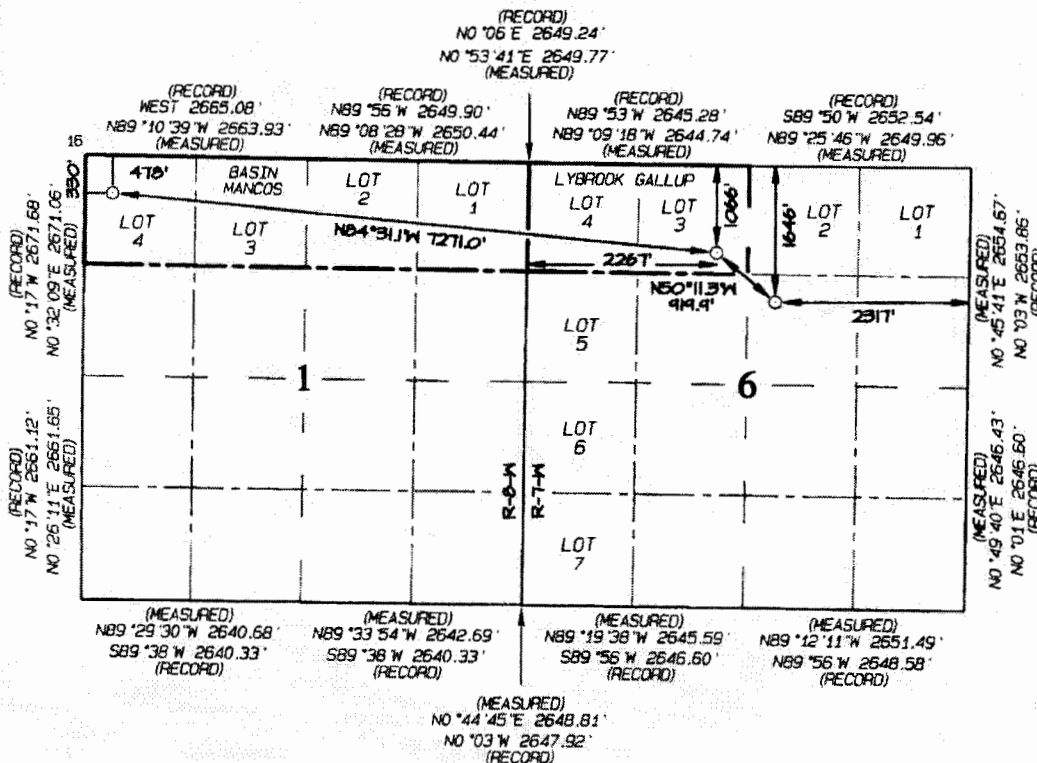
LAT: 36.262219°N
LONG: 107.641130°W
DATUM: NAD1983

POINT-OF-ENTRY
1066' FNL 2267' FNL
SECTION 6, T23N, R7W
LAT: 36.260581°N
LONG: 107.615944°W
DATUM: NAD1927

LAT: 36.260594°N
LONG: 107.616553°W
DATUM: NAD1983

SURFACE LOCATION
1646' FNL 2317' FEL
SECTION 6, T23N, R7W
LAT: 36.258991°N
LONG: 107.613520°W
DATUM: NAD1927

LAT: 36.259004°N
LONG: 107.614129°W
DATUM: NAD1983



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

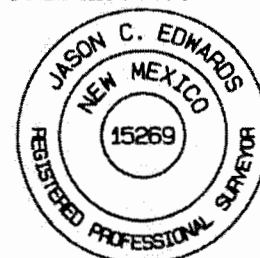
E-mail Address _____

¹⁸ SURVEYOR CERTIFICATION

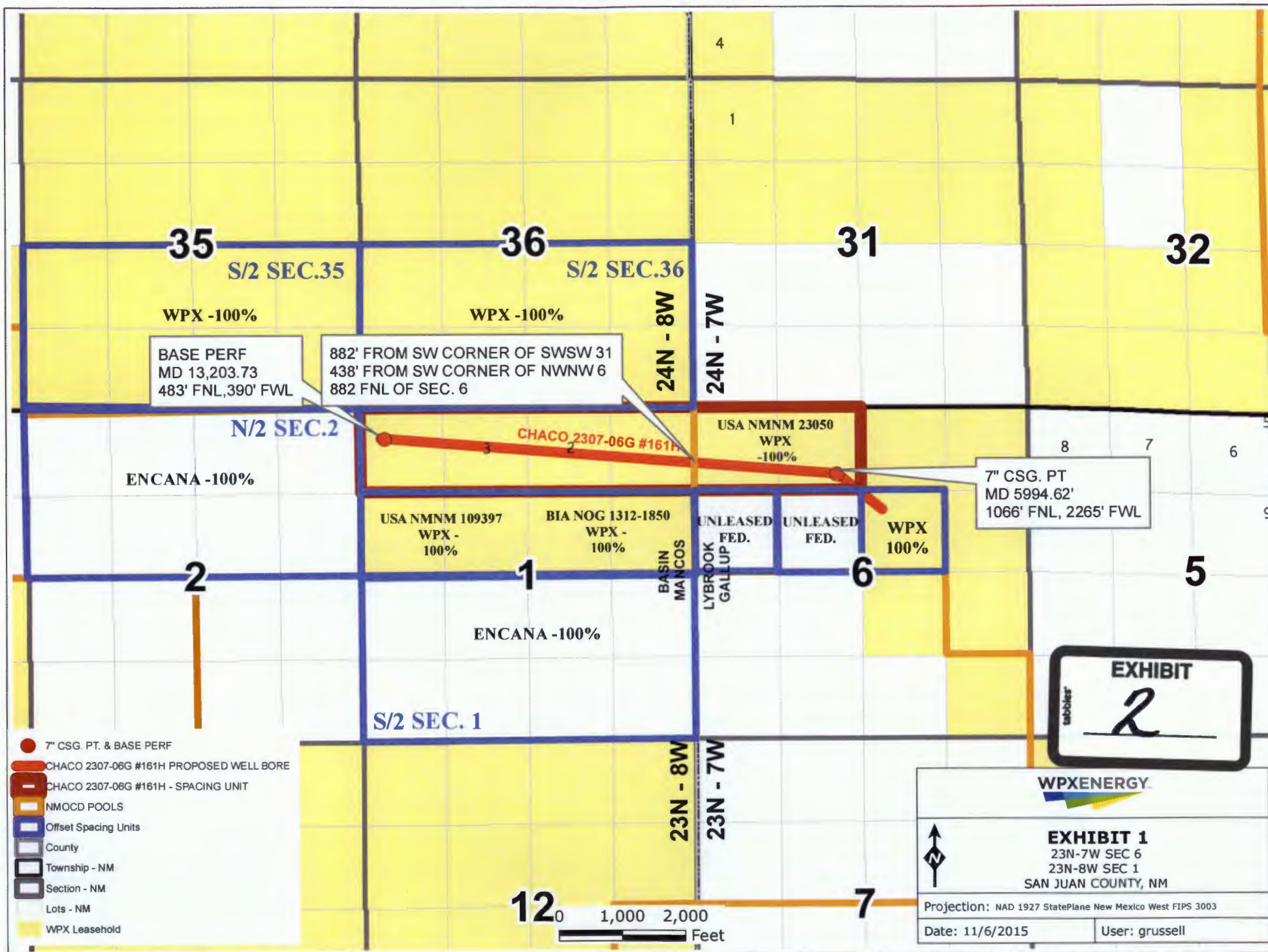
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: DECEMBER 2, 2015
Date of Survey: JUNE 12, 2015

Signature and Seal of Professional Surveyor



JASON C. EDWARDS
Certificate Number 15269



District I
1625 N. Fresno Drive, Hobbs, NM 88240
District II
811 S. Park St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
APPLICATION FOR DOWNHOLE COMMINGLING

APPLICATION TYPE
☒ Single Well
☐ Establish Pre-Approved Pools
EXISTING WELLBORE
☐ Yes ☐ No

Operator WPX ENERGY PRODUCTION, LLC P. O. BOX 640, AZTEC NM 87410
Address
Lease CHACO 2307-06B #161H N-6-23N-07W RIO ARRIBA & SAN JUAN
Unit Letter-Section-Township-Range County
OGRID No. J20782 Property Code Not issued yet API No. Not Issued Yet Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	LYBROOK GALLUP		BASIN MANCOS
Pool Code	42289		97232
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	5,992' - 13,244'	Note: This Commingle application is to commingle two pools in the same formation. This will be a horizontal well bore and the entire producing lateral will be 5,992' - 13,244' MD.	5,992' - 13,244'
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	1635 psi		1635 psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	40 degree API		40 degree API
Producing, Shut-In or New Zone	New Zone		New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 9/15/2015 Rates: 200 BOPD - based on CHACO 2308-11A #408H	Date: Rates:	Date: 9/15/2015 Rates: 200 BOPD - based on CHACO 2308-11A #408H
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 34% 34%	Oil Gas % %	Oil Gas 66% 66%

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☐ No ☒
Yes ☒ No ☐
Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐
Will commingling decrease the value of production? Yes ☐ No ☒
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐
NMOCD Reference Case No. applicable to this well: _____

Attachments:
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chuck Bassett TITLE LANDMAN DATE 11/12/2015

TYPE OR PRINT NAME CHUCK BASSETT TELEPHONE NO. (539) 573-6575

E-MAIL ADDRESS chuck.bassett@wpxenergy.com

Exhibit B

EXHIBIT 4
WPX ENERGY PRODUCTION, LLC

Non-Standard Location

Encana Oil and Gas (USA) Inc.
Attn: Mona Binion
Republic Plaza 370 – 17th Street, Suite 1700
Denver, CO 80202

Non-Standard Spacing Unit

Encana Oil and Gas (USA) Inc.
Attn: Mona Binion
Republic Plaza 370 – 17th Street, Suite 1700
Denver, CO 80202

Downhole Commingling

Overriding Royalty Interests

MYCO Industries, Inc.
Attn: Nick McClelland
105 South Fourth Street
Artesia, NM 88210

Abo Petroluem Corporation
Attn: Nick McClelland
105 South Fourth Street
Artesia, NM 88210

Royalty Interests

Bureau of Land Management
Farmington Field Office
6251 College Blvd. Suite A
Farmington, NM 87402

FIMO
Farmington Field Office
6251 College Blvd. Suite B
Farmington, NM 87402

OCD Permitting

[Home](#) [Land Searches](#) [Land Details](#)

Section : 06-23N-07W

Type: Normal

Total Acres: 642.76

County: Rio Arriba (39)

D (4) Indian ¹ Federal ² (39) 40.21	C (3) Indian ¹ Federal ² (39) 40.21	B (2) Indian ¹ Federal ² (39) 40.35	A (1) Indian ¹ Federal ² (39) 40.49
E (5) Indian ¹ Federal ² (39) 40.3	F (F) Fee ¹ Federal ² (39) 40	G (G) Fee ¹ Federal ² (39) 40	H (H) Fee ¹ Federal ² (39) 40
L (6) Indian ¹ Federal ² (39) 40.5	K (K) Fee ¹ Federal ² (39) 40	J (J) Fee ¹ Federal ² (39) 40	I (I) Fee ¹ Federal ² (39) 40
M (7) Indian ¹ Federal ² (39) 40.7	N (N) Fee ¹ Federal ² (39) 40	O (O) Fee ¹ Federal ² (39) 40	P (P) Fee ¹ Federal ² (39) 40

Note ¹ = Surface Owner RightsNote ² = Sub-Surface Mineral Rights

Land Restrictions

No land restrictions found for this section.

[Return to Search](#)

TOMMY LARGO
PO BOX 146
NAGEEZI, NM 87037-0146

LULA C TODACHEENE
1676 HOLLYBERRY CT NE
RIO RANCHO, NM 87144

MARY HELEN COMMANCHE
PO BOX 37
NAGEEZI, NM 87037

TEDDY R LARGO SR
PO BOX 904
BLOOMFIELD, NM 87413

JANE BISILLY
PO BOX 2164
BLOOMFIELD, NM 87413

MARY JIM-PINE
PO BOX 2426
BLOOMFIELD, NM 87413

RAYMOND JIM
PO BOX 1204
BLOOMFIELD, NM 87413

ALICE SANDOVAL
PO BOX 1946
BLOOMFIELD, NM 87413

CARL JIM
PO BOX 264
BLOOMFIELD, NM 87413

WILBERT GARCIA
PO BOX 1658
KIRTLAND, NM 87417

CLARIBELLE JOSE
2630 N DUSTIN AVE APT 26
FARMINGTON, NM 87401

CALVERT GARCIA
5 CR 5245
BLOOMFIELD, NM 87413

JOHN P COMANCHE
20 ROAD 7588
BLOOMFIELD, NM 87413

TOM COMANCHE
PO BOX 91
NAGEEZI, NM 87037

MABEL C SENGER
916 S 9TH ST
SALINA, KS 67401

LILLY COMMANCHE
HC 17 BOX 1999
CUBA, NM 87013-9401

CORA L CHARLEY
PO BOX 1414
BLOOMFIELD, NM 87413

ROGER LARGO
HC 17 BOX 405
CUBA, NM 87013

LUCY LARGO
PO BOX 428
NAGEEZI, NM 87037

RAYMOND LARGO
PO BOX 441
JEMEZ PUEBLO, NM 87024

CAROL A JIM
PO BOX 1203
CUBA, NM 87013

ELEANOR G SOCE
818 E MAIN ST TRLR 22
FARMINGTON, NM 87401

ISABELLE L GARCIA
PO BOX 3314
FARMINGTON, NM 87499

MIKE JIM
PO BOX 2166
BLOOMFIELD, NM 87413

MARIE JIM
1655 TRAMVIEW LN NE
RIO RANCHO, NM 87144

STEVEN LARGO
PO BOX 168
NAGEEZI, NM 87037

SUSAN HARRISON
PO BOX 714
FRUITLAND, NM 87416

TOMMY JAQUEZ
126 E MAIN ST
FARMINGTON, NM 87401

LOUISE J BEGAY
PO BOX 2451
FARMINGTON, NM 87499

ELVIRA LARGO
PO BOX 698
DULCE, NM 87528

EVANGELINE TSOSIE
PO BOX 2482
FARMINGTON, NM 87499

ARABELLE GARCIA
PO BOX 1054
BLOOMFIELD, NM 87413

DANNY LARGO
PO BOX 130
NAGEEZI, NM 87037

BRUCE JIM
PO BOX 1174
FARMINGTON, NM 87499

ROBERT JIM
936 10TH AVE NE
RIO RANCHO, NM 87144

TRINNIE JIM
PO BOX 181
BLOOMFIELD, NM 87413

DOLLY COMMANCHE
PO BOX 464
NAGEEZI, NM 87037

DELORA A HESUSE
PO BOX 191
NAGEEZI, NM 87037

ROSE MARIE SANCHEZ
PO BOX 2062
BLOOMFIELD, NM 87413

DARLENE GARCIA
305 LUPINE LN
FARMINGTON, NM 87401

OPHELIA CASTIANO
PO BOX 445
NAGEEZI, NM 87037

MARTIN LARGO SR
PO BOX 1565
BLOOMFIELD, NM 87413

WERLINE A HERRERA
PO BOX 233
NAGEEZI, NM 87037

SHIRLEY M JIM
PO BOX 1174
FARMINGTON, NM 87499

AMBROSE GARCIA
PO BOX 2276
BLOOMFIELD, NM 87413

CLAUDIA GARCIA
PO BOX 1725
BLOOMFIELD, NM 87413

CORLINA L ESCOBEDO
15 ROAD 4906
BLOOMFIELD, NM 87413

CALVIN JIM
PO BOX 6487
FARMINGTON, NM 87499

ZELDA G GARCIA
#7 CR 5245
BLOOMFIELD, NM 87413

TOMMY LARGO JR
PO BOX 130
NAGEEZI, NM 87037

YOLANDA HERNANDEZ
1941 HIGHLAND AVE
SALINA, KS 67401

CHERYL A JIM
3330 BURSON LN
FARMINGTON, NM 87402

JOHN J COMMANCHE
PO BOX 37
NAGEEZI, NM 87037

LORETTA JIM
801 LOCUST PL NE
APT 1248AA
ALBUQUERQUE, NM 87102

CARLITA J PINTO
PO BOX 723
CUBA, NM 87013

JONATHAN COMMANCHE
PO BOX 333
NAGEEZI, NM 87037-0333

GEORGE JIM JR.
404 W 24TH ST
FARMINGTON, NM 87401

DAMIEN R JIM
11728 WILD HORSE TRL SE
ALBUQUERQUE, NM 87123

HOLLAND & HART^{LLP}



Jordan L. Kessler
Associate

Phone (505) 954-7286

Fax (505) 983-6043

JLKessler@hollandhart.com

November 12, 2015

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: Affected Parties

Re: Application of WPX Energy Production, LLC for administrative approval of a non-standard 160-acre spacing unit in the Basin-Mancos Gas Pool; approval of a non-standard location in the Basin-Mancos Gas Pool (97232); approval of a non-standard location in the Lybrook Gallup Pool (42289); and approval to downhole commingle production from the Lybrook Gallup Pool (42289) and the Basin Mancos Gas Pool (97232), Rio Arriba and San Juan Counties, New Mexico.

To Whom It May Concern:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Brennan West
WPX Energy Production, LLC
T 539-573-2878
Brennan.West@wpxenergy.com

Sincerely,

Jordan L. Kessler

ATTORNEY FOR WPX ENERGY PRODUCTION LLC

Holland & Hart^{LLP}

Phone [505] 988-4421 Fax [505] 983-6043 www.hollandhart.com

110 North Guadalupe Suite 1 Santa Fe, New Mexico 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Boulder Carson City Colorado Springs Denver Denver Tech Center Billings Boise Cheyenne Jackson Hole Las Vegas Reno Salt Lake City Santa Fe Washington, D.C. ☎

OCD Permitting

[Home](#) [Land Searches](#) [Land Details](#)

Section : 06-23N-07W

Type: Normal

Total Acres: 642.76

County: Rio Arriba (39)

D (4) Indian ¹ Federal ² (39) 40.21	C (3) Indian ¹ Federal ² (39) 40.21	B (2) Indian ¹ Federal ² (39) 40.35	A (1) Indian ¹ Federal ² (39) 40.49
E (5) Indian ¹ Federal ² (39) 40.3	F (F) Fee ¹ Federal ² (39) 40	G (G) Fee ¹ Federal ² (39) 40	H (H) Fee ¹ Federal ² (39) 40
L (6) Indian ¹ Federal ² (39) 40.5	K (K) Fee ¹ Federal ² (39) 40	J (J) Fee ¹ Federal ² (39) 40	I (I) Fee ¹ Federal ² (39) 40
M (7) Indian ¹ Federal ² (39) 40.7	N (N) Fee ¹ Federal ² (39) 40	O (O) Fee ¹ Federal ² (39) 40	P (P) Fee ¹ Federal ² (39) 40

Note ¹ = Surface Owner RightsNote ² = Sub-Surface Mineral Rights

Land Restrictions

No land restrictions found for this section.

[Return to Search](#)

McMillan, Michael, EMNRD

From: Jordan L. Kessler <JLKessler@hollandhart.com>
Sent: Wednesday, December 02, 2015 1:55 PM
To: McMillan, Michael, EMNRD
Subject: FW: WPX Chaco 2307-06G Well No. 161H C-102
Attachments: 161H_MC_7_COM.PDF

Mike,

Please see attached. The correct surface location is 1646 feet from the North line, 2317 feet from the East line (Unit G), Section 5, Township 23 North, Range 7 West, NMPM, Rio Arriba County, New Mexico. Do you need me to revise the letter, or will this suffice?

Thanks!
Jordan

From: Jordan L. Kessler [<mailto:JLKessler@hollandhart.com>]
Sent: Tuesday, December 01, 2015 5:46 PM
To: Riley, Heather
Subject: FW: WPX Chaco 2307-06G Well No. 161H C-102

Hi Heather,

Can you correct this very minor issue on the C-102? It sounds like everything else has been approved (so far) and is awaiting signature Thursday.

Thanks!
Jordan

From: McMillan, Michael, EMNRD [<mailto:Michael.McMillan@state.nm.us>]
Sent: Tuesday, December 01, 2015 11:16 AM
To: Jordan L. Kessler
Subject: WPX Chaco 2307-06G Well No. 161H C-102

Jordan:

can you get me an updated C-102 for the WPX Chaco 2307-06G Well No. 161H and corresponding letter. Your Unit descriptions do not match our records. The surface location is in Unit G, not Unit B in the C-102 and the letter. The application can be recommended for signature on Thursday\
Mike