

State of New Mexico  
Energy, Minerals and Natural Resources Department

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Susana Martinez  
Governor

Ken McQueen  
Cabinet Secretary

Matthias Sayer  
Deputy Cabinet Secretary

Heather Riley, Division Director  
Oil Conservation Division



March 27, 2018

ADMINISTRATIVE POOL/LEASE COMMINGLING ORDER

Administrative Order PLC-498  
Administrative Application Reference No. pMAM1804042562

XTO Energy, Inc.  
Attention: Ms. Cherylene Weston

Pursuant to your application received on February 9, 2018, XTO Energy, Inc. (OGRID 5380) is hereby authorized to surface commingle gas production from the following pools located in Section 17, Township 32 North, Range 12 West, NMPM, San Juan County, New Mexico;

BASIN FRUITLAND COAL (GAS) (71629)  
BLANCO-MESAVERDE (PRORATED GAS) (72319)

and from the following diversely federal leases in said Section, Township, and Range in San Juan County, New Mexico.

Lease:	Federal Communitization Agreement NMNM-103104
Description:	Lot 9, Lot 10, Lot 11, Lot 12, Lot 13, Lot 14, Lot 15, and Lot 16 (S/2 equivalent) of Section 17
Well:	Stanolind Gas Com D Well No. 3 30-045-32310
Pool:	Basin Fruitland Coal (Gas)
Lease:	Federal Communitization Agreement NMNM-22817
Description:	Lot 9, Lot 10, Lot 11, Lot 12, Lot 13, Lot 14, Lot 15, and Lot 16 (S/2 equivalent) of Section 17
Well:	Stanolind Gas Com D Well No. 1C 30-045-31124
Pool:	Blanco-Mesaverde (Prorated Gas)

The commingled gas production from the wells detailed above shall be measured and sold at the Stanolind Gas Com D Well No. 1C Central Tank Battery (CTB) located in Lot 14/ Unit N of Section 17, Township 32 North, Range 12 West, NMPM, San Juan County, New Mexico.

Production from the subject wells shall be determined as follows:

The wells shall be measured with a combination of metering and subtraction. The Stanolind Gas Com D Well No. 3 shall be metered continuously prior to commingling with the Stanolind Gas Com D Well No. 1C. Production from the Stanolind Gas Com D Well No. 1C shall be determined by subtracting the metered production at the central delivery point minus the metered production at the Stanolind Gas Com D Well No. 3.

No commingling of liquids shall occur.

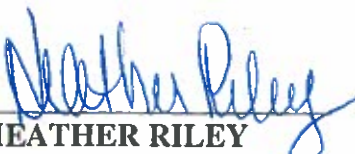
The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.(C) (2) NMAC.

Subsequently drilled wells that produce from the subject pool within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

The operator shall notify the transporter of this commingling authority.

Subject to like approval from the Bureau of Land Management.

The operator shall notify the Aztec District office of the Division upon commencement of commingling operations.

  
**HEATHER RILEY**  
Director

HR/mam

cc: Oil Conservation Division District Office – Aztec  
Bureau of Land Management – Farmington