

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-27222
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Amtex Energy, Inc.		6. State Oil & Gas Lease No. V0-6981
3. Address of Operator P.O. Box 3418 Midland, TX 79702		7. Lease Name or Unit Agreement Name Dagger State Unit
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>30</u> Township <u>21S</u> Range <u>33E</u> NMPM County <u>LEA</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3109 GL		9. OGRID Number 000785
		10. Pool name or Wildcat WC-025 G-10 S213328O; WOLFCAMP WC-025 G-07 S213330F; BONE SPRING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Complete Commingled Wolfcamp & Bone Spring ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 11/24/16, Amtex finished the 5-stage fracture stimulation in this well at various intervals within the Wolfcamp and Bone Spring Pools. The bottom of the perforation interval in the Wolfcamp formation is 12,463'. The top of the perforation interval in the Wolfcamp formation is 12,060'. The bottom of the perforation interval in the Bone Spring formation is 11,958'. The top of the perforation interval in the Bone Spring formation is 10,984'.

On 12/12/16, Techwell Surveys Corporation ran a production log in this well. The interpretation of the production log exhibits the following:

- 41.7% of the total hydrocarbons are producing from the **Wolfcamp Pool**; WC-025 G-10 S213328O (Pool code 98033).
- 58.3% of the total hydrocarbons are producing from the **Bone Spring Pool**; WC-025 G-07 S213330F (Pool code 97927).

Spud Date:

9/29/2016

Rig Release Date:

11/29/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

William J. Savage

TITLE President

DATE 1/3/2017

Type or print name William J. Savage

E-mail address: bsavage@amtenergy.com

PHONE: 432-686-0847

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

1/12/17

Conditions of Approval (if any):