# State of New Mexico Energy, Minerals and Natural Resources Department

**Susana Martinez** 

Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary **David R. Catanach, Division Director**Oil Conservation Division



November 8, 2017

EOG Resources. Inc.

Attn: Ms. Jordan L. Kessler

# ADMINISTRATIVE NON-STANDARD LOCATION

**Administrative Order NSL-7606** 

EOG Resources, Inc.
OGRID 7377
Hawk 26 Federal Well No. 702H
API No. 30-025-42395

### **Non-Standard Location**

## **Proposed Location:**

	<b>Footages</b>	Unit/Lot	Sec.	Twsp	Range	County_
Surface	500` FSL & 720` FWL	M	26	24S	33E	Lea
Penetration Point	50` FNL & 770` FWL	D	35	24S	33E	Lea
Final perforation	330` FSL & 770` FWL	M	35	24S	33E	Lea
Terminus	230` FSL & 770` FWL	M	35	24S	33E	Lea

#### **Proposed Project Area:**

Description	Acres	Pool	Pool Code
W/2 W/2 of Section 35	160	WC-025 G-09 S243336I	98092
		Upper Wolfcamp	

Reference is made to your application received on October 16, 2017.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. This location is governed by statewide Rule 19.15.15.9.A NMAC, which provide for 40-acre units with wells to be located at least 330 feet from outer unit boundaries, and Rule 19.15.16.14.B (2) NMAC concerning directional wells in designated project areas. This surface location is outside the project area, and is permitted by Rule 19.15.16.15. B (4) NMAC which allows for surface locations outside project area. This location is unorthodox because portions of the proposed completed interval are closer to outside boundaries of the proposed project area than any location that would be a standard location under the applicable pool rules.

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Your application has been duly filed under the provisions of Division Rules 19.15.15.13 NMAC and 19.15.4.12.A (2) NMAC.

It is our understanding that the Applicant is seeking this location in order to pursue a preferred well spacing plan for horizontal wells and thereby preventing waste.

Pursuant to the authority conferred by Division Rule 19.15.15.13 (B) NMAC, the above-described unorthodox location is hereby approved.

The above approvals are subject to your being in compliance with all other applicable Division rules.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DAVID R. CATANACH

**Director** 

DRC/lrl

cc: Oil Conservation Division – Hobbs District Office
Bureau of Land Management – Carlsbad Field Office