# State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary Heather Riley, Division Director Oil Conservation Division



Administrative Order SWD-1591-A June 4, 2018

# ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION

Pursuant to the provisions of Division Rule 19.15.26.8(B) NMAC, Mewbourne Oil Company (the "Operator") seeks an administrative order to authorize the Forty Niner Ridge SWD Well No. 1 located 1300 feet from the South line and 205 feet from the East line, Unit letter P of Section 22, Township 23 South, Range 30 East, NMPM, Eddy County, New Mexico, for the disposal of produced water.

This order amends Administrative Order SWD-1591 (issued October 28, 2015) and the associated extension approved by the Director on August 10, 2017. This order supersedes Administrative Order SWD-1591 which is rescinded.

#### THE DIVISION DIRECTOR FINDS THAT:

The original application was duly filed under the provisions of Division rule 19.15.26.8(B) NMAC and satisfactory information was provided that affected parties as defined in said rule have been notified and no objection was received within the prescribed waiting period. The applicant presented satisfactory evidence that all requirements prescribed in Rule 19.15.26.8 NMAC were met and the operator is in compliance with Rule 19.15.5.9 NMAC.

Supplemental information provided the Operator identified a new surface location different from the location provided in the original application for the Forty Niner Ridge SWD Well No. 1. The new surface location changed the notification requirements for "affected persons" but did not change the list of penetrating wells in the Area of Review. No objection was received within the prescribed waiting period for this second notification effort and the operator was in compliance with Rule 19.15.5.9 NMAC at the time of issuance of this amended order.

#### IT IS THEREFORE ORDERED THAT:

The applicant, Mewbourne Oil Company (OGRID 14744), is hereby authorized to utilize its Forty Niner Ridge SWD Well No. 1 (API 30-015-44950) located 1300 feet from the South line and 205 feet from the East line, Unit letter P of Section 22, Township 23 South, Range 30 East, NMPM, Eddy County, for disposal of oil field produced water (UIC Class II only) through an open hole interval within the Devonian formation approximately 15545 feet to approximately 16500 feet. Injection shall occur through 4½-inch or smaller internally-coated tubing within the 75%-inch liner and a packer set a maximum of 100 feet above the top of the open-hole interval.

This permit does not allow disposal into the Ellenburger formation (lower Ordovician) or lost circulation intervals directly on top and obviously connected to this formation. The operator shall provide logs and a mudlog over the proposed interval which verify that only the permitted interval is completed for disposal.

Prior to commencing disposal, the operator shall submit mudlog and geophysical logs information, to the Division's District geologist and Santa Fe Bureau Engineering office, showing evidence agreeable that only the permitted formation is open for disposal including a summary of depths (picks) for contacts of the formations which the Division shall use to amend this order for a final description of the depth for the injection interval. If significant hydrocarbon shows occur while drilling, the operator shall notify the Division's District II and the operator shall be required to receive written permission prior to commencing disposal.

The operator shall run a cement bond log (or equivalent) from the shoe of the 7%-inch liner to approximately 200 feet above the tie-in with the 9%-inch intermediate casing to demonstrate a good cement bond for the liner and between the two casings.

If cement does not circulate on any casing string, the operator shall run a cement bond log (CBL) or other log to determine top of cement and shall notify the Artesia District with the top of cement on the emergency phone number prior to continuing with any further cement activity with the proposed well. If cement did not tie back in to next higher casing shoe, the operator shall perform remedial cement job to bring cement, at a minimum, 200 feet above the next higher casing shoe.

Within two years after commencing disposal, the operator shall conduct an injection survey, consisting of a temperature log or equivalent, over the entire injection interval using representative disposal rates. Copies of the survey results shall be provided to the Division's District II office and Santa Fe Engineering Bureau office.

#### IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the disposed water enters only the approved disposal interval and is not permitted to escape to other formations or onto the surface. This includes the completion and construction of the well as proposed in the application and, if necessary, as modified by the District Supervisor.

After installing tubing, the casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge or an approved leak detection device in order to determine leakage in the casing, tubing, or packer. The casing shall be pressure tested from the surface to the packer setting depth to assure casing integrity.

The well shall pass an initial mechanical integrity test ("MIT") prior to initially commencing disposal and prior to resuming disposal each time the disposal packer is unseated. All MIT procedures and schedules shall follow the requirements in Division Rule 19.15.26.11(A) NMAC. The Division Director retains the right to require at any time wireline verification of completion and packer setting depths in this well.

The wellhead injection pressure on the well shall be limited to **no more than 3109 psi**. In addition, the disposal well or system shall be equipped with a pressure limiting device in workable condition which shall, at all times, limit surface tubing pressure to the maximum allowable pressure for this well.

The Director of the Division may authorize an increase in tubing pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the disposed fluid from the target formation. Such proper showing shall be demonstrated by sufficient evidence including but not limited to an acceptable Step-Rate Test.

The operator shall notify the supervisor of the Division's District II office of the date and time of the installation of disposal equipment and of any MIT so that the same may be inspected and witnessed. The operator shall provide written notice of the date of commencement of disposal to the Division's District office. The operator shall submit monthly reports of the disposal operations on Division Form C-115, in accordance with Division Rules 19.15.26.13 and 19.15.7.24 NMAC.

Without limitation on the duties of the operator as provided in Division rules 19.15.29 and 19.15.30 NMAC, or otherwise, the operator shall immediately notify the Division's District II office of any failure of the tubing, casing or packer in the well, or of any leakage or release of water, oil or gas from around any produced or plugged and abandoned well in the area, and shall take such measures as may be timely and necessary to correct such failure or leakage.

The injection authority granted under this order is not transferable except upon Division approval. The Division may require the operator to demonstrate mechanical integrity of any injection well that will be transferred prior to approving transfer of authority to inject.

The Division may revoke this injection order after notice and hearing if the operator is in violation of Rule 19.15.5.9 NMAC.

The disposal authority granted herein shall terminate two (2) years after the effective date of this Order if the operator has not commenced injection operations into the subject well. One year after the last date of reported disposal into this well, the Division shall consider the well abandoned, and the authority to dispose will terminate *ipso facto*. The Division, upon written request mailed by the operator prior to the termination date, may grant an extension thereof for good cause.

Compliance with this Order does not relieve the operator of the obligation to comply with other applicable federal, state or local laws or rules, or to exercise due care for the protection of fresh water, public health and safety and the environment.

Jurisdiction is retained by the Division for the entry of such further orders as may be necessary for the prevention of waste and/or protection of correlative rights or upon failure of the operator to conduct operations (1) to protect fresh or protectable waters or (2) consistent with the requirements in this order, whereupon the Division may, after notice and hearing, terminate the

Administrative Order SWD-1591-A Mewbourne Oil Company June 4, 2018 Page 4 of 4

disposal authority granted herein.

HEATHER RILEY

Director

HR/prg

cc: Oil Conservation Division - Artesia District Office

State Land Office - Oil, Gas and Minerals Division

Well file 30-15-44950



May 14, 2018

**New Mexico Oil Conservation Division** 

Attn: Mr. Phillip Goetze 1220 South St. Francis Drive Santa Fe, New Mexico 87505

SUBJECT: Request for 2<sup>nd</sup> Permit Extension of SWD -1591 / Notification of Surface Location Modification

Forty Niner Ridge SWD #1

1300' FSL & 205' FEL, Unit P (footage change) Section 22, Township 23 South, Range 30 East

**Eddy County, New Mexico** 

Dear Mr. Goetze:

The purpose of this letter is to request a 2nd one year permit extension for SWD-1591 that is scheduled to expire on 10/28/2018. Mewbourne Oil Company has a large drilling program scheduled in this area in mid-2019 and we would like to defer the drilling of this salt water disposal well until 2019.

We would also like to notify you that we would like to change the permitted surface location of this SWD well to 1300' FSL and 205' FEL (survey plat attached). The purpose of this location change is to accommodate more drilling locations on our Forty Niner Ridge drilling island and to minimize simultaneous operations issues. We have obtained an approved drilling permit (API: 42-015-44950) from the OCD at this new location.

Per your guidance, we have re-reviewed wells and operators within the ½ mile Area of Review (AOR).

#### Wells within ½ Mile AOR

#### Operator Changes within ½ Mile AOR

An offset operator review indicates that there were two operator changes since our original application was submitted. WPX Energy and XTO Energy Inc. were sent a copy of the original C-108 application packet (return receipts attached) and were notified that we had applied for a one year permit extension.

Please contact me if you have any questions or if you require additional information.

Very truly yours,

Tim Harrington
Reservoir Engineer

tharrington@mewbourne.com

903-534-7647

<u>District 1</u> 1625 7. French Dr., Hobbs, NM 88240

#### State of New Mexico

Form C-101 Revised July 18, 2013

Phone: (575) 393-6161 Fax: (575) 393-6720

### RECEIVED

Energy Minerals and Natural Resources Oil Conservation Division

☐AMENDED REPORT

District II
811 S. First St., Anesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-0 District IV	178 Fax: (505) 33	4-6170	MAY 0 8 201	8	1220 South	St. Francis I	Dr.		
1220 S. St. Francis Phone: (505) 476-3		27404	NCT II-ARTESIA		Santa F	e, NM 87505			
A DDT 14	TATION				DE ENT	ED NEEDE	N DIUCDAC	V OD AD	D A ZONE
APPLI	LATION	FUR	Operator Name a		RE-ENI	er, deepe	N, PLUGBAC	* OGRED Num	
			Mewbourne Oil	Company				H314	
			PO Box 53 Hobbs, NM				2	^ API Numbe	
T. Droma	rty Code				Property Vame	a	30-	015-4	4730
32	384			FORTY	Property Name NINER RIDGE	22 SWD			1
				<sup>7.</sup> Sı	ırface Locat	tion			
UL - Lot		ownship	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
Р	22	23S	30E	Р	1300	S	295	E	Eddy
					1	Iole Location			
UL - Lot	Section T	ownship	Range	Lot Idn	Feet from	N/S Linc	Feet From	E/W Line	County
			<u> </u>	<sup>9.</sup> Po	ol Informat	tion	<u> </u>		
		-		Pool	Name				Pool Code
				SWD/E	Devonian				96101
				Addition	ai Well Info	ormation			
II. Worl			12 Well Type		13. Cable/Rotary	y	14 Lease Type	15 Ga	ound Level Elevation
Dr			SWD		18. Formation		State  19 Contractor		3241'
<sup>16</sup> Mu	itipie		17. Proposed Depth		Devonian		TBA		<sup>20.</sup> Spud Date ASAP
Depth to Grou	nd water			ice from nearest	fresh water well		Distance	to nearest surface	water
₩e will be	using a clos	ed-loop	system in lieu of	lined pits					
	<del></del>		21.	Proposed Ca	sing and Ce	ement Program			
Туре	Hole Si	ze	Casing Size	Casing We	eight/ft	Setting Depth	Sacks of 0	Coment	Estimated TOC
Surface	26		20	94		420	72	0	0
INTER 1	17.5		13.375	68		3700	. 148	10	0
INTER 2	12.2	5	9.625	47		11145	244	5	0
Liner	8.5		7.625	39		15545	28	5	10645
Open	6.5		-	-		15545-1650	0 -		-
Hole						litional Commo			

#### Casing/Cement Program: Additional Comments

		22. Propos	sed B	Blowout Pre	vention I	rogra	ım		
Туре		Working	Pressi	ure		Tes	st Pressure		Manufacturer
Annular & Double Ram		300	00				1500		Schaffer
23. I hereby certify that the inform complete to the best of my knowle I further certify that I have com Printed name: Bradley Bishop Title: Regulatory	odge and be	lief.	2	Approved By:	20/0	ng. 9131	• /	•	
E-mail Address: bbishop@mewb		5-393-5905		Conditions of A				2020	

### RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. Fiest St., Artesia, NM 88210
Phone: (573) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aziec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fc, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department 2018
OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 8750 DISTRICT II-ARTESIA O.C.D.

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Numbe	r	T	2Pool Code	T		3 Pool Na	me		
36	-015.4	14950		9610	1 5	5W D.	Devoni	-		
Property Co	de /1			5055	5 Property N				5	Well Number
2213	77			FORT	Y NINER R	IDGE 22 SWI	)			1
7OGRID	NO.			MEWI	*Operator N	ame L COMPANY			-	Elevation 3241
17/	7 1			MENI						3641
					<sup>10</sup> Surface	Location				
UL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet From the	East/Wo	est line	County
P	22	23S	30E		1300	SOUTH	205	EAS	T	EDDY
			F# ]	Bottom H	Iole Location	If Different Fre	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Fast/We	est line	County
				<u></u>						
12 Dedicated Acre	s 13 Joint	or Infill 14 (	Consolidation	Code 15 G	Order No.					

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

	N 89'45'35" E 2672.83'		N 89'44'01"	E 2675.62'		
"©		0			Œ)	17 OPERATOR CERTIFICATION  1 hereby certify that the information contained beyon is true and complete
		1	1			to the best of no knowledge and helief, and that this organization either
	NAD B3 GRID - NM EAST	1	i			owns a working interest or unlineed mineral interest in the hand including
23	SURFACE LOCATION		1		98,	the proposed busions hole lacusion or has a right to drill this well at this
2649.23	N 468383.3 - E 687312.6		1		645	location pursuant to a contract with an owner of tuck a mineral or working
	LAT: 32.2867761° N	1	1		~	interest, or to a voluntary pooling agreement or a compulsory pooling
<u>-</u>	LONC: 103.8609538" W	+-				order herotojare entered by the division.
00.54.25	CORNER DATA	1	1		2,5	Maria & then 5/2/10
8	CORNER DATA NAD 83 GRID — NM EAST	1	1		8,	Signature Date
>	A: FOUND BRASS CAP "1942" N 487055.4 - E 682172.6	1	!		S	Printed Name
	8: FOUND BRASS CAP "1942"					
	N 469704.3 - E 682151.4	1	i			E-mail Address
L	C: FOUND BRASS CAP "1942" N 472352.8 - E 682132.3	- 22			Ø	
<b>®</b>		22			.20	"SURVEYOR CERTIFICATION
1	0: FOUND BRASS CAP "1942" N 472364.0 - E 684804.5	1	1		646	I hereby certify that the well location shown on this
l	E: FOUND BRASS CAP "1942"	1	1		· V	plat was plotted from field notes of actual surveys  made by me or under my supervision, and that the
è	N 472376.5 - E 687479.5	į				same is true and correct to the best of my belief.
2649.56	F: FOUND BRASS CAP "1942" N 469732.1 - E 687504.4	1	i		5	
8	G: FOUND BRASS CAP "1942"		i		205' 3	5-04-2018 Date of Survey
*	N 467084.8 - E 687530.3					(chi-
3	H: FOUND BRASS CAP "1942"	1	i		S.L.	Signature and Seal of Post Surgering
00.57	N 467070.0 - 684851.5	1				12/2/ 10/44
\$	i	1			300,	19680
	i		ļ		5	LOGGO HOWEN
1	1		Í			Cortificate Number
	i		1			Certificate Number
0	5 89"41"14" W 2679.48"	® <u> </u>	S 89'41'00"	W 2679.47'		©

FORTY NINER RIDGE SWD #1 SWD-1591 UPDATED LISTING OF WELLS WITHIN 1/2 MILE RADIUS OF NEW SURFACE LOCATION 5/4/2018

											Driller	r Driller	e			
API Number	Current Operator Name	Lease Name	Well Num Field Name	Field Name	County Name	Footages	Sec	wp Ra	nge Dire	Sec Twp Range Direction Final Status		DVT.	Formation P	TD TVD Formation Projected Name P	Proj TD Pro	Pro
30015427080000	MEWBOURNE OIL COMPANY	FORTY NINER RIDGE UNIT	103H	FORTY NINER RIDGE	EDDY	630' FEL, 1584 FWL	22	35 3	22 23S 30E HZ	OIL	Н	18,336 9,758		BONE SPRING	19,209 BO	ğ
30015442190000	MEWBOURNE OIL COMPANY	FORTY NINER RIDGE UNIT	105H	FORTY NINER RIDGE	EDDY	525' FSL, 446' FEL	22	35 3	23S 30E HZ	OIL	19,580		9,778	3ONE SPRING	19,362 E	BÖ
30015442040000	MEWBOURNE OIL COMPANY	FORTY NINER RIDGE UNIT	106H	FORTY NINER RIDGE	EDDY	525' FSL, 496' FEL	22	23S 30E HZ	2H 30	OIL	Н	19,535 9,	9,775	BONE SPRING	20,719 BO	B
30015336370000	STRATA PROD COMPANY	FORTY NINER RIDGE UNIT	9	FORTY NINER RIDGE	EDDY	990 FSL, 2050' FEL	22	22 23S 30E	)E V	OIL P&A		7,900 7,9	7,900 DE	DELAWARE	7,800 BR	BRI
30015336370001	STRATA PROD COMPANY	FORTY NINER RIDGE UNIT	9	FORTY NINER RIDGE	EDDY	990' FSL, 2050' FEL	22	22 23S 30E	)E  V	OIL P&A	Ц	006'1 006'1		DELAWARE	7,800 DE	DEI
30015336370002	STRATA PROD COMPANY	FORTY NINER RIDGE UNIT	9	SWD	EDDY	990' FSL, 2050' FEL	22	22 23S 30E V	)E V	GWS	Н	7,900 7,900		DELAWARE	7,800 DE	DEI

NOTE: THERE ARE NO WELLBORES WITHIN THE 1/2 MILE RADIUS AREA OF REVIEW (AOR) THAT PENETI

PROJECTED TOP OF DEVONIAN: 15,545' TVD

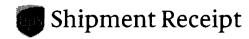
FORTY NINER RIDGE SWD #1 SWD-1591 UPDATED LISTING OF WELLS WITHIN 1/2 MILE RADIUS OF NEW SURFACE LOCATION 5/4/2018

										J	Driller	Driller					
API Number	Current Operator Na:	Lease Name	Well Num	Field Name	County Name	Footages	Sec Twg	Range	Twp Range Direction Fi	Final Status	9		Formation Projected Name	Proj TD Prod Formation	Permit Date	Date Spud C	Date Completion
30015427080000	MEWBOURNE OIL COMPANY	FONTY MINCH NIDSE UNIT	103H	FORTY NINER RIDGE	EDDY	630' FEL, 1584 FWL	22 235	30E	HZ	OIL	18,336	9,758	BONE SPRING	19,209 BONE SPRING	09/29/2014	01/11/2015	07/07/2015
30015442190000	INICINBOLIDATE OIL CONTIGANY	FORTY NINER RIDGE UNIT	105H	FORTY MINER RIDGE	EDDY	525' FSL, 446' FEL	22 235	305	ZH	OIL	19,580	9,778	BONE SPRING	19,362 BONE SPRING	03/18/2017	10/09/2017	Frac 3/12/18
30015442040000	MENBOURNE OIL COMPANY	FORTY NINER RIDGE UNIT	106H	FORTY NINER RIDGE	EDDY	525° FSL, 496° FEL	22 235	30E	ZH	OIL	19,535	9,775	BONE SPRING	20,719 BONE SPRING	05/18/2017	10/08/2017	Frac 3/12/18
30015336370000	STRATA PROD COMPANY	FORTY NINER RIDGE UNIT	9	FORTY NINER RIDGE	EDDY	990 FSL, 2050' FEL	22 235	305	.>	OILP&A	7,900	7,900	DELAWARE	7,800 BRUSHY CANYON	09/22/2004	03/03/2005	04/25/2005
30015336370001	STRATA PROD COMPANY	FORTY NINER RIDGE UNIT	9	FORTY NINER RIDGE	EDDY	990' FSI, 2050' FEL	22 235	30E	^	OIL P&A	7,900	2,900	DELAWARE	7,800 DELAWARE	10/26/2005	10/31/2005	11/09/2005
30015336370002	STRATA PROD COMPANY	FORTY NINER RIDGE UNIT	9	SWD	EDDY	990' FSI, 2050' FEL	22 235	30E	>	SWD	7,900	7,900	DELAWARE	7,800 DELAWARE SWD	04/02/2012	04/12/2012	04/20/2012

NOTE: THERE ARE NO WELLBORES WITHIN THE 1/2 MILE RADIUS AREA OF REVIEW (AOR) THAT PENETRATE THE PROPOSED DISPOSAL ZONE

PROJECTED TOP OF DEVONIAN: 15,545' TVD

Shipping: UPS Page 1 of 2



Transaction Date: 10 May 2018

Tracking Number:

1ZF698E80190011402

1 ADDRESS INFORMATION

Ship To:

Ship From:

Return Address:

Mewbourne Oil Company

WXP Energy 3500 One Williams Center, MD35 TULSA OK 741720135 Mewbourne Oil Company Kim Ripka 3901 South Broadway TYLER TX 75701

Kim Ripka 3901 South Broadway TYLER TX 75701 Telephone:903-561-2900

Telephone:903-561-2900 email:rmcdaniel@mewbourne

email:rmcdaniel@mewbourne

com

2 PACKAGE INFORMATION

WEIGHT DIMENSIONS / PACKAGING

DECLARED VALUE

REFERENCE NUMBERS

Letter UPS Letter (Letter billable)

(3) UPS SHIPPING SERVICE AND SHIPPING OPTIONS

Service:

UPS Next Day Air

**Guaranteed By:** 

10:30 AM Friday, May 11, 2018

**Shipping Fees Subtotal:** 

30.02 USD

Transportation

27.86 USD

**Fuel Surcharge** 

2.16 USD

4 PAYMENT INFORMATION

**Bill Shipping Charges to:** 

Shipper's Account F698E8

**Shipping Charges:** 

30.02 USD

A discount has been applied to the Daily rates for this shipment

**Negotiated Charges:** 

19.21 USD

**Subtotal Shipping Charges:** 

19.21 USD

**Total Charges:** 

19.21 USD

Note: This document is not an invoice. Your final invoice may vary from the displayed reference rates.



## **Proof of Delivery**

Close Window

Dear Customer,

This notice serves as proof of delivery for the shipment listed below.

Tracking Number:

1ZF698E80190011402

Service:

UPS Next Day Air®

Shipped/Billed On:

05/10/2018

Delivered On:

05/11/2018 10:25 A.M.

Delivered To: Received By:

TULSA, US NOLAN

Left At:

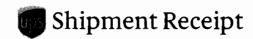
Receiver

Thank you for giving us this opportunity to serve you.

UPS

Tracking results provided by UPS: 05/11/2018 12:07 P.M. ET

Shipping: UPS Page 1 of 2



Transaction Date: 10 May 2018 Tracking Number: 1ZF698E80190696414

1 ADDRESS INFORMATION

Ship To: Ship From:

XTO Energy, Inc. 810 Houston Street FORT WORTH TX 761026203

Mewbourne Oil Company Kim Ripka 3901 South Broadway TYLER TX 75701

TYLER TX 75701
Telephone:903-561-2900
email:rmcdaniel@mewbourne

Return Address: Mewbourne Oil Company Kim Ripka

3901 South Broadway
TYLER TX 75701
Telephone:903-561-2900
email:rmcdaniel@mewbourne

.com

2 PACKAGE INFORMATION

WEIGHT DIMENSIONS / PACKAGING DECLARED VALUE REFERENCE NUMBERS

Letter (Letter billable)

3 UPS SHIPPING SERVICE AND SHIPPING OPTIONS

Service:

UPS Next Day Air

Guaranteed By:

10:30 AM Friday, May 11, 2018

Shipping Fees Subtotal:

25.19 USD

Transportation

23.38 USD

**Fuel Surcharge** 

1.81 USD

4 PAYMENT INFORMATION

Bill Shipping Charges to:

**Shipping Charges:** 

Shipper's Account F698E8

A discount has been applied to the Daily rates for this shipment

Negotiated Charges:

16.12 USD

25.19 USD

**Subtotal Shipping Charges:** 

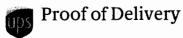
16.12 USD

**Total Charges:** 

16.12 USD

Note: This document is not an invoice. Your final invoice may vary from the displayed reference rates.

Tracking: UPS



Close Window

Dear Customer,

This notice serves as proof of delivery for the shipment listed below.

Tracking Number:

1ZF698E80190696414

Service:

UPS Next Day Air®

Shipped/Billed On:

05/10/2018

Delivered On:

05/11/2018 10:00 A.M.

Delivered To:

FORT WORTH, US

Received By:

Left At:

Mail Room

Thank you for giving us this opportunity to serve you.

Sincerely,

UPS

Tracking results provided by UPS: 05/11/2018 12:04 P.M. ET

### Goetze, Phillip, EMNRD

From:

Tim Harrington <tharrington@mewbourne.com>

Sent:

Friday, June 1, 2018 2:34 PM

To:

Goetze, Phillip, EMNRD

Subject:

RE: Extension of Deadline to Commence Injection - SWD-1591

#### Phillip:

In respect to the tubing diameter, we plan to file a sundry-notice to run 4 ½" tubing in the well since the estimated 3 ½" tubing friction makes it impossible for us to reach our expected maximum disposal rate of 20,000 Bwpd. Thanks.

#### **Tim Harrington**

Reservoir Engineer Mewbourne Oil Company 3620 Old Bullard Road PO Box 7698 Tyler, TX 75701

W- 903-561-2900 (Ext 7647) C - 832-217-6852 tharrington@mewbourne.com

From: Goetze, Phillip, EMNRD [mailto:Phillip.Goetze@state.nm.us]

**Sent:** Friday, June 01, 2018 2:56 PM

To: Tim Harrington

Subject: Extension of Deadline to Commence Injection - SWD-1591

#### Tim:

I am going to recommend an amended order for the Forty-Niner Ridge SWD No.1 due to the relocation of the well. Before a final draft goes forward, the current well design shows 3.5-inch tubing which is incorporated in the order. Is there any change in this parameter? PRG

#### Phillip Goetze, PG

Engineering Bureau, Oil Conservation Division, NM EMNRD 1220 South St. Francis Drive, Santa Fe, NM 87505

Direct: 505.476.3466

E-mail: phillip.goetze@state.nm.us

From: Tim Harrington < tharrington@mewbourne.com>

Sent: Monday, May 21, 2018 10:06 AM

To: Goetze, Phillip, EMNRD < Phillip.Goetze@state.nm.us>

Subject: RE: Extension of Deadline to Commence Injection - SWD-1628 and SWD-1637

Thanks.

#### **Tim Harrington**

Reservoir Engineer Mewbourne Oil Company 3620 Old Bullard Road PO Box 7698 Tyler, TX 75701

W- 903-561-2900 (Ext 7647) C - 832-217-6852 tharrington@mewbourne.com

From: Goetze, Phillip, EMNRD [mailto:Phillip.Goetze@state.nm.us]

Sent: Monday, May 21, 2018 11:06 AM

To: Tim Harrington

Cc: Klein, Ranell, EMNRD; Podany, Raymond, EMNRD; Jones, William V, EMNRD; McMillan, Michael, EMNRD; Martin, Ed;

Glover, James

Subject: Extension of Deadline to Commence Injection - SWD-1628 and SWD-1637

The following orders have been extended by the Director. Copies of the extension letters along with the applicant's requests will be available on the Division's Imaging web site with the SWD order and in the well file, if available.

SWD-1628 Mewbourne Oil San Lorenzo SWD No. 2 30-015-Pending (Unit L, Sec 15, T25S, R28E) NMSLO

SWD-1637 Mewbourne Oil Salt Draw 28 Federal SWD No. 1 30-015-26142 (Unit H, Sec 28, T24S, R28E) BLM

Administrative order SWD-1628 has a new date to commence injection of June 1, 2019. Administrative order SWD-1637 has a new date to commence injection of August 5, 2019. Please contact me with any questions regarding this matter. PRG

#### Phillip Goetze, PG

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