

RECEIVED: <b>09/05/2018</b>	REVIEWER: <b>MAM</b>	TYPE: <b>DHC</b>	APP NO: <b>pMAM1825053745</b>
--------------------------------	----------------------	------------------	-------------------------------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Hilcorp Energy Company OGRID Number: 372171  
 Well Name: Lester 1A API: 30-045-24155  
 Pool: Basin Fruitland Coal Pool Code: 71629

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

DHC-4847

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders  
 B. ☐ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☐ Notification and/or concurrent approval by SLO  
 E. ☐ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☒ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Thomas Jacques  
 Print or Type Name

9/4/18  
 Date

(505) 320-1048  
 Phone Number

tjacques@hilcorp.com  
 e-mail Address

Thomas Jacques  
 Signature



September 7, 2018

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505  
Attn: Michael McMillan

Re: C-107A (Downhole Commingle)  
Lester 1A  
API: 30-045-24155  
T30N-R11W-Section 3, Unit Letter: D  
San Juan County, NM

Mr. McMillan:

Concerning Hilcorp Energy Company's C-107A application to downhole commingle production in the subject well, this letter serves to confirm the following:

- All working, royalty and overriding royalty interests are identical between the Basin Fruitland Coal (71629) and Blanco Mesaverde (72319) in the spacing unit dedicated to these formations; being the N/2 of Township 30 North, Range 11 West, Section 3.
- No state or federal leases are situated within the aforementioned spacing unit.
- Pursuant to Subsection C.(1) of 19.15.12.11 NMAC, no notice is required to interest owners, SLO, or BLM.

If you have any questions or concerns regarding this matter, please do not hesitate to contact me at the email or number provided below.

Regards,

Hilcorp Energy Company

A handwritten signature in black ink, appearing to read 'Robert T. Carlson'.

Robert T. Carlson  
Landman  
(832) 839-4596  
[rcarlson@hilcorp.com](mailto:rcarlson@hilcorp.com)

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Pools  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-107A  
Revised August 1, 2011  
APPLICATION TYPE  
X Single Well  
\_\_\_\_ Establish Pre-Approved  
EXISTING WELLBORE  
X Yes \_\_\_\_ No

APPLICATION FOR DOWNHOLE COMMINGLING

Hilcorp Energy Company 382 Road 3100, Aztec, NM 87410  
Operator Address  
Lester #1A D-03-30N-11W San Juan  
Lease Well No. Unit Letter-Section-Township-Range County  
OGRID No. 372171 Property Code 318908 API No. 30-045-24155 Lease Type: \_\_\_\_ Federal \_\_\_\_ State \_\_\_\_ Fee X

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	BASIN FRUITLAND COAL		BLANCO-MESAVERDE
Pool Code	71629		72319
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2118'-2142'		4316'-4582'
Method of Production (Flowing or Artificial Lift)	New Zone		Plunger
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	1000 psi		800 psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1000 BTU		1000 BTU
Producing, Shut-In or New Zone	New Zone		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: N/A Rates:	Date: Rates:	Date: 6/2018 Rates: 3 BO,1251 MCF,6 BW
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Will be supplied upon completion	Oil Gas % %	Oil Gas Will be supplied upon completion

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes X No \_\_\_\_  
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes \_\_\_\_ No \_\_\_\_  
Are all produced fluids from all commingled zones compatible with each other? Yes X No \_\_\_\_  
Will commingling decrease the value of production? Yes \_\_\_\_ No X  
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes \_\_\_\_ No \_\_\_\_  
NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

Attachments:  
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.  
Production curve for each zone for at least one year. (If not available, attach explanation.)  
For zones with no production history, estimated production rates and supporting data.  
Data to support allocation method or formula.  
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.  
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:  
List of other orders approving downhole commingling within the proposed Pre-Approved Pools  
List of all operators within the proposed Pre-Approved Pools  
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.  
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE Priscilla Shorty TITLE Operations/Regulatory Technician DATE 09/04/2018  
TYPE OR PRINT NAME Priscilla Shorty TELEPHONE NO. (505) 324-5188  
E-MAIL ADDRESS pshorty@hilcorp.com

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-1  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

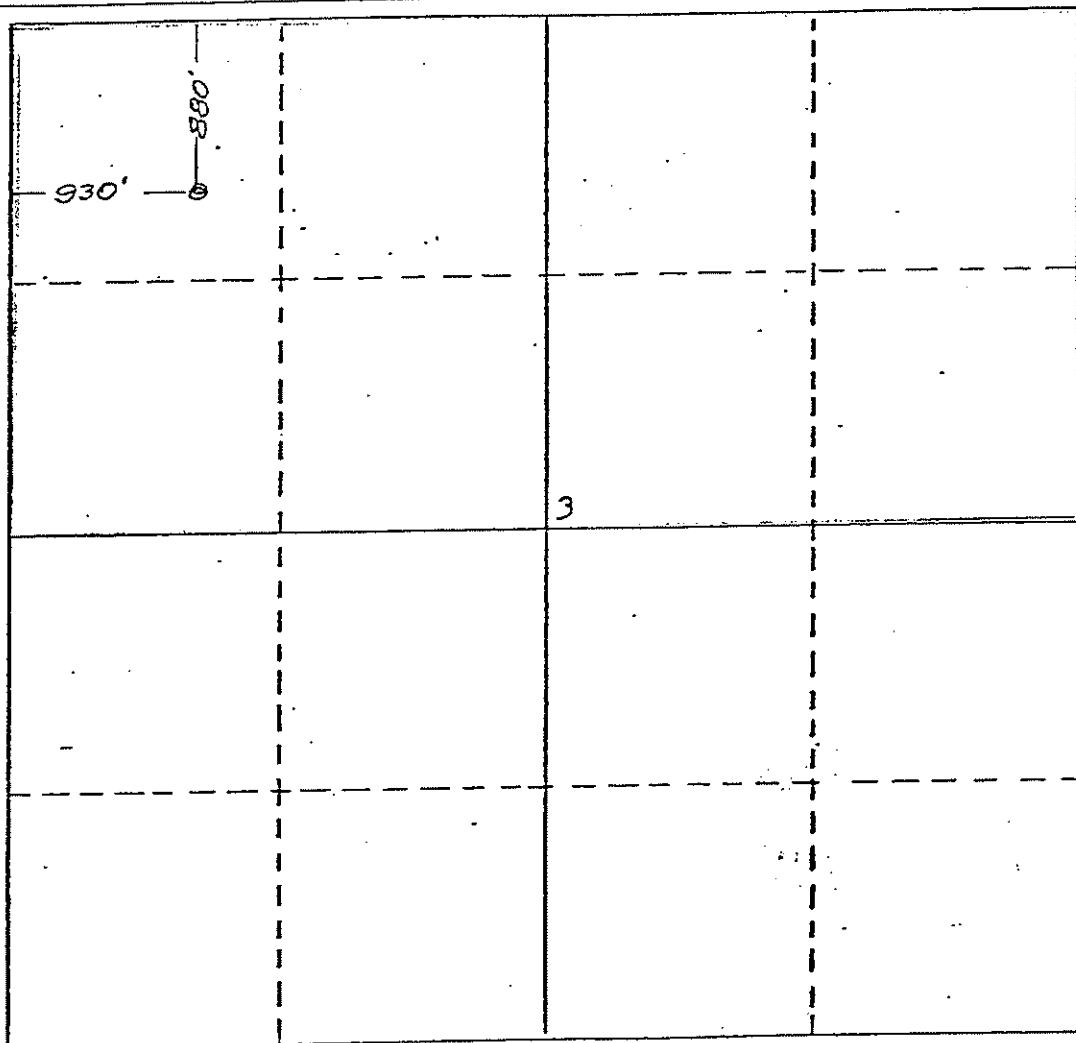
Operator <b>SUPRON ENERGY CORPORATION</b>			Lease <b>LESTER</b>		Well No. <b>1-A</b>
Unit Letter <b>D</b>	Section <b>3</b>	Township <b>30 NORTH</b>	Range <b>11 WEST</b>	County <b>SAN JUAN</b>	
Actual Footage Location of Well: <b>880</b> feet from the <b>NORTH</b> line and <b>930</b> feet from the <b>WEST</b> line					
Ground Level Elev. <b>5639</b>	Producing Formation <b>MESAVERDE</b>		Pool <b>BLANCO</b>		Dedicated Acreage: <b>N 1/2 320.40 acres</b>

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Rudy D. Motto  
Name

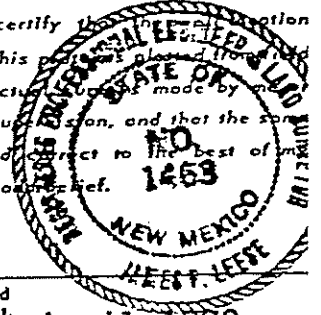
Rudy D. Motto  
Position

Area Superintendent  
Company

Supron Energy Corporation  
Date

April 26, 1979

I hereby certify that the information shown on this plat is true and correct to the best of my knowledge and belief.



24 April 1979  
Date Surveyed

James P. Leese  
Registered Professional Engineer  
and/or Land Surveyor

1463  
Certificate No.

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462


Form C-102  
August 1, 2011

Permit 256391

1. API Number 30-045-24155	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 318908	5. Property Name LESTER	6. Well No. 001A
7. OGRID No. 372171	8. Operator Name HILCORP ENERGY COMPANY	9. Elevation 5639

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	3	30N	11W		880	N	930	W	SAN JUAN

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.40			13. Joint or Infill		14. Consolidation Code			15. Order No.	

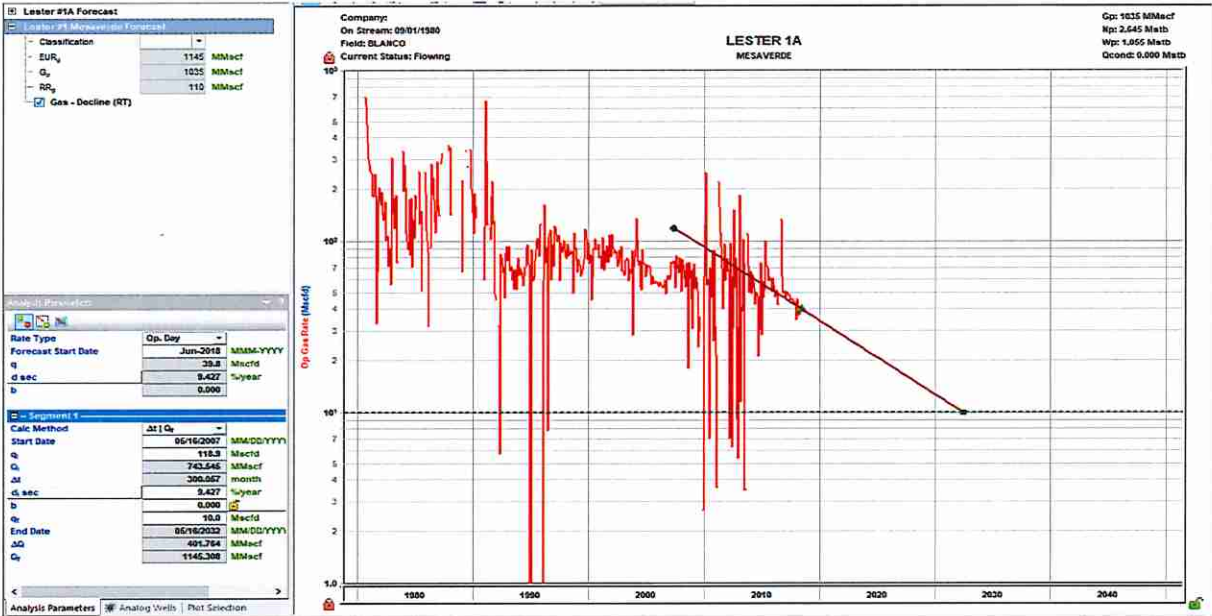
			



Lester #1A Subtraction Allocation

Base formation is the Blanco Mesaverde. The added formation to be commingled is the Basin Fruitland Coal. The subtraction method applies average monthly production forecasts to the base formation using historic production. All production from this well exceeding the sum of the forecast will be allocated to the new formation.

Mesaverde	
Date	MCFD
Sep-18	38.2
Oct-18	39.1
Nov-18	37.5
Dec-18	38.5
Jan-19	38.2
Feb-19	34.2
Mar-19	37.5
Apr-19	36.0
May-19	36.9
Jun-19	35.4
Jul-19	36.3
Aug-19	36.0
Sep-19	34.6
Oct-19	35.4
Nov-19	34.0
Dec-19	34.8
Jan-20	34.6
Feb-20	32.1
Mar-20	34.0
Apr-20	32.6
May-20	33.4
Jun-20	32.1
Jul-20	32.9
Aug-20	32.6
Sep-20	31.3
Oct-20	32.1
Nov-20	30.8
Dec-20	31.6
Jan-21	31.3
Feb-21	28.0
Mar-21	30.8



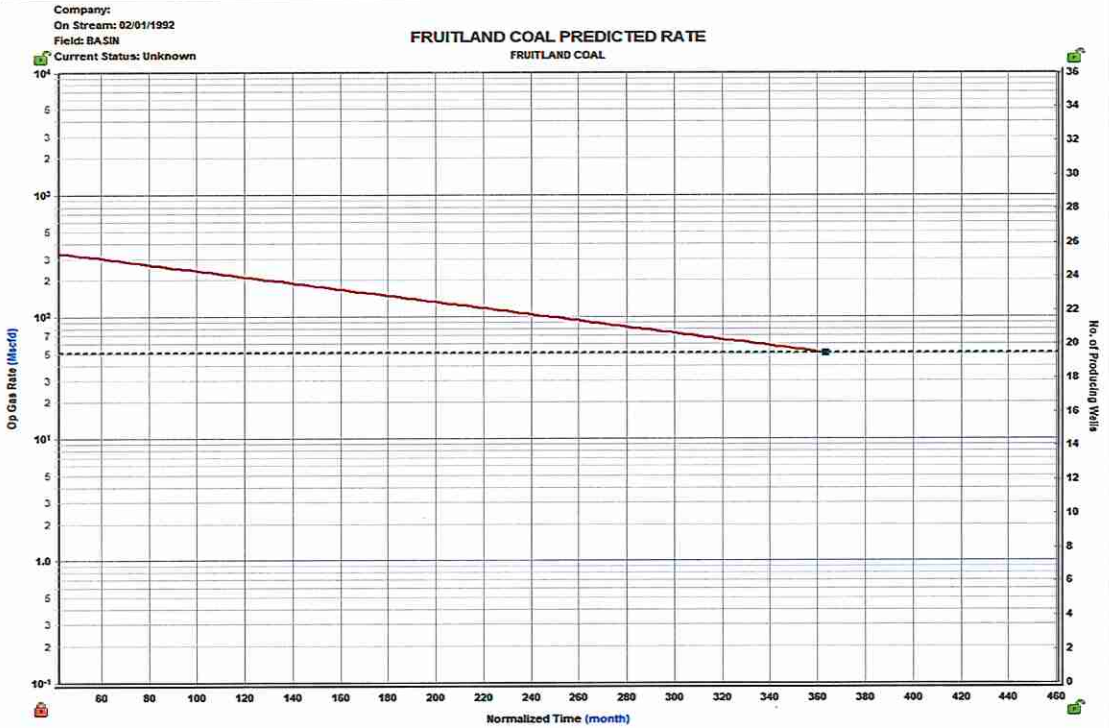
Formation	Yield (BBL/MN % Oil Allocation)	
Mesaverde	2.4	100%
Fruitland Coal	0	0%

Apr-21	29.6	Oct-23	23.8	Apr-26	18.0	Oct-28	14.5	Apr-31	11.0
May-21	30.3	Nov-23	22.9	May-26	18.5	Nov-28	13.9	May-31	11.2
Jun-21	29.1	Dec-23	23.4	Jun-26	17.7	Dec-28	14.3	Jun-31	10.8
Jul-21	29.8	Jan-24	23.2	Jul-26	18.1	Jan-29	14.2	Jul-31	11.1
Aug-21	29.6	Feb-24	21.6	Aug-26	18.0	Feb-29	12.7	Aug-31	11.0
Sep-21	28.4	Mar-24	22.9	Sep-26	17.3	Mar-29	13.9	Sep-31	10.6
Oct-21	29.1	Apr-24	22.0	Oct-26	17.7	Apr-29	13.4	Oct-31	10.8
Nov-21	27.9	May-24	22.5	Nov-26	17.0	May-29	13.7	Nov-31	10.4
Dec-21	28.6	Jun-24	21.6	Dec-26	17.4	Jun-29	13.2	Dec-31	10.6
Jan-22	28.3	Jul-24	22.1	Jan-27	17.3	Jul-29	13.5	Jan-32	10.5
Feb-22	25.4	Aug-24	22.0	Feb-27	15.5	Aug-29	13.4	Feb-32	10.5
Mar-22	27.9	Sep-24	21.1	Mar-27	17.0	Sep-29	12.9	Mar-32	10.4
Apr-22	26.8	Oct-24	21.6	Apr-27	16.3	Oct-29	13.2	Apr-32	10.0
May-22	27.5	Nov-24	20.7	May-27	16.7	Nov-29	12.6		
Jun-22	26.3	Dec-24	21.2	Jun-27	16.0	Dec-29	13.0		
Jul-22	27.0	Jan-25	21.1	Jul-27	16.4	Jan-30	12.8		
Aug-22	26.8	Feb-25	18.9	Aug-27	16.3	Feb-30	11.5		
Sep-22	25.7	Mar-25	20.7	Sep-27	15.6	Mar-30	12.6		
Oct-22	26.3	Apr-25	19.9	Oct-27	16.0	Apr-30	12.1		
Nov-22	25.2	May-25	20.4	Nov-27	15.4	May-30	12.4		
Dec-22	25.9	Jun-25	19.6	Dec-27	15.8	Jun-30	11.9		
Jan-23	25.7	Jul-25	20.1	Jan-28	15.6	Jul-30	12.2		
Feb-23	23.0	Aug-25	19.9	Feb-28	14.5	Aug-30	12.1		
Mar-23	25.3	Sep-25	19.1	Mar-28	15.4	Sep-30	11.6		
Apr-23	24.3	Oct-25	19.6	Apr-28	14.8	Oct-30	11.9		
May-23	24.9	Nov-25	18.8	May-28	15.2	Nov-30	11.4		
Jun-23	23.9	Dec-25	19.2	Jun-28	14.5	Dec-30	11.7		
Jul-23	24.5	Jan-26	19.1	Jul-28	14.9	Jan-31	11.6		
Aug-23	24.2	Feb-26	17.1	Aug-28	14.8	Feb-31	10.4		
Sep-23	23.3	Mar-26	18.8	Sep-28	14.2	Mar-31	11.4		

Fruitland Coal Predicted Rate

Fruitland Coal predicted rate is based on type well analysis of offset Fruitland Coal producers

Date	MCFD
Oct-18	339
Nov-18	327
Dec-18	336
Jan-19	323
Feb-19	332
Mar-19	330
Apr-19	317
May-19	326
Jun-19	313
Jul-19	322
Aug-19	320
Sep-19	287
Oct-19	316
Nov-19	304
Dec-19	313
Jan-20	301
Feb-20	309
Mar-20	307
Apr-20	296
May-20	304
Jun-20	292
Jul-20	300
Aug-20	298
Sep-20	277
Oct-20	295
Nov-20	284
Dec-20	291
Jan-21	280



Feb-21	288	Aug-24	225	Feb-28	176	Aug-31	137	Feb-35	107	Aug-38	84	Feb-42	66
Mar-21	286	Sep-24	209	Mar-28	175	Sep-31	123	Mar-35	107	Sep-38	75	Mar-42	65
Apr-21	275	Oct-24	222	Apr-28	168	Oct-31	136	Apr-35	103	Oct-38	83	Apr-42	63
May-21	283	Nov-24	214	May-28	173	Nov-31	131	May-35	105	Nov-38	80	May-42	64
Jun-21	272	Dec-24	220	Jun-28	166	Dec-31	134	Jun-35	101	Dec-38	82	Jun-42	62
Jul-21	280	Jan-25	211	Jul-28	171	Jan-32	129	Jul-35	104	Jan-39	79	Jul-42	64
Aug-21	278	Feb-25	217	Aug-28	170	Feb-32	133	Aug-35	104	Feb-39	81	Aug-42	63
Sep-21	250	Mar-25	216	Sep-28	158	Mar-32	132	Sep-35	93	Mar-39	81	Sep-42	57
Oct-21	275	Apr-25	208	Oct-28	168	Apr-32	127	Oct-35	102	Apr-39	77	Oct-42	63
Nov-21	264	May-25	213	Nov-28	161	May-32	130	Nov-35	99	May-39	80	Nov-42	60
Dec-21	272	Jun-25	205	Dec-28	166	Jun-32	125	Dec-35	101	Jun-39	77	Dec-42	62
Jan-22	261	Jul-25	211	Jan-29	160	Jul-32	129	Jan-36	97	Jul-39	79	Jan-43	59
Feb-22	268	Aug-25	210	Feb-29	164	Aug-32	128	Feb-36	100	Aug-39	78	Feb-43	61
Mar-22	267	Sep-25	188	Mar-29	163	Sep-32	119	Mar-36	99	Sep-39	70	Mar-43	61
Apr-22	257	Oct-25	207	Apr-29	157	Oct-32	127	Apr-36	96	Oct-39	77	Apr-43	58
May-22	264	Nov-25	199	May-29	161	Nov-32	122	May-36	98	Nov-39	74	May-43	60
Jun-22	254	Dec-25	205	Jun-29	155	Dec-32	125	Jun-36	95	Dec-39	76	Jun-43	58
Jul-22	261	Jan-26	197	Jul-29	159	Jan-33	120	Jul-36	97	Jan-40	73	Jul-43	59
Aug-22	259	Feb-26	202	Aug-29	158	Feb-33	124	Aug-36	97	Feb-40	75	Aug-43	59
Sep-22	233	Mar-26	201	Sep-29	142	Mar-33	123	Sep-36	90	Mar-40	75	Sep-43	53
Oct-22	256	Apr-26	194	Oct-29	156	Apr-33	118	Oct-36	95	Apr-40	72	Oct-43	58
Nov-22	246	May-26	199	Nov-29	150	May-33	121	Nov-36	92	May-40	74	Nov-43	56
Dec-22	253	Jun-26	191	Dec-29	155	Jun-33	117	Dec-36	94	Jun-40	71	Dec-43	58
Jan-23	243	Jul-26	197	Jan-30	149	Jul-33	120	Jan-37	91	Jul-40	73	Jan-44	55
Feb-23	250	Aug-26	195	Feb-30	153	Aug-33	119	Feb-37	93	Aug-40	73	Feb-44	57
Mar-23	249	Sep-26	175	Mar-30	152	Sep-33	107	Mar-37	93	Sep-40	68	Mar-44	57
Apr-23	239	Oct-26	193	Apr-30	146	Oct-33	118	Apr-37	89	Oct-40	72	Apr-44	54
May-23	246	Nov-26	186	May-30	150	Nov-33	113	May-37	92	Nov-40	69	May-44	56
Jun-23	236	Dec-26	191	Jun-30	144	Dec-33	117	Jun-37	88	Dec-40	71	Jun-44	54
Jul-23	243	Jan-27	184	Jul-30	148	Jan-34	112	Jul-37	91	Jan-41	68	Jul-44	55
Aug-23	241	Feb-27	189	Aug-30	147	Feb-34	115	Aug-37	90	Feb-41	70	Aug-44	55
Sep-23	217	Mar-27	188	Sep-30	132	Mar-34	115	Sep-37	81	Mar-41	70	Sep-44	51
Oct-23	239	Apr-27	180	Oct-30	146	Apr-34	110	Oct-37	89	Apr-41	67	Oct-44	54
Nov-23	230	May-27	185	Nov-30	140	May-34	113	Nov-37	86	May-41	69	Nov-44	52
Dec-23	236	Jun-27	178	Dec-30	144	Jun-34	109	Dec-37	88	Jun-41	66	Dec-44	54
Jan-24	227	Jul-27	183	Jan-31	139	Jul-34	112	Jan-38	85	Jul-41	68	Jan-45	52
Feb-24	233	Aug-27	182	Feb-31	142	Aug-34	111	Feb-38	87	Aug-41	68	Feb-45	53
Mar-24	232	Sep-27	164	Mar-31	142	Sep-34	100	Mar-38	86	Sep-41	61	Mar-45	53
Apr-24	223	Oct-27	180	Apr-31	136	Oct-34	110	Apr-38	83	Oct-41	67	Apr-45	51
May-24	229	Nov-27	173	May-31	140	Nov-34	106	May-38	85	Nov-41	65	May-45	52
Jun-24	220	Dec-27	178	Jun-31	135	Dec-34	109	Jun-38	82	Dec-41	66	Jun-45	50
Jul-24	226	Jan-28	171	Jul-31	138	Jan-35	105	Jul-38	84	Jan-42	64	Jul-45	11

Well Name:LESTER # 001A

Location:D-3-30.0N-11W 880 FNL 930 FWL

Lat:36.84575427

Long:-107.9840026

Operator Name:HILCORP ENERGY COMPANY

County:San Juan

Land Type:Private

Well Type:Gas

Spud Date:1/29/1980

Plug Date:

Elevation GL:5639

Depth TVD:4690

Year:	1993			
Pool Name:	BLANCO-MESAVERDE (PRORATED GAS)			
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	14	2377	0	31
February	10	2598	0	28
March	12	2102	0	31
April	19	2012	0	30
May	0	2213	0	31
June	0	1771	0	30
July	6	2092	0	31
August	1	1619	0	31
September	2	2057	0	30
October	0	1607	0	31
November	13	2183	0	30
December	3	1830	0	23
Year:	1994			
Pool Name:	BLANCO-MESAVERDE (PRORATED GAS)			
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	10	1950	0	31
February	11	1946	0	28
March	8	1973	0	31
April	3	1980	0	30
May	12	1694	0	31
June	2	1872	0	30
July	12	2190	0	31
August	5	2171	0	31
September	12	2762	0	30
October	10	2929	0	31
November	0	2222	0	30
December	18	2210	0	31
Year:	1995			
Pool Name:	BLANCO-MESAVERDE (PRORATED GAS)			
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	1	3	0	31
February	13	2485	0	28
March	8	1949	0	31
April	5	1762	0	30
May	4	1886	0	31
June	11	2318	0	30
July	13	3126	0	31
August	10	3203	0	31
September	8	2113	0	23
October	8	2510	0	31
November	7	3721	0	30
December	0	0	0	0
Year:	1996			
Pool Name:	BLANCO-MESAVERDE (PRORATED GAS)			
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	2	1	0	31
February	0	1111	0	19
March	0	4206	0	26
April	33	2216	0	30
May	9	2622	0	31
June	7	2750	0	30
July	9	241	0	31
August	0	3269	0	31
September	6	3477	0	30
October	15	1828	0	31
November	0	922	0	10
December	13	2555	0	27



Year:	1997			
Pool Name:	BLANCO-MESAVERDE (PRORATED GAS)			
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	10	2195	0	31
February	10	3412	0	28
March	13	3719	0	31
April	19	2979	0	30
May	10	3055	0	31
June	44	2260	0	21
July	0	1645	0	28
August	6	3016	0	31
September	8	2793	0	30
October	6	2638	0	31
November	9	3003	0	30
December	13	2746	0	31
Year:	1998			
Pool Name:	BLANCO-MESAVERDE (PRORATED GAS)			
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	4	2503	0	31
February	9	2196	0	28
March	7	2963	0	31
April	5	2756	0	30
May	8	2539	0	31
June	4	2571	0	30
July	2	2707	0	31
August	3	2000	0	24
September	0	690	0	14
October	13	3463	0	31
November	10	2668	0	30
December	15	2827	0	31
Year:	1999			
Pool Name:	BLANCO-MESAVERDE (PRORATED GAS)			
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	6	2033	0	31
February	6	2175	0	28
March	2	2306	0	31
April	8	2170	0	30
May	3	1935	0	31
June	0	1917	0	30
July	0	2093	0	31
August	0	2421	0	31
September	0	3500	0	30
October	0	3562	6	31
November	0	3064	4	30
December	2	2409	6	31
Year:	2000			
Pool Name:	BLANCO-MESAVERDE (PRORATED GAS)			
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	1	3024	0	31
February	8	2135	0	29
March	0	2561	0	31
April	5	1345	0	30
May	4	1884	0	31
June	3	2687	0	30
July	3	2767	0	31
August	1	3172	0	31
September	3	2661	0	30
October	4	2775	0	31
November	4	2858	0	30
December	0	2469	0	31
Year:	2001			
Pool Name:	BLANCO-MESAVERDE (PRORATED GAS)			
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	2471	0	31
February	0	2272	0	28
March	8	2142	5	31
April	8	3132	0	30

May	0	2097	0	31
June	0	2609	2	30
July	0	2329	0	31
August	2	2903	0	31
September	6	2731	0	30
October	3	2324	0	31
November	3	3247	0	30
December	0	2487	5	31
Year:	2002			
Pool Name:	BLANCO-MESAVERDE (PRORATED GAS)			
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	10	3385	0	31
February	11	2589	0	28
March	7	2777	0	31
April	8	2546	0	30
May	4	2614	2	31
June	4	2620	0	30
July	7	2193	0	31
August	0	2301	0	31
September	19	2631	0	30
October	0	2487	12	31
November	7	2777	0	30
December	9	2074	0	31
Year:	2003			
Pool Name:	BLANCO-MESAVERDE (PRORATED GAS)			
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	2	2073	0	31
February	2	1768	0	28
March	8	2384	3	31
April	1	2281	0	30
May	0	2469	0	31
June	0	2332	0	30
July	9	1824	0	31
August	0	2141	0	31
September	0	1955	0	30
October	2	2694	0	31
November	0	844	0	30
December	1	2191	5	31
Year:	2004			
Pool Name:	BLANCO-MESAVERDE (PRORATED GAS)			
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	4	2492	3	31
February	12	2573	0	29
March	7	4166	0	31
April	13	2274	0	30
May	3	2216	0	31
June	3	2300	0	30
July	2	1664	0	31
August	0	1584	0	31
September	2	2655	0	30
October	3	2273	0	31
November	6	2201	0	30
December	4	1913	2	31
Year:	2005			
Pool Name:	BLANCO-MESAVERDE (PRORATED GAS)			
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	6	2011	0	31
February	10	2035	0	28
March	5	2172	0	31
April	4	2127	0	30
May	3	2205	0	31
June	2	1665	0	30
July	2	1921	0	31
August	0	1839	0	31
September	3	1681	0	30
October	3	1765	0	31
November	4	1728	0	30
December	5	1797	4	31

Year:	2006			
Pool Name:	BLANCO-MESAVERDE (PRORATED GAS)			
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	4	1714	0	31
February	4	1516	0	28
March	5	1771	0	31
April	3	1641	0	30
May	2	1683	0	31
June	2	1593	0	30
July	2	1641	0	31
August	2	1816	0	31
September	2	1456	0	30
October	3	1837	0	31
November	3	1875	0	30
December	4	1948	31	31
Year:	2007			
Pool Name:	BLANCO-MESAVERDE (PRORATED GAS)			
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	4	1835	31	31
February	5	1728	28	28
March	5	2317	31	31
April	5	2218	30	30
May	4	2367	31	31
June	3	2089	30	30
July	2	1637	31	31
August	1	2544	31	31
September	1	2183	30	30
October	3	2005	10	31
November	4	2376	0	30
December	4	2236	0	31
Year:	2008			
Pool Name:	BLANCO-MESAVERDE (PRORATED GAS)			
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	5	1564	0	31
February	0	2270	10	29
March	6	2242	10	31
April	6	2033	10	30
May	3	1649	10	31
June	4	2217	10	30
July	4	2106	10	31
August	0	556	10	31
September	3	2253	10	30
October	1	1868	10	31
November	2	2025	10	30
December	2	943	10	31
Year:	2009			
Pool Name:	BLANCO-MESAVERDE (PRORATED GAS)			
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	3	2143	10	31
February	6	2045	9	28
March	4	1628	10	31
April	4	1843	10	30
May	3	1806	10	31
June	3	1543	10	30
July	0	741	10	31
August	1	1119	10	31
September	1	0	0	0
October	4	0	10	0
November	5	79	10	30
December	7	82	10	31
Year:	2010			
Pool Name:	BLANCO-MESAVERDE (PRORATED GAS)			
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	1	1915	10	31
February	1	6935	9	28
March	5	1716	10	31
April	2	1658	10	30

May	8	1862	10	31
June	0	210	10	30
July	3	2154	10	31
August	2	1430	10	31
September	3	2625	10	30
October	0	803	10	31
November	6	2634	10	30
December	3	989	10	31
Year:	2011			
Pool Name:	BLANCO-MESAVERDE (PRORATED GAS)			
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	1	563	9	26
February	1	36	3	10
March	0	0	0	0
April	0	2421	4	11
May	0	3502	10	31
June	0	2790	10	30
July	0	2166	10	31
August	2	1235	10	31
September	0	1886	10	30
October	0	2959	10	31
November	26	1754	0	30
December	3	2442	0	31
Year:	2012			
Pool Name:	BLANCO-MESAVERDE (PRORATED GAS)			
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	7	2046	0	31
February	0	1962	0	29
March	1	147	0	21
April	3	2521	0	26
May	0	1937	0	31
June	0	56	0	9
July	0	908	0	6
August	0	1636	0	31
September	7	2387	0	30
October	2	2106	0	31
November	0	271	0	30
December	0	102	0	19
Year:	2013			
Pool Name:	BLANCO-MESAVERDE (PRORATED GAS)			
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	2019	0	11
February	2	23	0	2
March	5	697	0	17
April	1	808	0	21
May	4	3136	0	31
June	5	2215	0	30
July	0	42	0	12
August	22	0	1	1
September	0	2836	0	26
October	1	2234	0	31
November	3	1493	0	30
December	0	1570	0	31
Year:	2014			
Pool Name:	BLANCO-MESAVERDE (PRORATED GAS)			
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	2042	0	31
February	12	1369	0	28
March	4	1978	0	31
April	17	1583	0	30
May	0	1312	0	31
June	0	1498	0	30
July	1	1522	0	31
August	0	1459	0	31
September	0	632	0	30
October	0	931	0	31
November	2	2225	0	30
December	1	870	0	31



Year:	2015			
Pool Name:	BLANCO-MESAVERDE (PRORATED GAS)			
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	1803	0	31
February	5	1292	0	28
March	4	1371	0	27
April	7	2774	0	28
May	6	1878	0	26
June	7	2087	0	30
July	3	1818	0	31
August	3	1901	0	31
September	2	1762	0	30
October	0	1818	0	31
November	8	1305	0	26
December	4	1625	0	27
Year:	2016			
Pool Name:	BLANCO-MESAVERDE (PRORATED GAS)			
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	4	1554	0	31
February	9	1351	0	29
March	7	1570	0	31
April	4	1526	0	30
May	0	1100	0	26
June	0	0	0	0
July	0	0	0	0
August	4	3047	8	23
September	4	1842	10	30
October	4	1523	10	31
November	5	1523	10	30
December	2	1525	10	31
Year:	2017			
Pool Name:	BLANCO-MESAVERDE (PRORATED GAS)			
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	1	1434	10	31
February	10	1406	5	28
March	5	1522	6	31
April	3	1439	6	30
May	5	1479	6	31
June	3	1349	6	30
July	2	1397	6	31
August	8	1345	6	30
September	0	1349	6	30
October	5	1341	6	31
November	1	1305	6	30
December	2	1071	6	31
Year:	2018			
Pool Name:	BLANCO-MESAVERDE (PRORATED GAS)			
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	7	1404	6	31
February	1	1103	5	28
March	4	1133	6	31
April	0	1110	6	30
May	3	1257	6	31
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0