

RECEIVED: <u>4/23/2018</u>	REVIEWER: <u>MAM</u>	TYPE: <u>PC</u>	APP NO: <u>PMAM1811346445</u>
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702 **OGRID Number:** 7377
Well Name: Ares 4 State 2011H and others **API:** 30-025-43757
Pool: Triple X; Bone Spring & WC-025 G-09 S243310P; Upper Wolfcamp **Pool Code:** 59900 & 98135

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☒ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Stan Wagner

Print or Type Name

Signature

04/23/2018

Date

432-686-3689

Phone Number

stan_wagner@eogresources.com

e-mail Address

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-43757
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ares 4 State
8. Well Number 201H
9. OGRID Number 7377
10. Pool name or Wildcat Triple X; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator EOG Resources, Inc.	
3. Address of Operator P.O. Box 2267 Midland, TX 79702	
4. Well Location Unit Letter O : 773 feet from the South line and 1646 feet from the East line Section 4 Township 24S Range 33E NMPM County Lea	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3579' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐ Surface Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources requests permission to surface pool commingle production from the wells listed below and future wells within the same pools at a central tank battery. Additional wells may be added by filing C-103.

Ares 4 State 201H	30-025-43757	Triple X; Bone Spring (59900)
Ares 4 State 701H	30-025-43817	WC-025 G-09 S243310P; Upper Wolfcamp (98135)
Ares 4 State 702H	30-025-43818	WC-025 G-09 S243310P; Upper Wolfcamp (98135)
Ares 4 State 703H	30-025-43819	WC-025 G-09 S243310P; Upper Wolfcamp (98135)
Ares 4 State 704H	30-025-43820	WC-025 G-09 S243310P; Upper Wolfcamp (98135)
Ares 4 State 705H	30-025-44371	WC-025 G-09 S243310P; Upper Wolfcamp (98135)

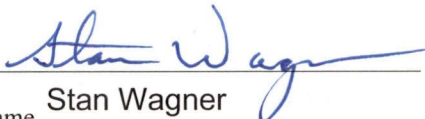
Detailed information attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE


Stan Wagner

TITLE

Regulatory Analyst

DATE

4/23/2018

Type or print name

E-mail address:

PHONE:

432-686-3689

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3600 Fax: (432) 686-3773

Date: April 23rd, 2018

To: State of New Mexico Oil Conservation Division

Re: Surface Pool/Lease Commingling Application;
Ares 4 State #201H, Ares 4 State #701H-#705H

To whom it may concern:

This letter serves to notice you that the ownership of the following wells is identical in working, royalty, and overriding royalty interest and percentages:

	API	WELL NAME	WELL#	LOCATION	POOL CODE/NAME	STATUS
1	30-025-43757	Ares 4 State	#201H	O-4-24S-33E	[59900]Triple X;Bone Spring	Permitted
2	30-025-43817	Ares 4 State	#701H	P-4-24S-33E	[98135]WG-025G-09;Upper Wolfcamp	Permitted
3	30-025-43818	Ares 4 State	#702H	P-4-24S-33E	[98135]WG-025G-09;Upper Wolfcamp	Permitted
4	30-025-43819	Ares 4 State	#703H	P-4-24S-33E	[98135]WG-025G-09;Upper Wolfcamp	Permitted
5	30-025-43820	Ares 4 State	#704H	P-4-24S-33E	[98135]WG-025G-09;Upper Wolfcamp	Permitted
6	30-025-44371	Ares 4 State	#705H	O-4-24S-33E	[98135]WG-025G-09;Upper Wolfcamp	Permitted

I certify that this information is true and correct to the best of my knowledge.
Sincerely,

EOG Resources, Inc.

By: _____

Charles Bassett
Land Specialist

APPLICATION FOR SURFACE POOL/LEASE COMMINGLING - BLM

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool/lease commingle oil & gas from the following wells:

	API	WELL NAME	WELL #	LOCATION	POOL CODE/NAME	STATUS	*Gravities	*GAS BTU/MCF PD
1	30-025-43757	Ares 4 State	#201H	O-4-24S-33E	[59900]Triple X;Bone Spring	Permitted	46.50	1095/cft
2	30-025-43817	Ares 4 State	#701H	P-4-24S-33E	[98135]WG-025G-09;Upper Wolfcamp	Permitted	44.00	1333/cft
3	30-025-43818	Ares 4 State	#702H	P-4-24S-33E	[98135]WG-025G-09;Upper Wolfcamp	Permitted	44.00	1333/cft
4	30-025-43819	Ares 4 State	#703H	P-4-24S-33E	[98135]WG-025G-09;Upper Wolfcamp	Permitted	44.00	1333/cft
5	30-025-43820	Ares 4 State	#704H	P-4-24S-33E	[98135]WG-025G-09;Upper Wolfcamp	Permitted	46.70	1530/cft
6	30-025-44371	Ares 4 State	#705H	O-4-24S-33E	[98135]WG-025G-09;Upper Wolfcamp	Permitted	46.50	1302/cft

*projected, pending completion

GENERAL INFORMATION:

- State lease LG-3175-1 covers 639.68 acres, being all of section 4 in Township 24 South, Range 33 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the NESW of section 4-24S-33E.
- Ownership is identical in each of the subject wells.
- An application to commingle production from the subject wells is being submitted to the NMSLO and the NMOCD.
- Enclosed herewith is (1) a map that displays the lease, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

Process and Flow Descriptions:

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and low pressure flare meter.

ARES 4 STATE #201H gas allocation meter is an Emerson orifice meter (S/N 77421501)
 ARES 4 STATE #705H gas allocation meter is an Emerson orifice meter (S/N 77421503)
 ARES 4 STATE #704H gas allocation meter is an Emerson orifice meter (S/N 77421502)
 ARES 4 STATE #701H gas allocation meter is an Emerson orifice meter (S/N *11111111)
 ARES 4 STATE #702H gas allocation meter is an Emerson orifice meter (S/N *11111111)
 ARES 4 STATE #703H gas allocation meter is an Emerson orifice meter (S/N *11111111)

The oil from the separators will be measured using a Coriolis meter.

ARES 4 STATE #201H oil allocation meter is a FMC Coriolis meter (S/N 10-74004)
 ARES 4 STATE #705H oil allocation meter is a FMC Coriolis meter (S/N 10-74003)
 ARES 4 STATE #704H oil allocation meter is a FMC Coriolis meter (S/N 10-74097)
 ARES 4 STATE #701H oil allocation meter is a FMC Coriolis meter (S/N *11111111)

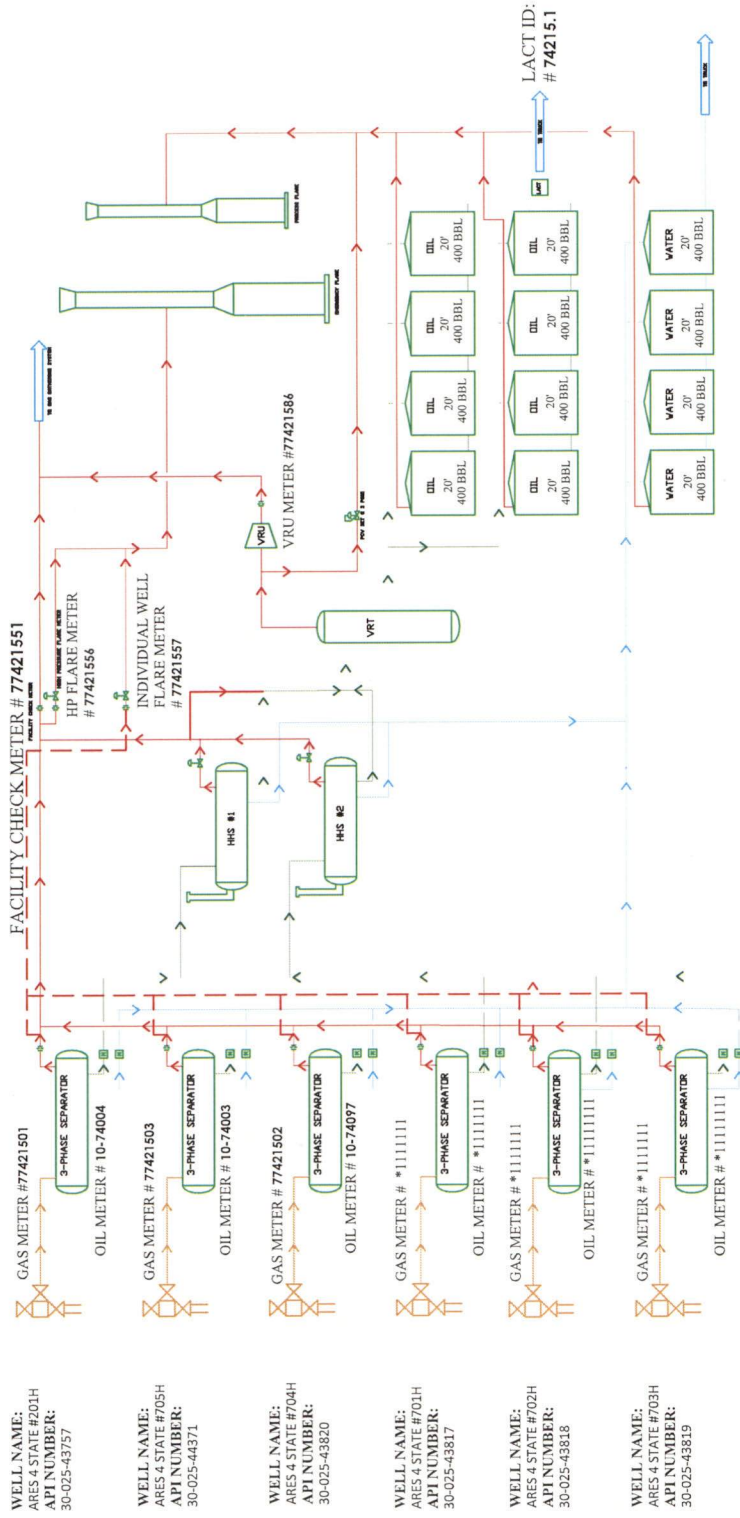
ARES 4 STATE #702H oil allocation meter is a FMC Coriolis meter (S/N *11111111)
ARES 4 STATE #703H oil allocation meter is a FMC Coriolis meter (S/N *11111111)

The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (4) 400 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (4) 400 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 400 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (#77421551) that serves as our lease production meter. *If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure flare meter (#77421556) to the flare. If an individual well needed to be flared for any operation reason it will be manually routed through the individual well flare meter (#77421557) to the flare.* The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer Emerson orifice meter (#77421586). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

*Meter numbers will be provided upon installation of meters and completion of the facility.

Diagram illustrating a 4-lane gel electrophoresis setup. The lanes are labeled 701H, 702H, 703H, 704H, and 705H. A red square labeled "Facility" is present in lane 702H. A white square labeled "201H" is present in lane 705H. A label "4" is positioned in the center of the gel. A legend at the top indicates that the white square represents "LG-3175-1" and the red square represents "Facility".

FACILITY NAME: ARES CTB



Gas Drift Meter
Liquid Meter

ARES CTB PROCESS FLOW

*Test meter numbers will be provided upon installation of meters and completion of the facility.

EDG RESOURCES MIDLAND DIVISION	BY: BKW	REV. 00 3/28/2018
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APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **ARES CTB**:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease # NM #####

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
ARES 4 STATE #201H		30-025-43757		*300	*44	*350	*1333
ARES 4 STATE #705H		30-025-44371		*300	*44	*350	*1333
ARES 4 STATE #704H		30-025-43820		*300	*44	*350	*1333
ARES 4 STATE #701H		30-025-43817		*300	*44	*350	*1333
ARES 4 STATE #702H		30-025-43818		*300	*44	*350	*1333
ARES 4 STATE #703H		30-025-43819		*300	*44	*350	*1333

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

District I
1625 N. French Dr., Hobbs, NM 88240
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District II
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Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-43757	² Pool Code 59900	³ Pool Name Triple X; Bone Spring
⁴ Property Code 317668	⁵ Property Name ARES 4 STATE	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number #201H
		⁹ Elevation 3579'

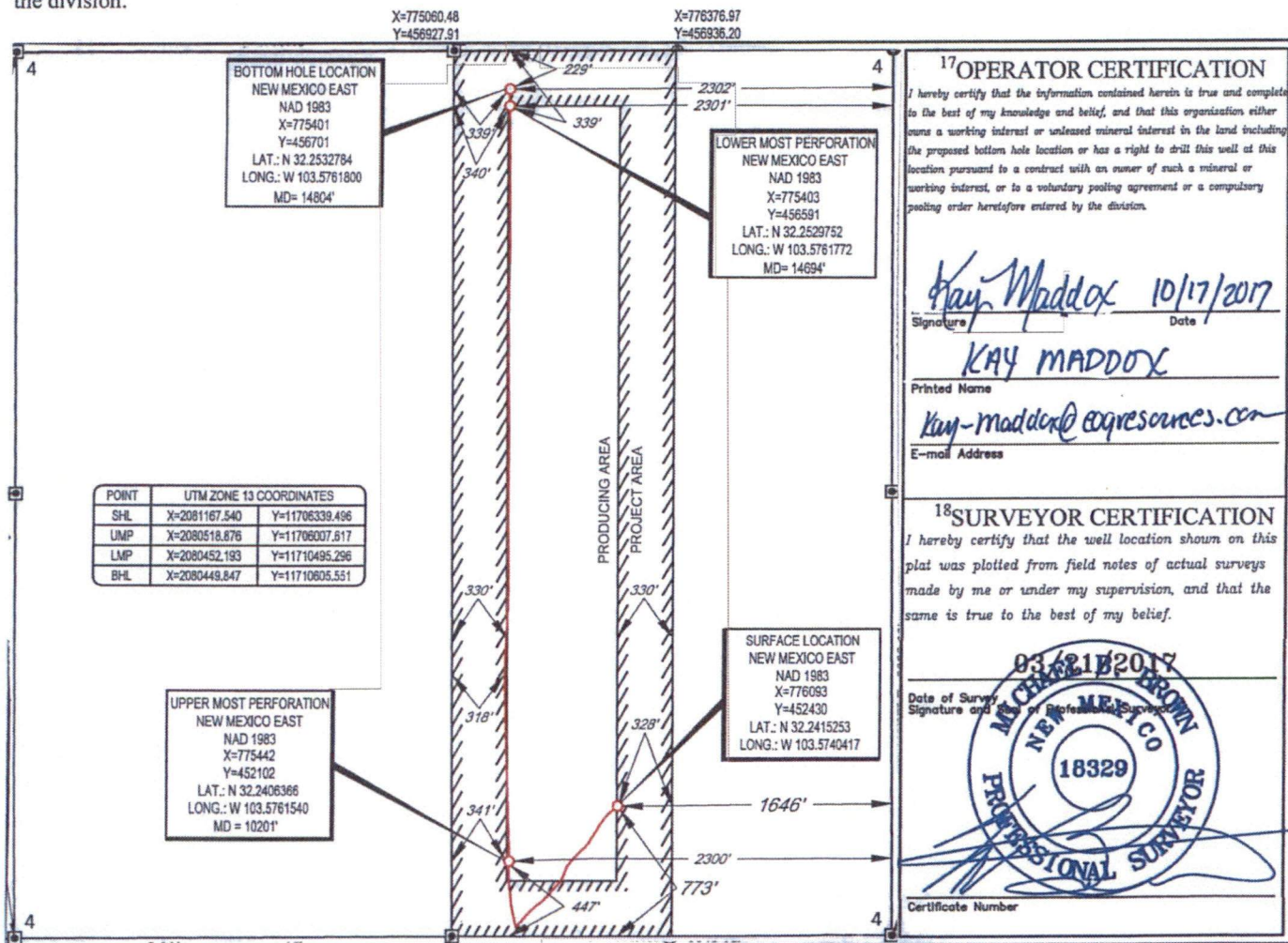
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	4	24-S	33-E	-	773'	SOUTH	1646'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	4	24-S	33-E	-	229'	NORTH	2302'	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
159.97			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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District III
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Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 43818	² Pool Code 98135	³ Pool Name WC-025 G-09 S243310P; Upper Wolfcamp
⁴ Property Code 317668	⁵ Property Name ARES 4 STATE	
⁶ OGRID No. 7377	⁷ Operator Name EOG RESOURCES, INC.	⁸ Well Number #702H
		⁹ Elevation 3585'

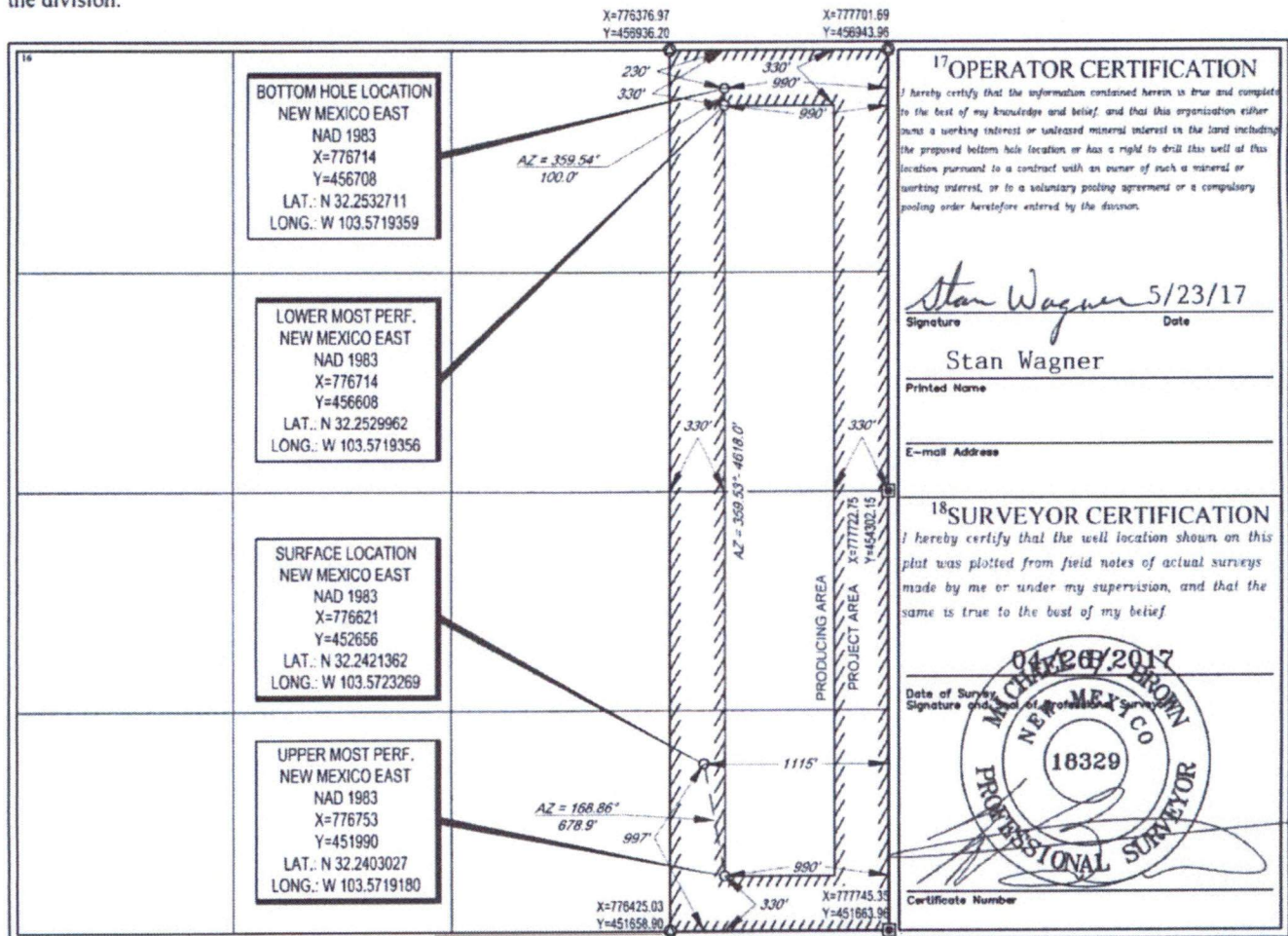
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	4	24-S	33-E	-	997'	SOUTH	1115'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	4	24-S	33-E	-	230'	NORTH	990'	EAST	LEA

¹¹ Dedicated Acres 160.09	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 43819		² Pool Code 98135	³ Pool Name WC-025 G-09 S243310P; Upper Wolfcamp
⁴ Property Code 317668	⁵ Property Name ARES 4 STATE		⁶ Well Number #703H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3586'

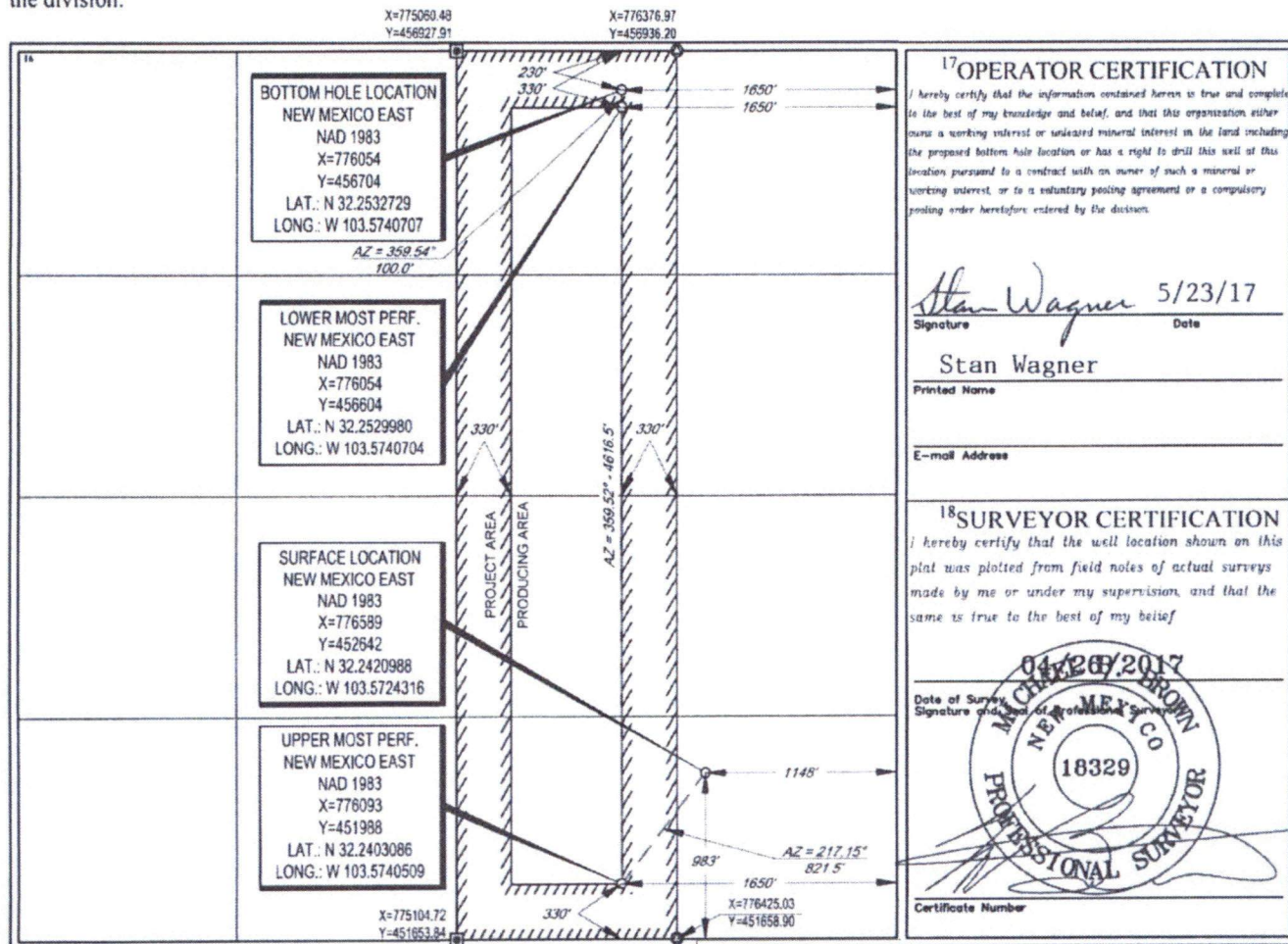
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	4	24-S	33-E	-	983'	SOUTH	1148'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	4	24-S	33-E	-	230'	NORTH	1650'	EAST	LEA

¹¹ Dedicated Acres 159.97	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
---	-------------------------------	----------------------------------	-------------------------

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 43820	² Pool Code 98135	³ Pool Name WC-025 G-09 S243310P; Upper Wolfcamp
⁴ Property Code 317668	⁵ Property Name ARES 4 STATE	⁶ Well Number #704H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3586'

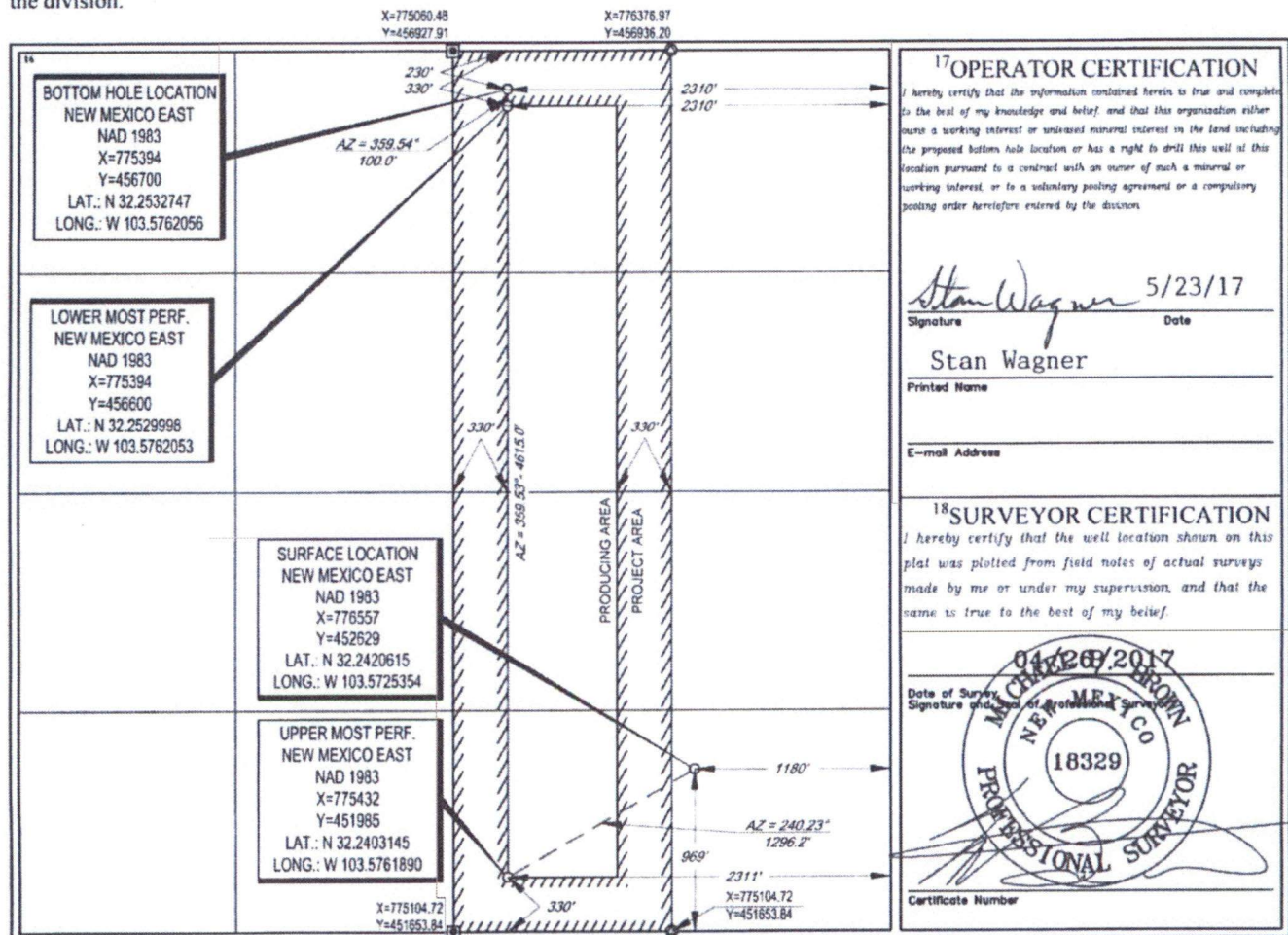
¹⁰Surface Location

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	4	24-S	33-E	-	969'	SOUTH	1180'	EAST	LEA

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	4	24-S	33-E	-	230'	NORTH	2310'	EAST	LEA

¹¹ Dedicated Acres 159.97	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
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JAN 12 2018
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 44771	² Pool Code 98135	³ Pool Name WC-025 G-09 S243310P; Upper Wolfcamp
⁴ Property Code 317668	⁵ Property Name ARES 4 STATE	
⁶ Well Number #705H	⁷ Operator Name EOG RESOURCES, INC.	⁸ Elevation 3582'
⁹ GRID No. 7377		

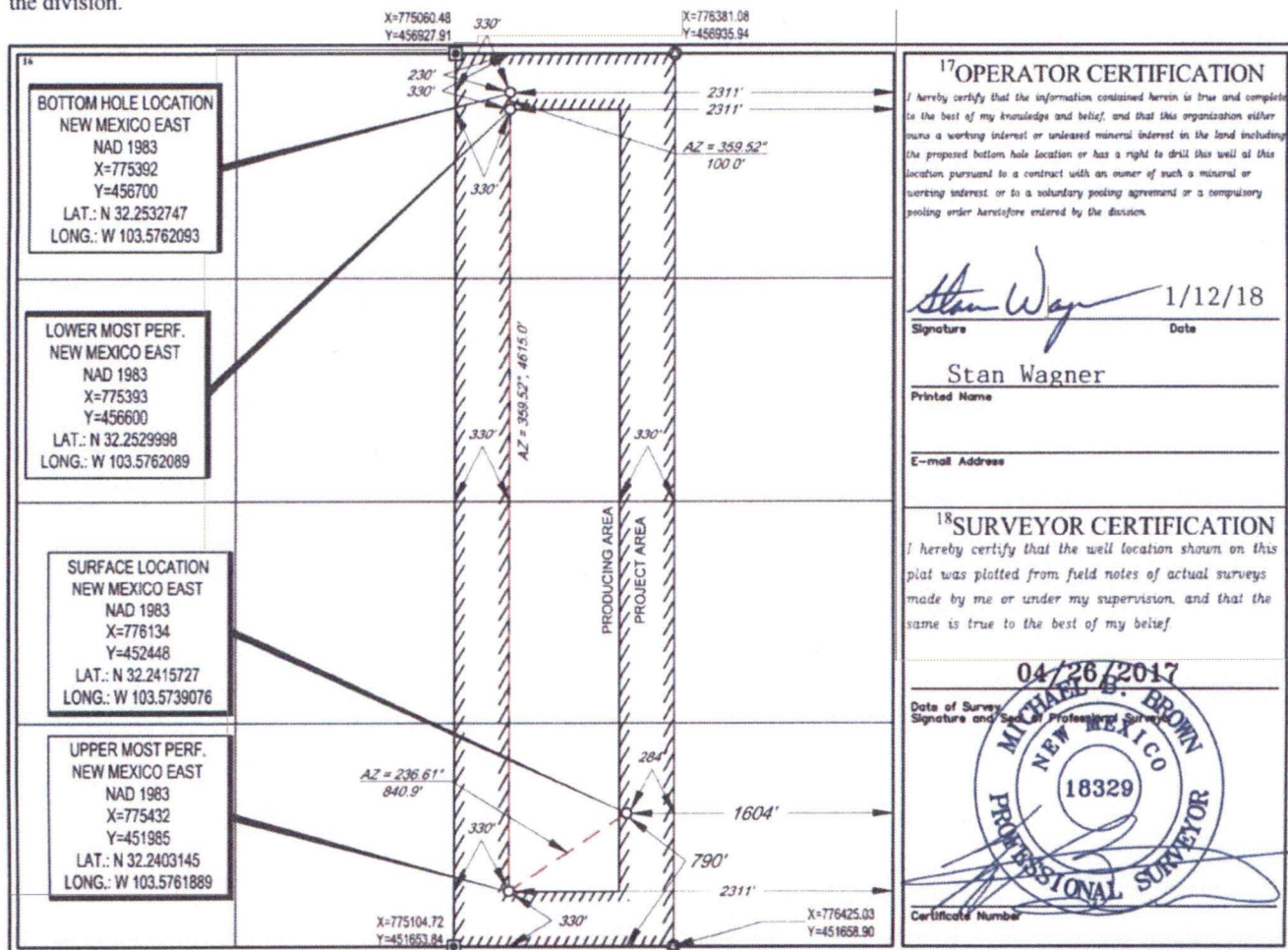
¹⁰Surface Location

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	4	24-S	33-E	-	790'	SOUTH	1604'	EAST	LEA

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	4	24-S	33-E	-	230'	NORTH	2311'	EAST	LEA

¹² Dedicated Acres 159.97	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Submit 1 Copy To Appropriate District Office

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SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-43757
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG Resources, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, TX 79702		7. Lease Name or Unit Agreement Name Ares 4 State
4. Well Location Unit Letter O : 773 feet from the South line and 1646 feet from the East line Section 4 Township 24S Range 33E NMPM County Lea		8. Well Number 201H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3579' GR		9. OGRID Number 7377
		10. Pool name or Wildcat Triple X; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/> Surface Commingle <input checked="" type="checkbox"/>		OTHER: P-1319 <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources requests permission to surface pool commingle production from the wells listed below and future wells within the same pools at a central tank battery. Additional wells may be added by filing C-103.

Ares 4 State 201H	30-025-43757	Triple X; Bone Spring (59900)
Ares 4 State 701H	30-025-43817	WC-025 G-09 S243310P; Upper Wolfcamp (98135)
Ares 4 State 702H	30-025-43818	WC-025 G-09 S243310P; Upper Wolfcamp (98135)
Ares 4 State 703H	30-025-43819	WC-025 G-09 S243310P; Upper Wolfcamp (98135)
Ares 4 State 704H	30-025-43820	WC-025 G-09 S243310P; Upper Wolfcamp (98135)
Ares 4 State 705H	30-025-44371	WC-025 G-09 S243310P; Upper Wolfcamp (98135)

Detailed information attached.

Spud Date:

Rig Release Date:

Recommend Approval. Subject Like Approval NM SLO. man
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 4/23/2018

Type or print name Stan Wagner E-mail address: _____ PHONE: 432-686-3689

For State Use Only

APPROVED BY: Nathan Riley TITLE Director DATE 5/14/18

Conditions of Approval (if any):