

State of New Mexico  
Energy, Minerals and Natural Resources Department

---

**Susana Martinez**  
Governor

**Ken McQueen**  
Cabinet Secretary

**Matthias Sayer**  
Deputy Cabinet Secretary

**Heather Riley, Division Director**  
Oil Conservation Division



June 22, 2018

Debora Wilbourn  
COG Operating, LLC  
[dwilbourn@concho.com](mailto:dwilbourn@concho.com)

NON-STANDARD LOCATION

**Administrative Order NSL-7734**

**COG Operating, LLC [OGRID 229137]**  
**Vast State Well No. 23H**  
**API No. 30-025-43552**

**Proposed Location**

	<u>Footages</u>	<u>Unit/Lot</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	210 FSL & 1205 FEL	P	17	26S	33E	Lea
Penetration Point	493 FSL & 1319 FEL	P	17	26S	33E	Lea
Final perforation	355 FNL & 1318 FEL	A	17	26S	33E	Lea
Terminus	200 FNL & 1305 FEL	A	17	26S	33E	Lea

**Proposed Project Area**

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
E2 E2 of Section 17	160	Sanders Tank; Upper Wolfcamp	98097

Reference is made to your application received on May 7, 2018.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. Subsection A of 19.15.15.9 NMAC governs this pool and provides for 40-acre units, with wells located at least 330 feet from a unit outer boundary.

This well's completed interval is as close as 355 feet to the northwestern edge, and 1 - 2 feet to the western edge of the project area. Encroachments will impact the following tracts.

Section 8, T26S R33E encroachment to the SW4 SE4  
Section 17, T26S R33E encroachment to the W2 E2

Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (2) of Subsection A of 19.15.4.12 NMAC, in all adjoining units towards which the proposed location encroaches. Any and all waivers were received to allow the processing of this application. There were no objections.

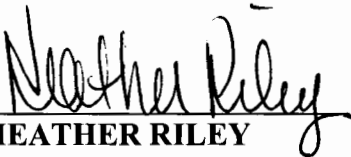
Division understands you seek this location to allow for efficient and maximum recovery of production from within the Wolfcamp formation underlying the E2 E2 of Section 17.

Your application has been filed under 19.15.15.13 NMAC and Paragraph (2) of Subsection A of 19.15.4.12 NMAC.

Per Subsection B of 19.15.15.13 NMAC, Division approves this unorthodox location.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.

  
**HEATHER RILEY**  
**Director**

HR/lrl

cc: Oil Conservation Division – Hobbs District Office  
State Land Office – Oil, Gas, and Minerals Division