

DATE IN 7-22-11	SUSPENSE 8/12/11	ENGINEER RE	LOGGED IN 7.22.11	TYPE PLC	APP NO 1120342017
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



TGW
 XTO 167067

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____

Amend
 PLC-274

Swanson

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jennifer Morrow	<i>Jennifer Morrow</i>	Sr Regulatory Compliance Technician	July 19, 2011
Print or Type Name	Signature	Title	Date
		Jennifer Morrow@xtoenergy.com	
		e-mail Address	

EH PIPKIN CDP

Well Name	API#	Meter #	Pool	S-T-R	FNL/FSL	FEL/FWL	Lease Number	Agreement Number	Permits	Gravity	BTU	Est Daily Gas Rate
Kutz J. Federal 2E	30-045-30755	29046	Basin Dakota	S6I-T27N-R10W	1645' FSL	1160' FEL	NMSF077384	N/A	PLC-274	49.20	1.277	30
Kutz J. Federal 2G	30-045-32697	29047	Basin Dakota Basin Mancos	S6O-T27N-R10W	665' FSL	1860' FEL	NMSF077384	N/A	PLC-274 DHC-3487-0	41.12	1.423	53
Pipkin EH 5	30-045-07053	29024	Basin Dakota	S36B-T28N-R11W	1155' FNL	1460' FEL	NMSF078019	N/A	PLC-274	53.65	1.240	28
Pipkin EH 5E	30-045-24376	29030	Basin Dakota	S36J-T28N-R11W	1520' FSL	1820' FEL	NMSF078019	N/A	PLC-274 DHC-1032-0	46.95	1.179	40
Pipkin EH 6	30-045-13074	29025	Basin Dakota	S36M-T28N-R11W	760' FSL	990' FWL	NMSF078019	N/A	PLC-274 DHC-1036-0	0.00	1.098	28
Pipkin EH 6E	30-045-23819	29031	Basin Dakota	S36E-T28N-R11W	2250' FNL	645' FWL	NMSF078019	N/A	PLC-274 NSL-1078-0	49.98	1.271	55
Pipkin EH 7	30-045-07029	29026	Basin Dakota	S35H-T28N-R11W	1785' FNL	790' FEL	NMSF078019	N/A	PLC-274	47.97	1.107	17
Pipkin EH 7E	30-045-23785	FR1699AF	Basin Dakota	S35J-T28N-R11W	1520' FSL	1520' FEL	NMSF078019	N/A	PLC-274	52.14	1.321	45
Pipkin EH 8E	30-045-23782	29001	Basin Dakota Basin Fruitland Coal	S1P-T27N-R11W	950' FSL	890' FEL	NMSF078019	N/A	PLC-274	0.00	1.057	45
Pipkin EH 8F	30-045-32640	29023	Basin Dakota Kutz Gallup	S1K-T27N-R11W	1460' FSL	2600' FWL	NMSF078019	N/A	PLC-274 NSL-5178-0	51.40	1.092	199
Pipkin EH 8R	30-045-31148	29037	Basin Dakota Kutz Gallup	S1L-T27N-R11W	1750' FSL	1040' FWL	NMSF078019	N/A	PLC-274 NSL-4676-0 NSL-4676-1	40.74	1.382	93
Pipkin EH 8X	30-045-06788	29038	Basin Dakota Basin Fruitland Coal	S1N-T27N-R11W	1070' FSL	1610' FWL	NMSF078019	N/A	PLC-274	0.00	1.094	77
Pipkin EH 9	30-045-06957	29027	Basin Dakota	S35N-T28N-R11W	760' FSL	1735' FWL	NMSF078019	N/A	PLC-274	0.00	1.270	9
Pipkin EH 9E	30-045-23784	29017	Basin Dakota	S35D-T28N-R11W	940' FNL	950' FWL	NMSF078019	N/A	PLC-274	0.00	1.113	101
Pipkin EH 10	30-045-06877	29028	Basin Dakota	S1E-T27N-R11W	1620' FNL	1160' FWL	NMSF078019	N/A	PLC-274	51.85	1.314	34
Pipkin EH 11E	30-045-24373	29033	Basin Dakota	S12J-T27N-R11W	1780' FSL	1690' FEL	NMSF078019	N/A	PLC-274	46.79	1.160	56
Pipkin EH 13	30-045-24962	29011	Fulcher Kutz PC	S1E-T27N-R11W	1650' FNL	1050' FWL	NMSF078019	N/A	PLC-274	0.00	1.036	26
Pipkin EH 15	30-045-24970	29016	Fulcher Kutz PC	S35D-T28N-R11W	790' FNL	790' FWL	NMSF078019	N/A	PLC-274	0.00	1.080	32
Pipkin EH 17	30-045-25150	29010	Fulcher Kutz PC	S1L-T27N-R11W	1600' FSL	890' FWL	NMSF078019	N/A	PLC-274	0.00	1.156	31
Pipkin EH 18	30-045-25144	29004	Basin Fruitland Coal	S12M-T27N-R11W	1020' FSL	790' FWL	NMSF078019	N/A	PLC-274	0.00	1.084	8
Pipkin EH 20	30-045-25184	29002	Fulcher Kutz PC	S12A-T27N-R11W	970' FNL	370' FEL	NMSF078019	N/A	PLC-274 NSL-1400-0	0.00	1.054	57
Pipkin EH 21	30-045-25156	29020	Fulcher Kutz PC	S35O-T28N-R11W	1090' FSL	1520' FEL	NMSF078019	N/A	PLC-274	0.00	1.111	14
Pipkin EH 22	30-045-25155	29036	Basin Fruitland Coal Fulcher Kutz PC	S35N-T28N-R11W	880' FSL	1850' FWL	NMSF078019	N/A	PLC-274	0.00	1.074	31
Pipkin EH 23	30-045-25187	29018	Fulcher Kutz PC	S36D-T28N-R11W	870' FNL	630' FWL	NMSF078019	N/A	PLC-274 NSL-1399-0	0.00	0.998	45
Pipkin EH 24	30-045-25158	29014	Fulcher Kutz PC	S36O-T28N-R11W	910' FSL	1700' FEL	NMSF078019	N/A	PLC-274	0.00	0.982	28
Pipkin EH 25	30-045-25157	29009	Fulcher Kutz PC	S36L-T28N-R11W	1740' FSL	1070' FWL	NMSF078019	N/A	PLC-274	0.00	1.213	20
Pipkin EH 27	30-045-28545	29012	Basin Fruitland Coal	S11H-T27N-R11W	1380' FNL	855' FEL	NMSF078019	N/A	PLC-274	0.00	1.018	34
Pipkin EH 28	30-045-28548	29008	Basin Fruitland Coal	S36M-T28N-R11W	825' FSL	840' FWL	NMSF078019	N/A	PLC-274 PC-1036-0	0.00	1.095	30
Pipkin EH 29	30-045-28547	29035	Basin Fruitland Coal	S35N-T28N-R11W	995' FSL	1635' FWL	NMSF078019	N/A	PLC-274	0.00	1.097	71
Pipkin EH 30	30-045-28546	29006	Basin Fruitland Coal	S12G-T27N-R11W	1785' FNL	1835' FEL	NMSF078019	N/A	PLC-274	0.00	1.087	58
Pipkin EH 31	30-045-29774	29039	Basin Fruitland Coal	S35H-T28N-R11W	2510' FNL	555' FEL	NMSF078019	N/A	PLC-274 NSL-4279-0	0.00	1.112	55
Pipkin EH 33	30-045-32031	29040	Basin Fruitland Coal	S1F-T27N-R11W	1980' FNL	1975' FWL	NMSF078019	N/A	PLC-274	0.00	1.133	70

Pipkin EH 34	30-045-32032	29041	Basin Fruitland Coal	S12J-T27N-R11W	1785' FSL	1625' FEL	NMSF078019	N/A	PLC-274	0.00	1.096	59
Pipkin EH 35	30-045-32030	29042	Basin Fruitland Coal	S12E-T27N-R11W	1420' FNL	1245' FWL	NMSF078019	N/A	PLC-274	0.00	1.107	42
Pipkin EH 36-2	30-045-27552	29013	Basin Fruitland Coal	S36B-T28N-R11W	1118' FNL	1413' FEL	NMSF078019	N/A	PLC-274 PC-1032-0	0.00	1.136	32
Pipkin EH 36-3	30-045-32034	29043	Basin Fruitland Coal	S36J-T28N-R11W	1500' FSL	1775' FEL	NMSF078019	N/A	PLC-274	0.00	1.132	56
Pipkin EH 37	30-045-32036	29044	Basin Fruitland Coal	S35I-T28N-R11W	1470' FSL	670' FEL	NMSF078019	N/A	PLC-274	0.00	1.109	44
Pipkin EH 38	30-045-32040	29045	Basin Fruitland Coal	S36E-T28N-R11W	2175' FNL	665' FWL	NMSF078019	N/A	PLC-274	0.00	1.126	37

Wells to be added to existing EH Pipkin CDP

Well Name	API#	Meter #	Pool	S-T-R	FNL/FSL	FEL/FWL	Lease Number	Agreement Number	Permits	Gravity	BTU	Est Daily Gas Rate
Pipkin EH 9F	30-045-34274	FR1515AF	Basin Dakota Basin Mancos	S35N-T28N-R11W	995' FSL	2010' FWL	NMSF078019	N/A	N/A	43.14	1.320	132
Pipkin EH 10F	30-045-34099	29048	Basin Dakota Kutz Gallup	S1G-T27N-R11W	1520' FNL	810' FEL	NMSF078019	N/A	NSL-5572	41.26	1.249	73
Pipkin EH 11F	30-045-34269	29050	Basin Dakota Kutz Gallup	S12L-T27N-R11W	1960' FSL	665' FWL	NMSF078019	N/A	N/A	39.67	1.252	43
Pipkin EH 12E	30-045-23783	29034	Basin Dakota Kutz Gallup	S12E-T27N-R11W	1460' FNL	1160' FWL	NMSF078019	N/A	N/A	45.89	1.318	61
Pipkin EH 36	30-045-34103	29049	Basin Fruitland Coal	S35D-T28N-R11W	1300' FNL	660' FWL	NMSF078019	N/A	N/A	0.00	1.274	69
MN Galt B #2R	30-045-30037	36225	Fulcher Kutz PC	S6D-T27N-R10W	1000' FNL	1000' FWL	NMSF077384	N/A	N/A	0.00	1.014	44
MN Galt B #3	30-045-31681	36518	Basin Fruitland Coal	S6F-T27N-R10W	1370' FNL	1975' FWL	NMSF077384	N/A	N/A	0.00	1.092	39
MN Galt J #2	30-045-20365	32871	Basin Dakota Kutz Gallup	S6D-T27N-R10W	790' FNL	990' FWL	NMSF077384	N/A	N/A	0.00	1.212	21
MN Galt J #3	30-045-31691	36520	Basin Dakota Kutz Gallup	S6F-T27N-R10W	1880' FNL	2030' FWL	NMSF077384	N/A	N/A	41.72	1.264	50

These wells were approved with the original application, but have since been plugged and abandoned

Well Name	API#	Meter #	Pool	S-T-R	FNL/FSL	FEL/FWL	Lease Number	Agreement Number	Permits	P&A Date
Pipkin EH 10E	30-045-23781	N/A	Basin Dakota Kutz Gallup	S1H-T27N-R11W	1520' FNL	810' FEL	NMSF078019	N/A	PLC-274 NSL-4885-0	37817.00
Pipkin EH 12	30-045-06680	N/A	Basin Dakota	S12G-T27N-R11W	1825' FNL	1760' FEL	NMSF078019	N/A	PLC-274	40606.00
Pipkin EH 16	30-045-25143	N/A	Fulcher Kutz PC	S1I-T27N-R11W	1670' FSL	1100' FEL	NMSF078019	N/A	PLC-274	40599.00
Pipkin EH 19	30-045-25151	N/A	Fulcher Kutz PC	S12D-T27N-R11W	1100' FNL	810' FWL	NMSF078019	N/A	PLC-274	39756.00
Pipkin EH 26	30-045-26151	N/A	Fulcher Kutz PC	S12E-T27N-R11W	1470' FNL	850' FWL	NMSF078019	N/A	PLC-274 NSL-1947-0 PC-1036-0	40602.00

*** EH Pipkin CDP meter is placed in Section 6F, Township 28N, Range 11W

EH Pipkin CDP meter # is 35260



RECEIVED OCD

2011 JUL 21 A 11: 5

July 19, 2011

Mr. Richard Ezeanyim
New Mexico Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, NM 87505

Subject: Amend Surface Commingle
EH Pipkin CDP – PLC-274
San Juan County, NM

Dear Mr. Ezeanyim:

XTO Energy Inc. requests administrative approval to amend the formerly approved surface commingling (PLC-274) of natural gas in the commingled system known as the EH Pipkin CDP. The following wells were approved previously: Kutz J. Federal #2E, Kutz J. Federal #2G, EH Pipkin #5, EH Pipkin #5E, EH Pipkin #6, EH Pipkin #6E, EH Pipkin #7, EH Pipkin #7E, EH Pipkin #8E, EH Pipkin #8R, EH Pipkin #8X, EH Pipkin #9, EH Pipkin #9E, EH Pipkin #9F, EH Pipkin #10, EH Pipkin #10F, EH Pipkin #11E, EH Pipkin #11F, EH Pipkin #13, EH Pipkin #15, EH Pipkin #17, EH Pipkin #18, EH Pipkin #20, EH Pipkin #22, EH Pipkin #23, EH Pipkin #24, EH Pipkin #25, EH Pipkin #27, EH Pipkin #28, EH Pipkin #29, EH Pipkin #30, EH Pipkin #31, EH Pipkin #33, EH Pipkin #34, EH Pipkin #35, EH Pipkin #36 #2, EH Pipkin #36 #3, EH Pipkin #37 and EH Pipkin #38.

XTO Energy, Inc. would like to add the following wells to the system: EH Pipkin #12E, EH Pipkin #36, MN Galt J #2, MN Galt #3, MN Galt B #2R, and MN Galt B #3. These wells are located in Sections 1, 6, 12, 35 and 36, in Townships 27N and 28N, and Ranges 10W and 11W in San Juan County, New Mexico. The compressor being used is a Wuakesha 7042 GL with a 4 throw Ariel JGK frame. The air quality permit number is 1064-M1.

XTO plans to produce the commingled gas through a central compressor, thus lowering operating expenses and extending the economic life of the wells. This increases the ultimate recoveries on all leases. The anticipated allocated fuel production and fuel usage for the compressor is noted in the attachments.

Each well will be equipped with allocation meters that will be maintained by XTO Energy in accordance with State and Federal Regulations (Onshore Order No. 5). Produced liquids will not be surface commingled. All interest owners have been notified via certified mail, return receipt, on June 21, 2011.

The following attachments are included with this application:

- Form C107B (application for surface commingle; diverse ownership)
- Map of all wells
- Form C-102 for each well (plats)
- Table of well with lease and agreement information, spacing, permits, gravities/BTU, MCF
- Schematic diagram showing all flowlines, compressors & equipment
- Details of allocation formula
- Letter to WI, NRI & ORRI owners & list of owners
- Administrative Application Checklist

Sincerely,

Jennifer Morrow
Senior Regulatory Compliance Tech

xc: OCD, Aztec Office

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: XTO Energy Inc.
OPERATOR ADDRESS: 382 Road 3100, Aztec, New Mexico 87410
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
Basin Dakota 71599				
Basin Mancos 97232				
Basin Fruitland Coal 71629				
Fulcher Kutz PC 77200				
Basin Kutz Basin Gallup 36550				

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type. Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

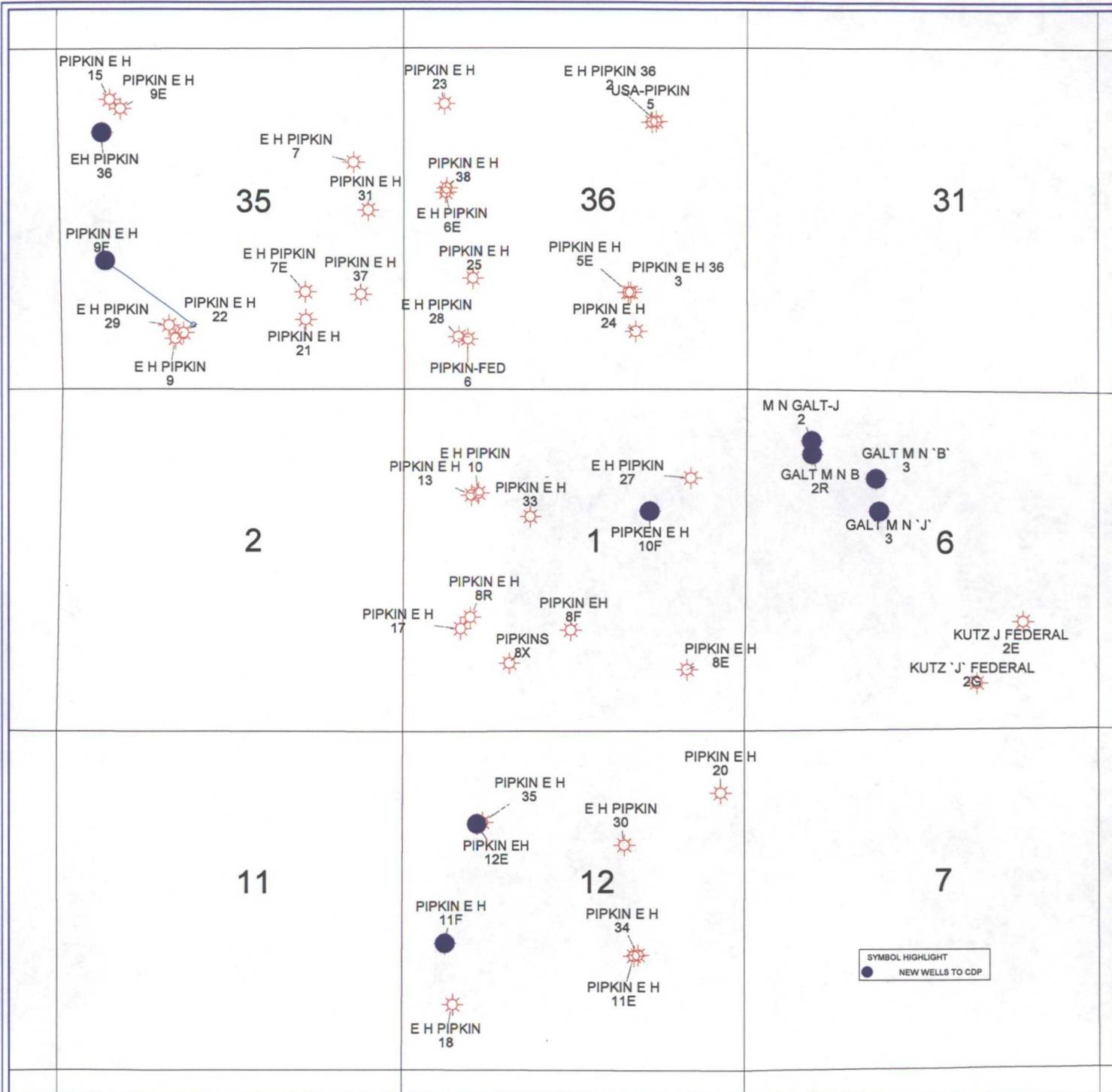
SIGNATURE: Jennifer Morrow TITLE: Sr. Regulatory Compliance Technician DATE: July 19, 2011

TYPE OR PRINT NAME Jennifer Morrow TELEPHONE NO : (505-333-3682)

E-MAIL ADDRESS Jennifer_Morrow@xtoenergy.com



 XTO Energy, Inc.	
EH Pipkin CDP	
S01H-T28N-R11W	
W:\PetraJennifer\CDP Projects\EH Pipkin	
	
POSTED WELL DATA Well Name Well Number	
	
WELL SYMBOLS  APDAPPRLOC  Gas Well  Oil & Gas Well	
By: JM	
July 15, 2011	



XTO Energy, Inc.

EH Pipkin CDP

S01H-T28N-R11W

W:\Petra\Jennifer\CDP Projects\EH Pipkin

0 2,240 4,480
FEET

POSTED WELL DATA
Well Name
Well Number

WELL SYMBOLS
○ APDAPPRLOC
☀ Gas Well
★ Oil & Gas Well

By: JM

July 15, 2011

EH PIPKIN CDP

Well Name	API#	Meter #	Pool	S-T-R	FNL/FSL	FEL/FWL	Lease Number	Agreement Number	Permits	Gravity	BTU	Est Daily Gas Rate
Kutz J. Federal 2E	30-045-30755	29046	Basin Dakota	S6I-T27N-R10W	1645' FSL	1160' FEL	NMSF077384	N/A	PLC-274	49.20	1.277	30
Kutz J. Federal 2G	30-045-32697	29047	Basin Dakota Basin Mancos	S6O-T27N-R10W	665' FSL	1860' FEL	NMSF077384	N/A	PLC-274 DHC-3487-0	41.12	1.423	53
Pipkin EH 5	30-045-07053	29024	Basin Dakota	S36B-T28N-R11W	1155' FNL	1460' FEL	NMSF078019	N/A	PLC-274	53.65	1.240	28
Pipkin EH 5E	30-045-24376	29030	Basin Dakota	S36J-T28N-R11W	1520' FSL	1820' FEL	NMSF078019	N/A	PLC-274 DHC-1032-0	46.95	1.179	40
Pipkin EH 6	30-045-13074	29025	Basin Dakota	S36M-T28N-R11W	760' FSL	990' FWL	NMSF078019	N/A	PLC-274 DHC-1036-0	0.00	1.098	28
Pipkin EH 6E	30-045-23819	29031	Basin Dakota	S36E-T28N-R11W	2250' FNL	645' FWL	NMSF078019	N/A	PLC-274 NSL-1078-0	49.98	1.271	55
Pipkin EH 7	30-045-07029	29026	Basin Dakota	S35H-T28N-R11W	1785' FNL	790' FEL	NMSF078019	N/A	PLC-274	47-97	1.107	17
Pipkin EH 7E	30-045-23785	FR1699AF	Basin Dakota	S35J-T28N-R11W	1520' FSL	1520' FEL	NMSF078019	N/A	PLC-274	52.14	1.321	45
Pipkin EH 8E	30-045-23782	29001	Basin Dakota Basin Fruitland Coal	S1P-T27N-R11W	950' FSL	890' FEL	NMSF078019	N/A	PLC-274	0.00	1.057	45
Pipkin EH 8F	30-045-32640	29023	Basin Dakota Kutz Gallup	S1K-T27N-R11W	1460' FSL	2600' FWL	NMSF078019	N/A	PLC-274 NSL-5178-0	51.40	1.092	199
Pipkin EH 8R	30-045-31148	29037	Basin Dakota Kutz Gallup	S1L-T27N-R11W	1750' FSL	1040' FWL	NMSF078019	N/A	PLC-274 NSL-4676-0 NSL-4676-1	40.74	1.382	93
Pipkin EH 8X	30-045-06788	29038	Basin Dakota Basin Fruitland Coal	S1N-T27N-R11W	1070' FSL	1610' FWL	NMSF078019	N/A	PLC-274	0.00	1.094	77
Pipkin EH 9	30-045-06957	29027	Basin Dakota	S35N-T28N-R11W	760' FSL	1735' FWL	NMSF078019	N/A	PLC-274	0.00	1.270	9
Pipkin EH 9E	30-045-23784	29017	Basin Dakota	S35D-T28N-R11W	940' FNL	950' FWL	NMSF078019	N/A	PLC-274	0.00	1.113	101
Pipkin EH 10	30-045-06877	29028	Basin Dakota	S1E-T27N-R11W	1620' FNL	1160' FWL	NMSF078019	N/A	PLC-274	51.85	1.314	34
Pipkin EH 11E	30-045-24373	29033	Basin Dakota	S12J-T27N-R11W	1780' FSL	1690' FEL	NMSF078019	N/A	PLC-274	46.79	1.160	56
Pipkin EH 13	30-045-24962	29011	Fulcher Kutz PC	S1E-T27N-R11W	1650' FNL	1050' FWL	NMSF078019	N/A	PLC-274	0.00	1.036	26
Pipkin EH 15	30-045-24970	29016	Fulcher Kutz PC	S35D-T28N-R11W	790' FNL	790' FWL	NMSF078019	N/A	PLC-274	0.00	1.080	32
Pipkin EH 17	30-045-25150	29010	Fulcher Kutz PC	S1L-T27N-R11W	1600' FSL	890' FWL	NMSF078019	N/A	PLC-274	0.00	1.156	31
Pipkin EH 18	30-045-25144	29004	Basin Fruitland Coal	S12M-T27N-R11W	1020' FSL	790' FWL	NMSF078019	N/A	PLC-274	0.00	1.084	8
Pipkin EH 20	30-045-25184	29002	Fulcher Kutz PC	S12A-T27N-R11W	970' FNL	370' FEL	NMSF078019	N/A	PLC-274 NSL-1400-0	0.00	1.054	57
Pipkin EH 21	30-045-25156	29020	Fulcher Kutz PC	S35O-T28N-R11W	1090' FSL	1520' FEL	NMSF078019	N/A	PLC-274	0.00	1.111	14
Pipkin EH 22	30-045-25155	29036	Basin Fruitland Coal Fulcher Kutz PC	S35N-T28N-R11W	880' FSL	1850' FWL	NMSF078019	N/A	PLC-274	0.00	1.074	31
Pipkin EH 23	30-045-25187	29018	Fulcher Kutz PC	S36D-T28N-R11W	870' FNL	630' FWL	NMSF078019	N/A	PLC-274 NSL-1399-0	0.00	0.998	45
Pipkin EH 24	30-045-25158	29014	Fulcher Kutz PC	S36O-T28N-R11W	910' FSL	1700' FEL	NMSF078019	N/A	PLC-274	0.00	0.982	28
Pipkin EH 25	30-045-25157	29009	Fulcher Kutz PC	S36L-T28N-R11W	1740' FSL	1070' FWL	NMSF078019	N/A	PLC-274	0.00	1.213	20
Pipkin EH 27	30-045-28545	29012	Basin Fruitland Coal	S1H-T27N-R11W	1380' FNL	855' FEL	NMSF078019	N/A	PLC-274	0.00	1.018	34
Pipkin EH 28	30-045-28548	29008	Basin Fruitland Coal	S36M-T28N-R11W	825' FSL	840' FWL	NMSF078019	N/A	PLC-274 PC-1036-0	0.00	1.095	30
Pipkin EH 29	30-045-28547	29035	Basin Fruitland Coal	S35N-T28N-R11W	995' FSL	1635' FWL	NMSF078019	N/A	PLC-274	0.00	1.097	71
Pipkin EH 30	30-045-28546	29006	Basin Fruitland Coal	S12G-T27N-R11W	1785' FNL	1835' FEL	NMSF078019	N/A	PLC-274	0.00	1.087	58
Pipkin EH 31	30-045-29774	29039	Basin Fruitland Coal	S35H-T28N-R11W	2510' FNL	555' FEL	NMSF078019	N/A	PLC-274 NSL-4279-0	0.00	1.112	55
Pipkin EH 33	30-045-32031	29040	Basin Fruitland Coal	S1F-T27N-R11W	1980' FNL	1975' FWL	NMSF078019	N/A	PLC-274	0.00	1.133	70

Pipkin EH 34	30-045-32032	29041	Basin Fruitland Coal	S12J-T27N-R11W	1785' FSL	1625' FEL	NMSF078019	N/A	PLC-274	0.00	1.096	59
Pipkin EH 35	30-045-32030	29042	Basin Fruitland Coal	S12E-T27N-R11W	1420' FNL	1245' FWL	NMSF078019	N/A	PLC-274	0.00	1.107	42
Pipkin EH 36-2	30-045-27552	29013	Basin Fruitland Coal	S36B-T28N-R11W	1118' FNL	1413' FEL	NMSF078019	N/A	PLC-274 PC-1032-0	0.00	1.136	32
Pipkin EH 36-3	30-045-32034	29043	Basin Fruitland Coal	S36J-T28N-R11W	1500' FSL	1775' FEL	NMSF078019	N/A	PLC-274	0.00	1.132	56
Pipkin EH 37	30-045-32036	29044	Basin Fruitland Coal	S35I-T28N-R11W	1470' FSL	670' FEL	NMSF078019	N/A	PLC-274	0.00	1.109	44
Pipkin EH 38	30-045-32040	29045	Basin Fruitland Coal	S36E-T28N-R11W	2175' FNL	665' FWL	NMSF078019	N/A	PLC-274	0.00	1.126	37

Wells to be added to existing EH Pipkin CDP

Well Name	API#	Meter #	Pool	S-T-R	FNL/FSL	FEL/FWL	Lease Number	Agreement Number	Permits	Gravity	BTU	Est Daily Gas Rate
Pipkin EH 9F	30-045-34274	FR1515AF	Basin Dakota Basin Mancos	S35N-T28N-R11W	995' FSL	2010' FWL	NMSF078019	N/A	N/A	43.14	1.320	132
Pipkin EH 10F	30-045-34099	29048	Basin Dakota Kutz Gallup	S1G-T27N-R11W	1520' FNL	810' FEL	NMSF078019	N/A	NSL-5572	41.26	1.249	73
Pipkin EH 11F	30-045-34269	29050	Basin Dakota Kutz Gallup	S12L-T27N-R11W	1960' FSL	665' FWL	NMSF078019	N/A	N/A	39.67	1.252	43
Pipkin EH 12E	30-045-23783	29034	Basin Dakota Kutz Gallup	S12E-T27N-R11W	1460' FNL	1160' FWL	NMSF078019	N/A	N/A	45.89	1.318	61
Pipkin EH 36	30-045-34103	29049	Basin Fruitland Coal	S35D-T28N-R11W	1300' FNL	660' FWL	NMSF078019	N/A	N/A	0.00	1.274	69
MN Galt B #2R	30-045-30037	36225	Fulcher Kutz PC	S6D-T27N-R10W	1000' FNL	1000' FWL	NMSF077384	N/A	N/A	0.00	1.014	44
MN Galt B #3	30-045-31681	36518	Basin Fruitland Coal	S6F-T27N-R10W	1370' FNL	1975' FWL	NMSF077384	N/A	N/A	0.00	1.092	39
MN Galt J #2	30-045-20365	32871	Basin Dakota	S6D-T27N-R10W	790' FNL	990' FWL	NMSF077384	N/A	N/A	0.00	1.212	21
MN Galt J #3	30-045-31691	36520	Basin Dakota Kutz Gallup	S6F-T27N-R10W	1880' FNL	2030' FWL	NMSF077384	N/A	N/A	41.72	1.264	50

These wells were approved with the original application, but have since been plugged and abandoned

Well Name	API#	Meter #	Pool	S-T-R	FNL/FSL	FEL/FWL	Lease Number	Agreement Number	Permits	P&A Date
Pipkin EH 10E	30-045-23781	N/A	Basin Dakota Kutz Gallup	S1H-T27N-R11W	1520' FNL	810' FEL	NMSF078019	N/A	PLC-274 NSL-4885-0	37817.00
Pipkin EH 12	30-045-06680	N/A	Basin Dakota	S12G-T27N-R11W	1825' FNL	1760' FEL	NMSF078019	N/A	PLC-274	40606.00
Pipkin EH 16	30-045-25143	N/A	Fulcher Kutz PC	S11-T27N-R11W	1670' FSL	1100' FEL	NMSF078019	N/A	PLC-274	40599.00
Pipkin EH 19	30-045-25151	N/A	Fulcher Kutz PC	S12D-T27N-R11W	1100' FNL	810' FWL	NMSF078019	N/A	PLC-274	39756.00
Pipkin EH 26	30-045-26151	N/A	Fulcher Kutz PC	S12E-T27N-R11W	1470' FNL	850' FWL	NMSF078019	N/A	PLC-274 NSL-1947-0 PC-1036-0	40602.00

*** EH Pipkin CDP meter is placed in Section 6F, Township 28N, Range 11W

EH Pipkin CDP meter # is 35260

DISTRICT I
P.O. Box 1980, Hobbs, N.M. 88241-1980

DISTRICT II
P.O. Drawer 00, Artesia, N.M. 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Geology, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994

Instructions on back
Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

REC'D, SAN JUAN

OIL CONSERVATION DIVISION APR 6 2001

P.O. Box 2088
Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-30755		² Pool Code 71599		³ Pool Name BASIN DAKOTA	
⁴ Property Code 22757		⁵ Property Name KUTZ FEDERAL "J"			⁶ Well Number 2E
⁷ OCRID No. 167067		⁸ Operator Name CROSS TIMBERS OPERATING CO.			⁹ Elevation 6009'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	6	27-N	10-W		1645'	SOUTH	1160	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320.51 E/2	¹³ Joint or Infill I	¹⁴ Consolidation Code	¹⁵ Order No.
---	------------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature: Jeffrey W. Patton

Printed Name: JEFFREY W. PATTON

Title: DRILLING ENGINEER

Date: 7-17-01

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 3-28-00

Signature and Seal of Professional Surveyor: Roy A. Rush

Certificate Number: 8894

DISTRICT I
1623 N. Fench Dr., Hobbs, N.M. 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87504-2088

Form C-102
Revised June 10, 2003
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-32697		² Pool Code 71599	³ Pool Name PESQUERA
⁴ Property Code 22757	⁵ Property Name KUTZ J FEDERAL		⁶ Well Number 2G
⁷ GRID No. 161067	⁸ Operator Name XTO ENERGY INC.		⁹ Elevation 6001

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	6	27-N	10-W		665	SOUTH	1860	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹²Dedicated Acres: 320.51 E/2
¹³Joint or Infill: I
¹⁴Consolidation Code:
¹⁵Order No.:

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16

LAT: 36°35'56" N. (NAD 27)
LONG: 107°56'01" W. (NAD 27)

SEC. CORNER FD 2 1/2" BC 1913 GLO

SEC. CORNER FD 2 1/2" BC 1913 GLO

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature: Jeffrey W. Patton
Printed Name: JEFFREY W. PATTON
Title: DISTRICT ENGINEER
Date: 11-19-04

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUNE 8
Date of Survey

Signature and Seal: Norma Vukovich
Professional Engineer
14897
10-04
14031

Certificate Number

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.

Date APRIL 1, 1960

Operator PAN AMERICAN PETROLEUM CORPORATION Lease U S A E. H. PIPKIN
 Well No. 5 Unit Letter B Section 36 Township 28 NORTH Range 11 WEST, NMPM
 Located 1155 Feet From the NORTH Line, 1460 Feet From the EAST Line
 County SAN JUAN G. L. Elevation * Dedicated Acreage 320 Acres
 Name of Producing Formation DAKOTA Pool ANGELS PEAK DAKOTA

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?
 Yes No *To be reported later.
2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No If answer is "yes", Type of Consolidation.
3. If the answer to question two is "no", list all the owners and their respective interests below:

Owner	Land Description

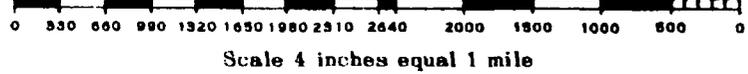
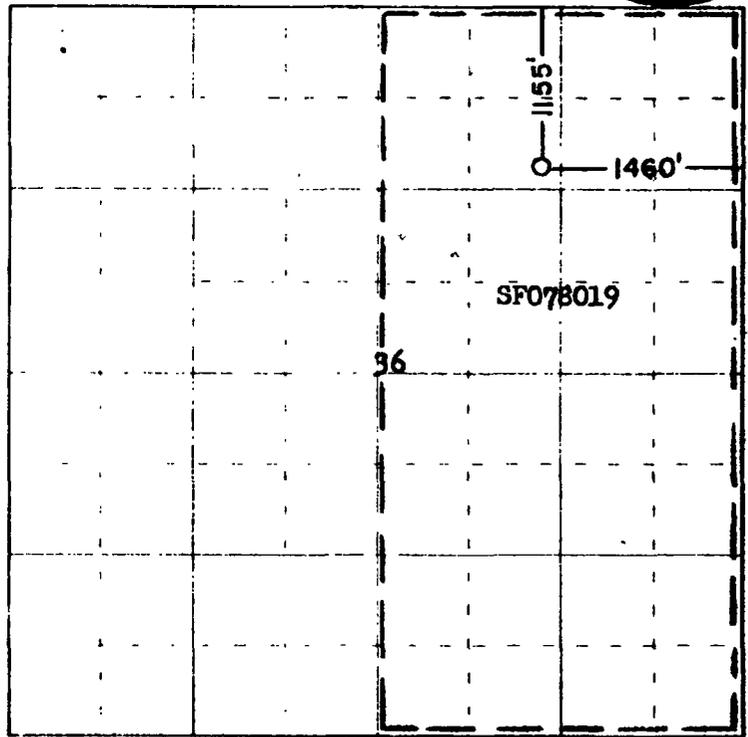


Section B.

Note: All distances must be from outer boundaries of section

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

PAN AMERICAN PETROLEUM CORPORATION
 (Operator)
 R. M. BAUER, JR. *RMBauer Jr.*
 (Representative)
 BOX 487, FARMINGTON, NEW MEXICO
 (Address)



Ref: GLO plat dated 19 July 1915



(Seal)

Farmington, New Mexico

Date Surveyed 26 March 1960

James P. Leese
 Registered Professional Engineer and/or Land Surveyor
 James P. Leese N. Mex. Reg. No. 1463

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 7088
SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

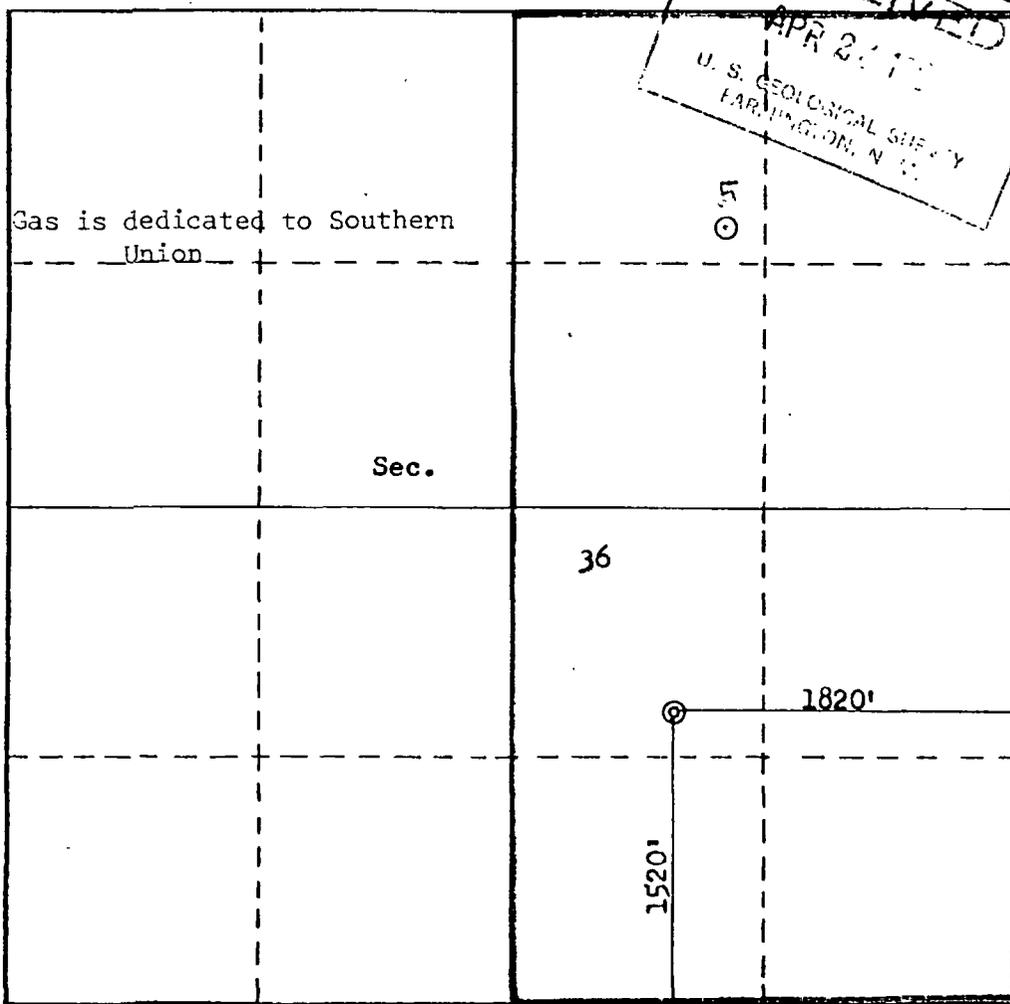
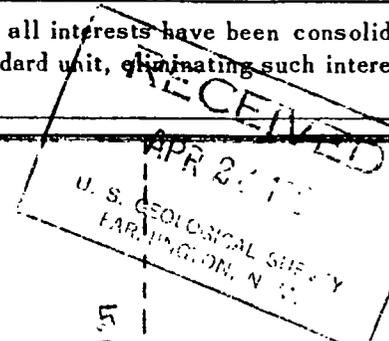
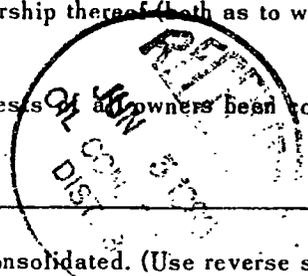
Operator ENERGY RESERVES GROUP			Lease E. H. PIPKIN		Well No. 5-E
Unit Letter J	Section 36	Township 28N	Range 11W	County San Juan	
Actual Footage Location of Well: 1520 feet from the South line and 1820 feet from the East line					
Ground Level Elev. 5739	Producing Formation Dakota		Pool Basin Dakota		Dedicated Acreage: 320 (160) Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

William J. ...

Name
Field Services Administrator
Energy Reserves Group, Inc.

Company
Date
April 18, 1980

Date

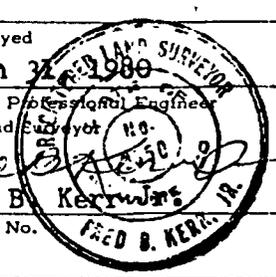
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
March 31, 1980

Registered Professional Engineer and/or Land Surveyor No.

Fred B. Kerr
Fred B. Kerr, Jr.

Certificate No.
3950



NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.

Date September 1, 1960

Operator PAN AMERICAN PETROLEUM CORP. Lease U.S.A. E. H. BERRY
 Well No. 6 Unit Letter N Section 36 Township 28 NORTH Range 12 WEST
 Located 790 Feet From THE SOUTH Line, 990 Feet From THE WEST Line
 County SAN JUAN G. L. Elevation * Dedicated Acreage 790 Acres
 Name of Producing Formation Dakota Pool Angels Peak Dakota

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?
 Yes X No _____ ***To be reported later.**
2. If the answer to question one is "no", have the interests of all the owners been consolidated by communication agreement or otherwise? Yes _____ No _____. If answer is "yes", Type of Consolidation _____
3. If the answer to question two is "no", list all the owners and their respective interests below:

Owner	Land Description

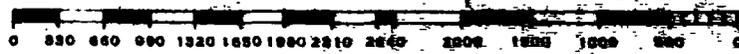
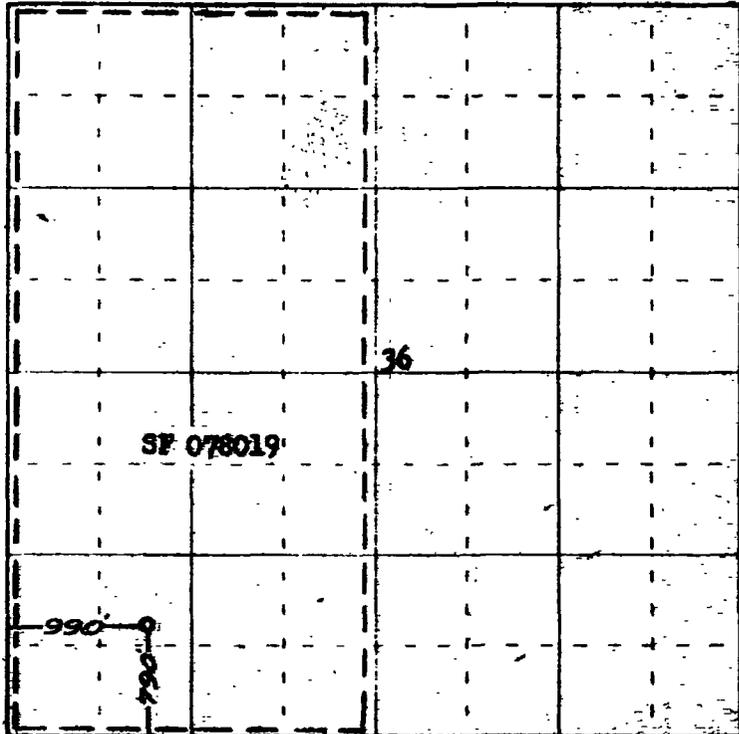


Section B.

Note: All distances must be from outer boundaries of section.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Pan American Petroleum Corporation
 (Operator)
R. M. Bauer, Jr.
 (Representative)
Box 480, Farmington, New Mexico
 (Address)



Scale 4 inches equal 1 mile.

(Seal)
 Farmington, New Mexico

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed September 1, 1960
James P. Leese
 Registered Professional Engineer and Land Surveyor
 James P. Leese New Mexico Reg. No. 1463

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

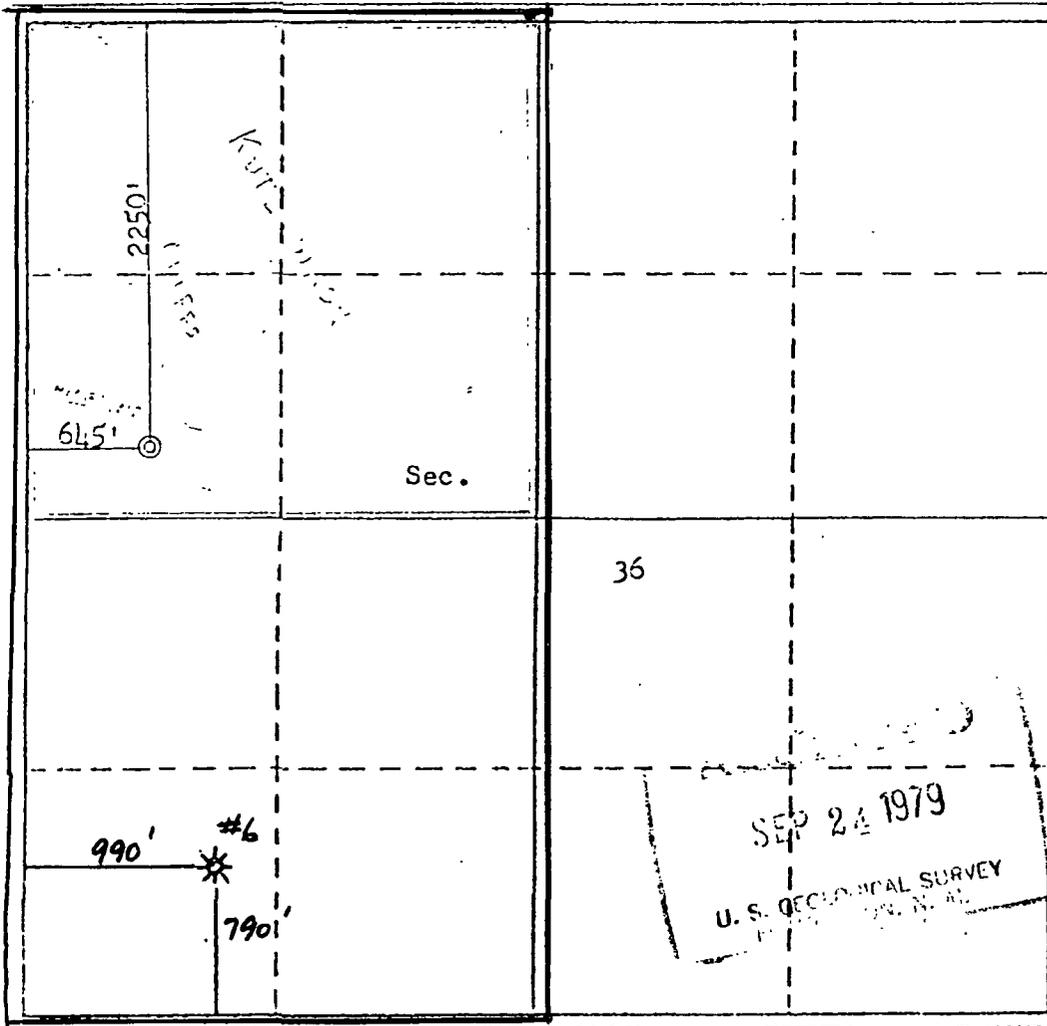
Operator ENERGY RESERVES GROUP			Lease E. H. PIPKIN			Well No. 6-E		
Unit Letter E	Section 36	Township 28N	Range 11W	County San Juan				
Actual Footage Location of Well: 2250 feet from the North line and 645 feet from the West line								
Ground Level Elev. 5845	Producing Formation Dakota		Pool Basin Dakota			Dedicated Acreage: 360 (320)		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
William J. ...
Position
Field Services Administrator
Company
Energy Reserves Group
Date
September 10, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
August 31, 1979
Registered Professional Engineer and Geologist
Fred B. Kerr Jr.
Fred B. Kerr Jr.
Certificate No.
3950

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.

Date December 7, 1960

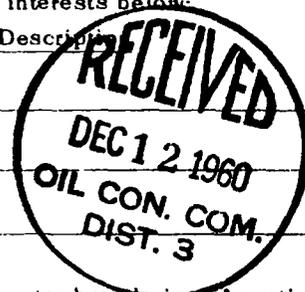
Operator Pan American Petroleum Corporation
Well No. 7 Unit Letter H Section 35
Located 1785 Feet From the NORTH Line
County SAN JUAN G. L. Elevation *
Name of Producing Formation Dakota

Lease USA E. H. Pipkin
Township 28 NORTH Range 11 WEST, NMPM
790 Feet From the EAST Line
Dedicated Acreage 320 Acres
Pool Basin Dakota Field (Angels Peak Dakota Area)

- 1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?
2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise?
3. If the answer to question two is "no", list all the owners and their respective interests below:

Owner

Land Description

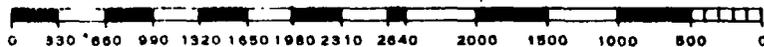
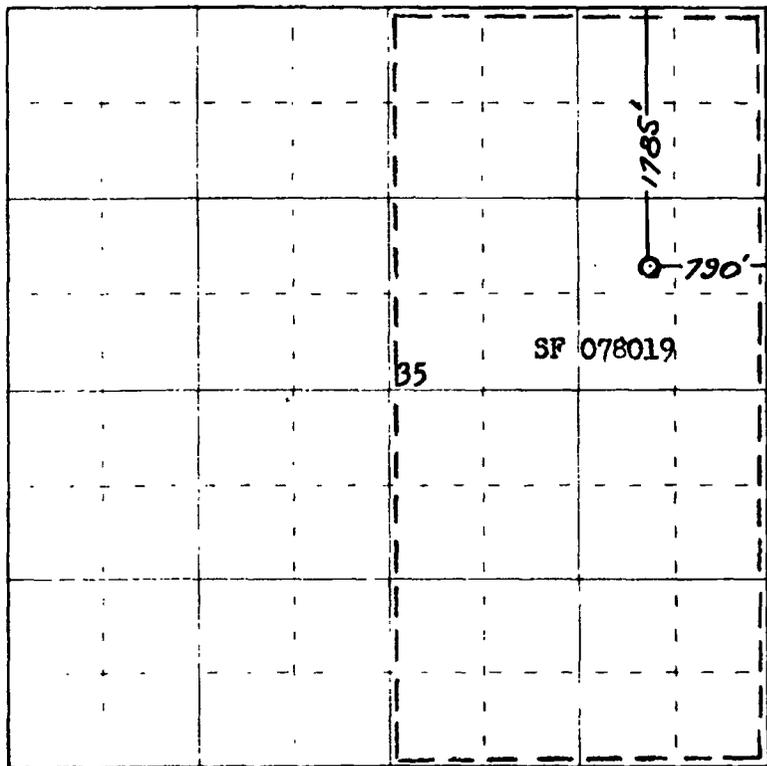


Section B.

Note: All distances must be from outer boundaries of section.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Pan American Petroleum Corporation (Operator)
R. M. Bauer, Jr. (Representative)
Box 480, Farmington, New Mexico (Address)



Scale 4 inches equal 1 mile

Ref: GLO plat dated 19 July 1915



This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

(Seal)

Date Surveyed 5 December 1960

Farmington, New Mexico

James P. Lease Registered Professional Engineer and Surveyor
James P. Lease N. Mex. Reg. No. 1463

All distances must be from the outer boundaries of the Section.

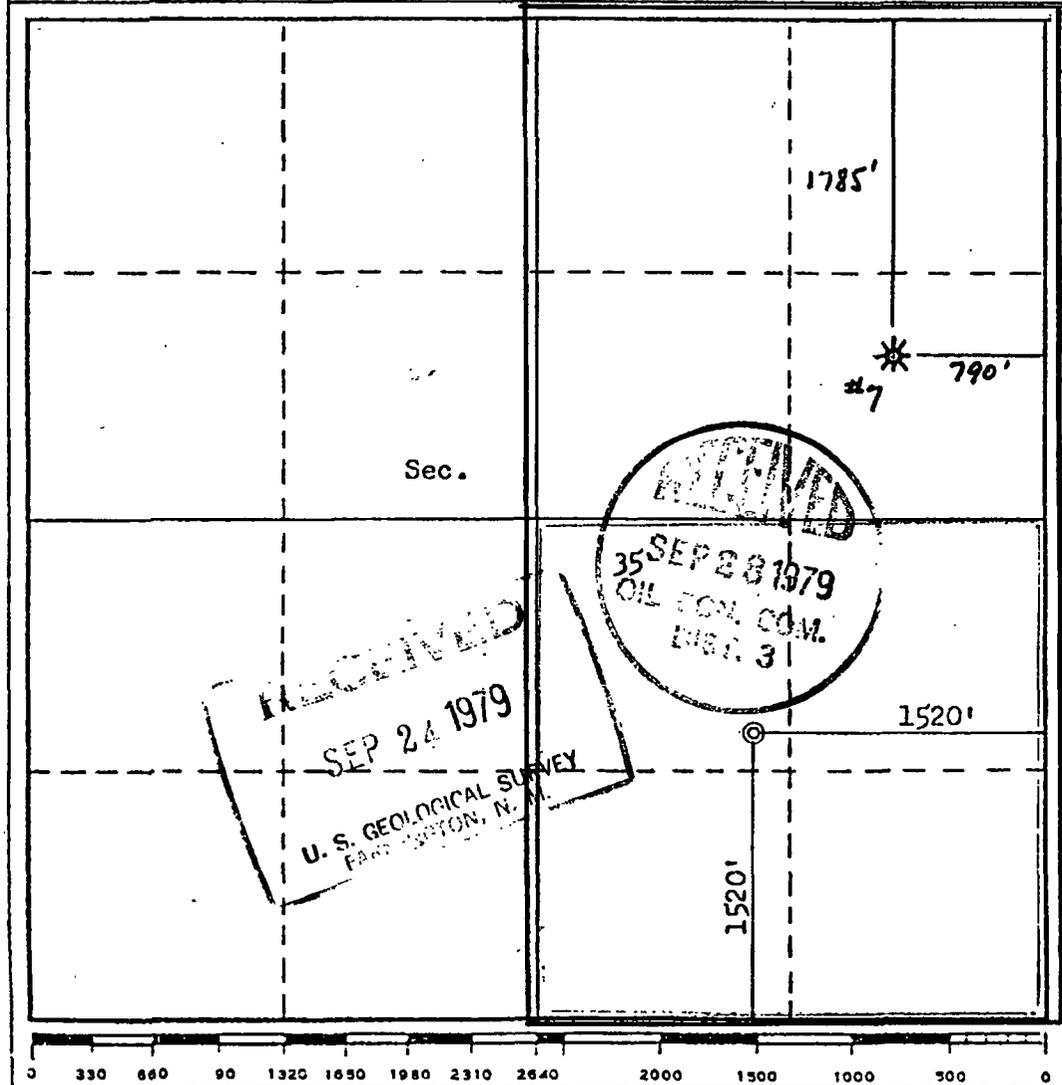
Operator ENERGY RESERVES GROUP			Lease E. H. PIPKIN		Well No. 7E
Unit Letter J	Section 35	Township 28N	Range 11W	County San Juan	
Actual Footage Location of Well: 1520 feet from the South line and 1520 feet from the East line					
Ground Level Elev. 5899	Producing Formation Dakota		Pool Basin Dakota	Dedicated Acreage: 100 (320) Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____
Position _____
Field Services Administrator
Company _____
Energy Reserves Group
Date _____
August 22, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____
August 16, 1979

Registered Professional Engineer and/or Land Surveyor
Fred B. Kerr, Jr.
Certificate No. 3950

N/M 000

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1-78

All distances must be from the outer boundaries of the Section

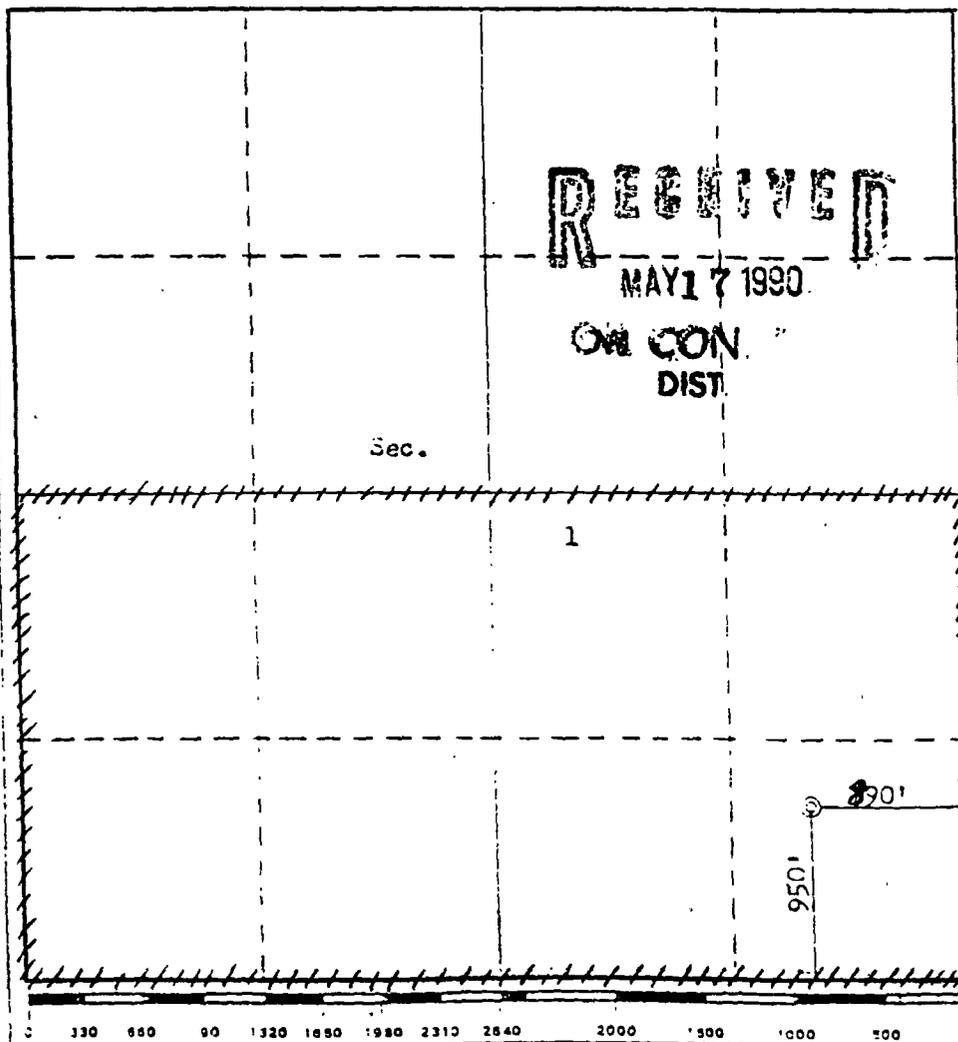
Operator BHP PETROLEUM (AMERICAS) INC.			Lease E. H. PIPKIN		Well No. 8E
Unit Letter P	Section 1	Township 27N	Range 11W	County San Juan	
Actual Postage Location of Well: 950 feet from the South line and 890 feet from the East line					
Ground Level Elev. 5736	Producing Formation Fruitland Coal	Pool Basin Fruitland		Dedicated Acreage: 320 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: *William J. ...*
 Position: **Field Services Administrator**
 Company: **Energy Reserves Group**
 Date: **August 22, 1979**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **August 17, 1979**
 Registered Professional Engineer and/or Land Surveyor
Fred J. Korpour
 Certificate No. **3950**

DISTRICT I
1825 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form G-102

Revised June 10, 2003

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT II
1501 NE Grand Avenue, Artesia, NM 88010

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87504-2088

DISTRICT III
1000 FM Gamma Rd., Artesia, NM 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87504

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

APN Number 30-015-32600	Tract Area 36.500	Tract Name YUTZ GALLUD
Property Code 22853	Property Name EHL PIPKIN	Well Number 8F
Owner No. 167067	Operator Name XTO ENERGY INC.	Elevation 5780

Surface Location

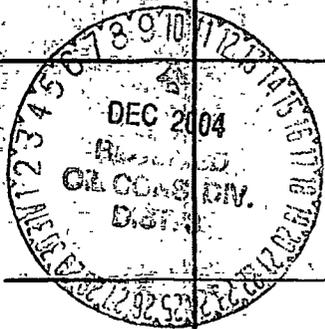
Upr. Sec. No.	Section	Township	Range	Meridian	Feet from the	North/South line	Feet from the	East/West line	County
	1	27-N	11-W		1460	SOUTH	2600	WEST	SAN JUAN

Bottom Hole Location If Different From Surface

Upr. Sec. No.	Section	Township	Range	Meridian	Feet from the	North/South line	Feet from the	East/West line	County

Direction of borehole
102.4 SW 40

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>LOT 4</p> <p>LOT 3</p> <p>LOT 2</p> <p>LOT 1</p>		<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Kyla Vaughan</i> Signature <i>Kyla Vaughan</i> Regulatory Comp. Tech Date: 10/15/04</p>
		<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from the notes of a duly sworn surveyor by me or under my supervision, and that the same is true and correct to the best of my knowledge.</p>  <p>Signature: _____ Date: _____</p>

N 00-11-33 E
 2842.1' (M)
 2600'
 1460'
 LAT: 3638.04' N (NAD 27)
 LONG: 10757.17' W (NAD 27)
 N 89-44-42 E
 2645.7' (M)
 SEC. CORNER
 FD 2 1/2" BC
 CLO 1813

DISTRICT I
1825 N. French Dr., Hobbs, N.M. 88340

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

DISTRICT II
811 South First, Artesia, N.M. 88210

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87413

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

AMENDED REPORT

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-31148	² Pool Code 36550	³ Pool Name KUTZ GALLUP
⁴ Property Code 23853	⁵ Property Name E. H. PIPKIN	
⁷ OCRD No. 167067	⁶ Operator Name XTO ENERGY INC.	
	⁸ Well Number 8R	⁹ Elevation 5944'

¹⁰Surface Location

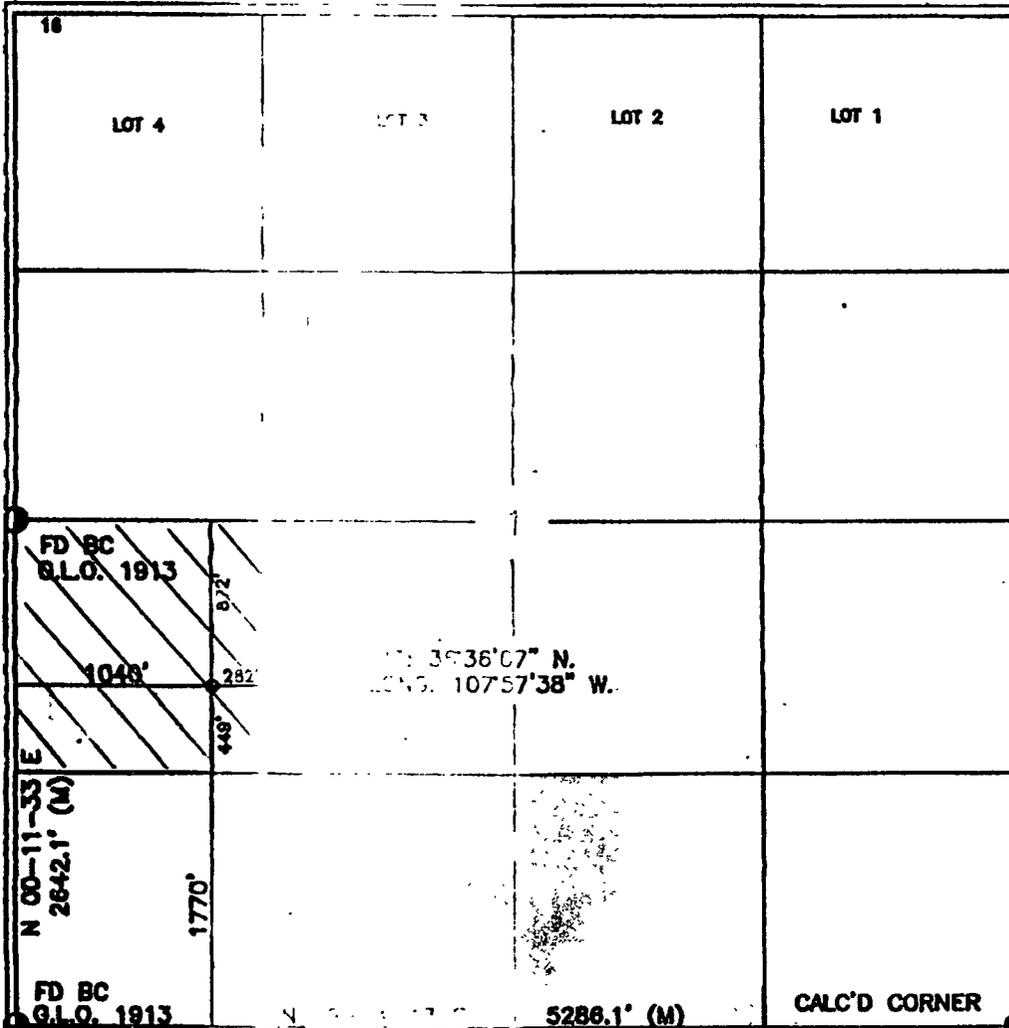
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	1	27-N	11-W		1770	SOUTH	1040'	WEST	SAN JUAN

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres NWSW 4CA	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. NSL-4676
---	-------------------------------	----------------------------------	-------------------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *JW Patton*
 Printed Name: JEFFERY W. PATTON
 Title: DRILLING ENGINEER
 Date: 7-21-02

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Signature and Seal of Professional Surveyor:
 Registered Professional Surveyor
 14827
 Certificate Number: 14827

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
BANKS #	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT
 SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

FORM C-128
 Revised 5/1/57

SECTION A

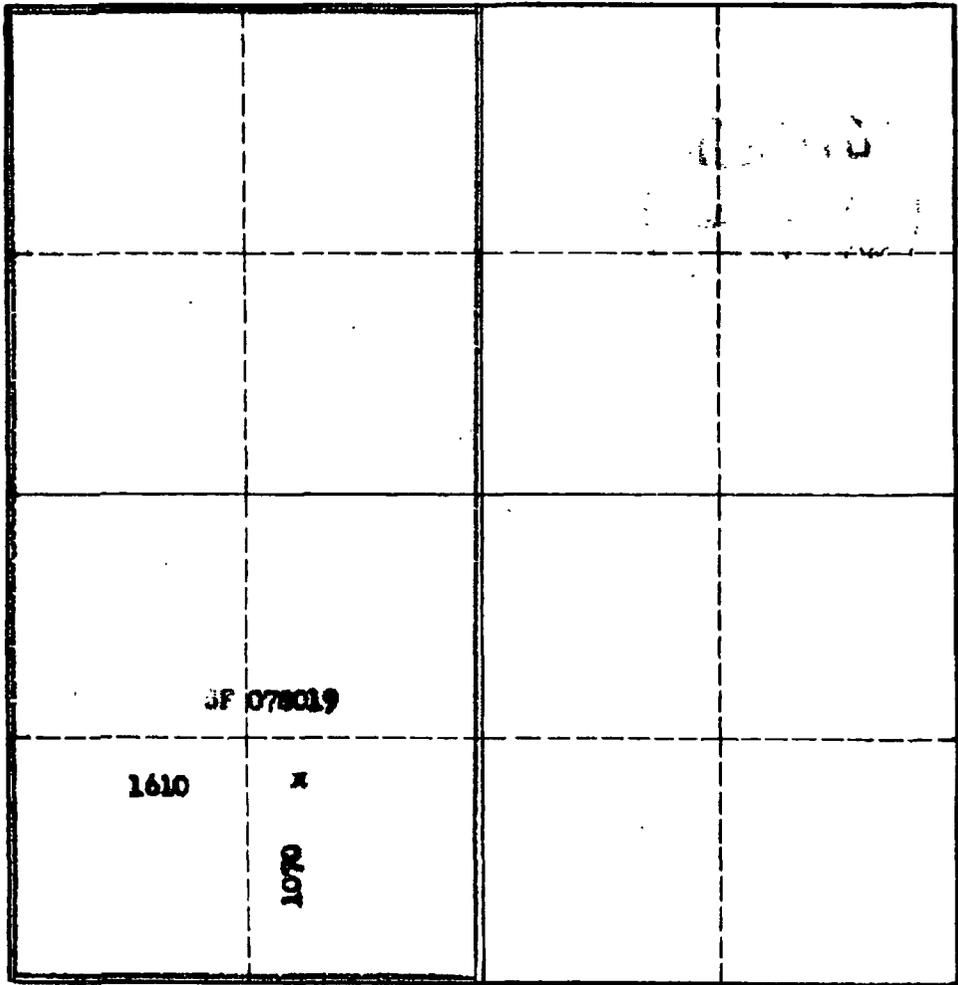
Operator Pan American Petroleum Corporation		Lease E. H. Pipkin		Well No. 8-1
Unit Letter H	Section 1	Township 27 North	Range 11 West	County San Juan
Actual Footage Location of Well: 1070 feet from the South line and 1610 feet from the West line				
Ground Level Elev. To be reported later.	Producing Formation Dakota	Pool Basin Dakota	Dedicated Acreage: 30.72 Acres	

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES NO ____ . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ____ NO ____ . If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner **NOTE: Revised Form C-128 filed due to abandonment of E. H. Pipkin No. 8 located 1070' FSL and 1610' FSL of Section 1 at total depth of 2992 after joint of surface pipe dropped from the hole. Skidded rig 40 ft. west to resump as E. H. Pipkin No. 8-1**

Land Description **Basin Dakota**

SECTION B



CERTIFICATION

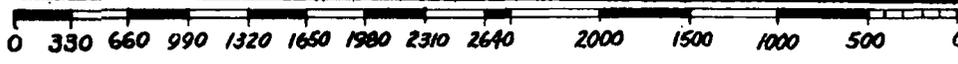
I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

R. H. Bauer, Jr.
 Name **R. H. Bauer, Jr.**
 Position **Senior Petroleum Engineer**
 Company **Pan American Petroleum Corp.**
 Date **January 7, 1961**

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **Original location December 29, 1960**
 Registered Professional Engineer and/or Land Surveyor
James F. Leese

Certificate No. **1463**



NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Average Indication Plat

Section A.

Date January 13, 1961

Operator PAN AMERICAN PETROLEUM CORPORATION E.H. PIPKIN
 Well No. 9 Unit Letter N Section 35 Township 28 NORTH Range 11 WEST NMPM
 Located 790 Feet From the SOUTH Line 1735 Feet From the WEST Line
 County SAN JUAN G. L. Elevation To be reported later Dedicated Acreage 320 Acres
 Name of Producing Formation Dakota Pool Basin Dakota

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?
 Yes No
2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No If answer is "yes", Type of Consolidation.
3. If the answer to question two is "no", list all the owners and their respective interests below:

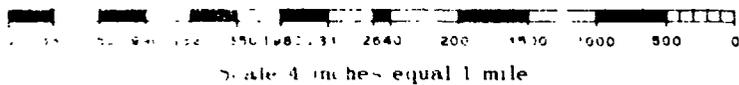
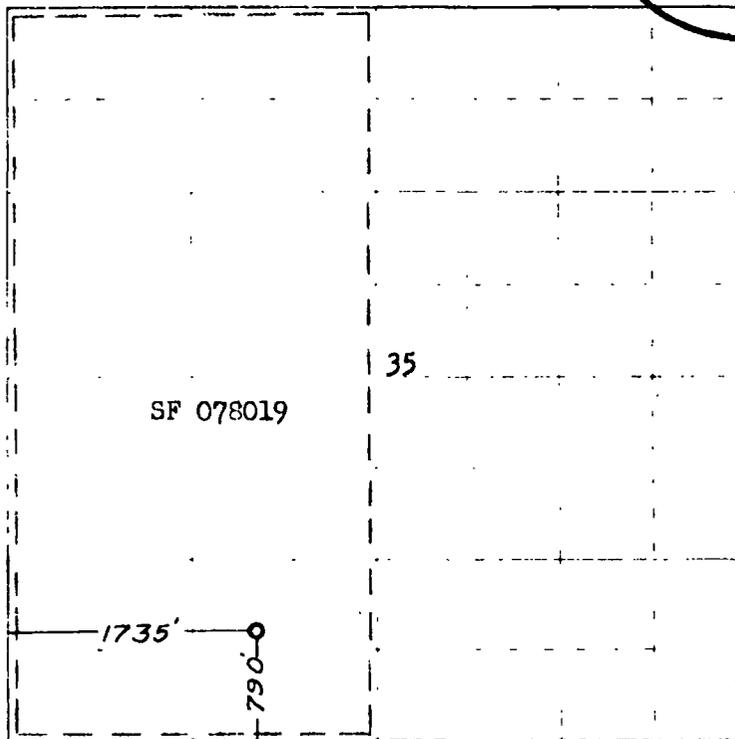
Owner	Land Description

Section B.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Pan American Petroleum Corporation
 (Operator)
R. M. Bauer, Jr. *RMB*
 (Representative)
Box 480, Farmington, New Mexico
 (Address)

Note: All distances must be from outer boundaries of section.



Ref: GLO plat dated 19 July 1915



This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

(Seal)

Date Surveyed 5 January 1961

Farmington, New Mexico

James P. Leese
 Registered Professional Engineer and/or Land Surveyor
JAMES P. LEESE N. MEX. REG. No. 1463

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section

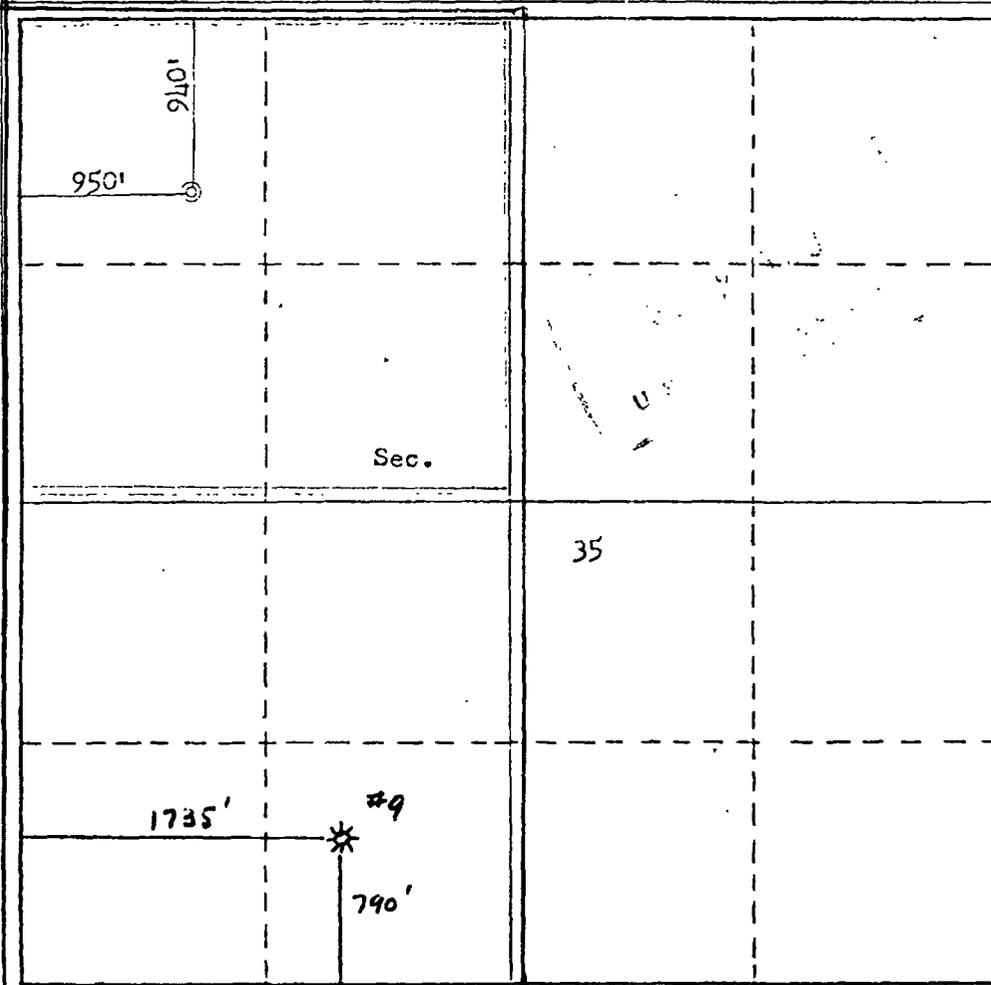
Operator ENERGY RESERVES GROUP			Lease E. H. PIPKIN		Well No. 9E
Unit Letter D	Section 35	Township 28N	Range 11W	County San Juan	
Actual Footage Location of Well: 940 feet from the North line and 950 feet from the West line					
Ground Level Elev. 5748	Producing Formation Dakota		Pool Basin Dakota		Dedicated Acreage: (320) Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: *William J. Merr*
 Position: *Field Services Administrator*
 Company: *Energy Reserves Group*
 Date: *August 22, 1979*

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: *August 21, 1979*
 Registered Professional Engineer and/or Land Surveyor:
Fred B. Merr Jr.
 Certificate No. *3950*
 STATE OF NEW MEXICO

0 330 660 990 1320 1650 1980 2310 2640 2970 3300

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.

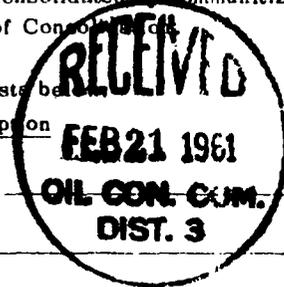
Date February 20, 1961

Operator PAN AMERICAN PETROLEUM CORPORATION Lease E. H. PIPKIN
Well No. 10 Unit Letter E Section 1 Township 27 NORTH Range 11 WEST, NMPM
Located 1620 Feet From the NORTH Line, 1160 Feet From the WEST Line
County SAN JUAN G. L. Elevation To be reported later Dedicated Acreage 320.96 Acres
Name of Producing Formation Dakota Pool Basin Dakota

- 1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?
2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise?
3. If the answer to question two is "no", list all the owners and their respective interests below.

Owner

Land Description

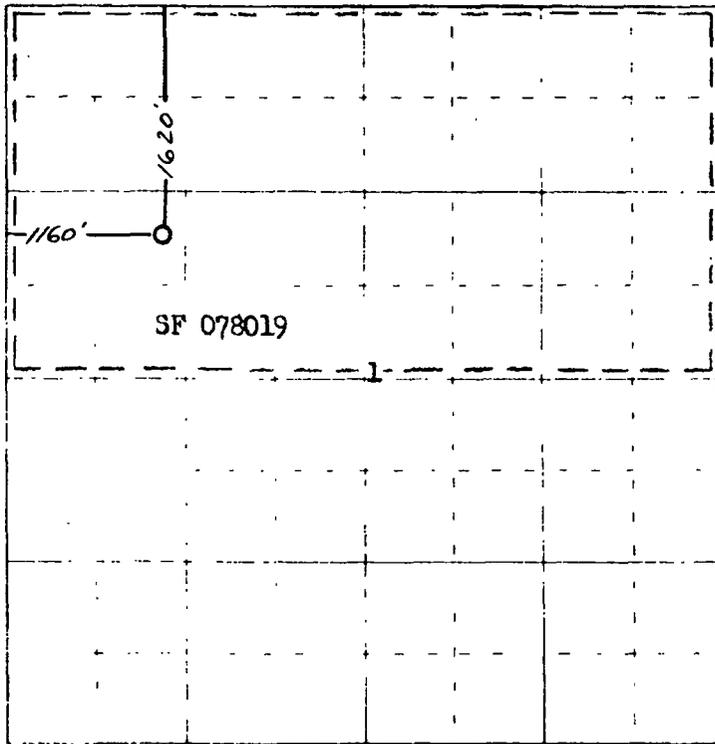


Section B.

Note: All distances must be from outer boundaries of section.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Pan American Petroleum Corporation (Operator)
R. M. Bauer, Jr. (Representative)
Box 480, Farmington, New Mexico (Address)



Scale 4 inches equal 1 mile

Ref: GLO plat dated 19 July 1915

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed 17 February 1961

James P. Leese
Registered Professional Engineer and/or Land Surveyor
N. Mex. Reg. No. 1463
San Juan Engineering Company



Farmington, New Mexico

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

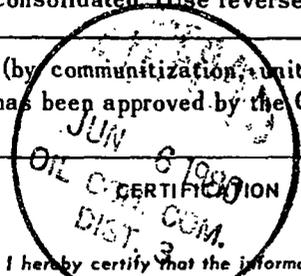
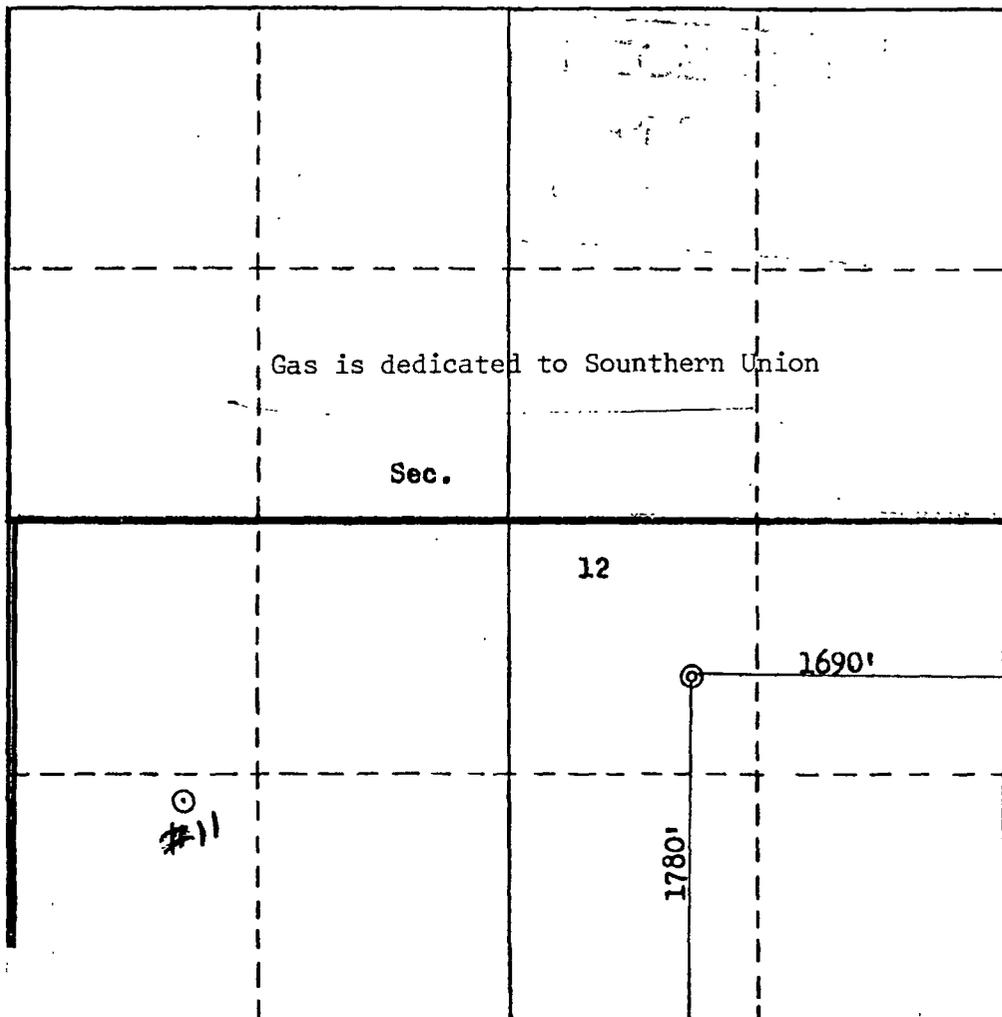
Operator ENERGY RESERVES GROUP			Lease E. H. PIPKIN		Well No. 11-E
Unit Letter J	Section 12	Township 27N	Range 11W	County San Juan	
Actual Footage Location of Well: 1780 feet from the South line and 1690 feet from the East line					
Ground Level Elev. 5900	Producing Formation Dakota		Pool Basin Dakota	Dedicated Acreage: 320 (1600) Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

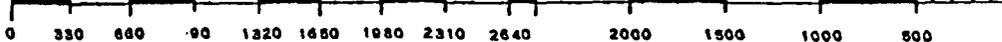


I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: *William J. ...*
 Position: Field Services Administrator
 Company: Energy Reserves Group, Inc.
 Date: April 21, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: April 19, 1980
 Registered Professional Engineer and/or Land Surveyor:
Fred B. Kern
 Fred B. Kern, P.E.
 Certificate No. 3950



OIL CONSERVATION DIVISION

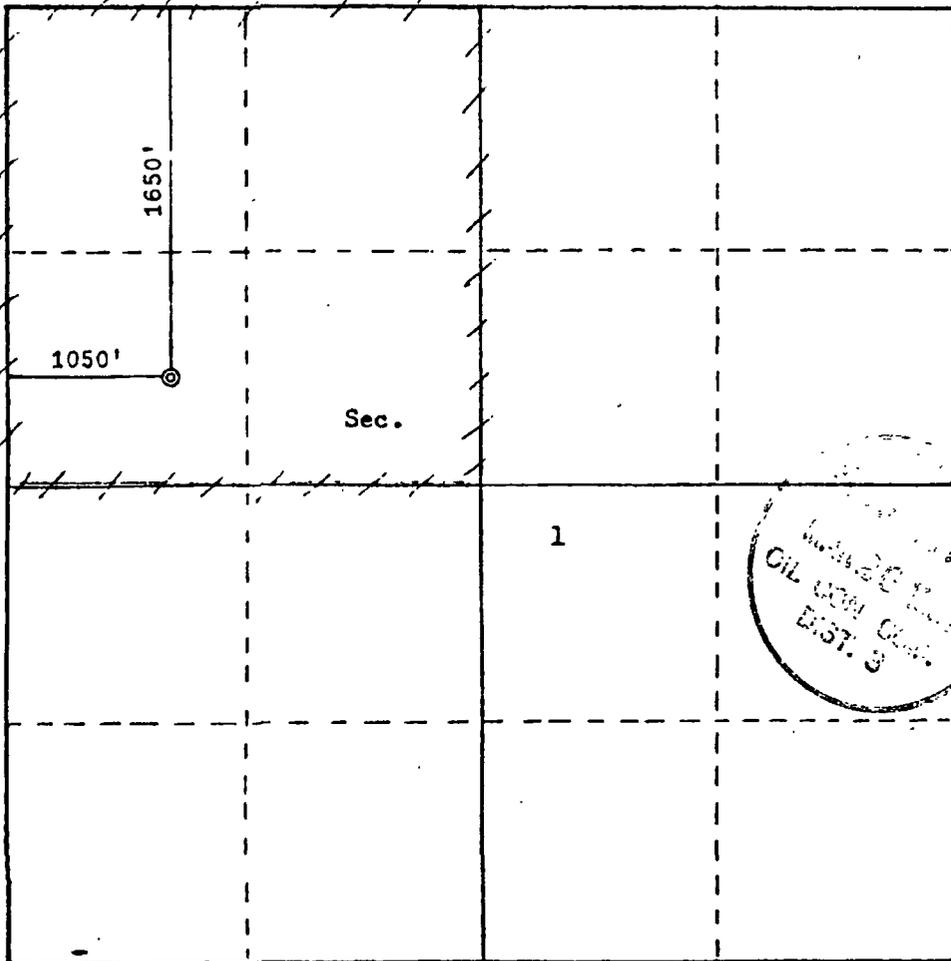
STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1-77

All distances must be from the outer boundaries of the Section.

Operator ENERGY RESERVES GROUP		Lease PIPKIN			Well No. 13
Unit Letter E	Section 1	Township 27N	Range 11W	County San Juan	
Actual Footage Location of Well: 1650' feet from the North line and 1050' feet from the West line					
Ground Level Elev: 5895	Producing Formation Fruitland Pictured Cliffs	Pool Kutz Fruitland <i>EA</i> West Kutz Pictured Cliffs <i>EA</i>		Dedicated Acreage: 160.52 Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes," type of consolidation _____</p> <p>If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.</p>					



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>William J. Diant</i> William J. Diant	
Name	Field Serv. Administrator
Position	Energy Reserves Group, Inc.
Company	2-20-81
Date	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	February 2, 1981
Registered Professional Engineer and Land Surveyor	<i>Fred B. ...</i> Fred B. ...
Certificate No.	50 D. 1512. 1A

All distances must be from the outer boundaries of the Section.

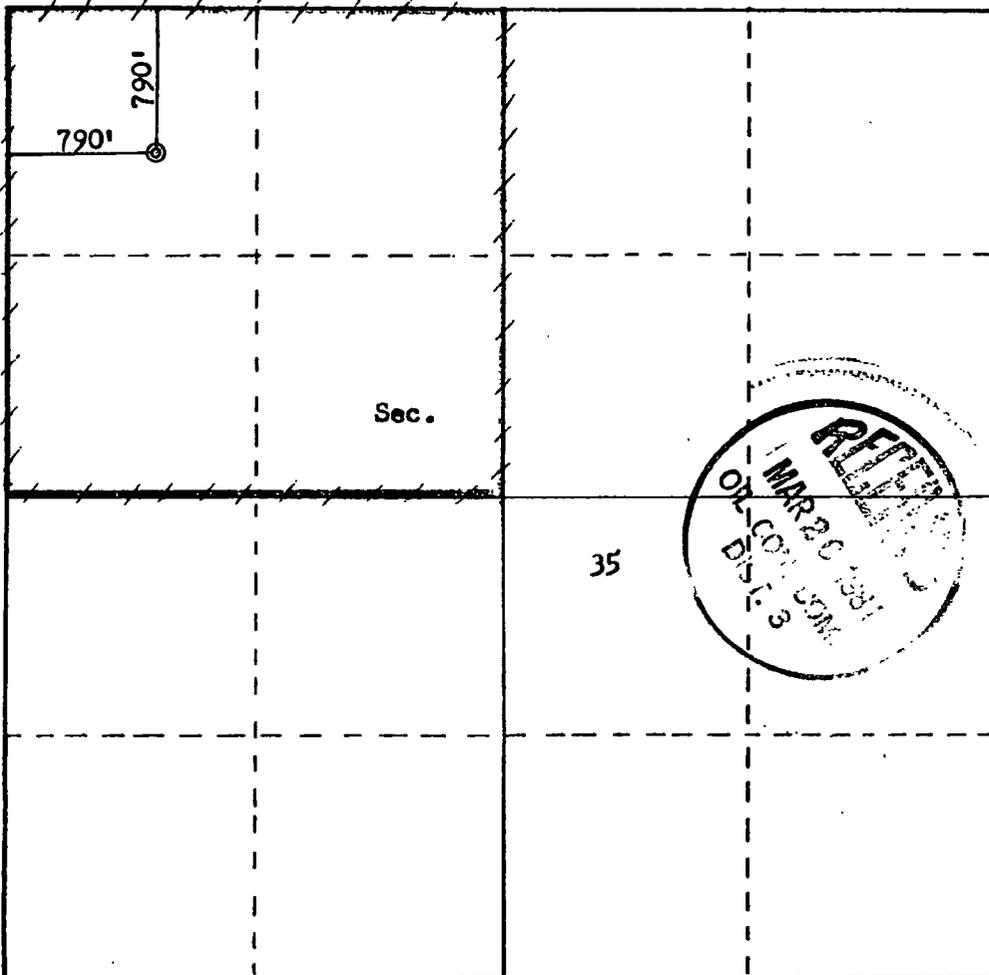
Operator ENERGY RESERVES GROUP		Lease PIPKIN			Well No. 15
Unit Letter D	Section 35	Township 28N	Range 11W	County San Juan	
Actual Footage Location of Well: 790 feet from the North line and 790 feet from the West line					
Ground Level Elev. 5743	Producing Formation Fruitland & pictured Cliffs		Pool Kutz Fruitland East		Dedicated Acreage 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

William J. Fiant
William J. Fiant

Name
Field Services Administrator

Position
Energy Reserves Group, Inc.

Company
2-20-81

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

February 9, 1981
REGISTERED LAND ENGINEER
and Land Surveyor

Fred B. Kerr, Jr.
Fred B. Kerr, Jr.

Certification No.
3950

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1-78

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

All distances must be from the outer boundaries of the Section.

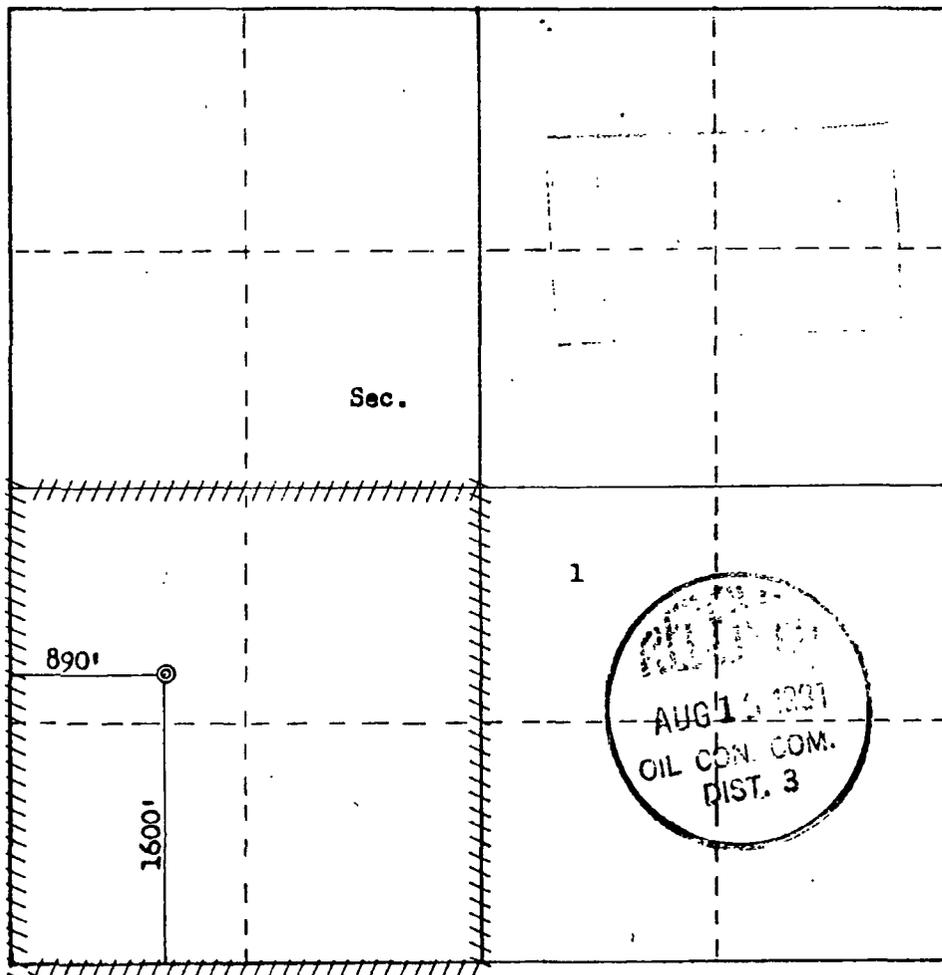
Operator ENERGY RESERVES GROUP		Lease E. H. PIPKIN			Well No. 17
Unit Letter L	Section 1	Township 27N	Range 11W	County San Juan	
Actual Footage Location of Well: 1600 feet from the South line and 890 feet from the West line					
Ground Level Elev: 5960	Producing Formation Fruitland & Pictured Cliffs		Pool Kutz Fruitland		Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
William J. [Signature]
Position
Field Services Administrator
Company
Energy Reserves Group, Inc.
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
June 4, 1981
Registered Professional Engineer and Land Surveyor
[Signature]
Fred B. [Signature] Jr.
Certification No. **3950**
NEW MEXICO
N.E.R.R. JR. FORM 24-11

All distances must be from the outer boundaries of the Section

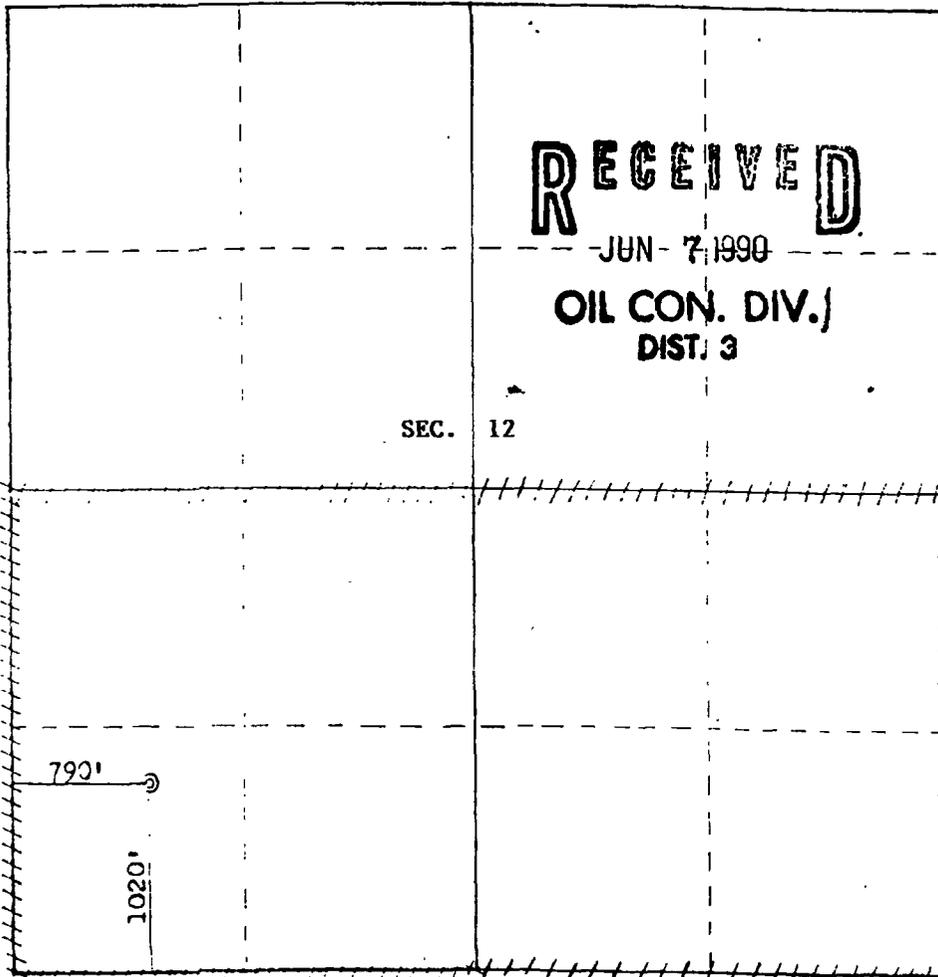
Operator BHP Petroleum (Americas) Inc.		Lessee E. H. PIPKIN		Well No. 18
Unit Letter M	Section 12	Township 27N	Range 11W	County San Juan
Actual Footage Location of Well: 1020 feet from the South line and 790 feet from the West line				
Ground Level Elev. 6001	Producing Formation Fruitland Coal	Pool Basin Dakota	Dedicated Acreage 320 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

RECEIVED
-JUN- 7-1990
OIL CON. DIV.]
DIST. 3

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name <i>William J. Jones</i>
Position Field Services Administrator
Company Energy Reserves Group, Inc.
Date 7-14-81

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed June 4, 1981
Registered Professional Engineer and Land Surveyor <i>Frederic R. Kiser, Jr.</i>
Certificate No. RRR, JR.
3950

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

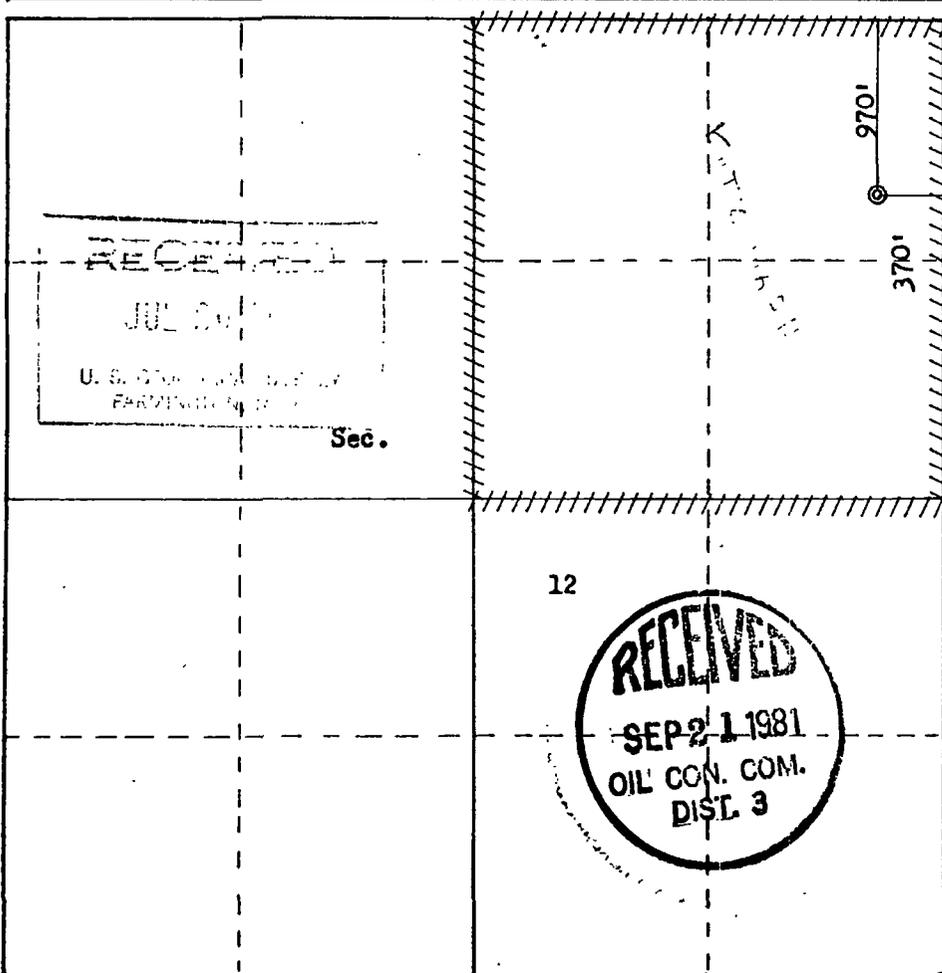
Operator ENERGY RESERVES GROUP		Lease E. H. PIPKIN		Well No. 20
Unit Letter A	Section 12	Township 27N	Range 11W	County San Juan
Actual Footage Location of Well: 970 feet from the North line and 370 feet from the East line				
Ground Level Elev: 5761	Producing Formation Fruitland & Pictured Cliffs	Pool Kutz Fruitland West Kutz Pictured Cliffs	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name	<i>[Signature]</i>
Position	Field Services Administrator
Company	Energy Reserves Group, Inc.
Date	7-14-81
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	June 1981
Registered Professional Engineer and Land Surveyor of New Mexico <i>[Signature]</i> Fred B. Kerr, Jr. Certified in New Mexico 3950 B. KERR, JR.	

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

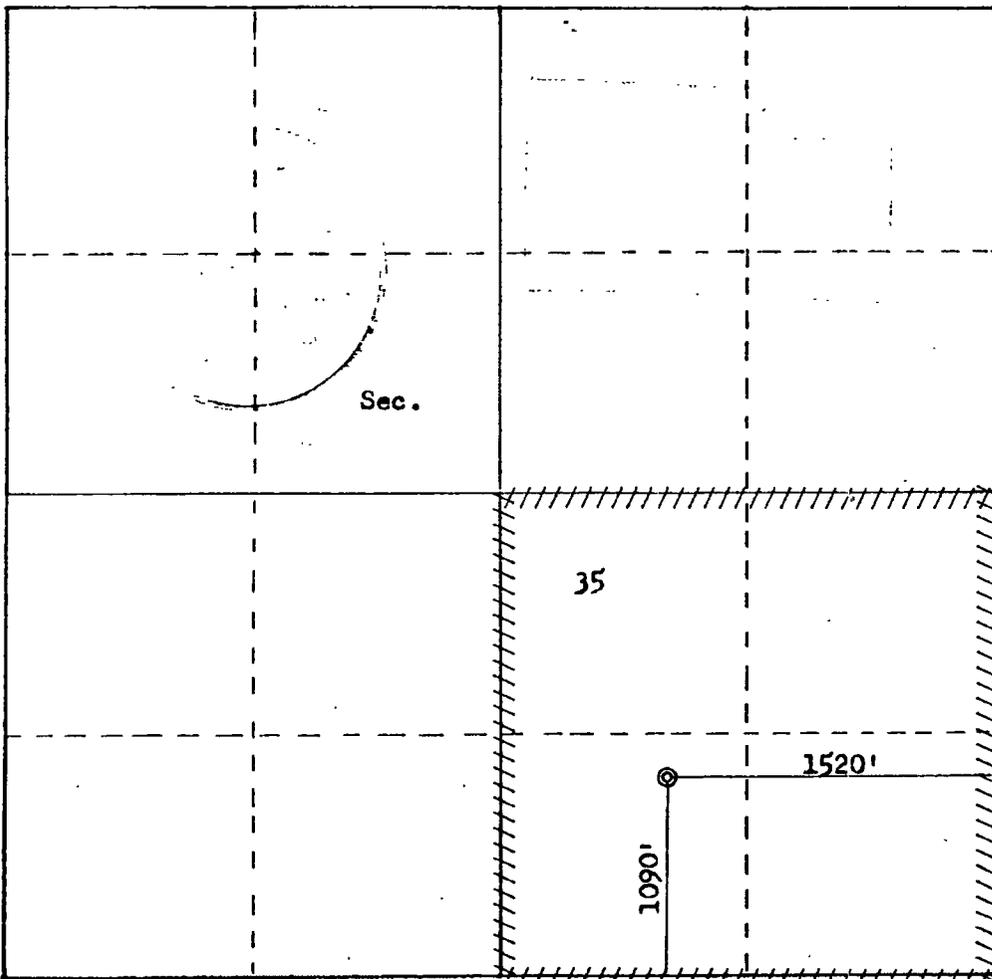
Operator ENERGY RESERVES GROUP		Lease E. H. PIPKIN			Well No. 21
Unit Letter 0	Section 35	Township 28N	Range 11W	County San Juan	
Actual Footage Location of Well: 1090 feet from the South line and 1520 feet from the East line					
Ground Level Elev. 5906	Producing Formation Fruitland & Pictured Cliffs	Pool Kutz Fruitland West Kutz Pictured Cliffs		Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name	<i>William J. Kerr</i>
Position	Field Services Administrator
Company	Energy Reserves Group, Inc.
Date	7-14-81
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	June 4, 1981
Registered Professional Engineer and Land Surveyor	<i>Fred B. Kerr, Jr.</i>
Certificate No.	3950

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1-78

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

All distances must be from the outer boundaries of the Section.

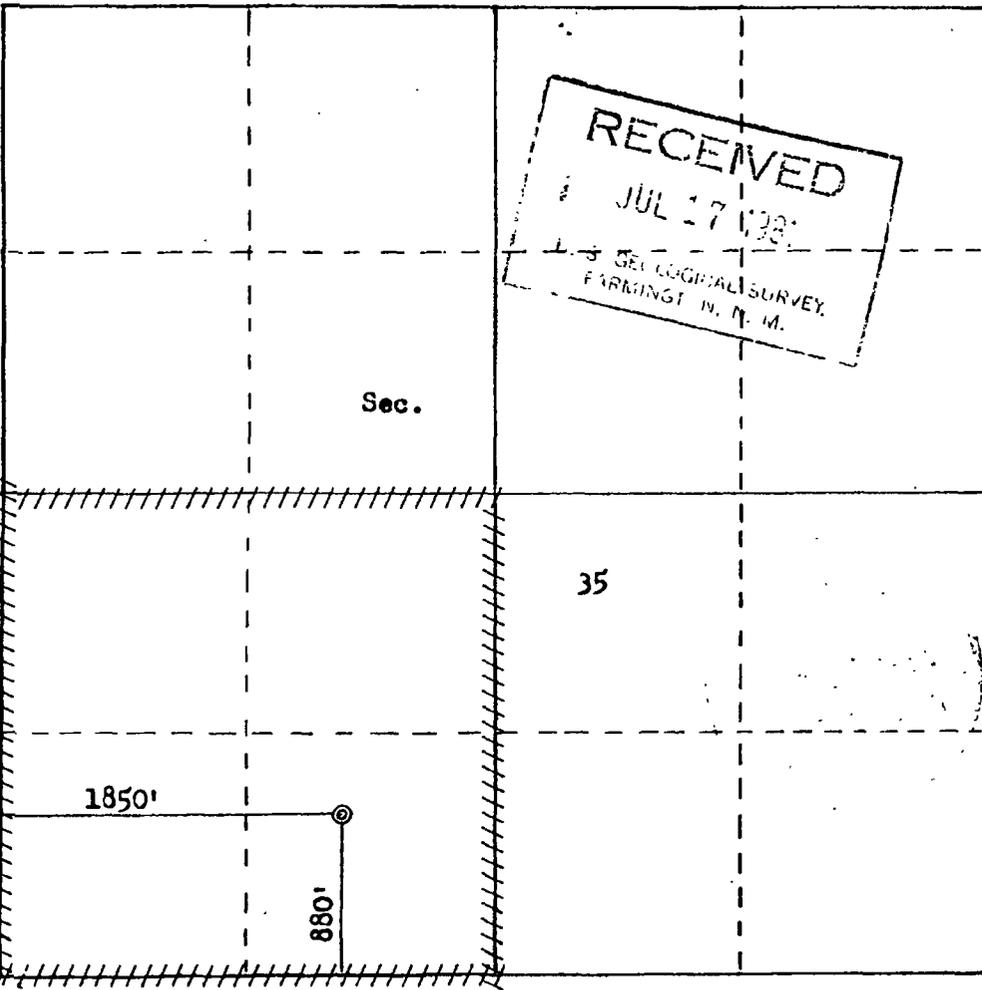
Operator ENERGY RESERVES GROUP		Lease E. H. PIPKIN			Well No. 22
Unit Letter N	Section 35	Township 28N-	Range 11W	County San Juan	
Actual Footage Location of Well: 880 feet from the South line and 1850 feet from the West line					
Ground Level Elev: 5904	Producing Formation Fruitland & Pictured Cliffs		Pool Kutz Fruitland	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: *William J. Kerr*
 Position: **Field Services Administrator**
 Company: **Energy Reserves Group, Inc.**
 Date: **7-14-81**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **June 1, 1981**
 Registered Professional Engineer and Land Surveyor
Fred B. Kerr
 Certificate No. **3950**
F. B. KERR, JR.

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

All distances must be from the outer boundaries of the Section.

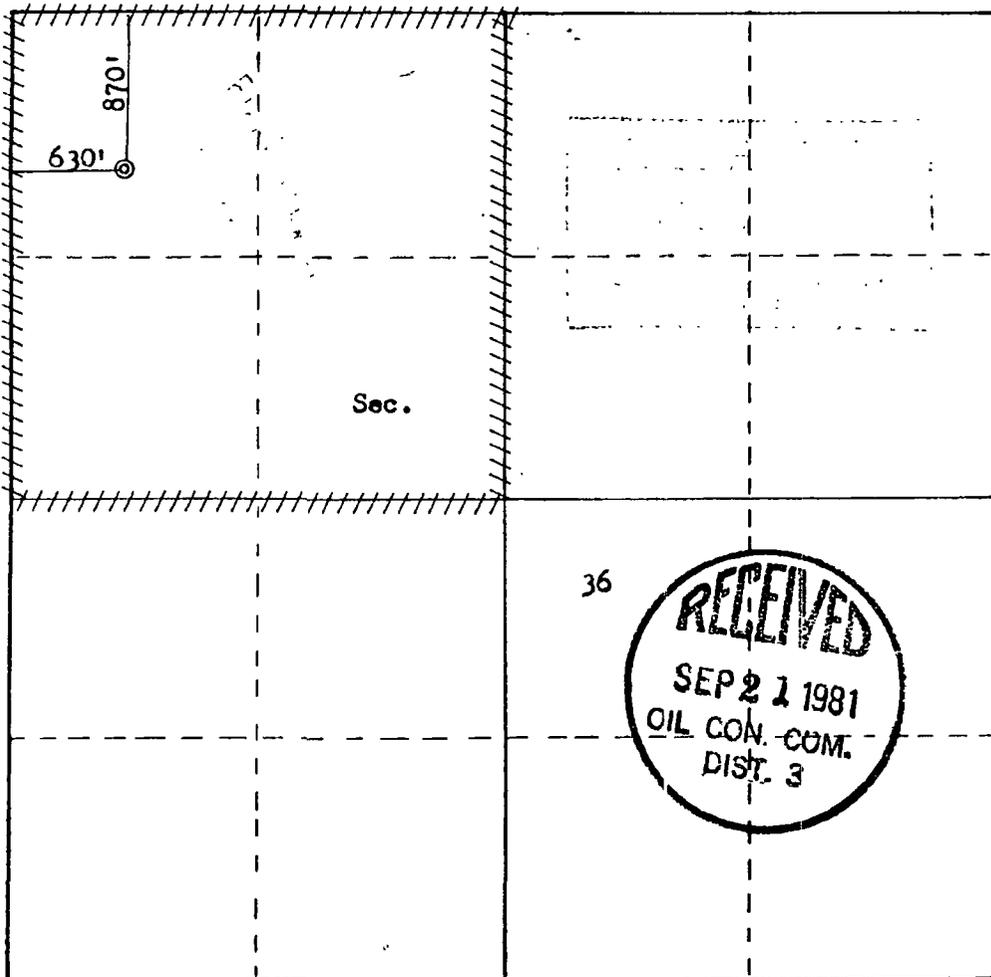
Operator ENERGY RESERVES GROUP		Lease E. H. PIPKIN			Well No. 23
Unit Letter D	Section 36	Township 28N	Range 11W	County San Juan	
Actual Footage Location of Well: 870 feet from the North line and 630 feet from the West line					
Ground Level Elev: 5721	Producing Formation Fruitland & Pictured Cliffs		Pool Kutz Fruitland West Kutz Pictured Cliffs		Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name	<i>William J. Kerr</i>
Position	Field Services Administrator
Company	Energy Reserves Group, Inc.
Date	7-14-81
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	June 4, 1981
Registered Professional Engineer and Land Surveyor	<i>William J. Kerr</i>
Certificate No.	3950

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

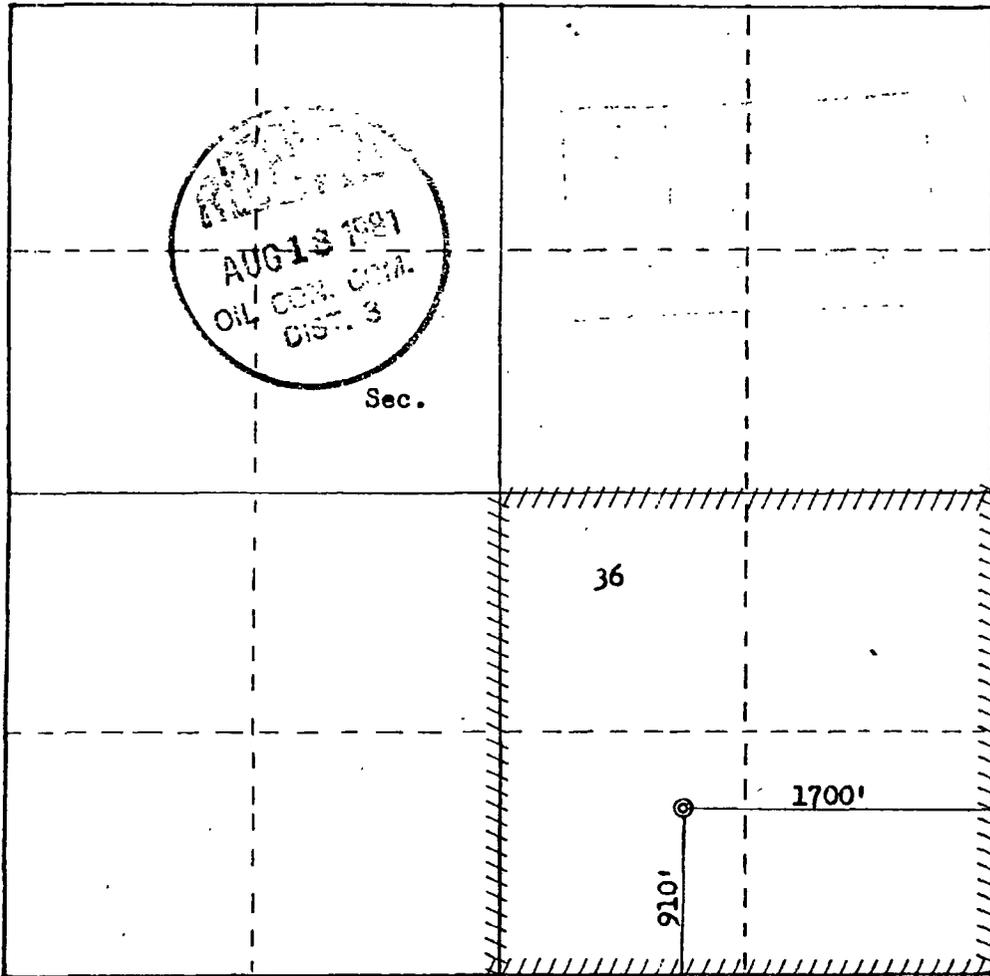
Operator ENERGY RESERVES GROUP		Lease E. H. PIPKIN			Well No. 24
Unit Letter 0	Section 36	Township 28N	Range 11W	County San Juan	
Actual Footage Location of Well: 910 feet from the South line and 1700 feet from the East line					
Ground Level Elev. 5703	Producing Formation Fruitland & Pictured Cliffs		Pool Kutz Fruitland West Kutz Pictured Cliffs	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name	<i>William J. ...</i>
Position	Field Services Administrator
Company	Energy Reserves Group, Inc.
Date	7-14-81
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	June 4, 1981
Registered Professional Engineer and Land Surveyor	
<i>Fred B. Kerr, Jr.</i>	
Certificate No. 3950	

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

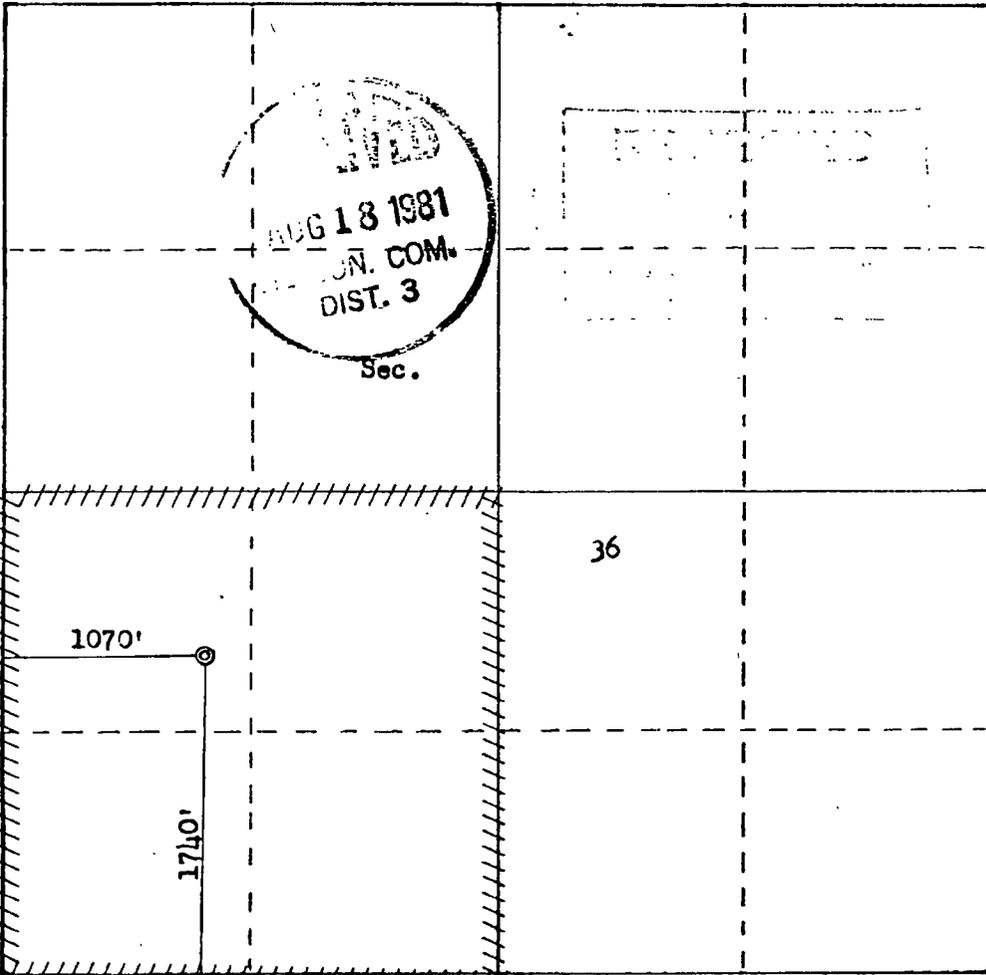
Operator ENERGY RESERVES GROUP		Lease E. H. PIPKIN			Well No. 25
Unit Letter L	Section 36	Township 28N	Range 11W	County San Juan	
Actual Footage Location of Well: 1740 feet from the South line and 1070 feet from the West line					
Ground Level Elev. 5702	Producing Formation Fruitland & Pictured Cliffs		Pool Kutz Fruitland West Kutz Pictured Cliff		Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: *William J. ...*
 Position: *Field Services Admin.*
 Company: *Energy Reserves Group*
 Date: *7-14-81*

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: *June 16, 1981*
 Registered Professional Engineer and Land Surveyor
Fred B. Kerr, Jr.
 Certified No. *3950*
 KERR, JR.

Submit to Appropriate District Office
 State Lease - 4 copies
 Fee Lease - 3 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-100
 Revised 1-1-80

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

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 BLM

91 APR -9 AM 11:28

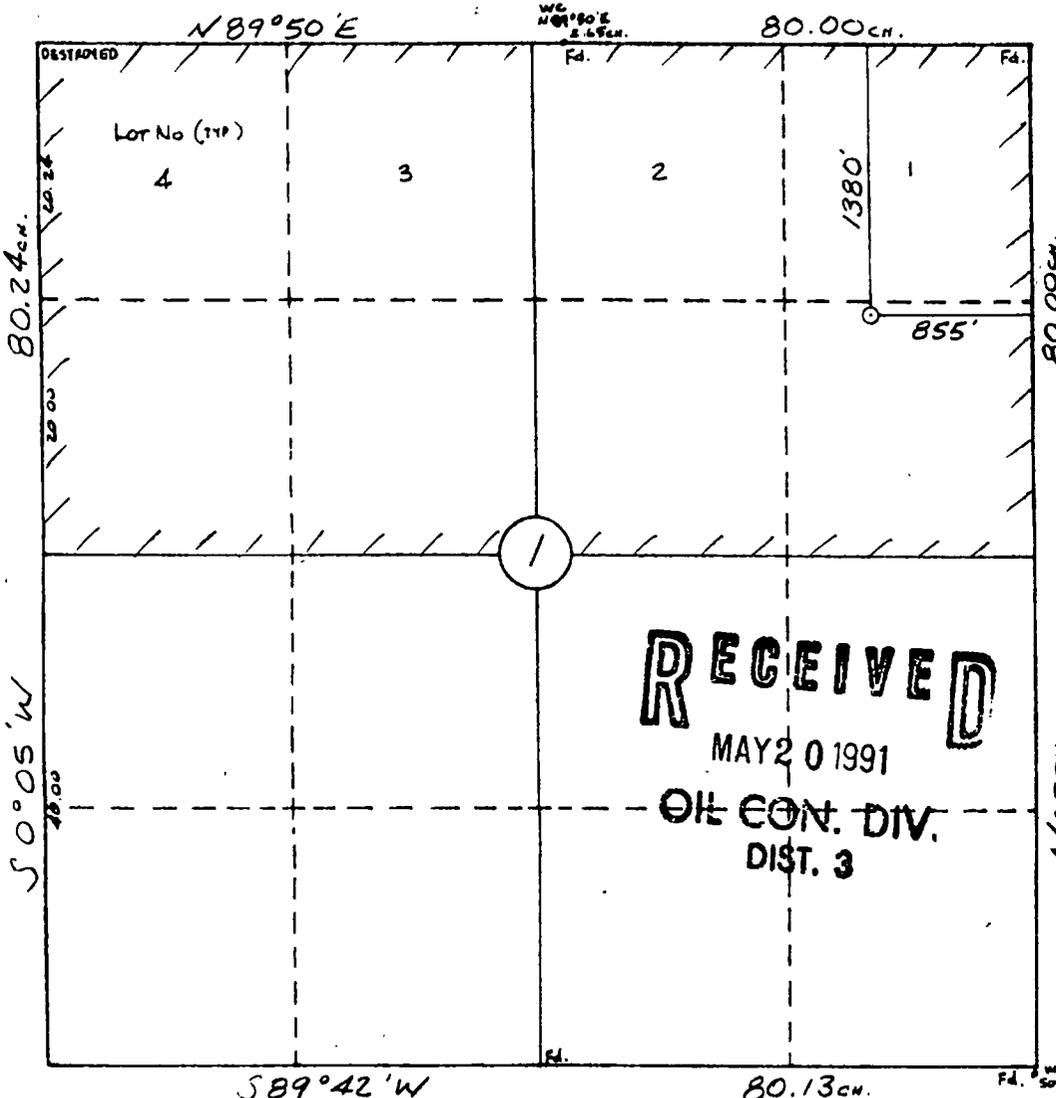
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesa, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAN
 All Distances must be from the outer boundaries of the section

Operator BHP PETROLEUM (AMERICAS) INC.		Lease E.H. PIPKIN		Well No. 27	
Unit Letter H	Section 1	Township 27 N	Range 11 W	County San Juan	
Actual Footage Location of Well: 1380 feet from the North line and 855 feet from the East line					
Ground level Elev 5719	Producing Formation Fruitland Coal		Pool Basin Fruitland Coal	Dedicated Acreage: 320.96 Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____ If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>					



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Chuck Williams*
 Printed Name: **Chuck Williams**
 Position: **Field Services Administrator**
 Company: **BHP Petroleum (Americas)**
 Date: **April 1, 1991**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **3-12-91**
 Signature & Seal of Professional Surveyor: **William E. Mahnke II**
 Certificate No.: **8466**

RECEIVED

MAY 20 1991

OIL CON. DIV.
 DIST. 3

NORTH

Fd. 2 sec South 30ths.

Submit to Appropriate District Office
 State Lease - 4 copies
 Fee Lease - 3 copies

STATE OF NEW MEXICO
 Energy, Minerals and Natural Resources Department

Form OMR
 10-1-91

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

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DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

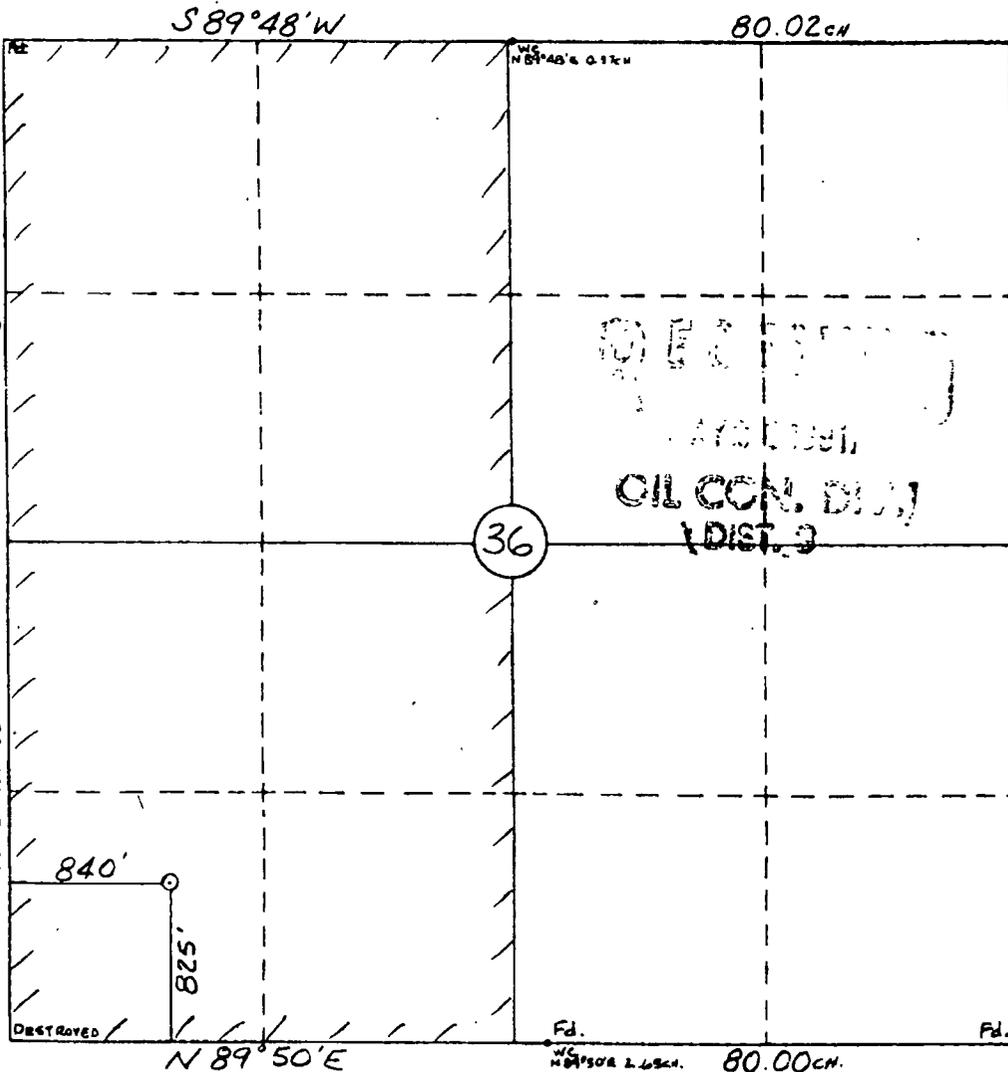
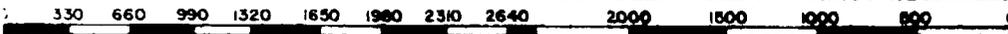
WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

SI APR -3 PM 3:06

Operator BHP PETROLEUM (AMERICAS) INC.		Lease E. H. PIPKIN		Well No. 28
Use Letter M	Section 36	Township 28 N	Range 11 W	County San Juan
Actual Footage Location of Well: 825 feet from the South line and 840 feet from the West line.				
Ground level Elev. 5716	Producing Formation Fruitland Coal	Pool Basin Fruitland Coal	Dedicated Acreage 320 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 - Yes No If answer is "yes" type of consolidation _____
 If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Chuck Williams*
 Printed Name: **Chuck Williams**
 Position: **Field Services Administrator**
 Company: **BHP Petroleum (Americas) Inc**
 Date: **April 1, 1991**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **3-14-91**
 Signature of Surveyor: *William E. Mahanke II*
 Professional Surveyor Seal: **WILLIAM E. MAHANKE II**, #8466, NEW MEXICO, PROFESSIONAL LAND SURVEYOR
 Certificate No. **8466**

Submit to Appropriate District Office - State Leases - 4 copies Fee Leases - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-182 Revised 1-4-89

OIL CONSERVATION DIVISION

RECEIVED BLM

P.O. Box 2088

Santa Fe, New Mexico 87504-2088 91 APR -8 PM 3:05

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

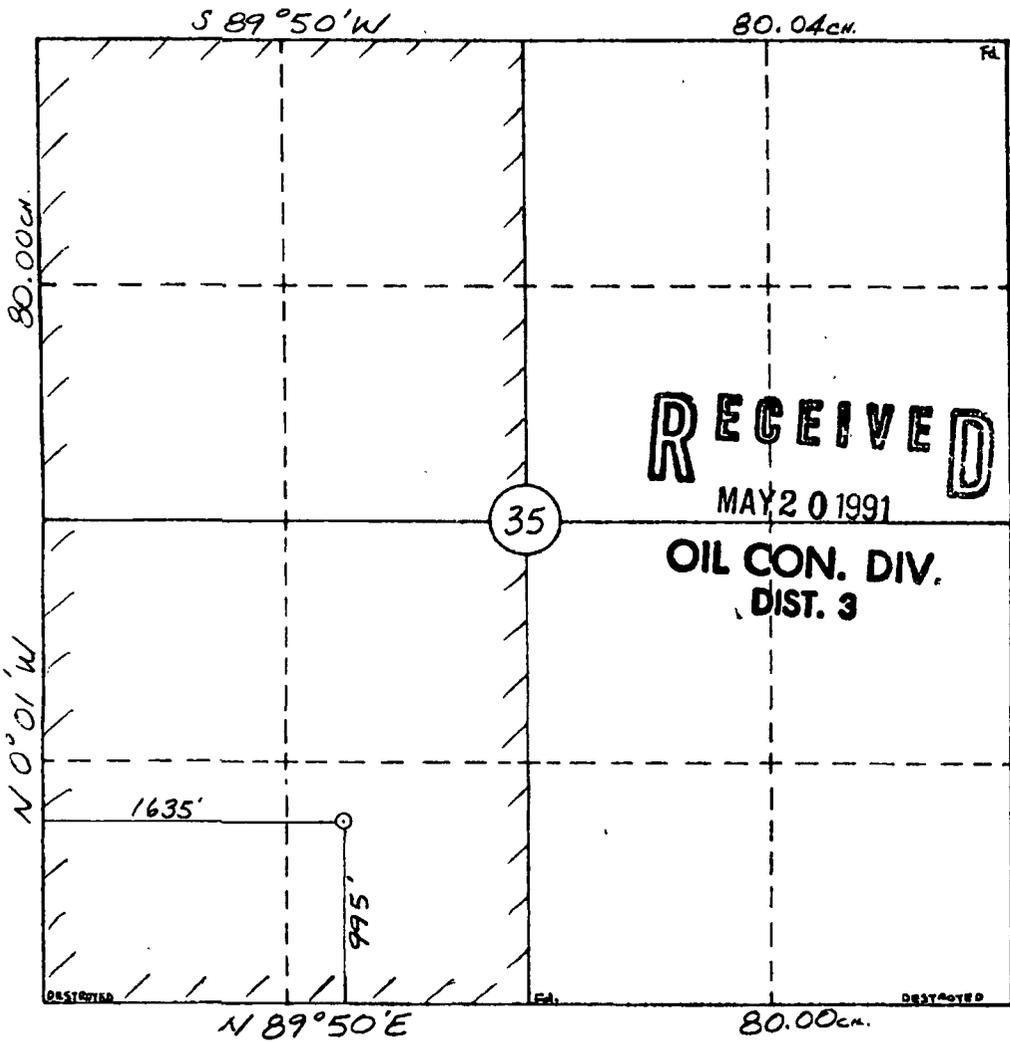
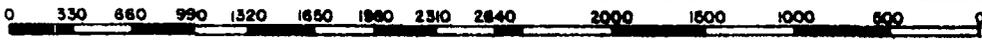
DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section.

Operator BHP PETROLEUM (AMERICAS) INC.			Lease E.H. PIPKIN			Well No. 29		
Una Letter N	Section 35	Township 28 N	Range 11 W	County San Juan				
Actual Footage Location of Well: 995 feet from the South line and 1635 feet from the West line								
Ground level Elev. 5905	Producing Formation Fruitland Coal			Pool Basin Fruitland Coal	Dedicated Acreage: 320 Acres			
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>								



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Chuck Williams*
 Printed Name: **Chuck Williams**
 Position: **Field Services Administrator**
 Company: **BHP Petroleum (Americas)**
 Date: **April 1, 1991**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **3-18-91**
 Signature & Seal of Professional Surveyor: *William E. Manjoke II*
 Seal: **WILLIAM E. MANJOKE II**, **NEW MEXICO**, **#8466**, **SURVEYOR**
 Certificate No. **8466**, **PROFESSIONAL LAND SURVEYOR**

Submit to Appropriate District Office - State Lease - 4 copies - Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form O-119
Revised 6-1-88

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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BLM

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

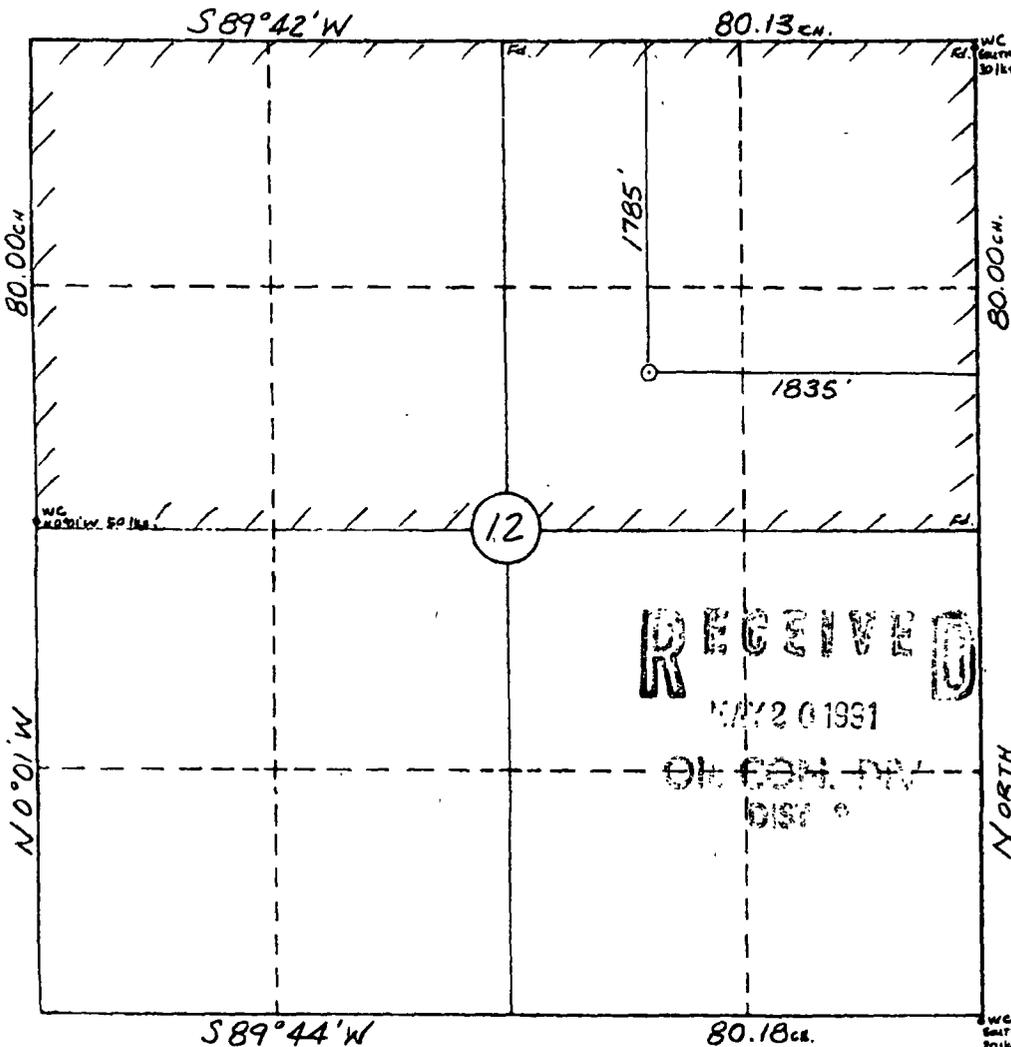
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

91 APR -9 AM 11:29
019 FARMINGTON, N.M.

Operator BHP PETROLEUM (AMERICAS) INC.			Lease E.H. PIPKIN			Well No. 30		
Unit Letter G	Section 12	Township 27 N	Range 11 W	County San Juan				
Actual Footage Location of Well: 1785 feet from the North line and 1835 feet from the East line								
Ground level Elev. 5877	Producing Formation Basin Fruitland Coal			Pool Fruitland Coal			Dedicated Acreage 320 Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hectare marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____ If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>								



OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Chuck Williams*
Printed Name: **Chuck Williams**
Position: **Field Services Administrator**
Company: **BHP Petroleum (Americas) Inc**
Date: **April 1, 1991**

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **3-18-91**
Surveyor: **William E. Mahnke II**
Signature & Seal of Professional Surveyor: *William E. Mahnke II*
Professional Surveyor Seal: **NEW MEXICO #8466**
Certificate No: **8466**

District I
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994

District II
PO Drawer 00, Artesia, NM 88211-0719

Submit to Appropriate District Office
Instructions on back

District III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

State Lease - 4 Copies
Fee Lease - 3 Copies

District IV
PO Box 2088, Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-29774		Pool Code 71629	Pool Name BASIN FRUITLAND COAL
Property Code 22853	Property Name E.H. PIPKIN		Well Number 31
GRID No. 167067	Operator Name CROSS TIMBERS OPERATING COMPANY		Elevation 5836'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	35	28N	11W		2510	NORTH	555	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 320 6/2	Joint or Infill	Consolidation Code	Order No.
-----------------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Gary L. Markestad
Signature

Gary L. Markestad
Printed Name

Vice-President / Production
Title

1/4/99
Date

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

NOVEMBER 19, 1998
Date of Survey

Signature and Title of Professional Surveyor

6857
Certificate Number

DISTRICT I
P.O. Box 1880, Hobbs, N.M. 88241-1880

DISTRICT II
P.O. Drawer 80, Artesia, N.M. 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Geology, Minerals & Natural Resources Department

Form C-102

Revised February 21, 1994

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Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-065-32031		² Pool Code 71629	³ Pool Name BASIN FRUITLEND COAL
⁴ Property Code 22853	⁵ Property Name E.H. PIPKIN		⁶ Well Number 33
⁷ GRID No. 167067	⁸ Operator Name XTO ENERGY INC.		⁹ Elevation 5762

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	1	27-N	11-W		1980	NORTH	1975	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320.96	¹³ Joint or Infill N/Z	¹⁴ Consolidation Code	¹⁵ Order No.
---	--------------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16

17

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: JW Patton

Printed Name: JEFFREY W PATTON

Title: DRILLING ENGINEER

Date: 11-25-03

18

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 4-16-03

Signature and Seal: DAVID A. JOHNSON

REGISTERED PROFESSIONAL SURVEYOR
NEW MEXICO
14827

Certificate Number

17

SECT. CORNER
FD 3 1/2" BC
GLD 1913

18

QTR. CORNER
FD 2 1/2" BC
GLD 1913

DISTRICT I
P.O. Box 1980, Hobbs, N.M. 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, N.M. 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-3203 2		² Pool Code 71629		³ Pool Name Basin Fruitland Coal	
⁴ Property Code 71453		⁵ Property Name E.H. PIPKIN			⁶ Well Number 34
⁷ GRID No. 167007		⁸ Operator Name XTO ENERGY INC.			⁹ Elevation 5900

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	12	27-N	11-W		1785	SOUTH	1625	EAST	SAN JUAN

¹¹ Bottom Hole Location if Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320 9/2	¹³ Joint or infill I	¹⁴ Consolidation Code	¹⁵ Order No.
--	------------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

RECEIVED
JAN 26 PM 1:18
OIL CONSERVATION DIVISION, N.M.

LAT: 36°35'15" N. (NAD 83)
LONG: 107°57'06" W. (NAD 83)

12

CALC'D CORNER
WITNESS. CORNER
FD 3 1/2" BC
GLO 1913
S 00-00-17 E
OFST. 19.8'

CALC'D SEC. CORNER
WITNESS. CORNER
FD 3 1/2" BC
GLO 1913
OFST. SOUTH 13.2'

QTR. CORNER
FD 2 1/2" BC
GLO 1913
S 89°47'48" W
2641.9' (M)

N. 00°04'16" E
5298.7' (M)

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Kelly K Small
Signature
Kelly K Small
Printed Name
Drilling Assistant
Title
5/14/03
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

4-7-03
Date of Survey
Signature and Seal of Registered Surveyor
DANIEL JOHNSON
NEW MEXICO
REGISTERED PROFESSIONAL SURVEYOR
14827
Certificate Number

DISTRICT I
P.O. Box 1880, Hobbs, N.M. 88241-1880

DISTRICT II
P.O. Drawer DD, Artesia, N.M. 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Form C-102
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Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-32030		² Pool Code 71629		³ Pool Name BASIN FRUITLAND COAL	
⁴ Property Code 22853		⁵ Property Name E.H. PIPKIN		⁶ Well Number 35	
⁷ GRID No. 167067		⁸ Operator Name XTO ENERGY INC.		⁹ Elevation 5964	

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	12	27-N	11-W		1420	NORTH	1245	WEST	SAN JUAN

¹¹ Bottom Hole Location if Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320 N/2	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>SEC. CORNER FD 2 1/2" BC GLO 1913</p> <p>1420'</p> <p>1245'</p> <p>S 00°04'00" W 5267.9' (M)</p> <p>N 89°34'13" E 5286.1' (M)</p> <p>LAT: 36°35'35" N. (NAD 83) LONG: 107°57'36" W. (NAD 83)</p> <p>12</p> <p>ORIGINAL</p> <p>RECEIVED OIL CONSERVATION DIVISION MAY 26 2 20 PM 1:20</p> <p>SEC. CORNER FD 2 1/2" BC GLO 1913</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p><i>JW Patton</i></p> <p>Signature JEFFREY W PATTON</p> <p>Printed Name DRILLING ENGINEER</p> <p>Title 11-25-03</p> <p>Date</p>

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

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Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

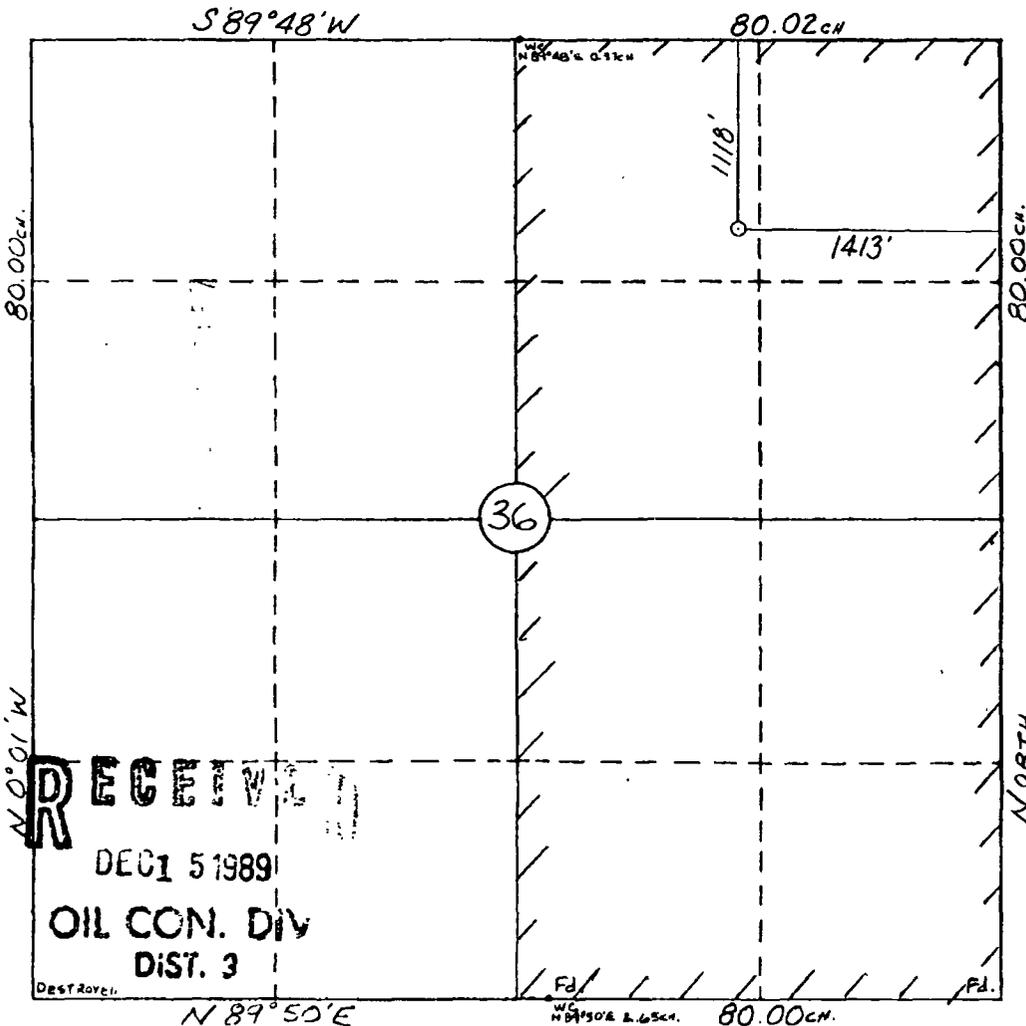
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator BHP PETROLEUM (AMERICAS) INC.		Lease E.H. PIPKIN 36		Well No. 36-2
Unit Letter B	Section 36	Township 28 N	Range 11 W	County NMPM San Juan
Actual Footage Location of Well: 1118 feet from the North line and 1413 feet from the East line				
Ground level Elev. 5679	Producing Formation Fruitland Coal	Pool Basin Fruitland Coal	Dedicated Acreage: 320 Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____ If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>				

330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Chuck Williams*
 Printed Name: **Chuck Williams**
 Position: **Field Services Administrator**
 Company: **BHP Petroleum (Americas) Inc**
 Date: **10/21/89**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **10-15-89**
 Signature: *William M. Mahnke II*
 Seal of Professional Surveyor: **WILLIAM M. MAHNKE II**
NEW MEXICO
#8466
 Certificate No. **8466**
PROFESSIONAL LAND SURVEYOR

DESTROYED

DISTRICT I
P.O. Box 1880, Hobbs, N.M. 88241-1880

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994
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DISTRICT II
P.O. Drawer DD, Artesito, N.M. 88211-0719

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, NM 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
PO Box 2088, Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-32034	² Pool Code 71629	³ Pool Name Basin Fruitland Coal
⁴ Property Code 22854	⁵ Property Name E.H. PIPKIN 36	⁶ Well Number 3
⁷ GRID No. 1167067	⁸ Operator Name XTO ENERGY INC.	⁹ Elevation 5709

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	36	28-N	11-W		1500	SOUTH	1775	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 320 E 12		¹³ Joint or Infill I		¹⁴ Consolidation Code		¹⁵ Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>36</p>	<p>SEC. CORNER FD 3 1/2" BC GLO 1913</p> <p>ORIGINAL Do Not Mark</p>	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p><u>Kelly K Small</u> Signature <u>Kelly K Small</u> Printed Name <u>Drilling Assistant</u> Title <u>5/14/03</u> Date</p>
<p>REC'D</p> <p>7:11 PM 5/26/03</p> <p>670 ENERGY DIV. NM</p>	<p>1500'</p> <p>S 89°48'34" W 5273.3' (M)</p>	<p>1775'</p> <p>N 00°04'36" E 5279.8' (M)</p> <p>SEC. CORNER FD 3 1/2" BC GLO 1913</p>	<p>Certificate Number</p>

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

DISTRICT II
811 South First, Artesia, N.M. 88210

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DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

AMENDED REPORT

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30065-32036		² Pool Code 71629		³ Pool Name Basin Fruitland Coal	
⁴ Property Code 22853		⁵ Property Name E. H. PIPKIN			⁶ Well Number 37
⁷ GRID No. 167067		⁸ Operator Name XTO ENERGY INC.			⁹ Elevation 5888'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	35	28-N	11-W		1470	SOUTH	670	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 320 E/2			¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16

QTR. CORNER
FD 2 1/2" BC
U.S.G.L.O. 1913

35

N 09-05-12 W
2850.0' (M)

LAT: 36°36'56" N. (NAD83)
LONG: 107°57'59" W

670

1470'

N 89-53-52 W
2850.1' (M)

SALC'D. CORNER

RECEIVED
OIL CONSERVATION DIVISION
JAN 11 2004

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Kelly K. Small
Signature

Kelly K. Small
Printed Name

Drilling Assistant
Title

5/12/03
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

5-08-03
Date of Survey

DAVID A. JOHNSON
Signature of Registered Professional Surveyor

14827
Certificate Number

REGISTERED PROFESSIONAL SURVEYOR
NEW MEXICO

DISTRICT I
P.O. Box 1980, Hobbs, N.M. 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994

DISTRICT II
P.O. Drawer DD, Artesia, N.M. 88211-0719

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DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, NM 87504-2088

AMENDED REPORT

DISTRICT IV
PO Box 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-32040		² Pool Code 711029	³ Pool Name Basin Fruitland Coal
⁴ Property Code 22853	⁵ Property Name E.H. PIPKIN		⁶ Well Number 38
⁷ GRID No. 169067	⁸ Operator Name XTO ENERGY INC.		⁹ Elevation 5825

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	36	28-N	11-W		2175	NORTH	665	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320 w/2	¹³ Joint or Infill I	¹⁴ Consolidation Code	¹⁵ Order No.
--	------------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ SEC. CORNER
FD 2 1/2" BC
GLO 1913

N 89°54'21" E
5284.6' (M)

665'

LAT: 36°57'12" N. (NAD 83)
LONG: 107°57'43" W. (NAD 83)

36

SEC. CORNER
FD 2 1/2" BC
GLO 1913

00°03'38" W
2638.7' (M)

2175'

RECEIVED
MAY 26 2 11:17
OIL CONSERVATION DIV
SANTA FE, N.M.

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

ORIGINAL
Do Not Mark

Kelley K Small
Printed Name
Drilling Assistant
Title
5/14/03
Date

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

5-12-03
Date of Survey
Signature and Seal of Professional Surveyor
DAVID R. JOHNSON
REGISTERED PROFESSIONAL SURVEYOR
14827
Certificate Number

DISTRICT I
1625 N French Dr., Hobbs, NM 88240

DISTRICT II
1301 W Grand Ave., Artesia, NM 88210

DISTRICT III
1600 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 South St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St Francis Dr
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-34274		² Pool Code 97232		³ Pool Name WC BASIN MANCOS	
⁴ Property Code 22853		⁵ Property Name E H PIPKIN			⁶ Well Number 9F
⁷ OGRID No 5380		⁸ Operator Name XTO ENERGY INC			⁹ Elevation 5922'

¹⁰ Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	35	28-N	11-W		995	SOUTH	2010	WEST	SAN JUAN

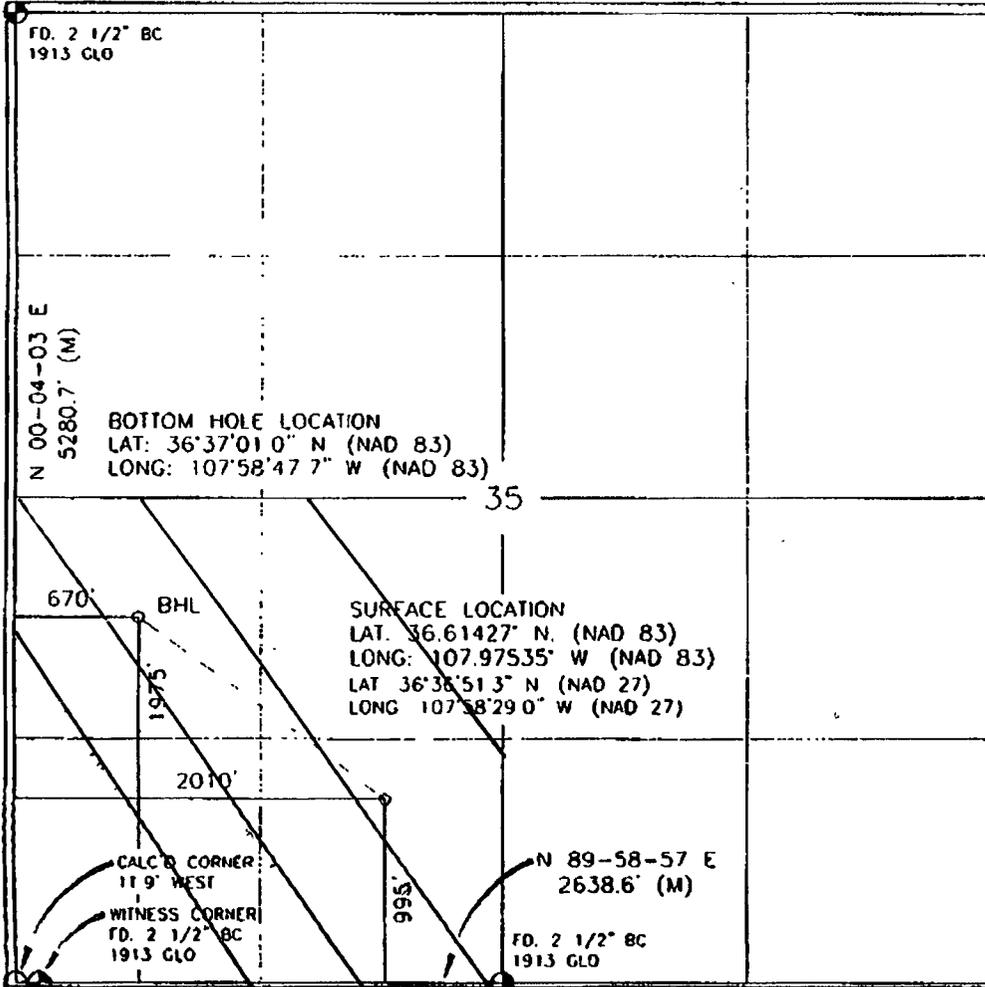
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	35	28-N	11-W		1975	SOUTH	670	WEST	SAN JUAN

¹² Dedicated Acres SW/4 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No
---	-------------------------------	----------------------------------	------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kyla Vaughan 12/10/07
Signature Date
Kyla Vaughan
Printed Name

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUNE 15, 2007
Date of Survey

Signature and Seal
ROY A. RUSH
REGISTERED PROFESSIONAL LAND SURVEYOR
NEW MEXICO
8894
28-07

Certificate Number

RCVD JAN 15 '07

Form OIL 1045, DIV. DIST. 3

Revised October 12, 2005

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DISTRICT I
1825 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. 7 AM 11 08
Santa Fe, NM 87505

RECEIVED

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-34099		*Pool Code 71594	*Pool Name Bassin Dehota
*Property Code 22853	*Property Name E.H. PIPKIN		*Well Number 10F
*ORD No. 5380	*Operator Name XTO ENERGY INC.		*Elevation 5718

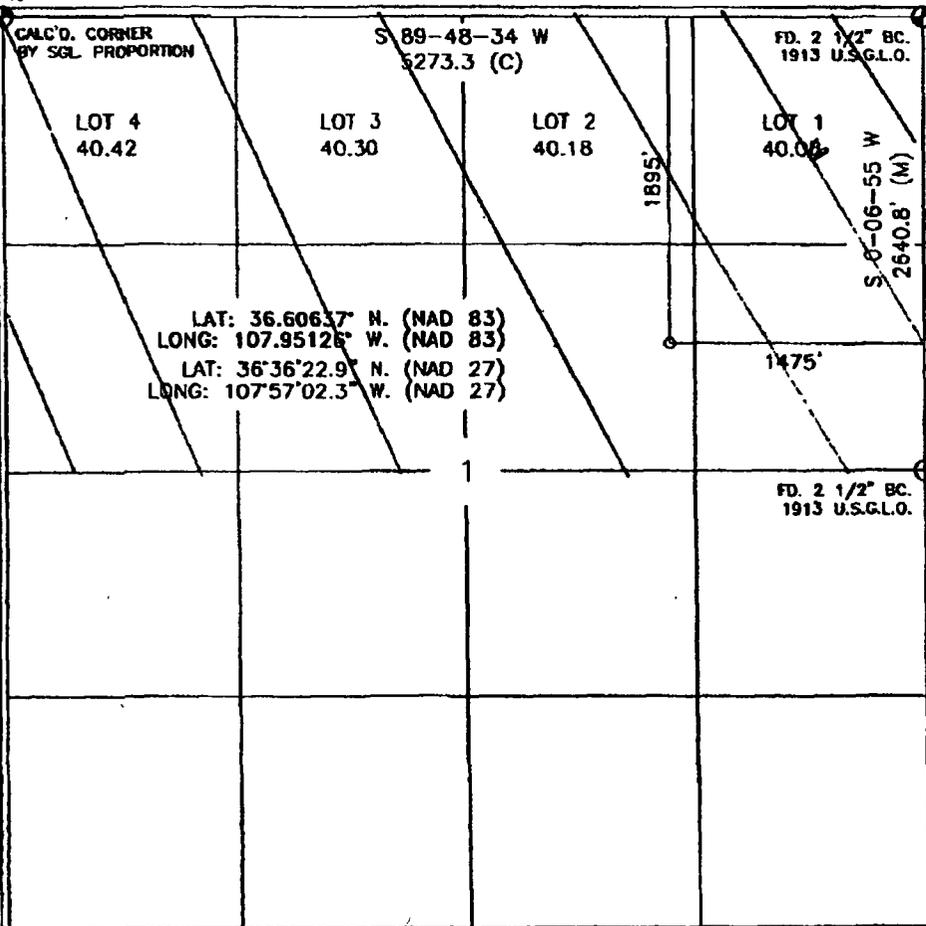
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	1	27-N	11-W		1895	NORTH	1475	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
*Dedicated Acres N/A 300.90					*Joint or Infill		*Consolidation Code		*Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

[Signature]
Signature Date

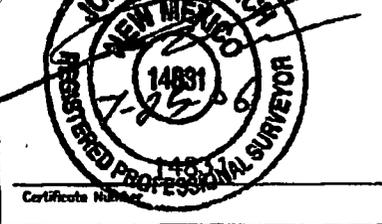
Lilly K. Small
Printed Name

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 24, 2006
Date of Survey

[Signature]
Signature



DISTRICT I
1625 N French Dr, Hobbs, NM 88240

DISTRICT II
1301 W. Grand Ave. Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM. 87410

DISTRICT IV
1220 South St. Francis Dr. Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-34269		Pool Code 71599	Pool Name Basin Dakota
Property Code 28853	Property Name EH PIPKIN		Well Number 11F
OCARD No. 167069	5380	Operator Name XTO ENERGY INC.	Elevation 5999

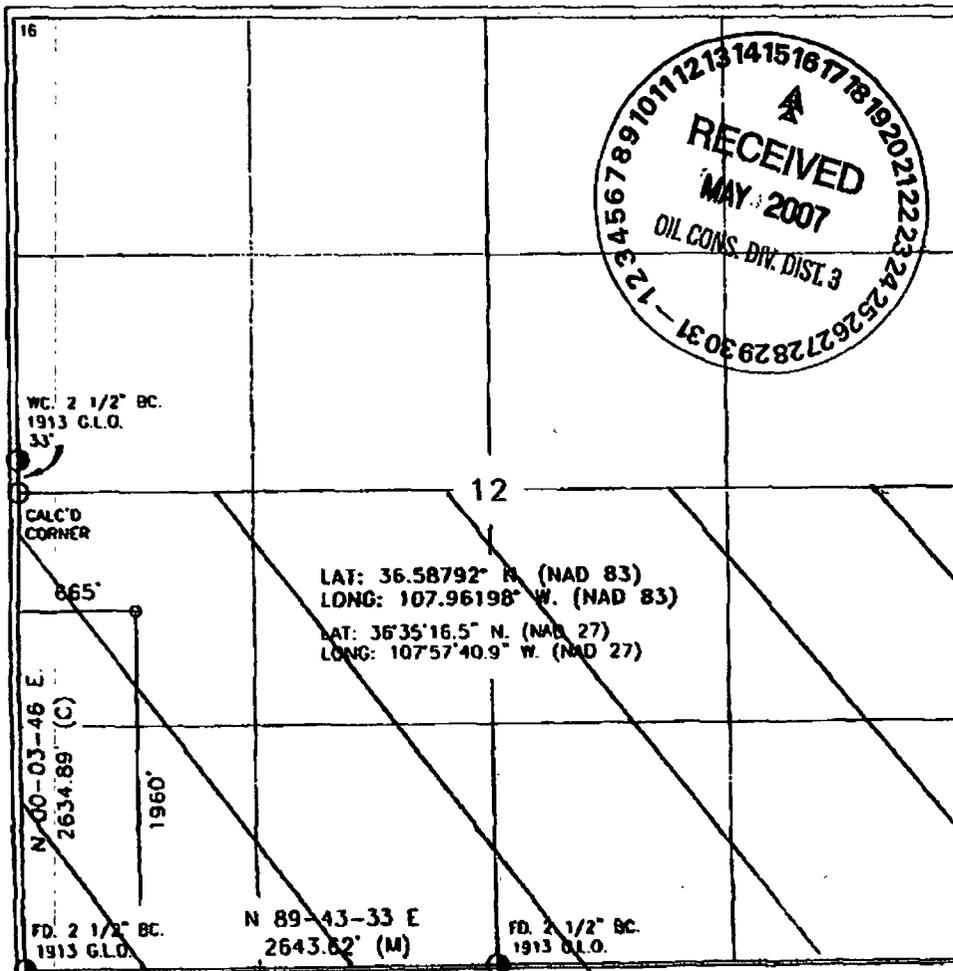
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	12	27-N	11-W		1960	SOUTH	665	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 512 320									
¹³ Joint or Infill			¹⁴ Consolidation Code			¹⁵ Order No			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Wesley S. Small
Signature
Date
Wesley S. Small
Printed Name

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

ARROYO A. RUIZ
Date of Survey
Signature and Seal
NEW MEXICO
8894
25-0
PROFESSIONAL LAND SURVEYOR

Certificate Number

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1-78

All distances must be from the outer boundaries of the Section

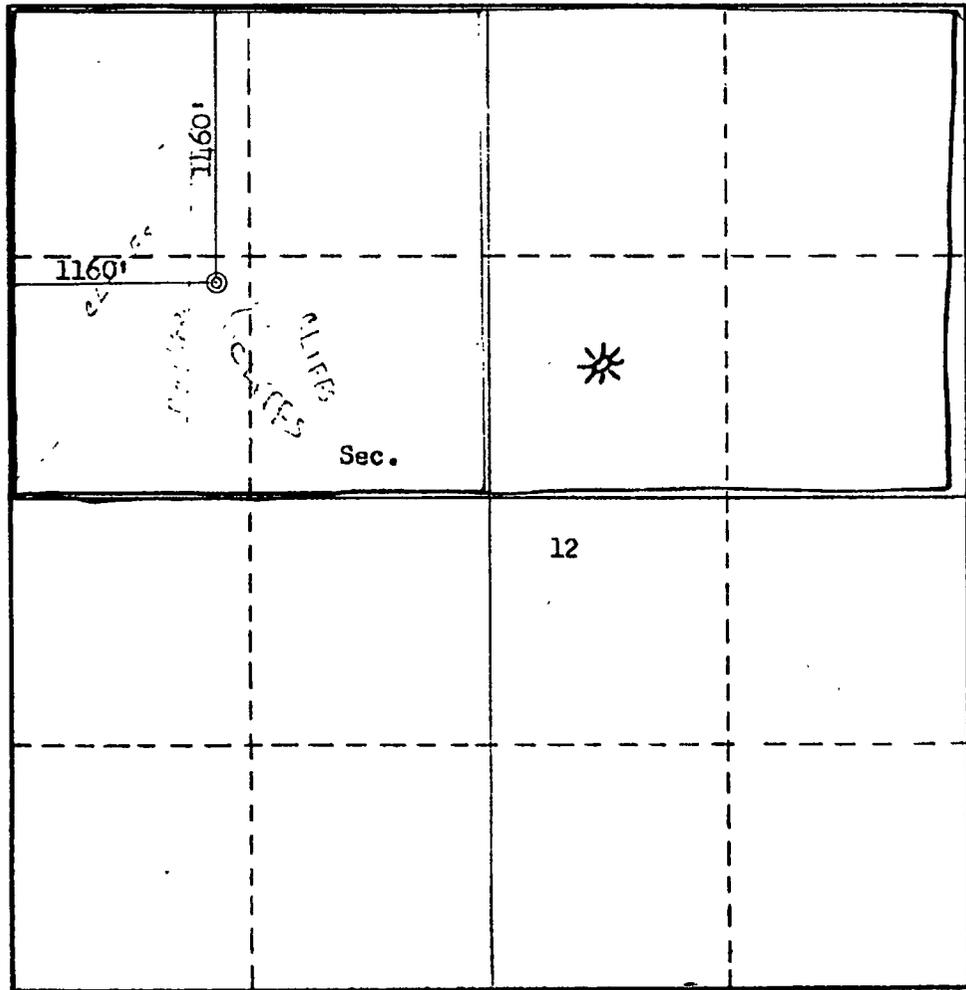
Operator ENERGY RESERVES GROUP		Lease E. H. PIPKIN		Well No. 12E	
Unit Letter E	Section 12	Township 27N	Range 11W	County San Juan	
Actual Footage Location of Well: 1160 feet from the North line and 1160 feet from the West line					
Ground Level Elev. 5956	Producing Formation Dakota		Pool Basin Dakota	Dedicated Acreage: 100 (320) Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
[Signature]

Position
Field Services Administrator

Company
Energy Reserves Group

Date
August 22, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
August 15, 1979

Registered Professional Engineer and/or Land Surveyor
[Signature]
Fred B. Korr Jr.

Certificate No.
3950



DISTRICT I
1825 N. Fench Dr., Hobbs, N.M. 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Artec, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87504-2088

DIST Form C-102
Revised October 12, 2005
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-34103	² Pool Code 71629	³ Pool Name Basin Fruitland Coal
⁴ Property Code 22853	⁵ Property Name E H PIPKIN	⁶ Well Number 36
⁷ OGRID No. 5380	⁸ Operator Name XTO ENERGY INC.	⁹ Elevation 5745

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	35	28-N	11-W		1300	NORTH	660	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres w/2 320		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Dwight K. Amico</i> 02/26/06 Signature Date</p> <p><i>Telly K. Small</i> Printed Name</p>
	<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>APRIL 10, 2006 Date of Survey</p> <p>Signature and Title of Surveyor: <i>John A. Wilkinson</i></p> <p>Certificate Number</p>

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer 00, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2086, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
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Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-30037		*Pool Code 77200	*Pool Name FULCHER KUTZ PICTURED CLIFFS
*Property Code 23610	*Property Name M. N. GALT "B"		*Well Number 2R
*GRID No. 167057	*Operator Name CROSS TIMBERS OPERATING COMPANY		*Elevation 5759'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Ion	Feet from the	North/South line	Feet from the	East/West line	County
D	5	27N	10W		1000	NORTH	1000	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ion	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres: 165.53 NW/4									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁵

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Tom DeLong

Signature
Tom DeLong
Printed Name
Production Engineer
Title
8-25-99
Date

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

AUGUST 16, 1999
Date of Survey

Signature and Seal

Certificate No. 6857

DISTRICT I
P.O. Box 1980, Hobbs, N.M. 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, N.M. 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
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Submit to Appropriate District Office
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-31681		*Pool Code 71629	*Pool Name Basin Fruitland Coal
*Property Code 23610	*Property Name M.N. GALT B		*Well Number 3
*OGRID No. 1167067	*Operator Name XTO ENERGY INC.		*Elevation 5777

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	6	27-N	10-W		1370	NORTH	1975	WEST	SAN JUAN

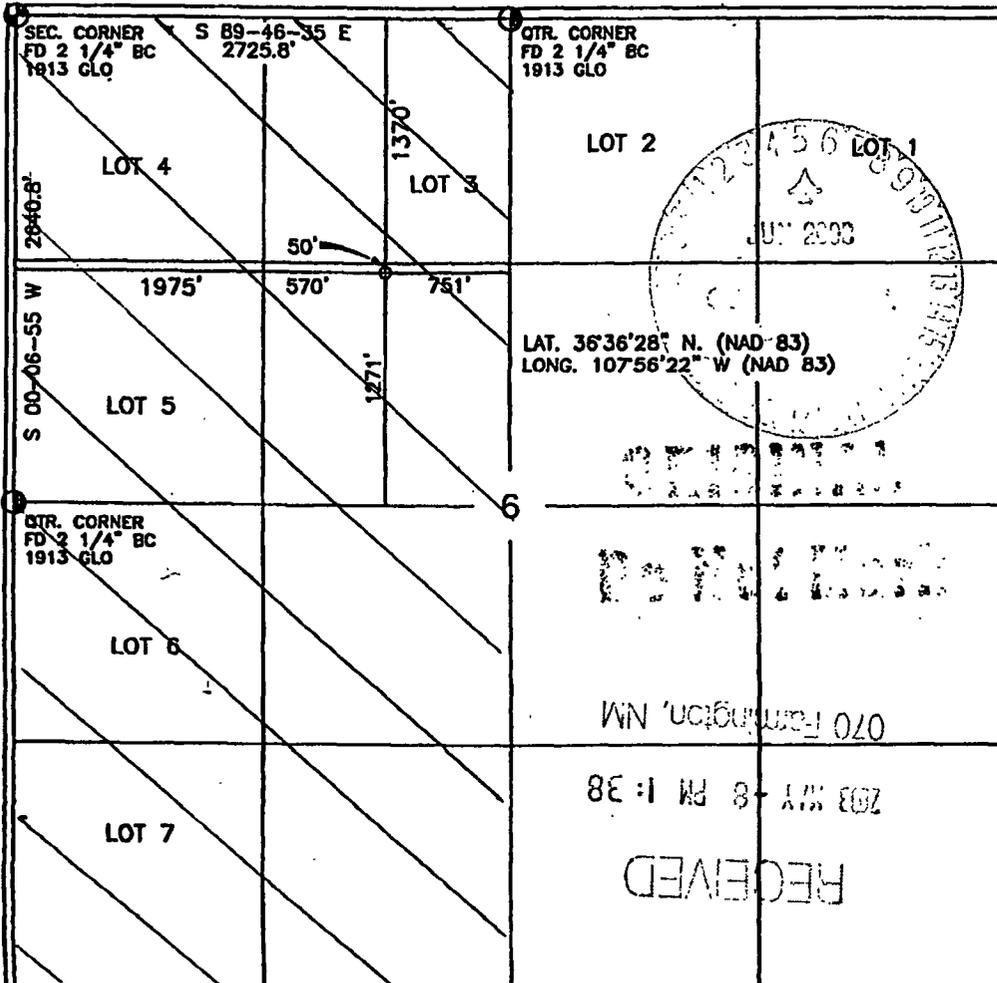
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
---------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

¹² Dedicated Acres 331.42 W/2	¹³ Joint or Infill I	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature: *Jeffrey W. Pitton*

Printed Name: JEFFREY W. PITTON

Title: DRILLING ENGINEER

Date: 5-7-03

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

Date of Survey: 5/7/03

Signature and Seal of Professional Surveyor: *David A. Johns* (Seal: 14827)

Certificate Number: 14827

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACERAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the Section

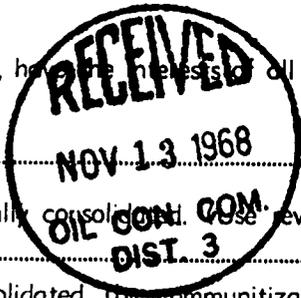
Operator PAN AMERICAN PETROLEUM CORPORATION		Lease M. N. GALT		J		Well No. 2
Unit Letter D	Section 6	Township 27 NORTH	Range 10 WEST	County SAN JUAN		
Actual Footage Location of Well: 790 feet from the NORTH line and 990 feet from the WEST line						
Ground Level Elev. 5758.0	Producing Formation Dakota	Pool Basin Dakota		Dedicated Average: W/2 331.42* Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty),
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

() Yes () No If answer is "yes," type of consolidation

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.



***NOTE:** Non-Standard Proration Unit approved 4-18-60 under NMOCC Administrative Order No. NWU-343 for M. N. Galt "J" No. 1, which well is to be replaced by M. N. Galt "J" No. 2.

CERTIFICATION

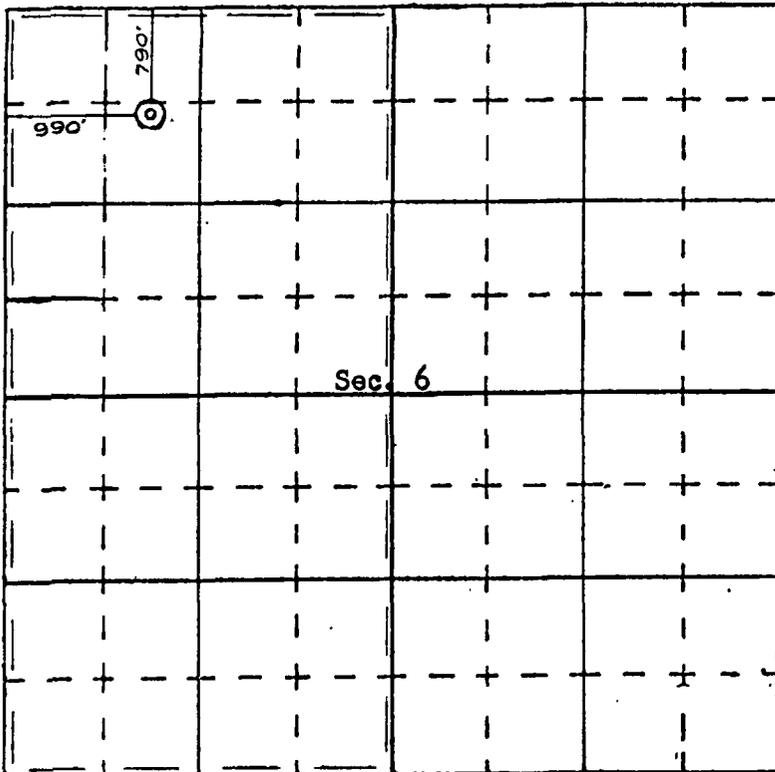
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name G. W. Eaton, Jr.
 Position G. W. Eaton, Jr.
Area Engineer
 Company PAN AMERICAN PETROLEUM CORP.
 Date November 11, 1968

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 9 November, 1968
James P. Leese
 Registered Professional Engineer
 and/or Land Surveyor

JAMES P. LEESE
1463
 Certificate No.



SCALE—4 INCHES EQUALS 1 MILE

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

DISTRICT I
P.O. Box 1980, Hobbs, N.M. 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, N.M. 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department.

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, NM 87504-2088

Form C-102

Revised February 21, 1994

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-31691	² Pool Code 71599	³ Pool Name Basin Dakota
⁴ Property Code 22720	⁵ Property Name MN GALT J	⁶ Well Number 3
⁷ GRID No. 1167067	⁸ Operator Name XTO ENERGY INC.	⁹ Elevation 5781

¹⁰ Surface Location

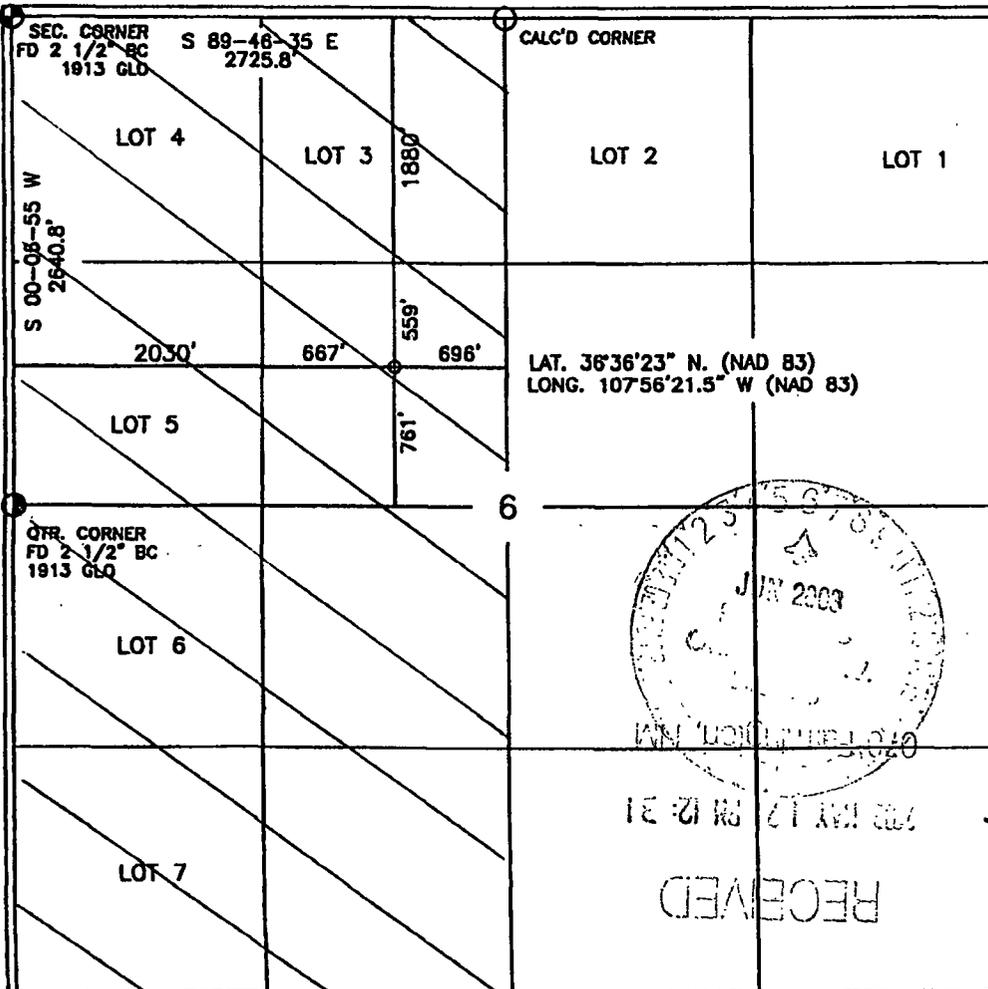
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	6	27-N	10-W		1880	NORTH	2030	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 331.42		¹³ Joint or Infill W/Z		¹⁴ Consolidation Code I		¹⁵ Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

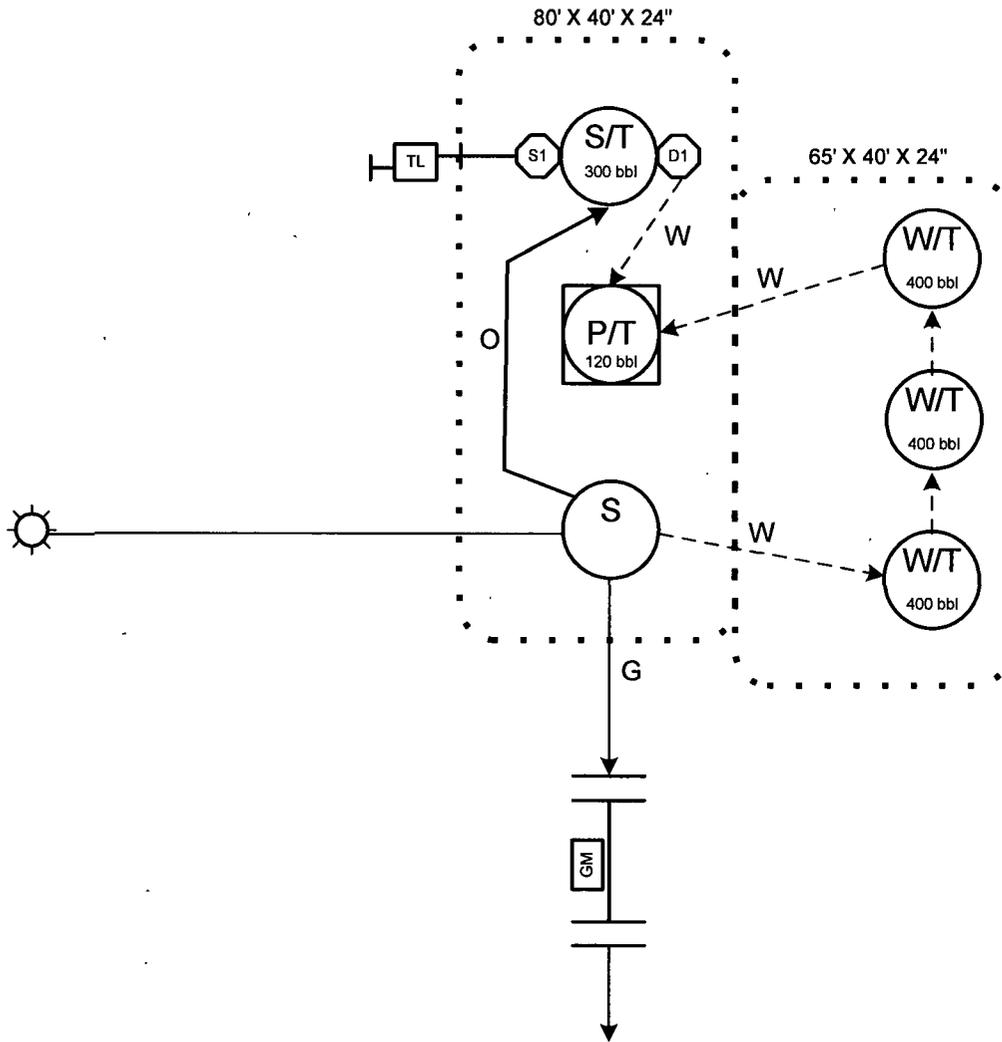
Signature: [Signature]
 Printed Name: TERRELL W. PATTON
 Title: DRILLING ENGINEER
 Date: 5-7-03

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 5-7-03
 Signature and Seal of Professional Surveyor: [Signature]
 Certificate Number: 14827

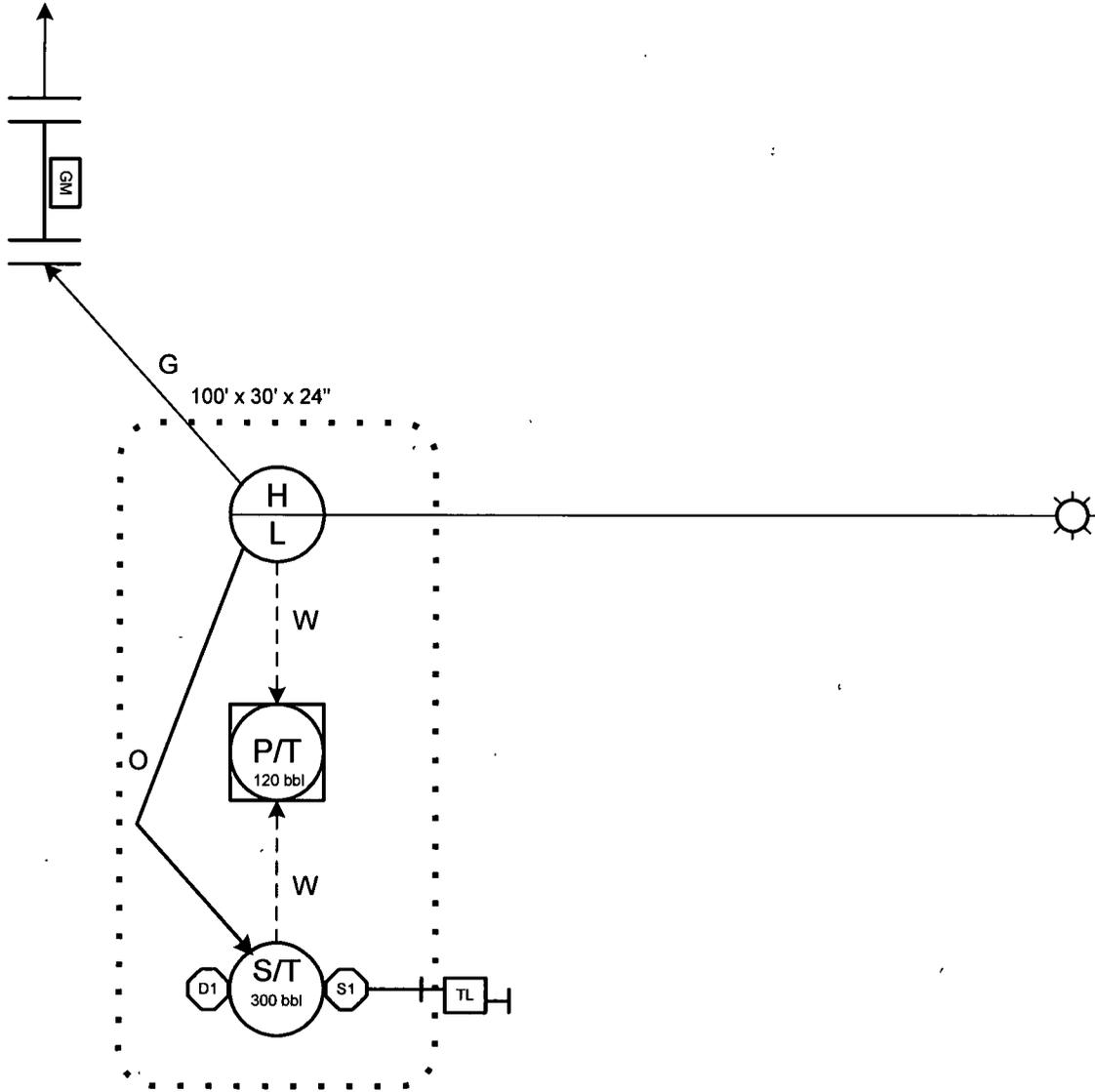
XTO ENERGY INC.
Kutz J Federal #002E
Sec. 06, T27N, R10W, Unit I
Federal Lease #: NMSF077384
API #: 30-045-30755



General sealing of valves, sales by tank gauging
 Production phase: Drain valve D1 and sales valve S1 sealed closed.
 Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
 Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
 XTO ENERGY INC.
 382 Road 3100
 Aztec, NM 87410

XTO ENERGY INC.
Kutz J Federal #002G
Sec. 06, T27N, R10W, Unit J
Federal Lease #: NMSF077384
API #: 30-045-32697



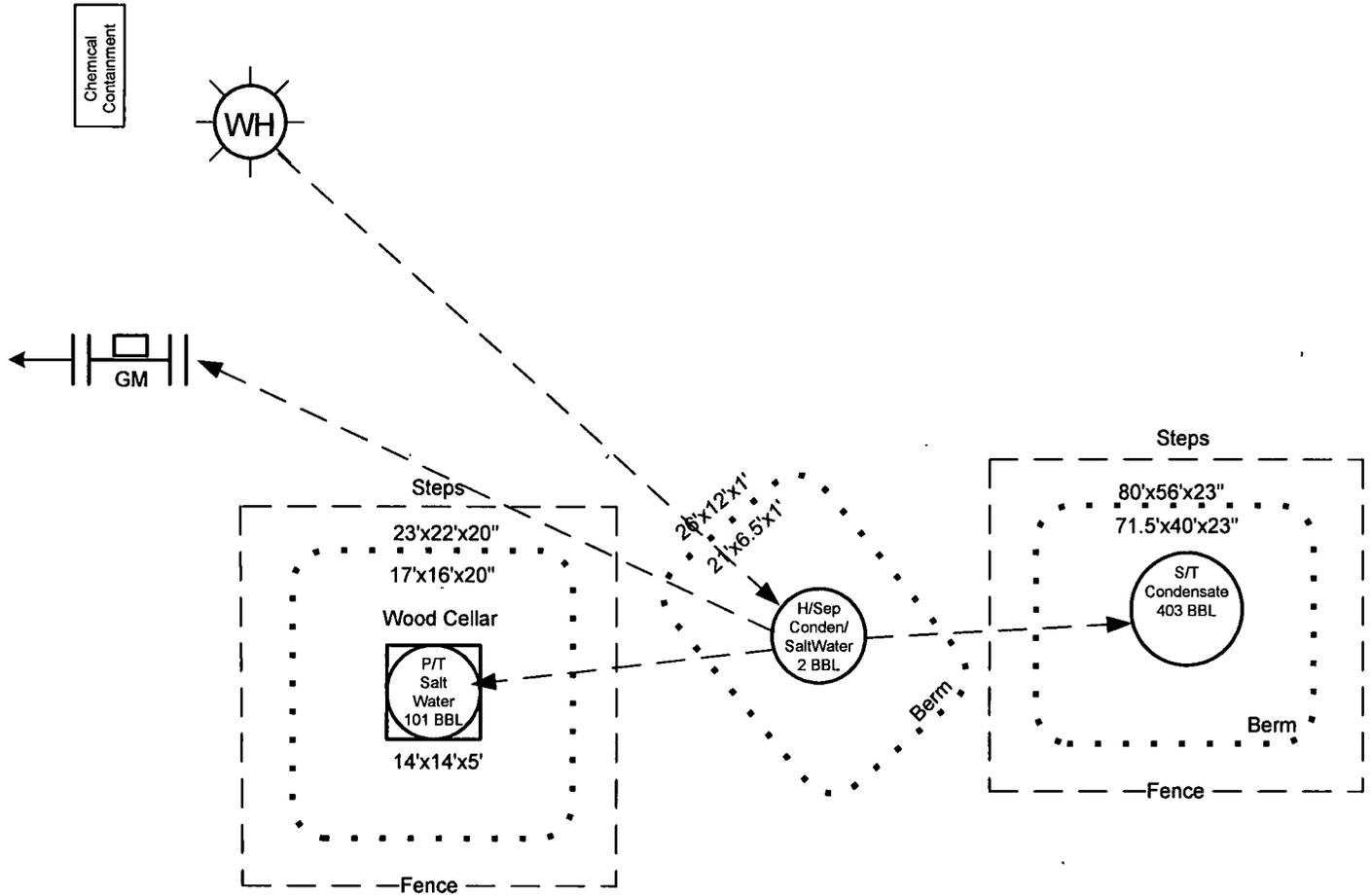
General sealing of valves, sales by tank gauging
Production phase: Drain valve D1 and sales valve S1 sealed closed.
Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
XTO ENERGY INC.
382 Road 3100
Aztec, NM 87410

Well Name: Pipkin EH # 5
 Field: San Juan County NM
 Serial Number: Fed. Lease # NMSF-078019, API # 30-045-07053
 Section: NW/4, NE/4, (B), Sec. 36, T-28N, R-11W



← Drainage

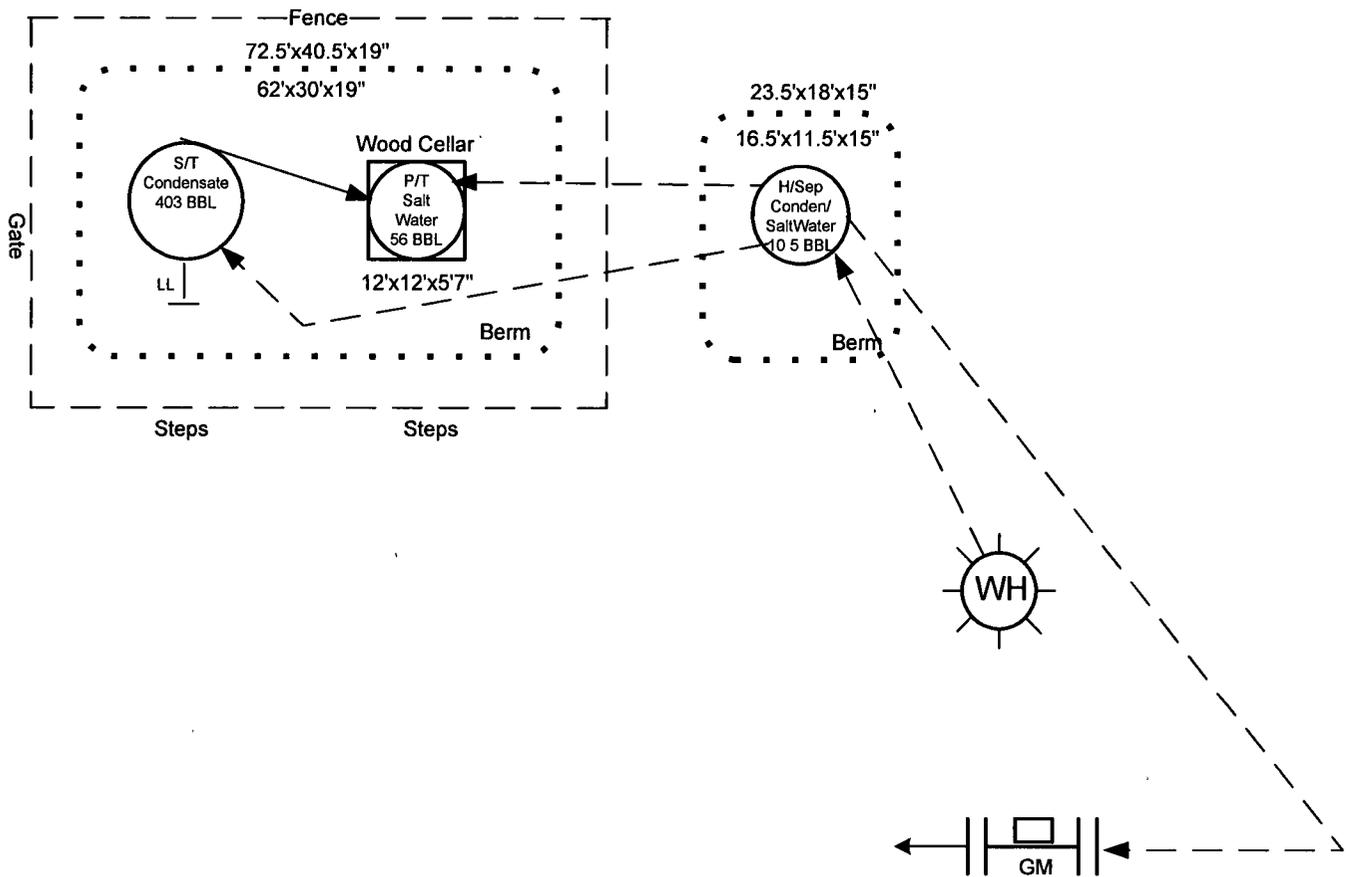


Production
 Gas
 Oil
 Water
 Equalizing Line
 Catch Basin- □

Well Name: EH Pipkin 5 E
 Field: San Juan County NM
 Serial Number: Lease # SF-080382-A, API # 30-045-24367
 Section: Sec. 36 (J), T-28N, R-11W



← Drainage

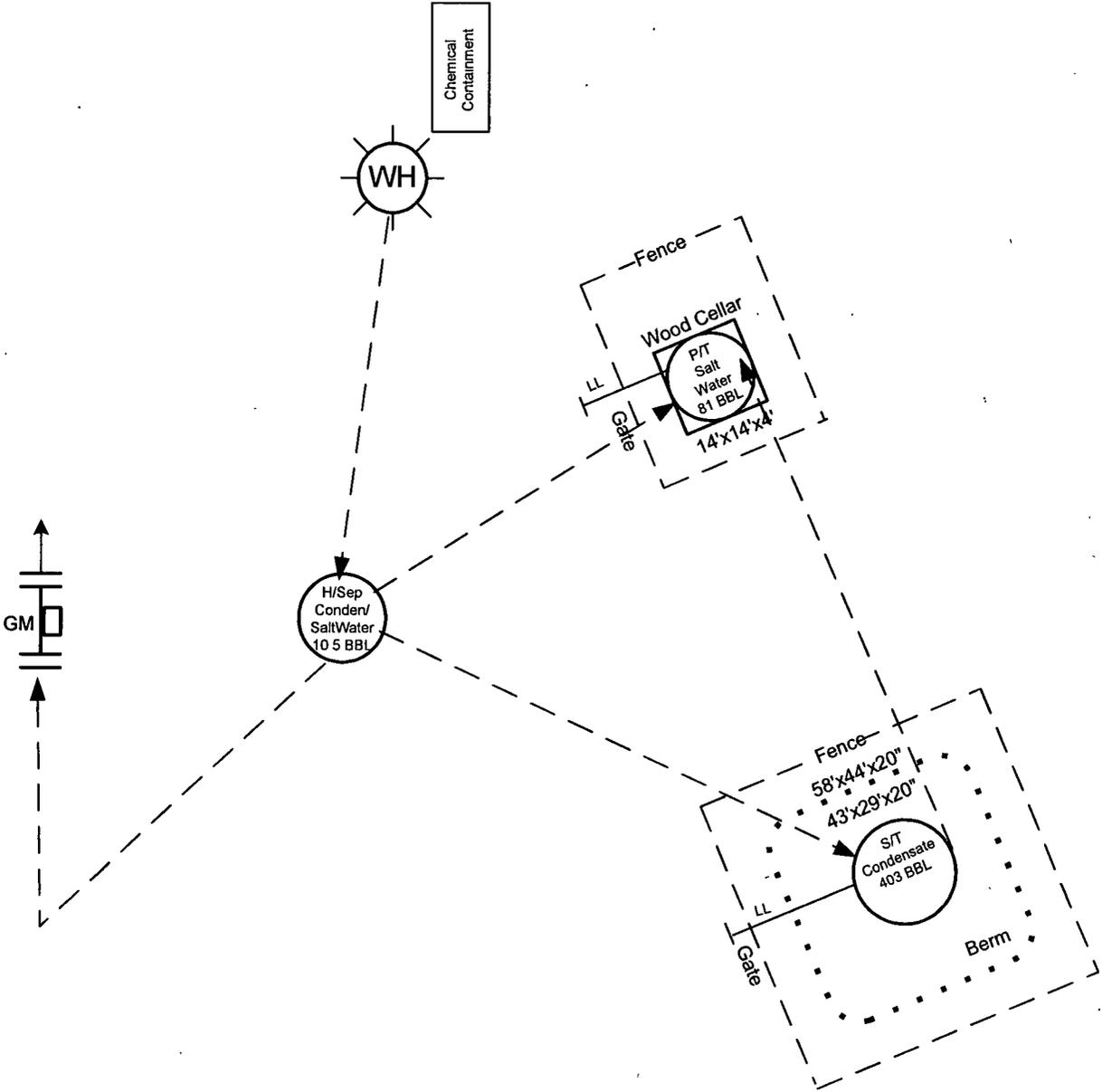


Production
 Gas
 Oil
 Water
 Equalizing Line
 Catch Basin- □

Well Name: Pipkin EH # 6
 Field: San Juan County NM
 Serial Number: API # 30-045-13074
 Section: SW/SW Sec. 36 (M), T-27N, R-11W



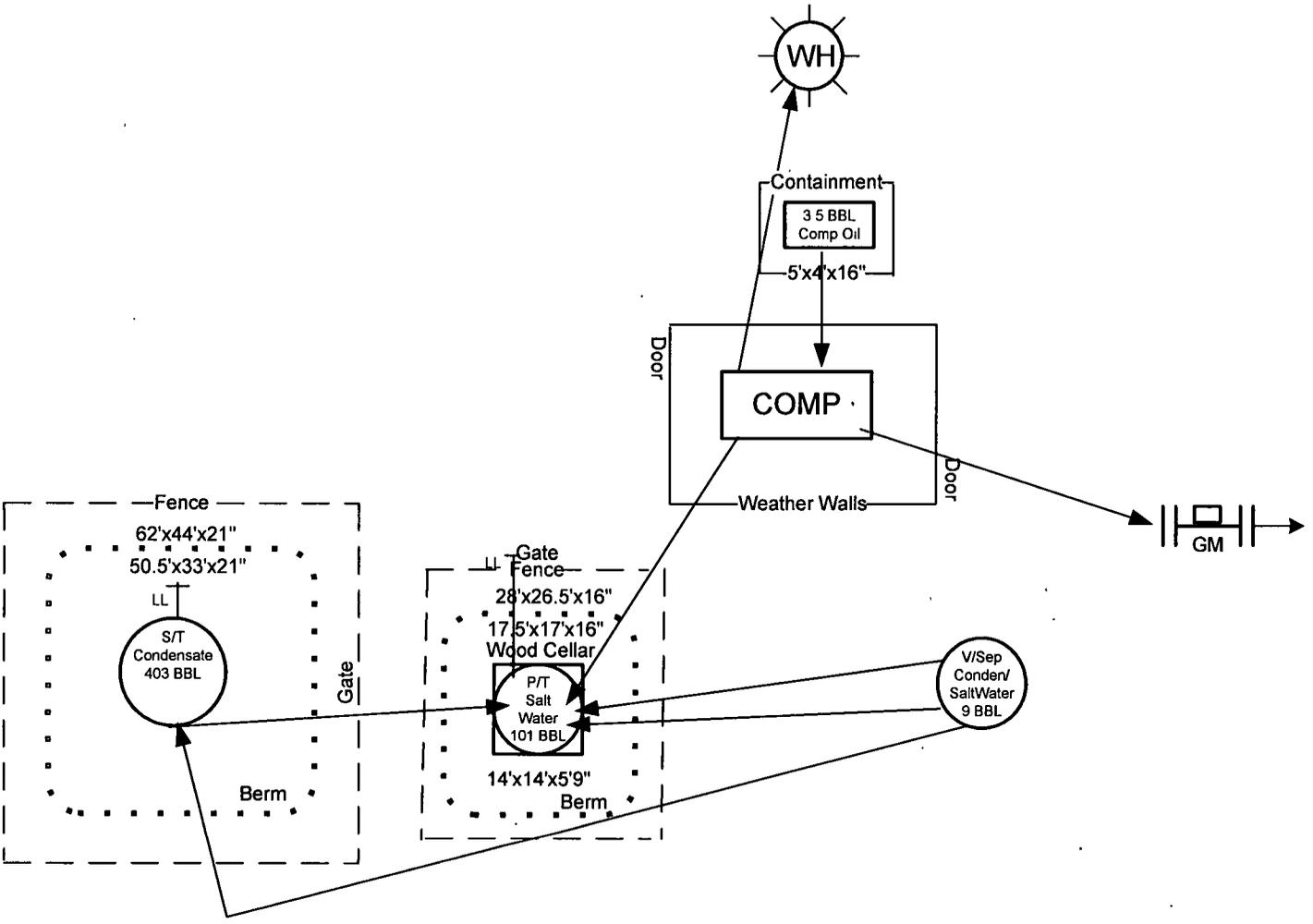
Drainage →



Production
 Gas
 Oil
 Water
 Equalizing Line
 Catch Basin □

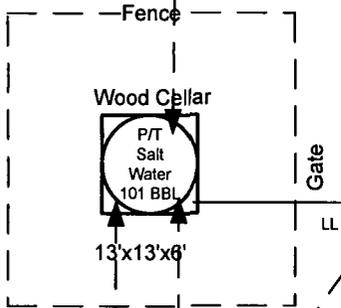
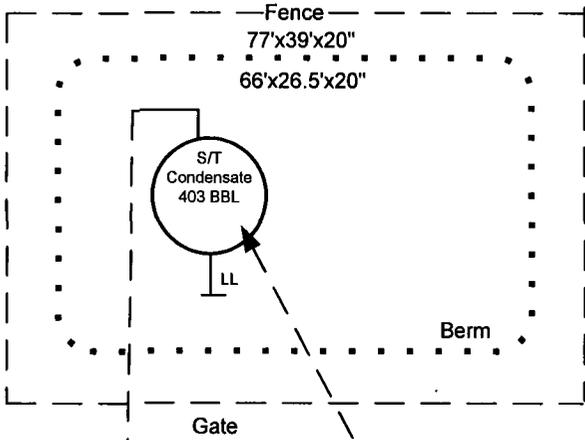
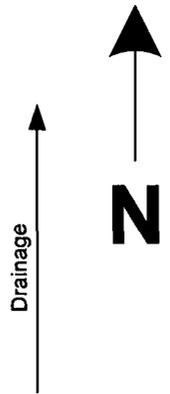
Well Name: Pipkin EH # 6 E
 Field: San Juan County NM
 Serial Number: API # 30-045-23819
 Section: SW/NW Sec. 36 (E), T-28N, R-11W

Drainage →



Production
 Gas
 Oil
 Water
 Equalizing Line
 Catch Basin □

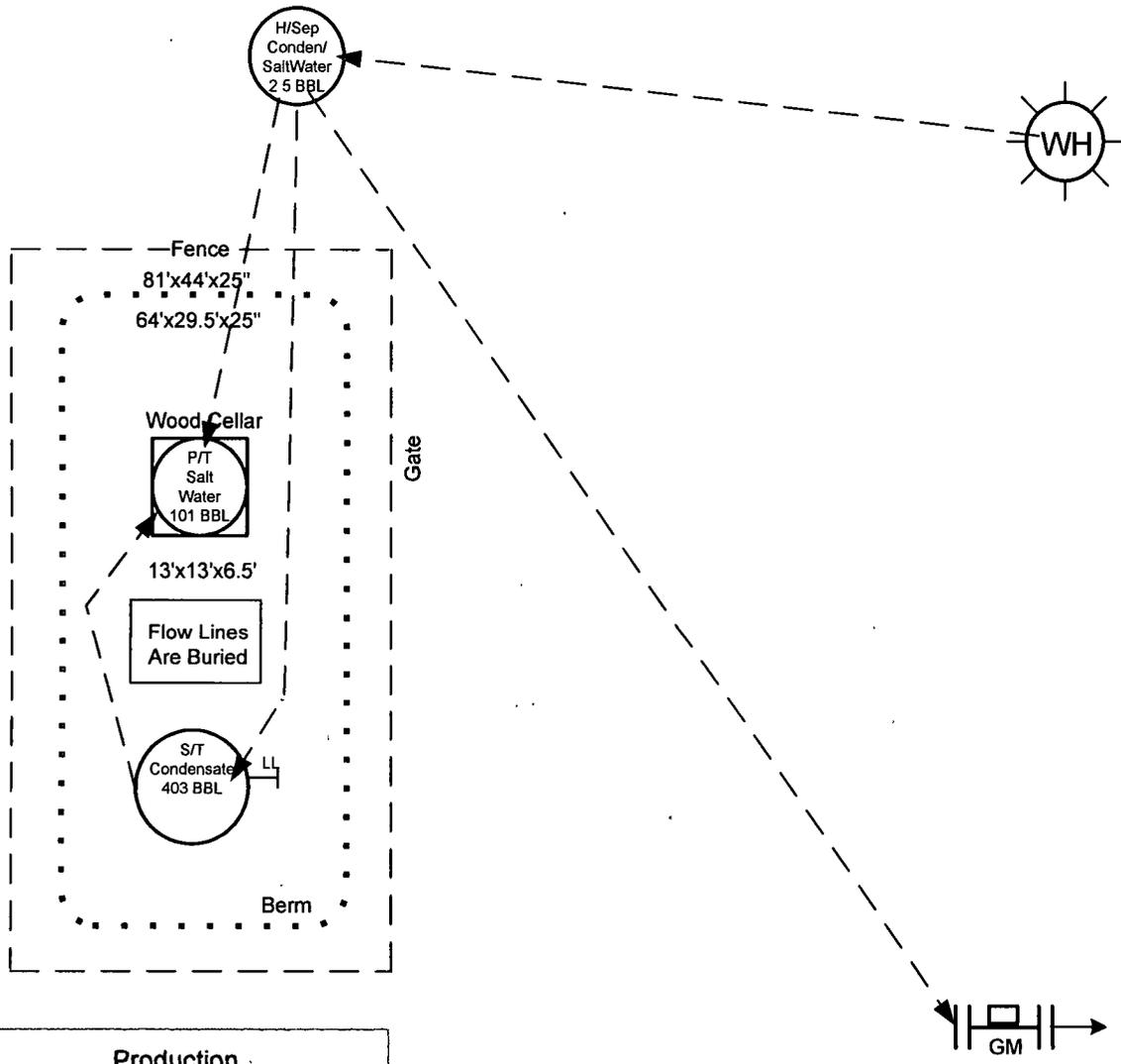
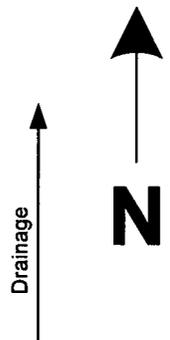
Well Name: Pipkin EH # 7
 Field: San Juan County NM
 Serial Number: API # 30-045-07029
 Section: SE/NE Sec. 35 (H), T-28N, R-11W



Production
 Gas
 Oil
 Water
 Equalizing Line
 Catch Basin



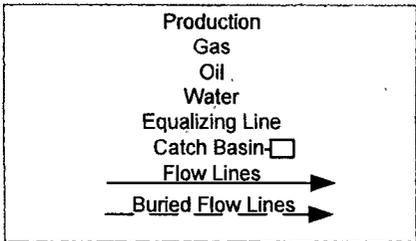
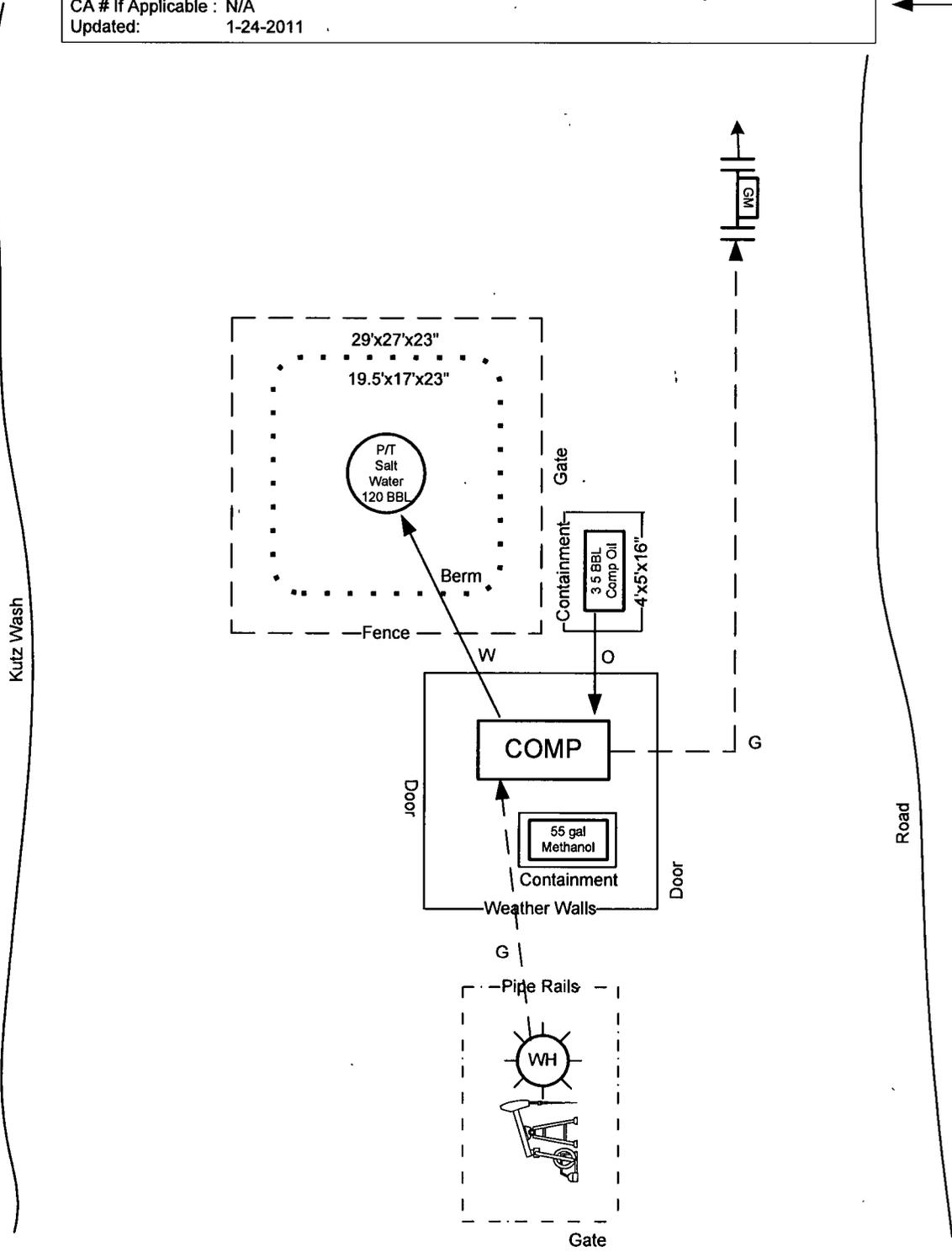
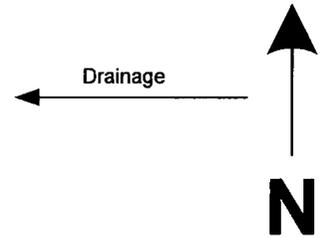
Well Name: Pipkin EH # 7 E
 Field: San Juan County NM
 Serial Number: Lease # NMSF-078019, API # 30-045-23785
 Section: Sec. 35 (J), T-28N, R-11W



Production
 Gas
 Oil
 Water
 Equalizing Line
 Catch Basin □

Plot Plan/ Facility Diagram

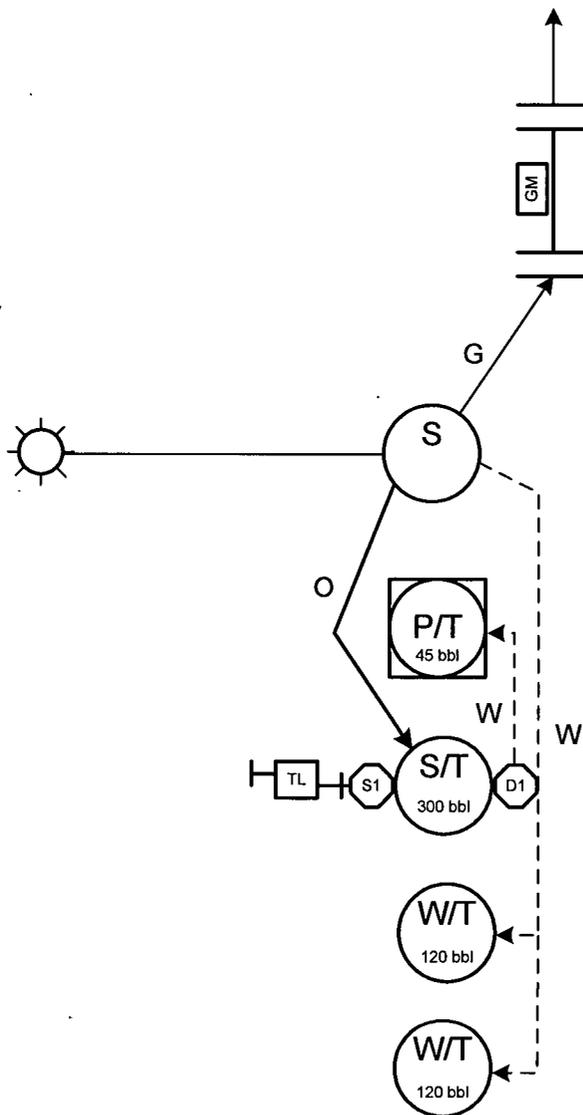
Well Name: EH Pipkin # 8 E
 Field: San Juan County NM
 Lease #: NMSF-078019, API # 30-045-23782
 Section: SE/SE Sec. 01 (P), T-27N, R-11W
 CA # If Applicable : N/A
 Updated: 1-24-2011



General sealing of valves, sales by tank gauging
 Production phase: Drain valve D1 and sales valve S1 sealed closed.
 Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
 Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
 XTO ENERGY INC.
 382 Road 3100
 Aztec, NM 87410

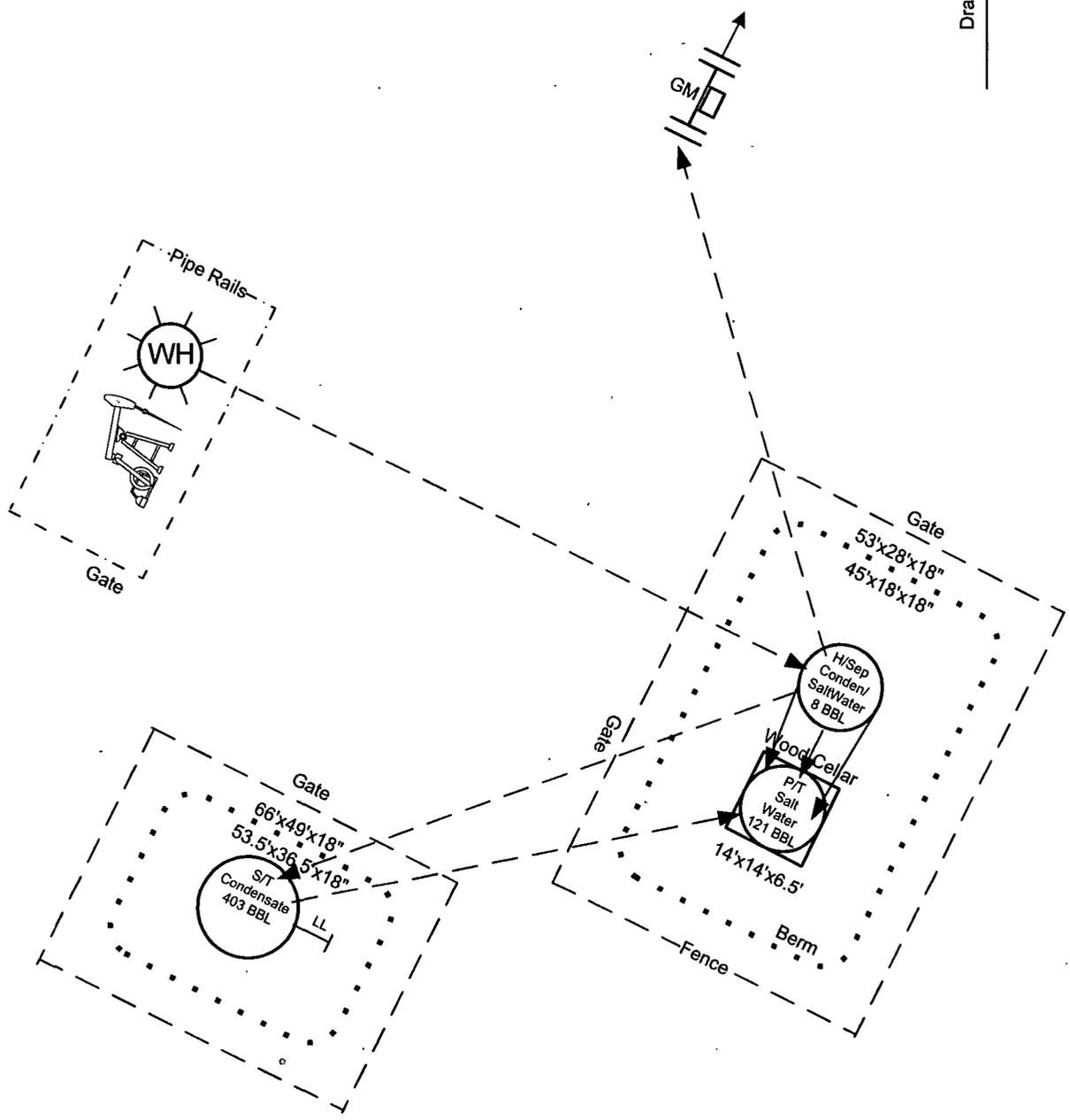
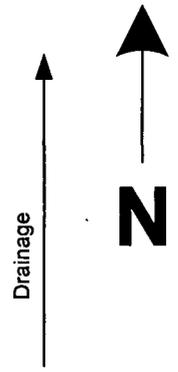
XTO ENERGY INC.
Pipkin EH #008F
Sec. 01, T27N, R11W, Unit K
Federal Lease #: NMSF078019
API #: 30-045-32640



General sealing of valves, sales by tank gauging
Production phase: Drain valve D1 and sales valve S1 sealed closed.
Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
Draining phase: Drain valve D1 open. Sales valve S1 closed.

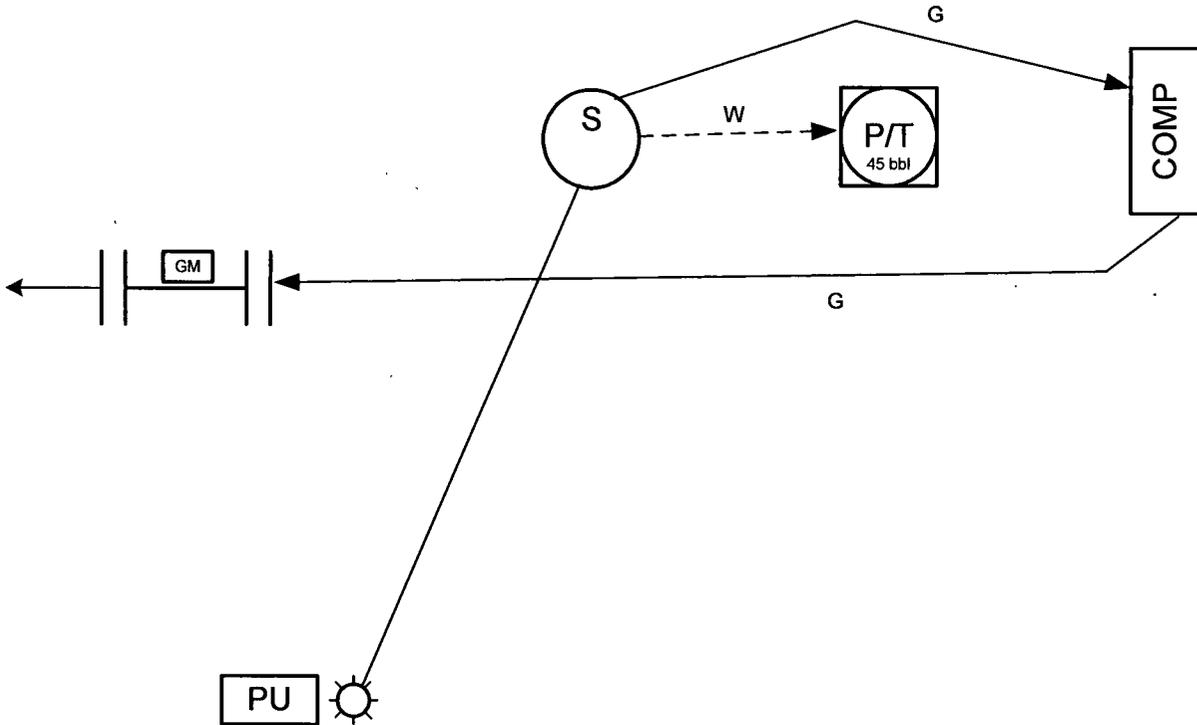
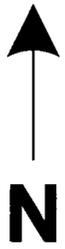
This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
XTO ENERGY INC.
382 Road 3100
Aztec, NM 87410

Well Name: Pipkin EH # 8 R
 Field: San Juan County NM
 Serial Number: Lease # NMSF-078019, API # 30-045-31148
 Section: Sec. 01 (L), T-27N, R-11W



Production
 Gas
 Oil
 Water
 Equalizing Line
 Catch Basin

XTO ENERGY INC.
Pipkin EH #008X
Sec. 01, T27N, R11W, Unit N
Federal Lease #: NMSF078019
API #: 30-045-06788

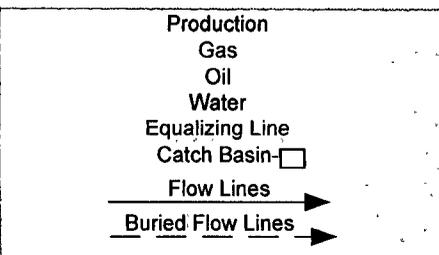
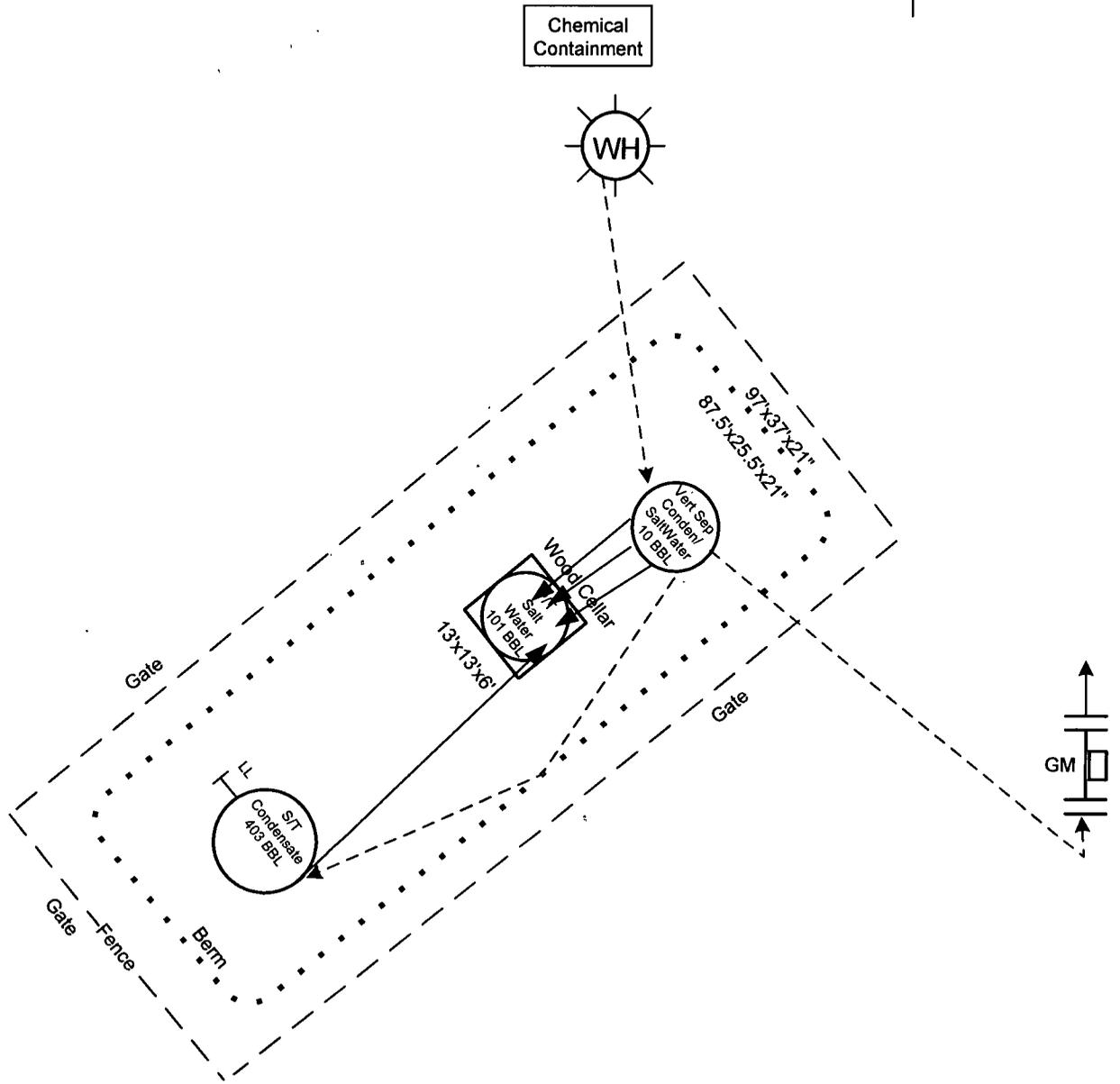
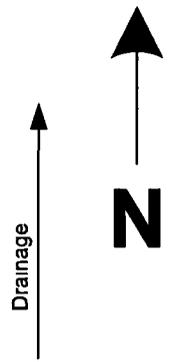


General sealing of valves, sales by tank gauging
Production phase: Drain valve D1 and sales valve S1 sealed closed.
Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
XTO ENERGY INC.
382 Road 3100
Aztec, NM 87410

Plot Plan/Facility Diagram

Well Name: Pipkin EH # 9
 Field: San Juan County NM
 Serial Number: API # 30-045-06957
 Section: SE/SW Sec. 35 (N), T-28N, R-11W
 Updated: 3/10/2011

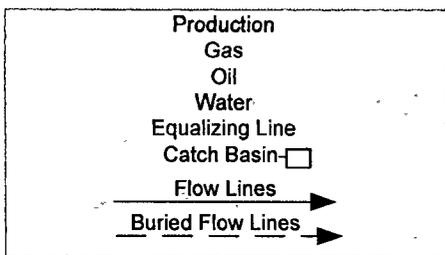
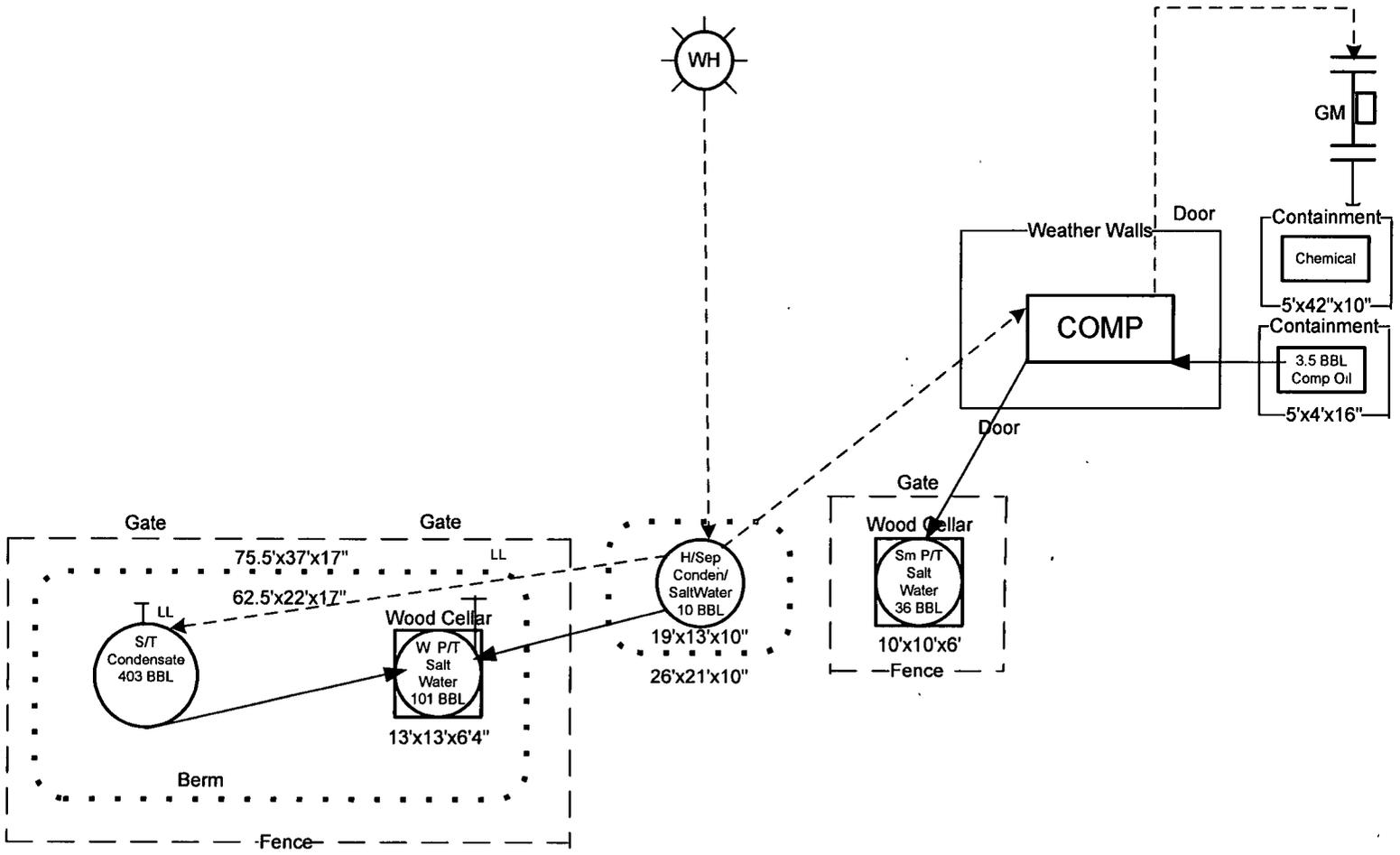
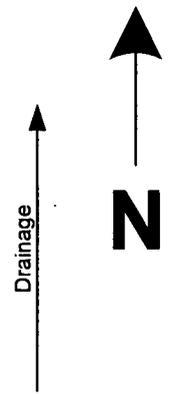


General sealing of valves, sales by tank gauging
 Production phase: Drain valve D1 and sales valve S1 sealed closed.
 Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
 Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
 XTO ENERGY INC.
 382 Road 3100
 Aztec, NM 87410

Plot Plan/Facility Diagram

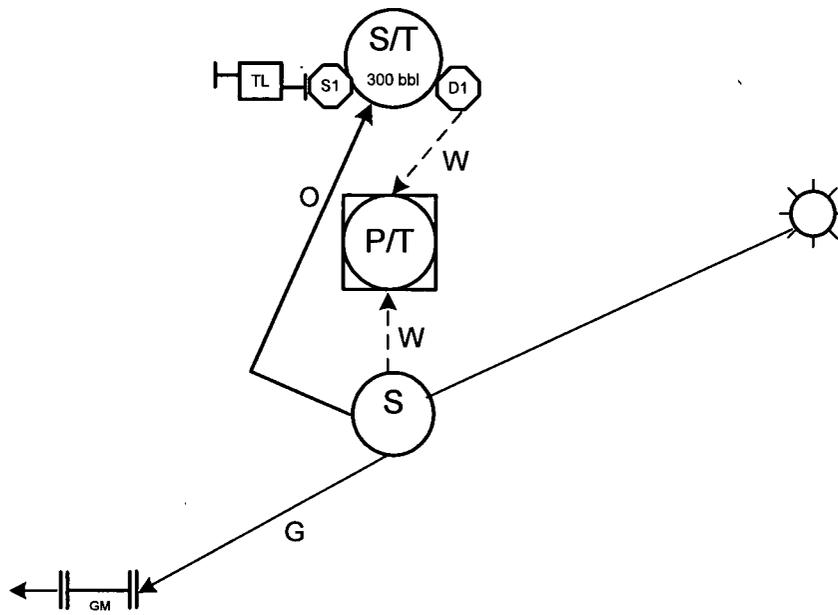
Well Name: Pipkin EH # 9 E
 Field: San Juan County NM
 Serial Number: Fed. Lease # NMSF-078019, API # 30-045-23784
 Section: NW/NW Sec. 35 (D), T-28N, R-11W
 Updated: 4/21/2011



General sealing of valves, sales by tank gauging
 Production phase: Drain valve D1 and sales valve S1 sealed closed.
 Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
 Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
 XTO ENERGY INC.
 382 Road 3100
 Aztec, NM 87410

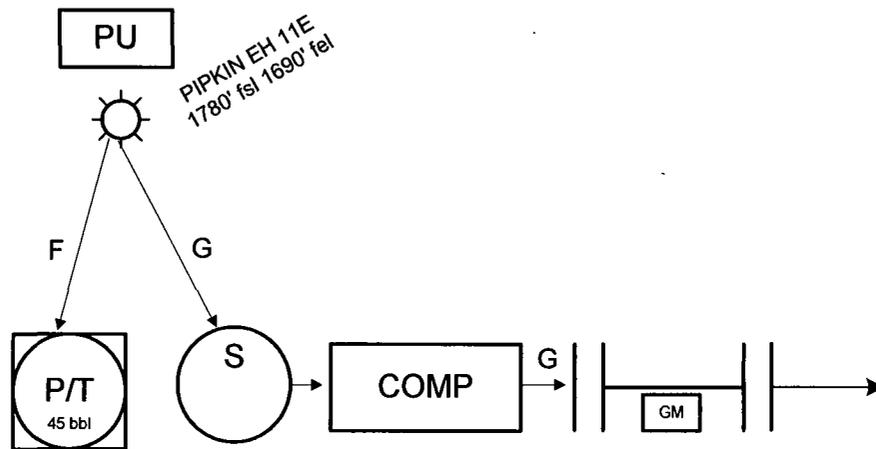
XTO ENERGY INC.
Pipkin EH #010
Sec. 01, T27N, R11W, Unit E
Federal Lease #: NMSF078019
API #: 30-045-06877



General sealing of valves, sales by tank gauging
Production phase: Drain valve D1 and sales valve S1 sealed closed.
Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
XTO ENERGY INC.
382 Road 3100
Aztec, NM 87410

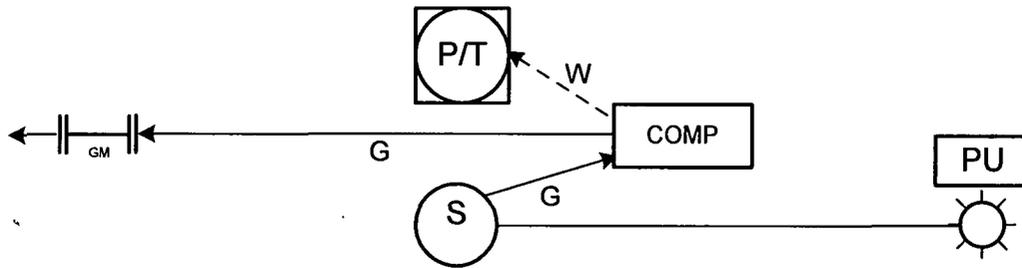
XTO ENERGY INC.
Lease: PIPKIN EH #11E
Location: NW/4 SE/4 SEC. 12, T27N, R11W
Federal Agreement #: NMSF-078019
API #: 3004524373



General sealing of valves, sales by tank gauging
Production phase: Drain valve D1 and sales valve S1 sealed closed.
Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
XTO ENERGY INC.
382 Road 3100
Aztec, NM 87410

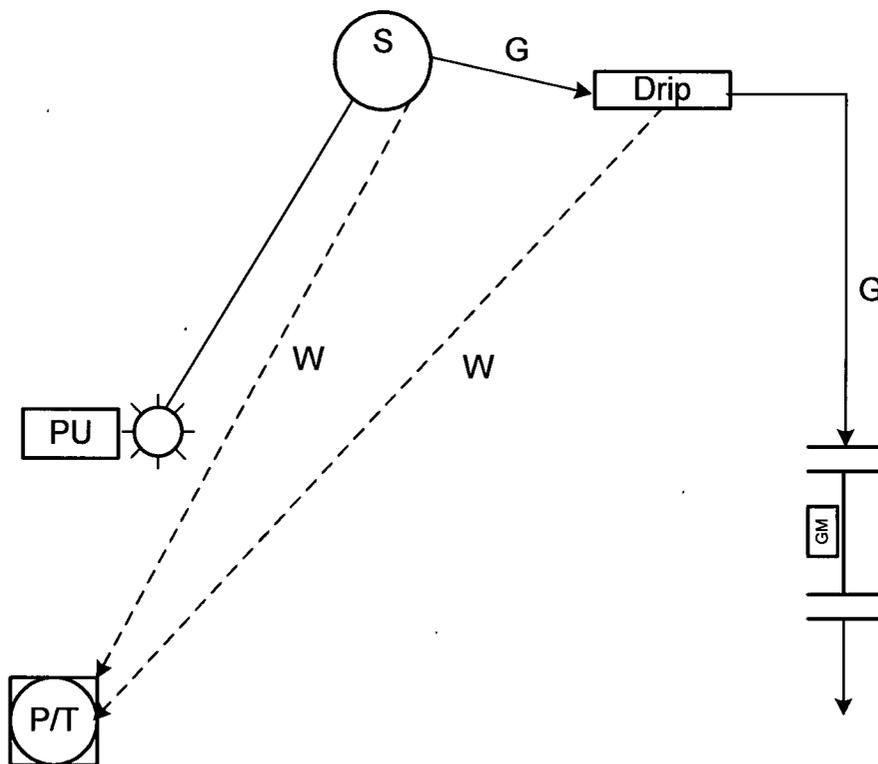
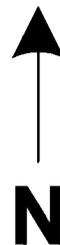
XTO ENERGY INC.
Pipkin EH #013
Sec. 01, T27N, R11W, Unit E
Federal Lease #: NMSF078019
API #: 30-045-24962



General sealing of valves, sales by tank gauging
Production phase: Drain valve D1 and sales valve S1 sealed closed.
Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
XTO ENERGY INC.
382 Road 3100
Aztec, NM 87410

XTO ENERGY INC.
Pipkin EH #015
Sec. 35, T28N, R11W, Unit D
Federal Lease #: NMSF078019
API #: 30-045-24970



General sealing of valves, sales by tank gauging.

Production phase: Drain valve D1 and sales valve S1 sealed closed.

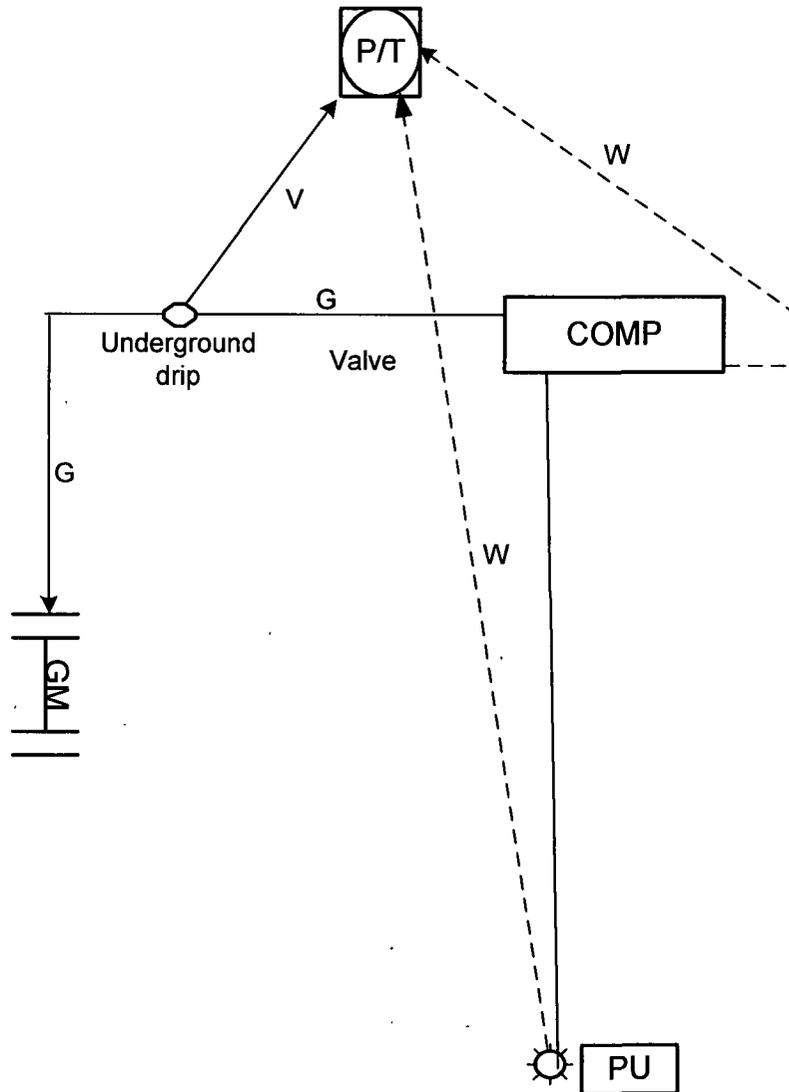
Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.

Draining phase: Drain valve D1 open. Sales valve S1 sealed closed.

General sealing of valves, sales by tank gauging
 Production phase: Drain valve D1 and sales valve S1 sealed closed
 Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
 Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
 XTO ENERGY INC.
 382 Road 3100
 Aztec, NM 87410

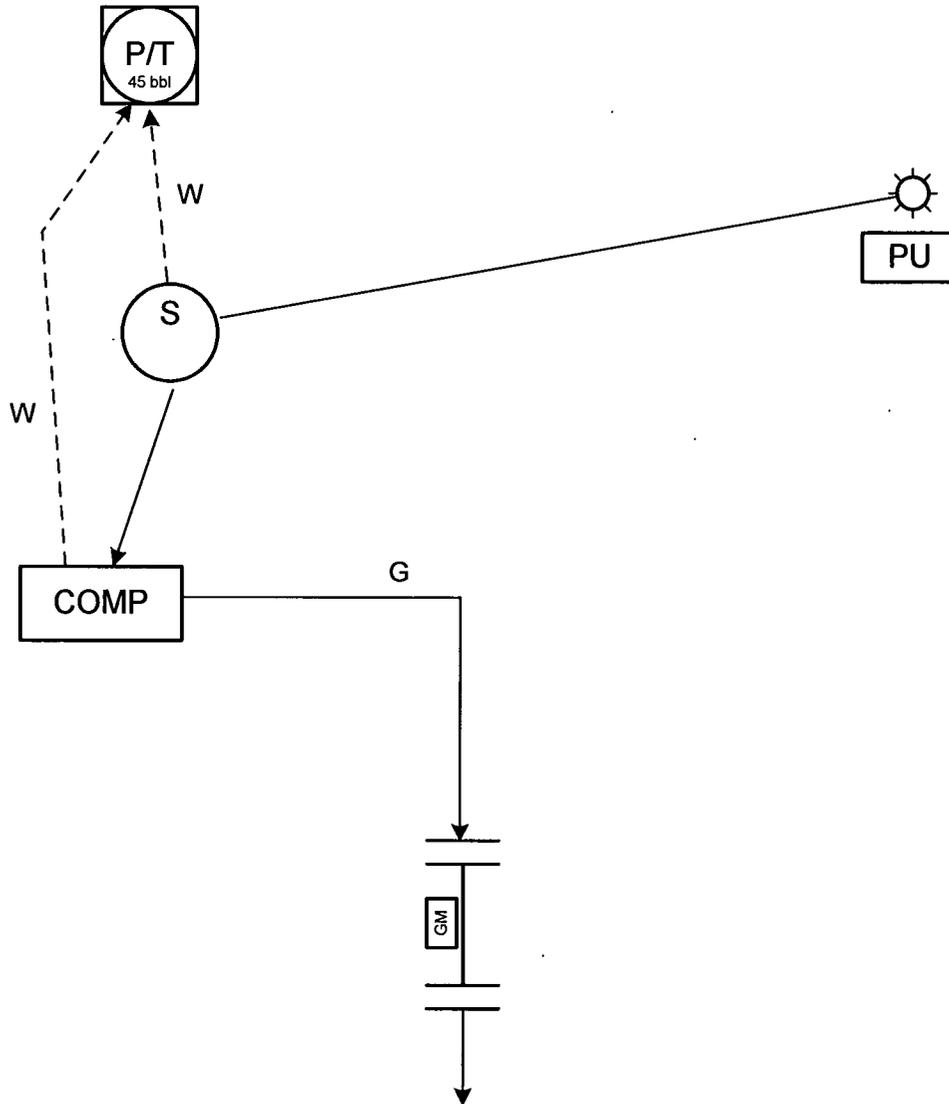
XTO ENERGY INC.
Pipkin EH #017
Sec. 01, T27N, R11W, Unit L
Federal Lease #: NMSF078019
API #: 30-045-25150



General sealing of valves, sales by tank gauging
Production phase: Drain valve D1 and sales valve S1 sealed closed.
Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
XTO ENERGY INC.
382 Road 3100
Aztec, NM 87410

XTO ENERGY INC.
Pipkin EH #018
Sec. 12, T27N, R11W, Unit M
Federal Lease #: NMSF078019
API #: 30-045-25144



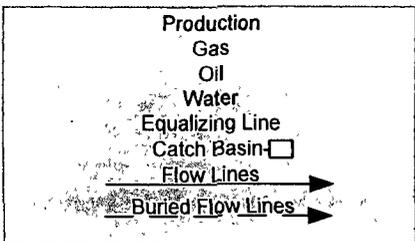
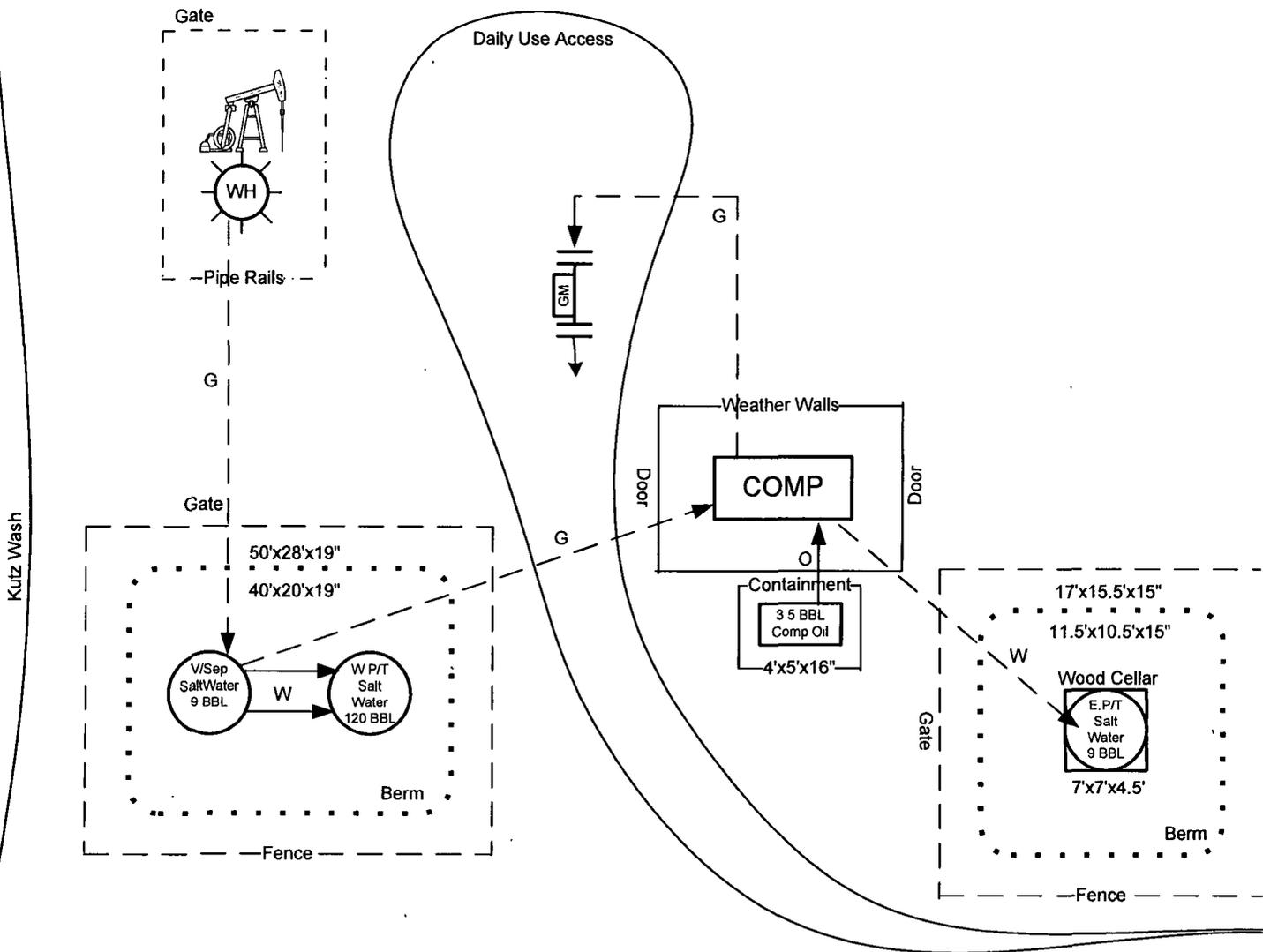
General sealing of valves, sales by tank gauging
Production phase: Drain valve D1 and sales valve S1 sealed closed.
Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
XTO ENERGY INC.
382 Road 3100
Aztec, NM 87410

Plot Plan/ Facility Diagram

Well Name: EH Pipkin # 20
 Field: San Juan County NM
 Lease #: NMSF-078019, API # 30-045-25184
 Section: NE/NE:Sec. 12 (A), T-27N, R-11W
 CA # If Applicable: N/A
 Updated: 1-24-2011

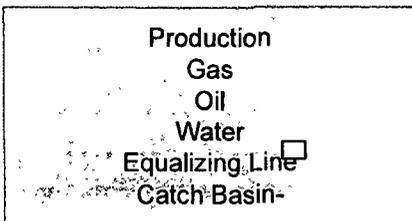
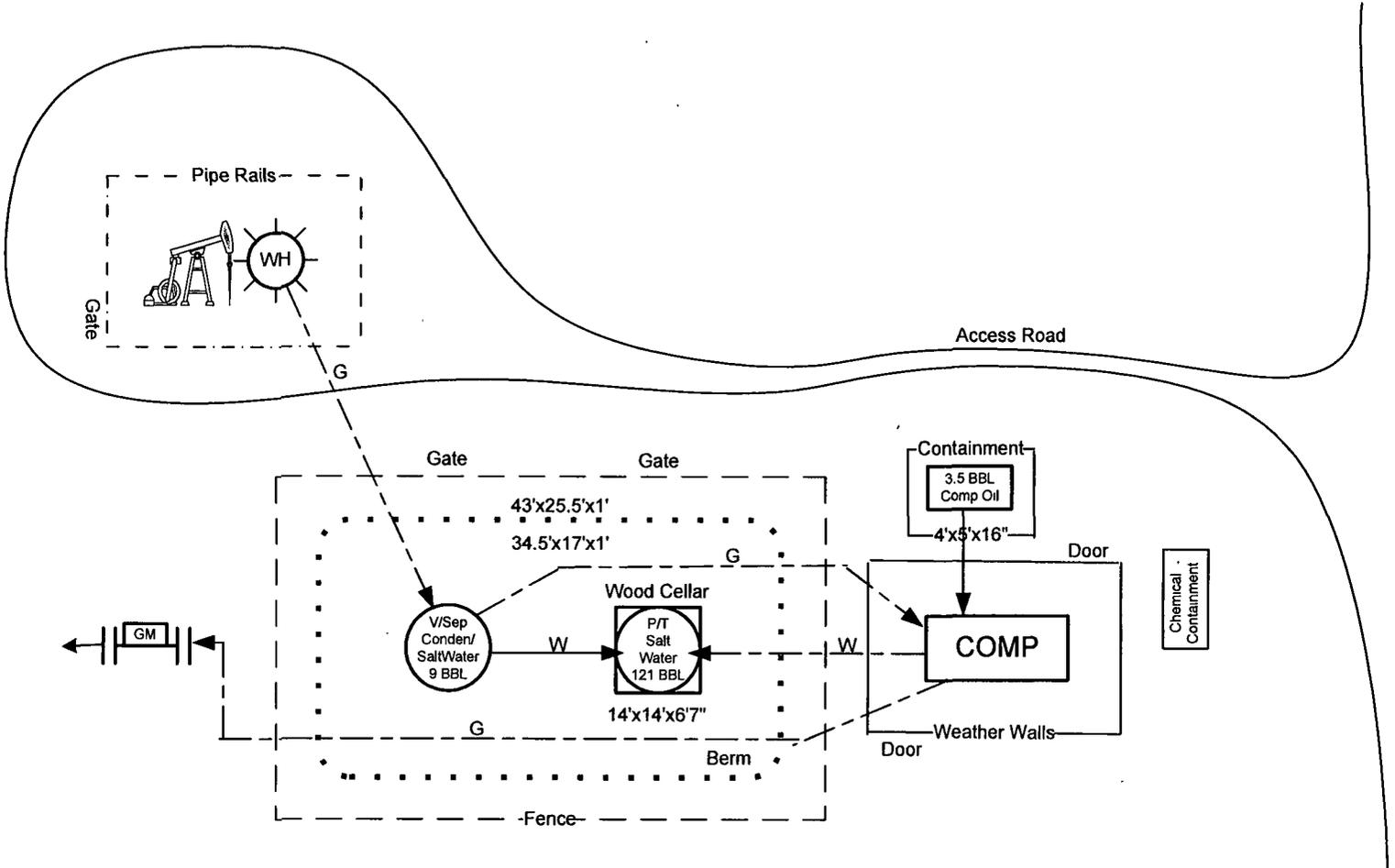
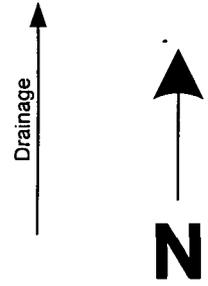
Drainage ←



General sealing of valves, sales by tank gauging
 Production phase: Drain valve D1 and sales valve S1 sealed closed.
 Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
 Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
 XTO ENERGY INC.
 382 Road 3100
 Aztec, NM 87410

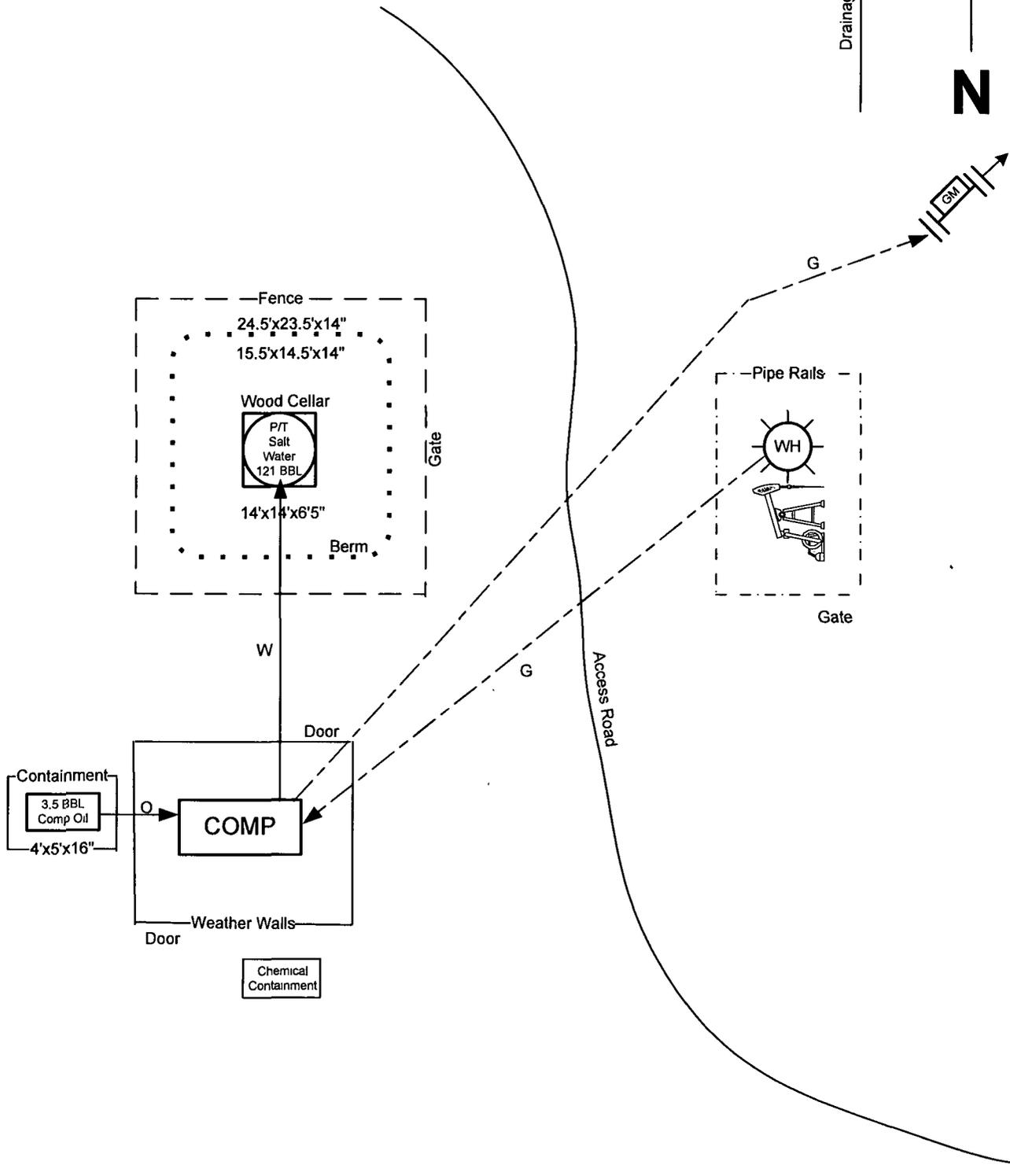
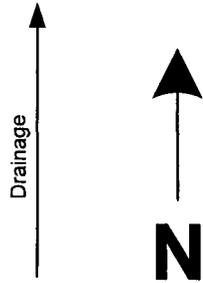
Well Name: EH Pipkin # 21
 Field: San Juan County NM
 Lease # , API # : API # 30-045-25156
 Section: SW/SE Sec. 35 (O), T-28N, R-11W
 CA # If Applicable : N/A
 Updated: 12-07-09



General sealing of valves, sales by tank gauging .
 Production phase: Drain valve D1 and sales valve S1 sealed closed.
 Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
 Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
 XTO ENERGY INC.
 382 Road 3100
 Aztec, NM 87410

Well Name: EH Pipkin # 22
 Field: San Juan County, NM
 Lease # , API # API # 30-045-25155
 Section: SE/SW Sec. 35 (N), T-28N, R-11W
 CA # If Applicable : N/A
 Updated: 12-07-09

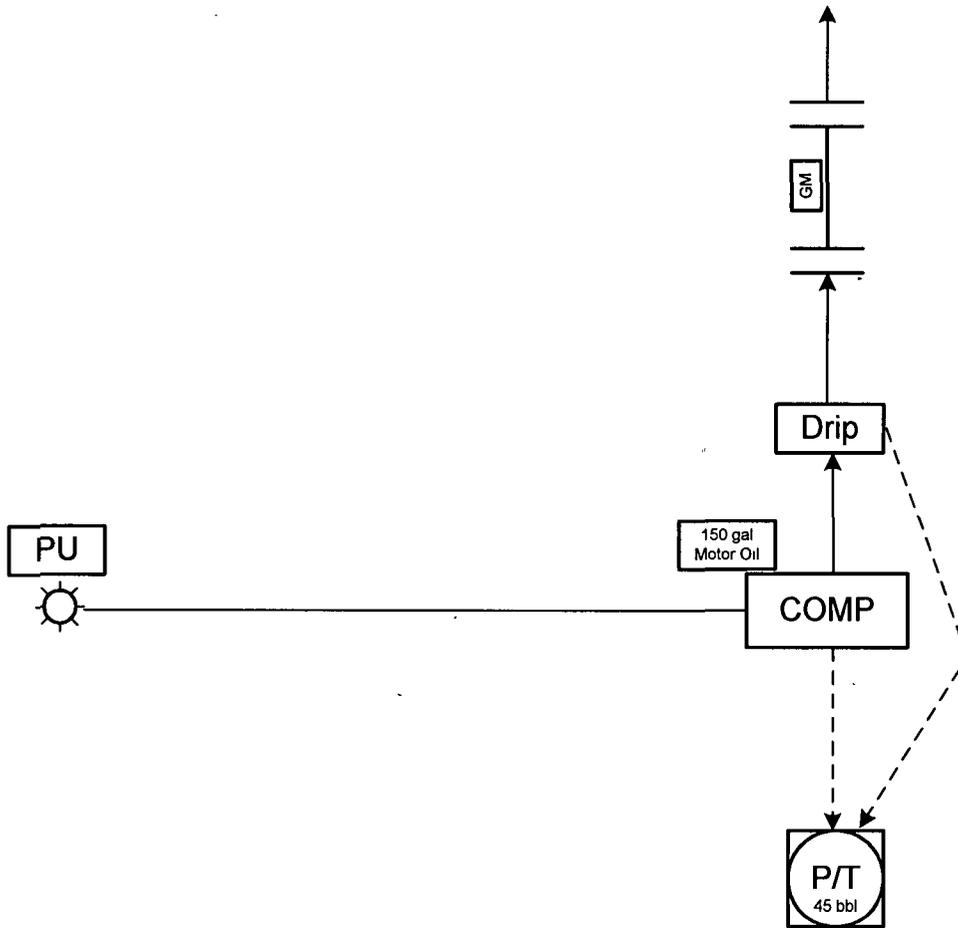
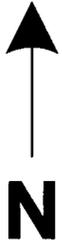


Production
 Gas
 Oil
 Water
 Equalizing Line
 Catch Basin-

General sealing of valves, sales by tank gauging
 Production phase: Drain valve D1 and sales valve S1 sealed closed.
 Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
 Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
 XTO ENERGY INC.
 382 Road 3100
 Aztec, NM 87410

XTO ENERGY INC.
Pipkin EH #023
Sec. 36, T28N, R11W, Unit D
Federal Lease #: NMSF078019
API #: 30-045-25187



General sealing of valves, sales by tank gauging.

Production phase: Drain valve D1 and sales valve S1 sealed closed.

Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.

Draining phase: Drain valve D1 open. Sales valve S1 sealed closed.

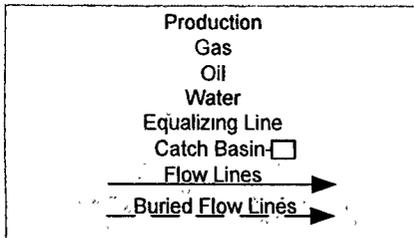
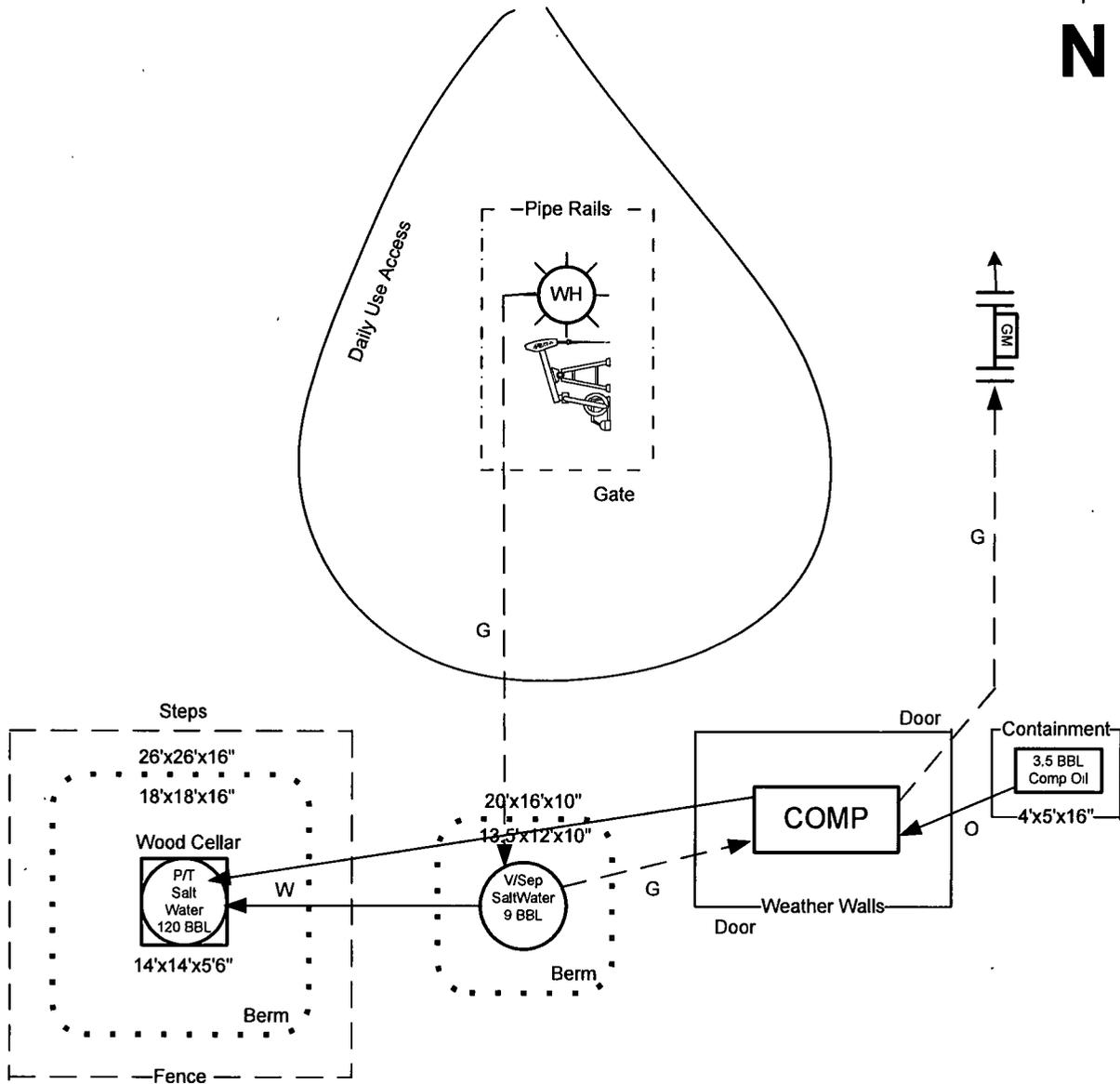
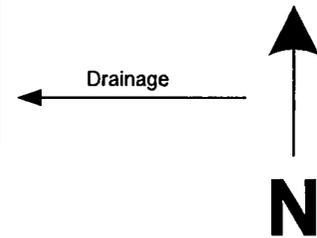
General sealing of valves, sales by tank gauging
Production phase: Drain valve D1 and sales valve S1 sealed closed.
Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:

XTO ENERGY INC.
382 Road 3100
Aztec, NM 87410

Plot Plan/ Facility Diagram

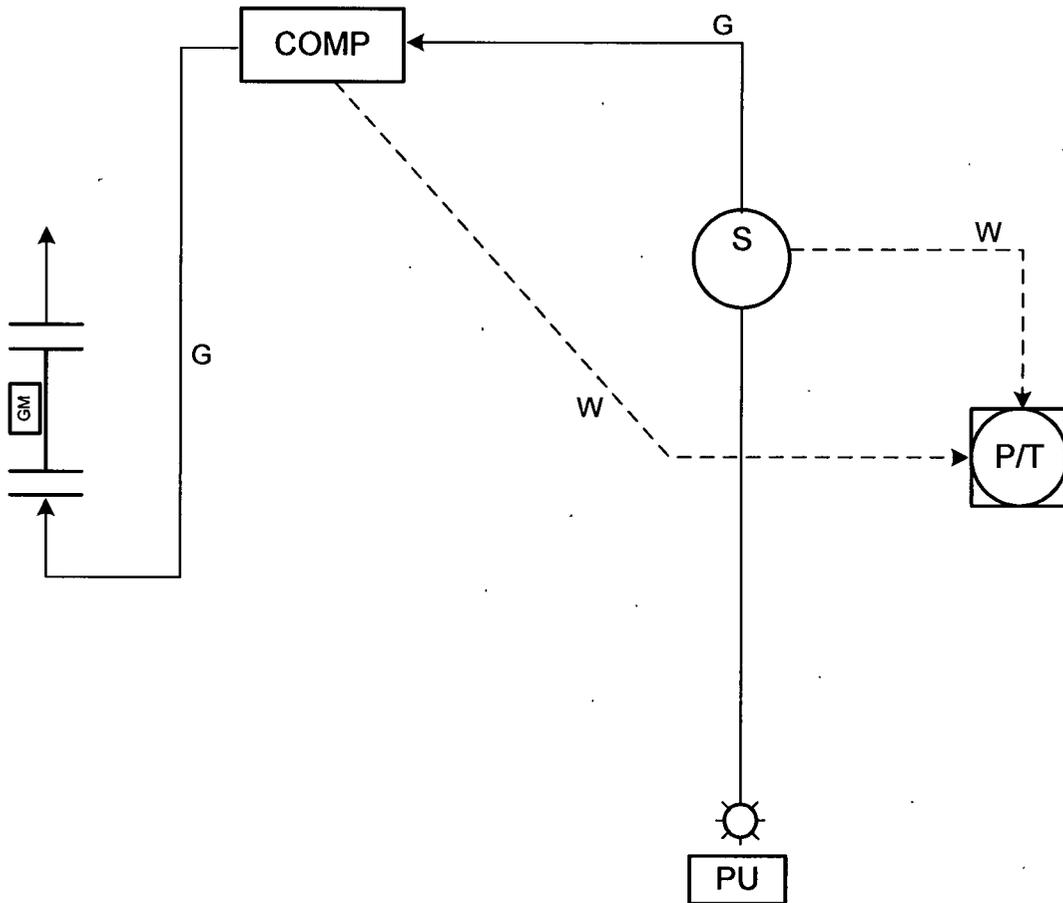
Well Name: EH Pipkin # 24
 Field: San Juan County NM
 Lease #: SF-078019, API # 30-045-25158
 Section: Sec. 36 (O), T-28N, R-11W
 CA # If Applicable : N/A
 Updated: 1-25-2011



General sealing of valves, sales by tank gauging
 Production phase: Drain valve D1 and sales valve S1 sealed closed.
 Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
 Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
 XTO ENERGY INC.
 382 Road 3100
 Aztec, NM 87410

XTO ENERGY INC.
Pipkin EH #025
Sec. 36, T28N, R11W, Unit L
Federal Lease #: NMSF078019
API #: 30-045-25157



General sealing of valves, sales by tank gauging.

Production phase: Drain valve D1 and sales valve S1 sealed closed.

Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.

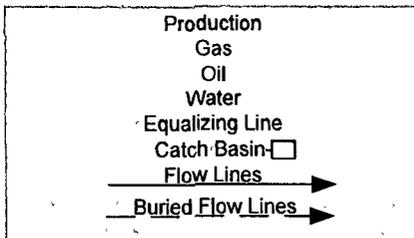
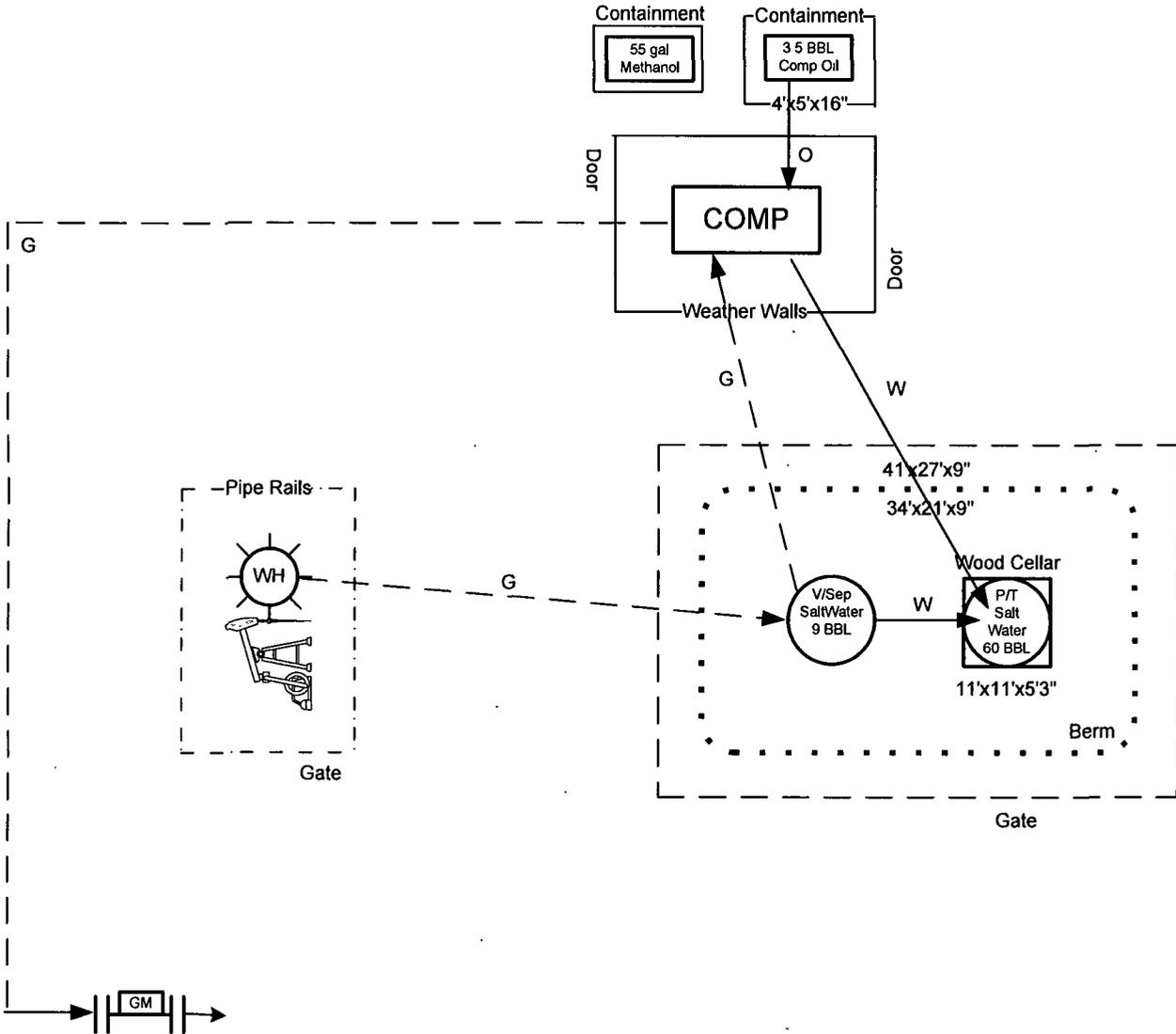
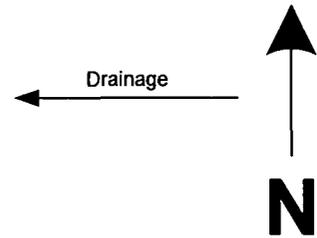
Draining phase: Drain valve D1 open. Sales valve S1 sealed closed.

General sealing of valves, sales by tank gauging
 Production phase: Drain valve D1 and sales valve S1 sealed closed.
 Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
 Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
 XTO ENERGY INC.
 382 Road 3100
 Aztec, NM 87410

Plot Plan/ Facility Diagram

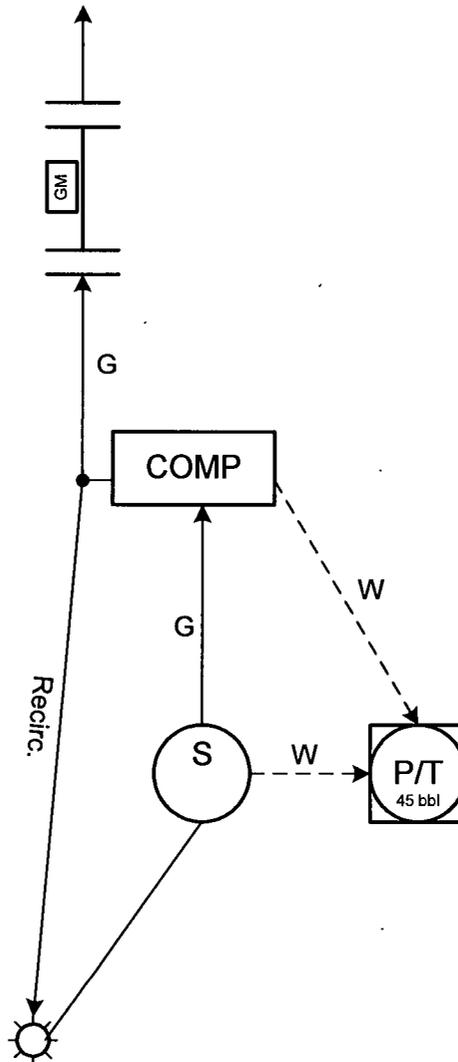
Well Name: EH Pipkin # 27
 Field: San Juan County NM
 Lease #: NMSF-078019, API # 30-045-28545
 Section: SE/NE Sec. 01 (H), T-27N, R-11W
 CA # If Applicable : N/A
 Updated: 1-24-2011



General sealing of valves, sales by tank gauging
 Production phase: Drain valve D1 and sales valve S1 sealed closed.
 Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
 Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
 XTO ENERGY INC.
 382 Road 3100
 Aztec, NM 87410

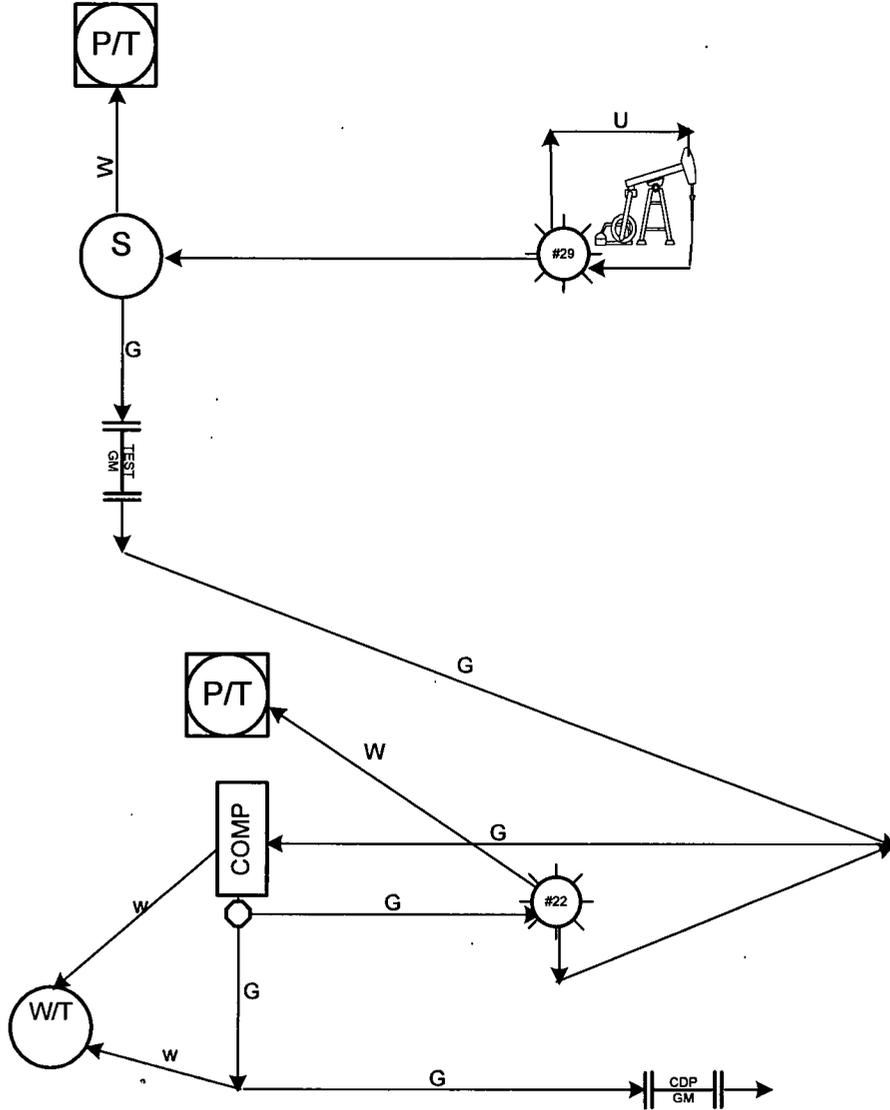
XTO ENERGY INC.
Pipkin EH #028
Sec. 36, T28N, R11W, Unit M
Federal Lease #: NMSF078019
API #: 30-045-28548



General sealing of valves, sales by tank gauging
Production phase: Drain valve D1 and sales valve S1 sealed closed.
Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
XTO ENERGY INC.
382 Road 3100
Aztec, NM 87410

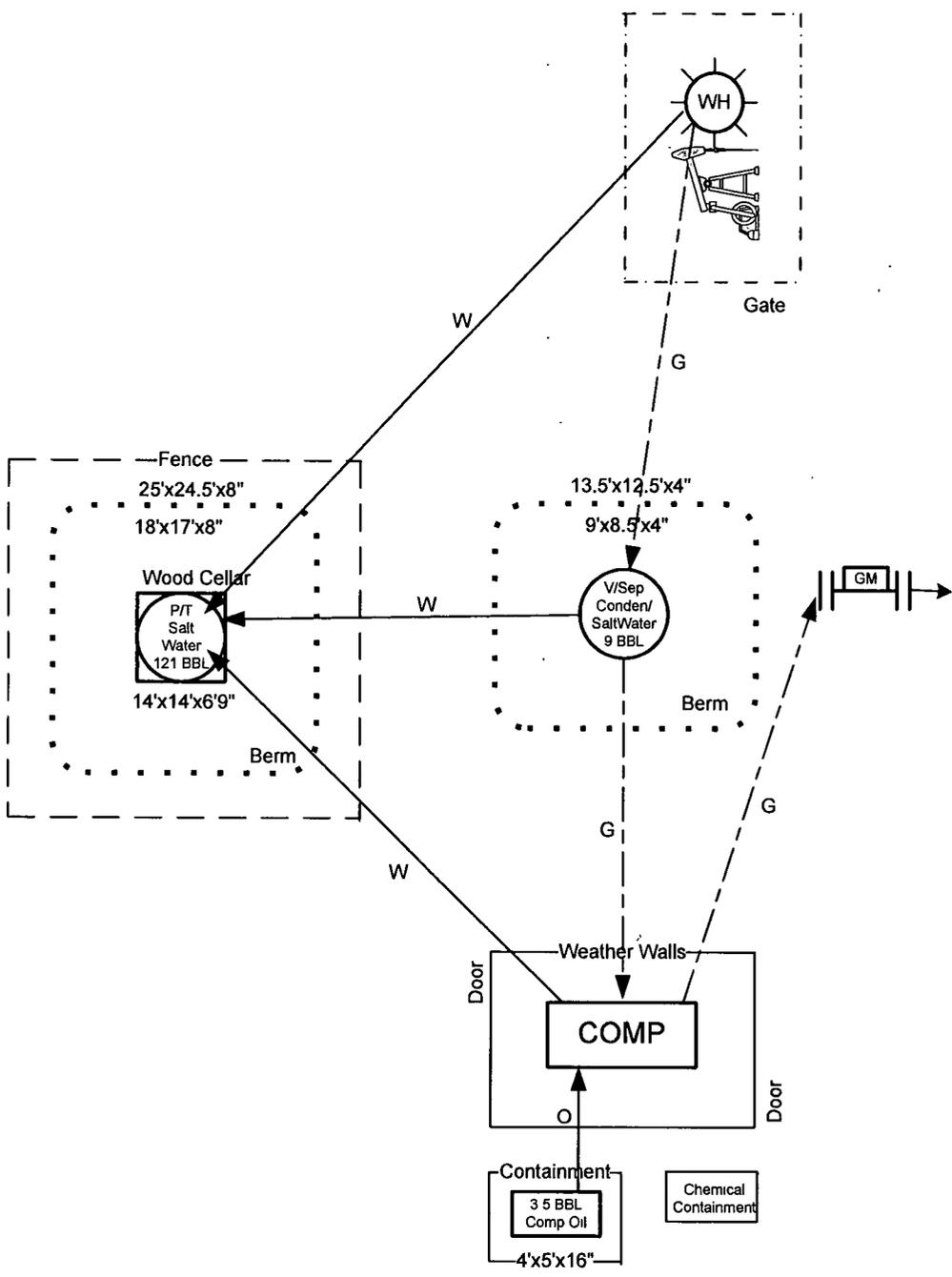
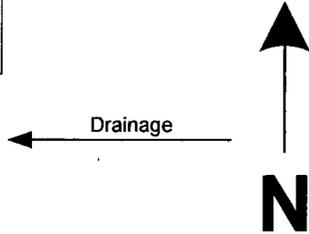
XTO ENERGY INC.
Lease: EH PIPKIN #22 & EH PIPKIN #29
Location: SE/4 SW4 SEC.35,T28N,R11W
LEASE #: NMSF-078019



General sealing of valves, sales by tank gauging
 Production phase: Drain valve D1 and sales valve S1 sealed closed.
 Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
 Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
 XTO ENERGY INC.
 382 Road 3100
 Aztec, NM 87410

Well Name: EH Pipkin # 30
 Field: San Juan County NM
 Lease # , API # Lease # NMSF-078017, API # 30-045-28546
 Section: Sec. 12 (G); T-27N, R-11W
 CA # If Applicable : N/A
 Updated: 12-08-09

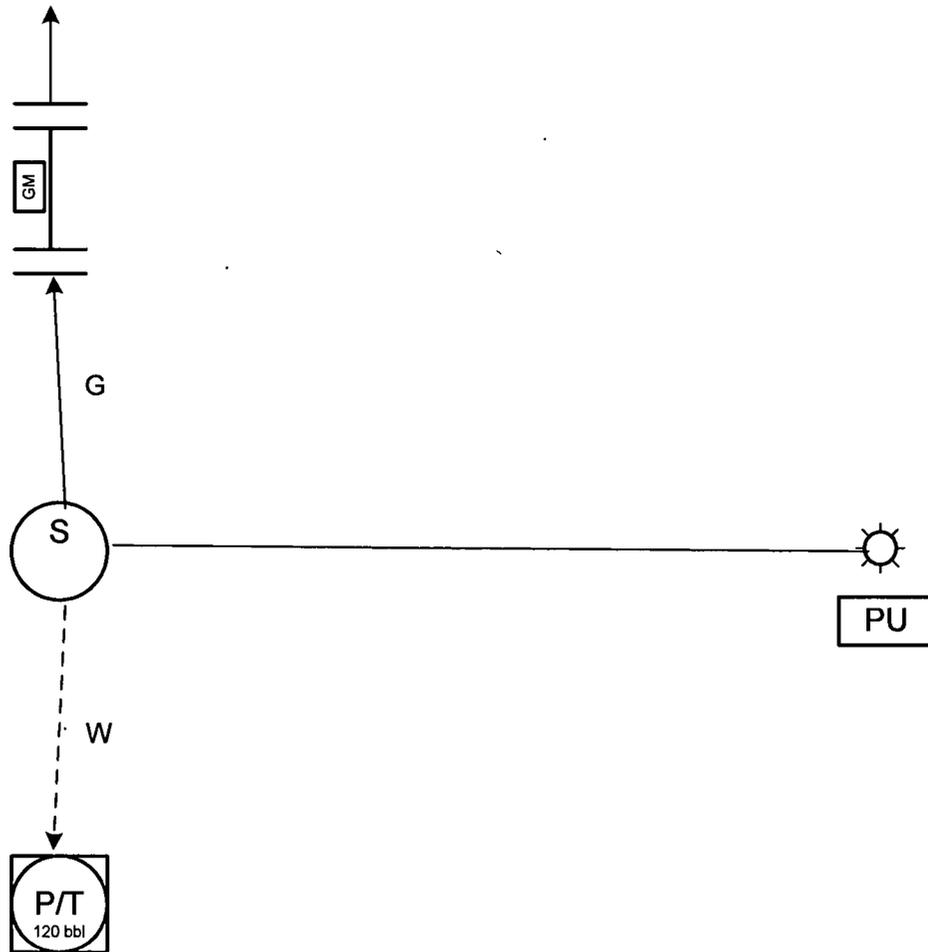


Production
 Gas
 Oil
 Water
 Equalizing Line
 Catch Basin-

General sealing of valves, sales by tank gauging
 Production phase: Drain valve D1 and sales valve S1 sealed closed.
 Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
 Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
 XTO ENERGY INC.
 382 Road 3100
 Aztec, NM 87410

XTO ENERGY INC.
Pipkin EH #031
Sec. 35, T28N, R11W, Unit H
Federal Lease #: NMSF078019
API #: 30-045-29774

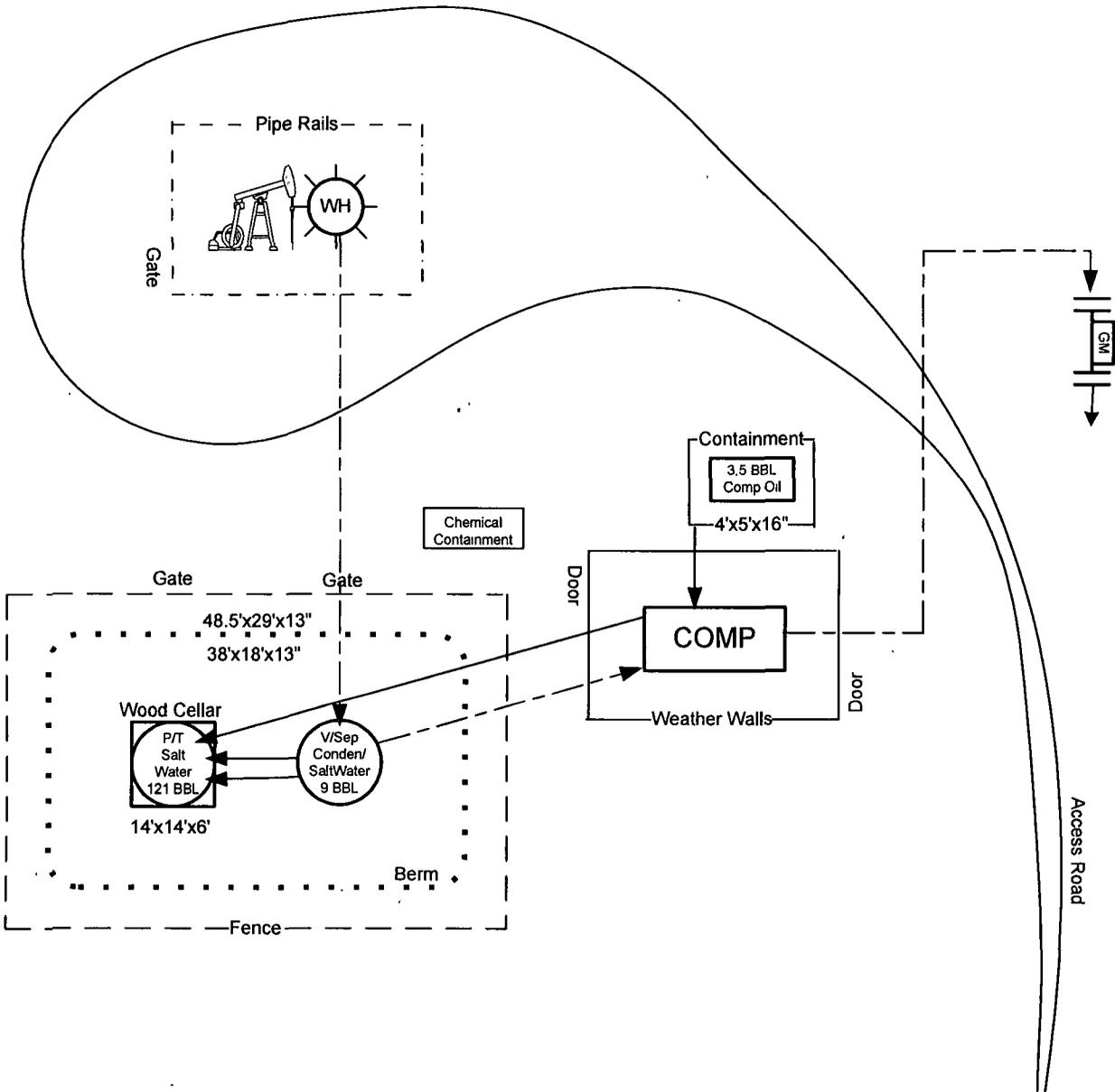
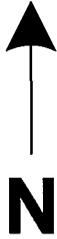


General sealing of valves, sales by tank gauging
Production phase: Drain valve D1 and sales valve S1 sealed closed.
Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
XTO ENERGY INC.
382 Road 3100
Aztec, NM 87410

Well Name: EH Pipkin # 33
 Field: San Juan County NM
 Lease # , API # Lease # SF-078019, API # 30-045-32031
 Section: SE/NW Sec. 4 @, T-27N, R-11W
 CA # If Applicable: N/A
 Updated: 12-07-09

Drainage

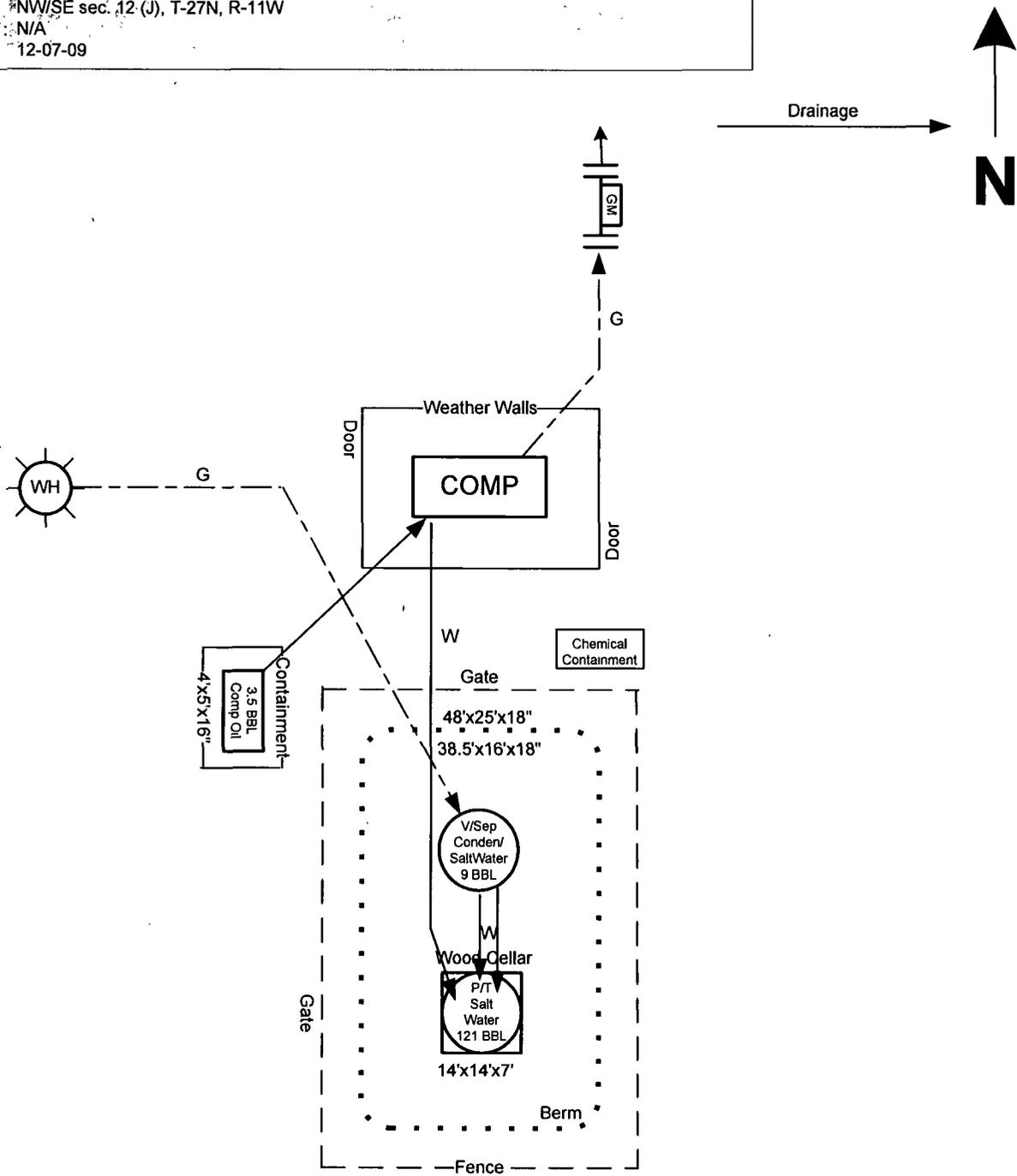


Production
 Gas
 Oil
 Water
 Equalizing Line
 Catch Basin

General sealing of valves, sales by tank gauging
 Production phase: Drain valve D1 and sales valve S1 sealed closed.
 Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
 Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
 XTO ENERGY INC.
 382 Road 3100
 Aztec, NM 87410

Well Name: EH Pipkin # 34
 Field: San Juan County NM
 Lease # , API # : Lease # SF-078019, API # 30-045-32032
 Section: NW/SE sec. 12 (J), T-27N, R-11W
 CA # If Applicable : N/A
 Updated: 12-07-09

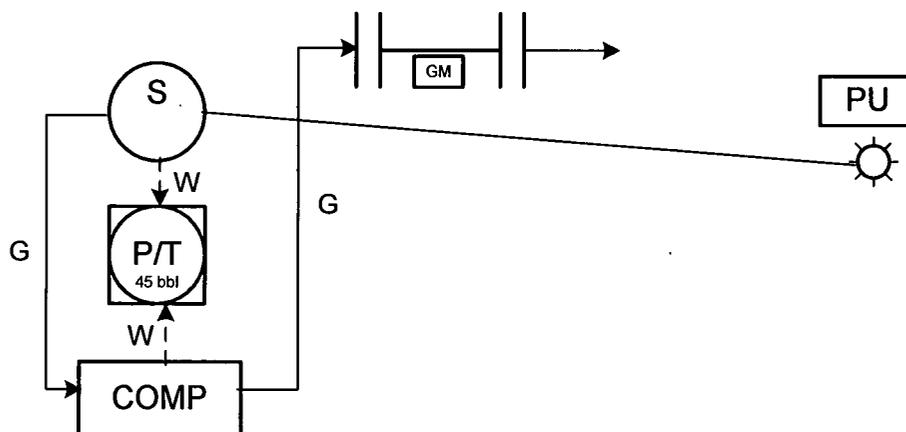


Production
 Gas
 Oil
 Water
 Equalizing Line
 Catch Basin-

General sealing of valves, sales by tank gauging
 Production phase: Drain valve D1 and sales valve S1 sealed closed.
 Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
 Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
 XTO ENERGY INC.
 382 Road 3100
 Aztec, NM 87410

XTO ENERGY INC.
Pipkin EH #035
Sec. 12, T27N, R11W, Unit E
Federal Lease #: NMSF078019
API #: 30-045-32030

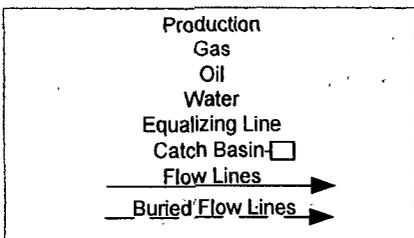
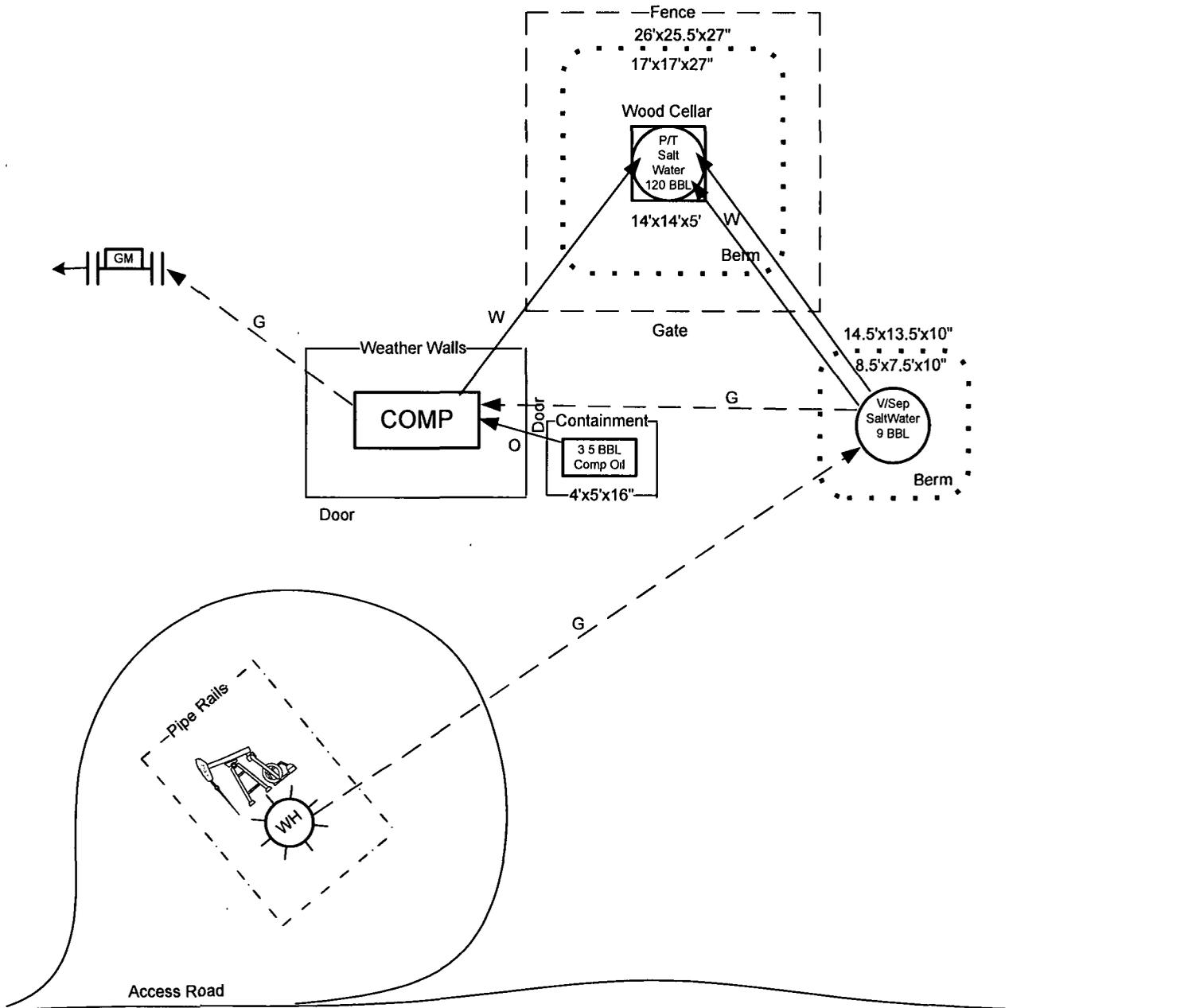
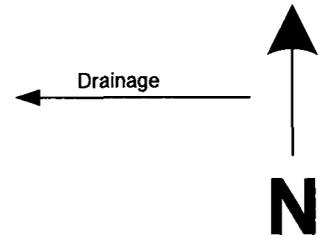


General sealing of valves, sales by tank gauging
Production phase: Drain valve D1 and sales valve S1 sealed closed.
Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
XTO ENERGY INC.
382 Road 3100
Aztec, NM 87410

Plot Plan/ Facility Diagram

Well Name: EH Pipkin 36 # 2
 Field: San Juan County NM
 Lease #: NMSF-078019, API # 30-045-27552
 Section: NW/NE Sec. 36 (B), T-28N, R-11W
 CA # If Applicable : N/A
 Updated: 1-25-2011

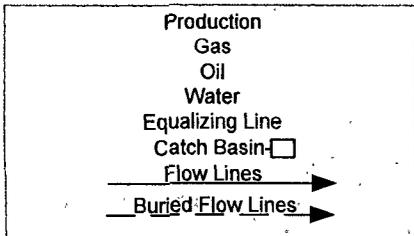
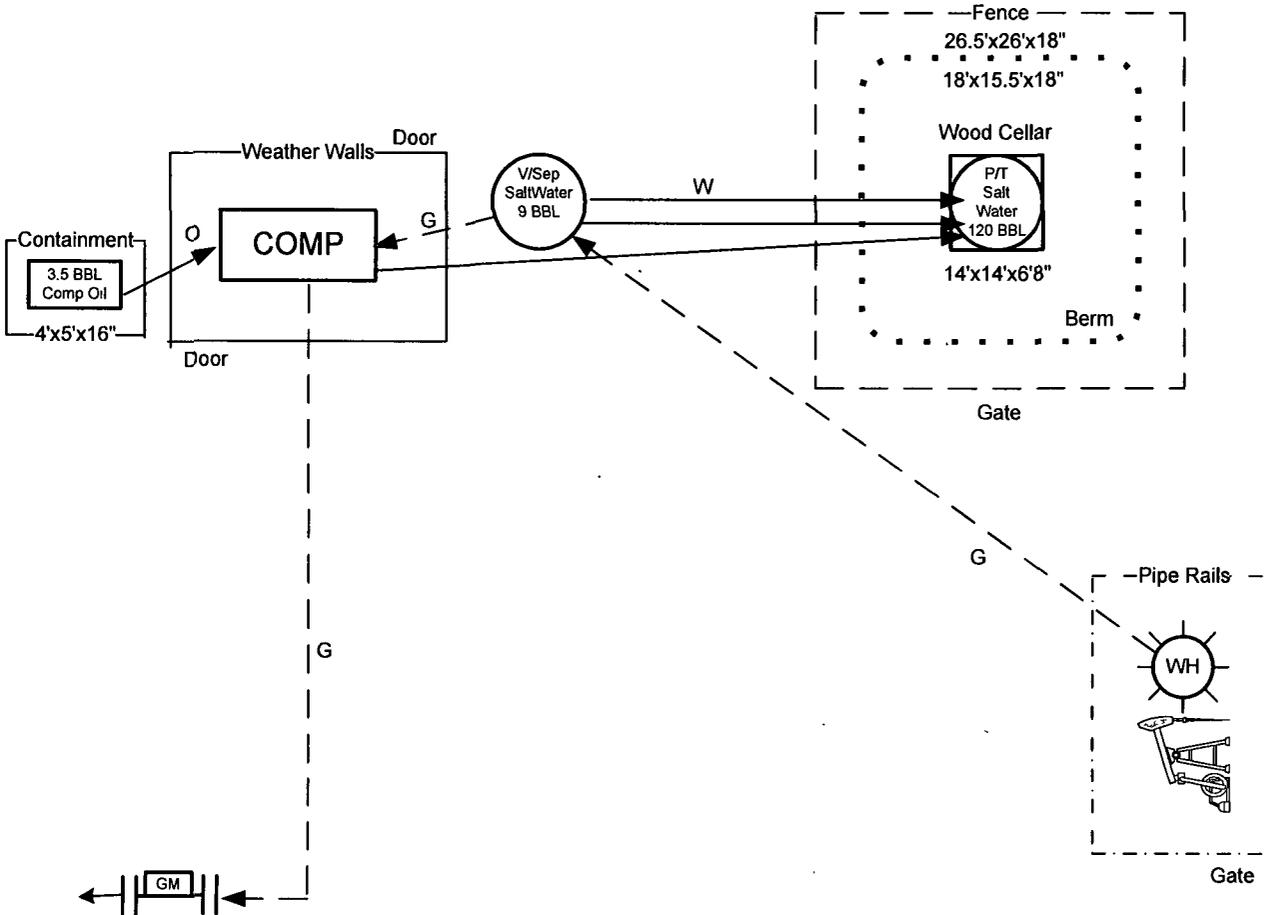
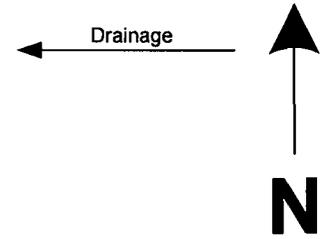


General sealing of valves, sales by tank gauging
 Production phase: Drain valve D1 and sales valve S1 sealed closed.
 Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
 Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
 XTO ENERGY INC.
 382 Road 3100
 Aztec, NM 87410

Plot Plan/ Facility Diagram

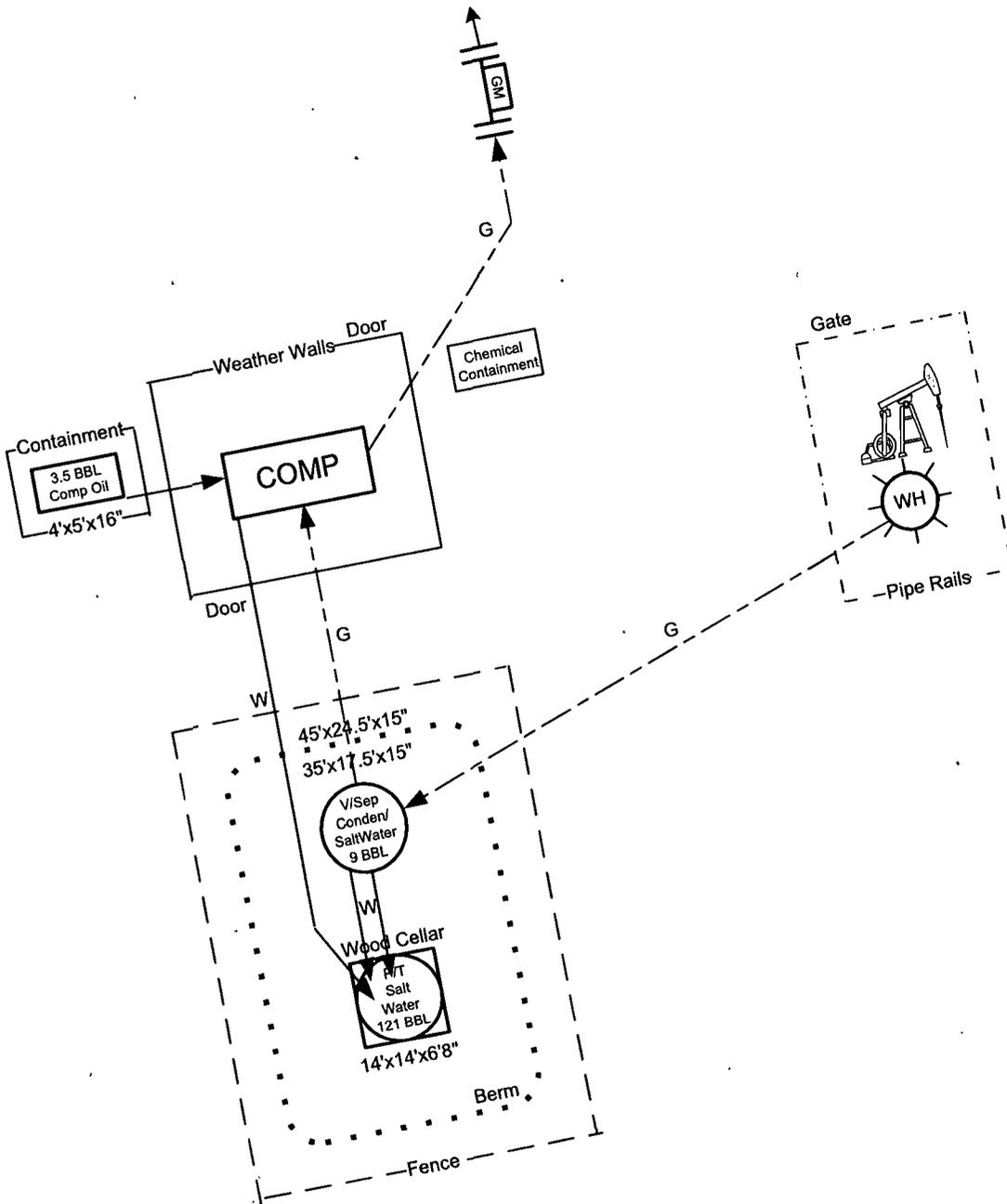
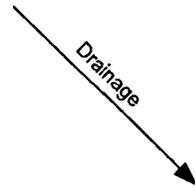
Well Name: EH Pipkin 36 # 3
 Field: San Juan County NM
 Lease # SF-078019, API # 30-045-32034
 Section: NW/SE Sec. 36 (J), T-28N, R-11W
 CA # If Applicable : N/A
 Updated: 1-25-2011



General sealing of valves, sales by tank gauging
 Production phase: Drain valve D1 and sales valve S1 sealed closed.
 Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
 Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
 XTO ENERGY INC.
 382 Road 3100
 Aztec, NM 87410

Well Name: EH Pipkin # 37
 Field: San Juan County NM
 Serial Number: Lease # SE-078019, API # 30-045-32036
 Section: NE/SE Sec. 35 (I), T-28N, R-11W

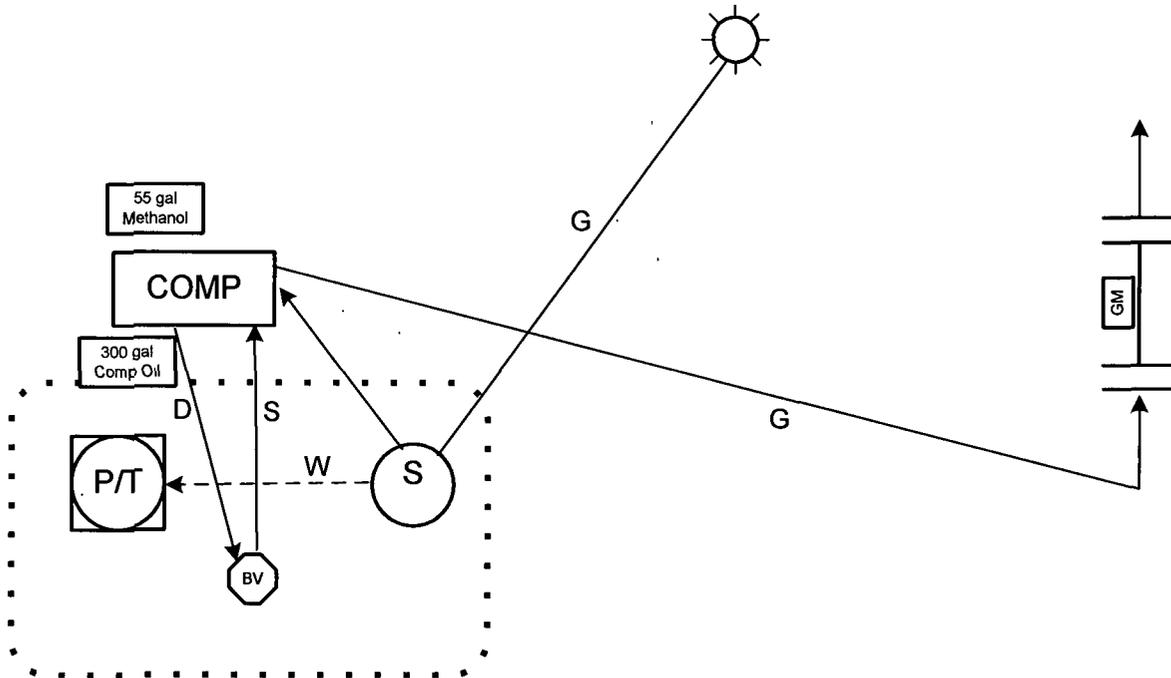


Production
 Gas
 Oil
 Water
 Equalizing Line
 Catch Basin-

General sealing of valves, sales by tank gauging
 Production phase: Drain valve D1 and sales valve S1 sealed closed.
 Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
 Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
 XTO ENERGY INC.
 382 Road 3100
 Aztec, NM 87410

XTO ENERGY INC.
Pipkin EH #038
Sec. 36, T28N, R12W, Unit E
Federal Lease #: NMSF078019
API #: 30-045-32040



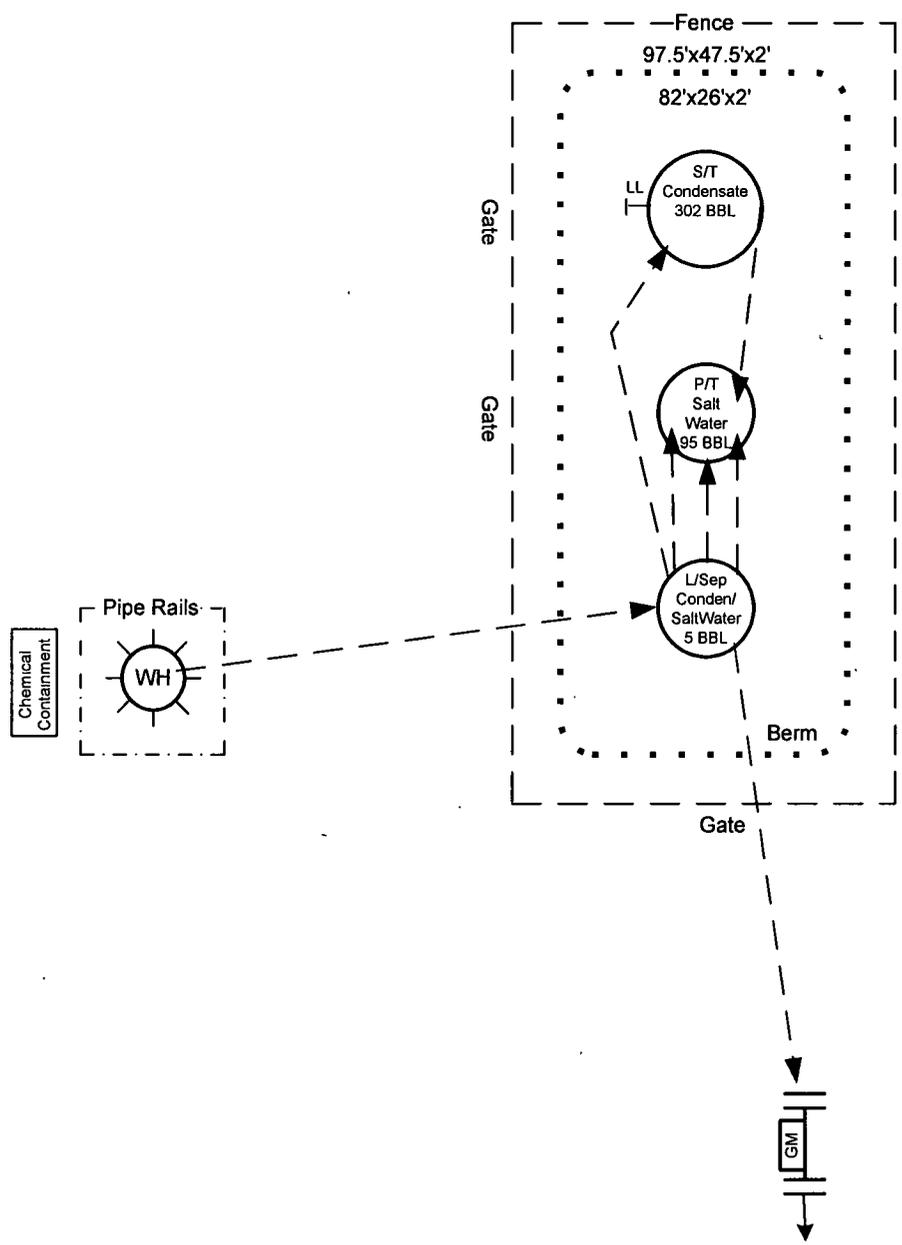
General sealing of valves, sales by tank gauging
 Production phase: Drain valve D1 and sales valve S1 sealed closed.
 Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
 Draining phase: Drain valve D1 open. Sales valve S1 closed

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
 XTO ENERGY INC.
 382 Road 3100
 Aztec, NM 87410

Well Name: EH Pipkin # 9 F
 Field: San Juan County NM
 Serial Number: Lease # NMSF-078019, API # 30-045-34274
 Section: Sec. 35 (N), T-28N, R-11W



Drainage →



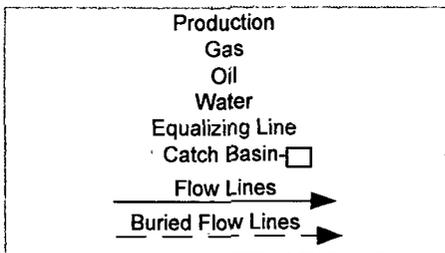
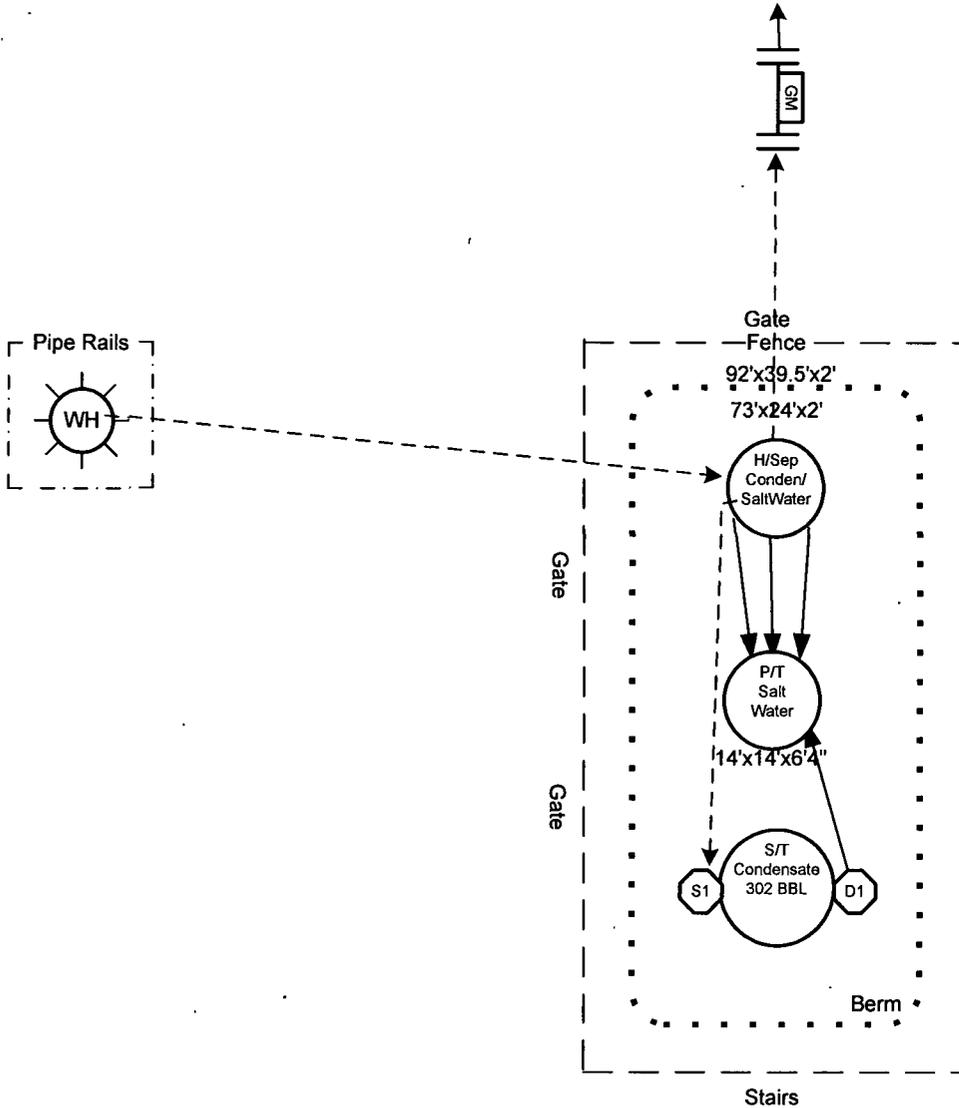
Production
 Gas
 Oil
 Water
 Equalizing Line
 Catch Basin □

Plot Plan/Facility Diagram

Well Name: EH Pipkin # 10 F
 Field: San Juan County NM
 Serial Number: Lease # NMSF-078019, API # 30-045-34099
 Section: SW/NE Sec. 01 (G), T-27N, R-11W
 Updated: 5/19/2011



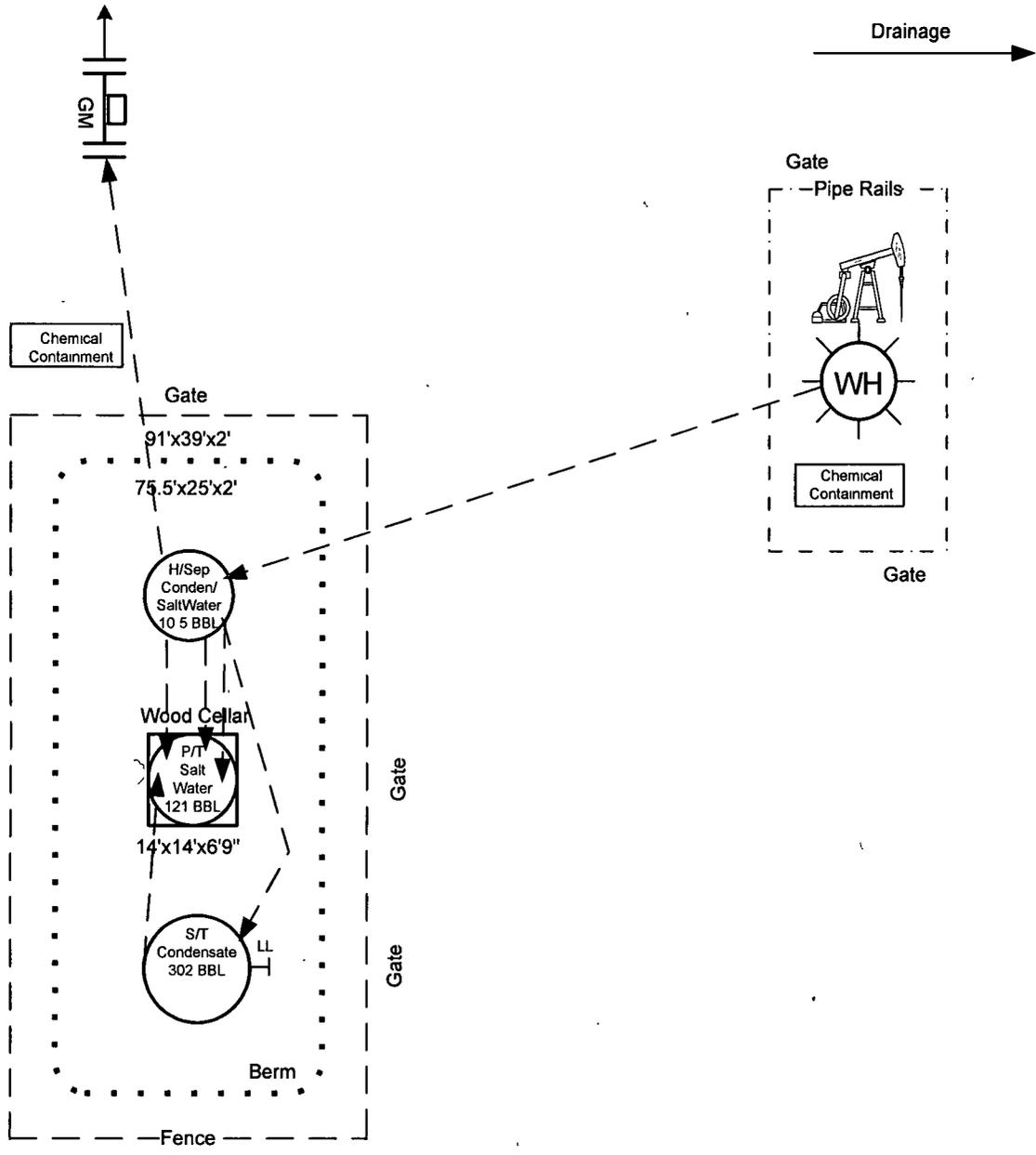
Drainage



General sealing of valves, sales by tank gauging
 Production phase: Drain valve D1 and sales valve S1 sealed closed.
 Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
 Draining phase: Drain valve D1 open. Sales valve S1 closed.

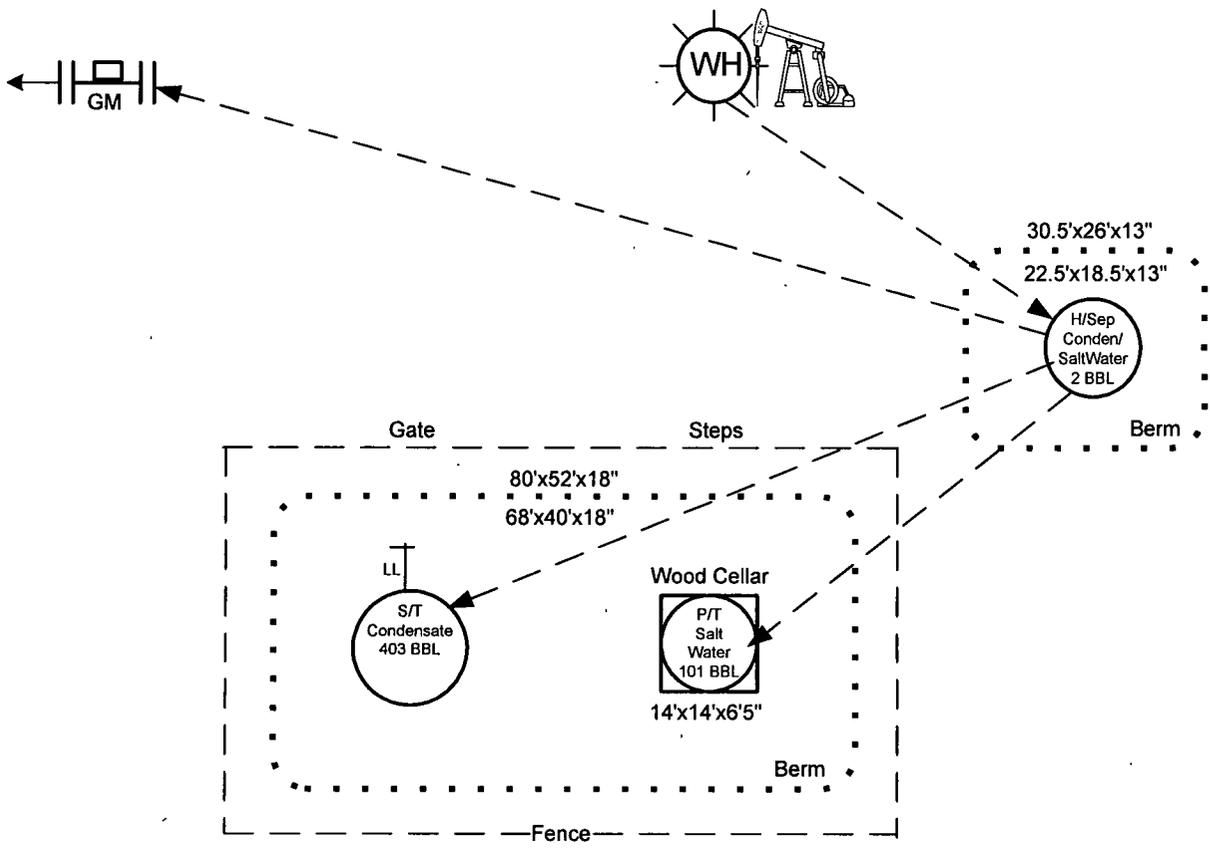
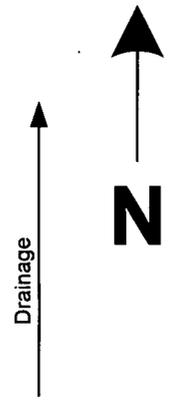
This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
 XTO ENERGY INC.
 382 Road 3100
 Aztec, NM 87410

Well Name: EH Pipkin # 11 F
 Field: San Juan County, NM.
 Serial Number: Lease # SF-078019, API # 30-045-34269
 Section: NW/SW Sec. 12 (L), T-27N, R-11W



Production
 Gas
 Oil
 Water
 Equalizing Line
 Catch Basin-□

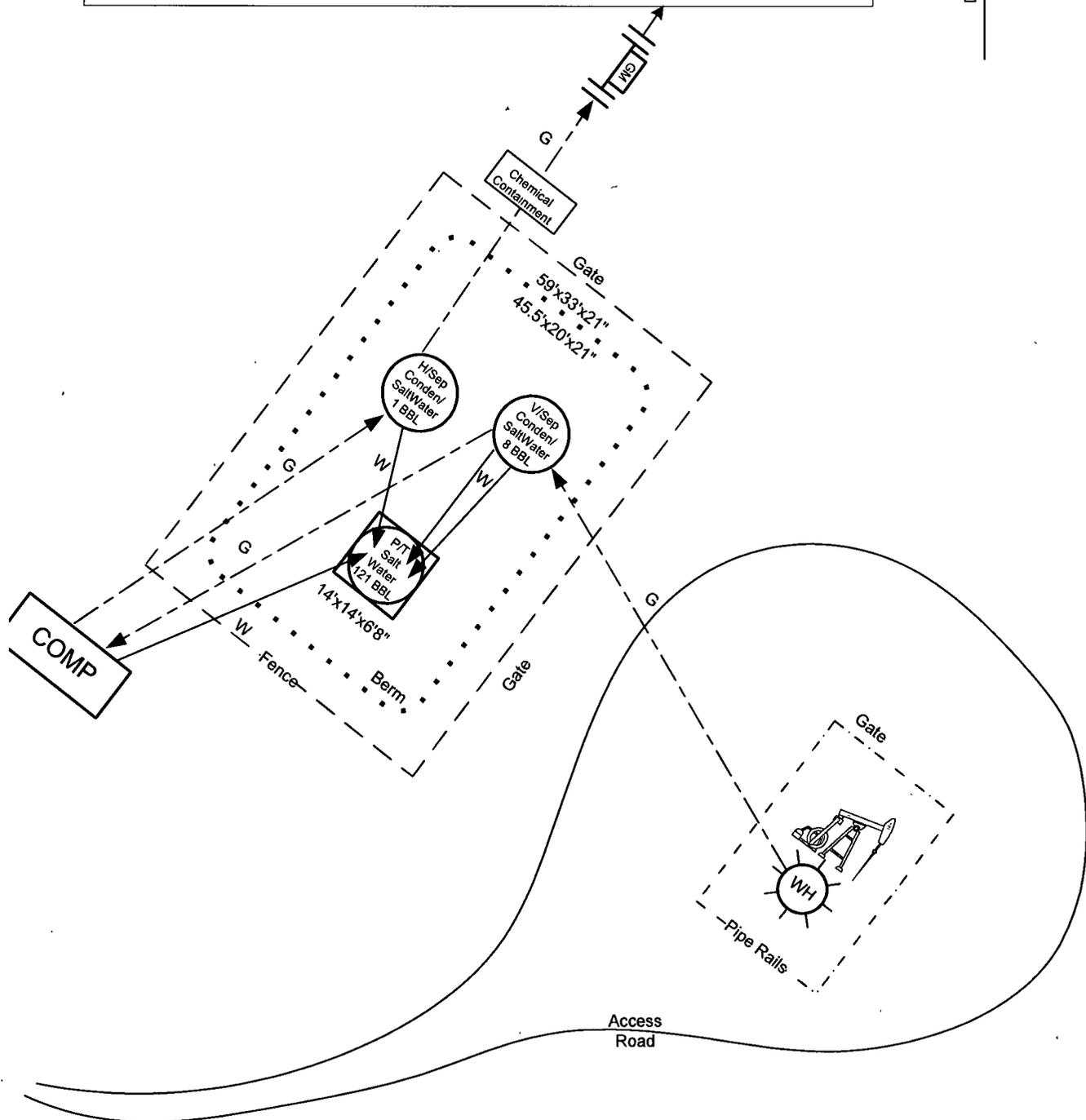
Well Name: Pipkin EH # 12 E
 Field: San Juan County NM
 Serial Number: NM Lease # NMSF-078019, API # 30-045-23783
 Section: Sec. 12, T-27N, R-11W



Production
 Gas
 Oil
 Water
 Equalizing Line
 Catch Basin □

Well Name: EH Pipkin # 36
 Field: San Juan County NM
 Lease #: Lease # NMSF-078019, API # 30-045-34103
 Section: NW/NW Sec. 35 (D), T-28N, R-11W
 CA # If Applicable: N/A
 Updated: 12-28-09

↑
Drainage



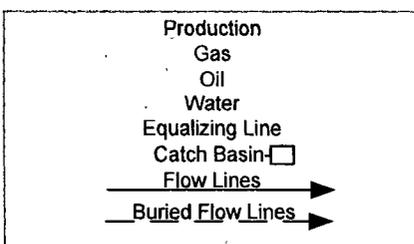
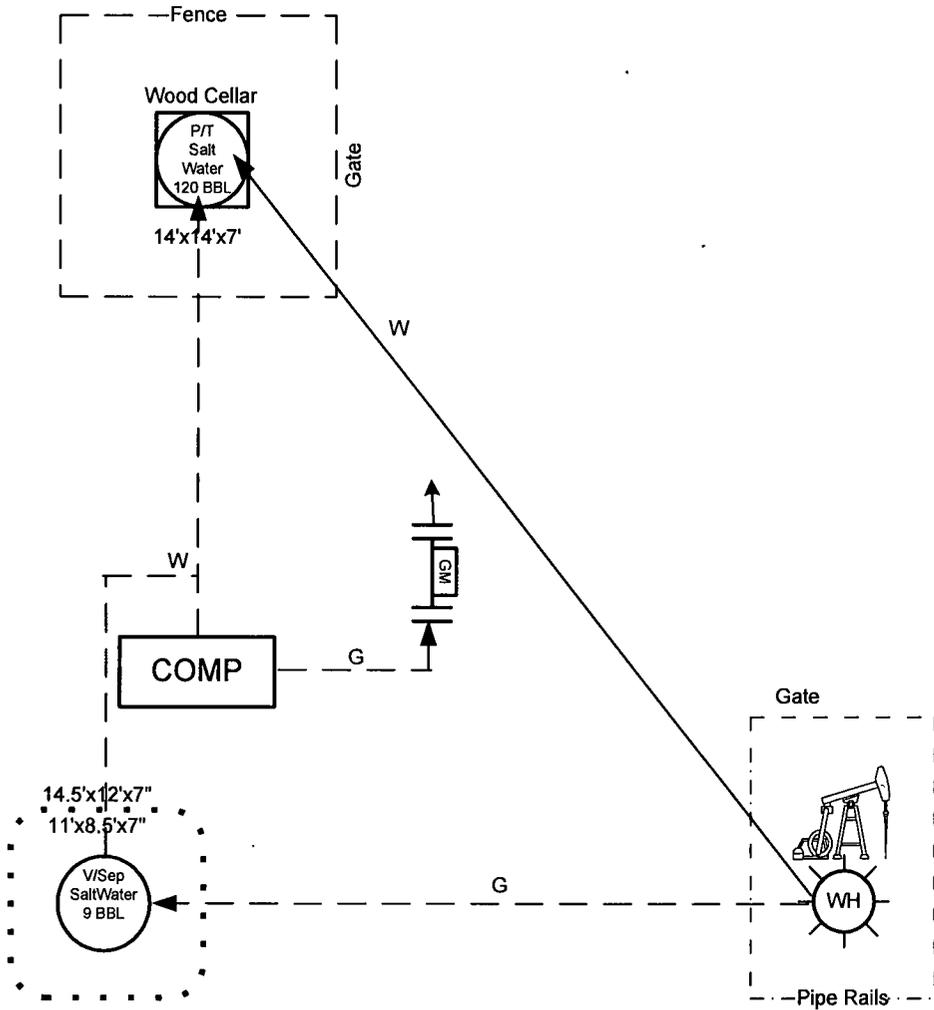
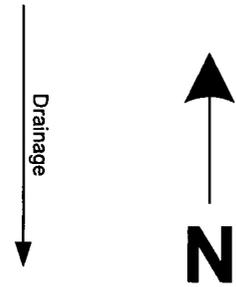
Production
 Gas
 Oil
 Water
 Equalizing Line
 Catch Basin-

General sealing of valves, sales by tank gauging
 Production phase: Drain valve D1 and sales valve S1 sealed closed.
 Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
 Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
 XTO ENERGY INC.
 382 Road 3100
 Aztec, NM 87410

Plot Plan/ Facility Diagram

Well Name: MN Galt B # 2 R
 Field: San Juan County NM
 Lease #: SF-077384, API # 30-045-30037
 Section: Sec. 6, T-27N, R-10W
 CA # If Applicable : N/A
 Updated: 1-20-2011

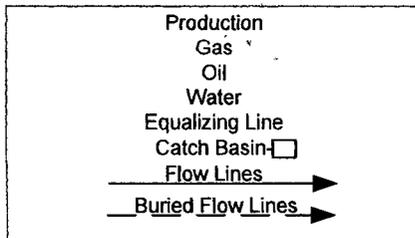
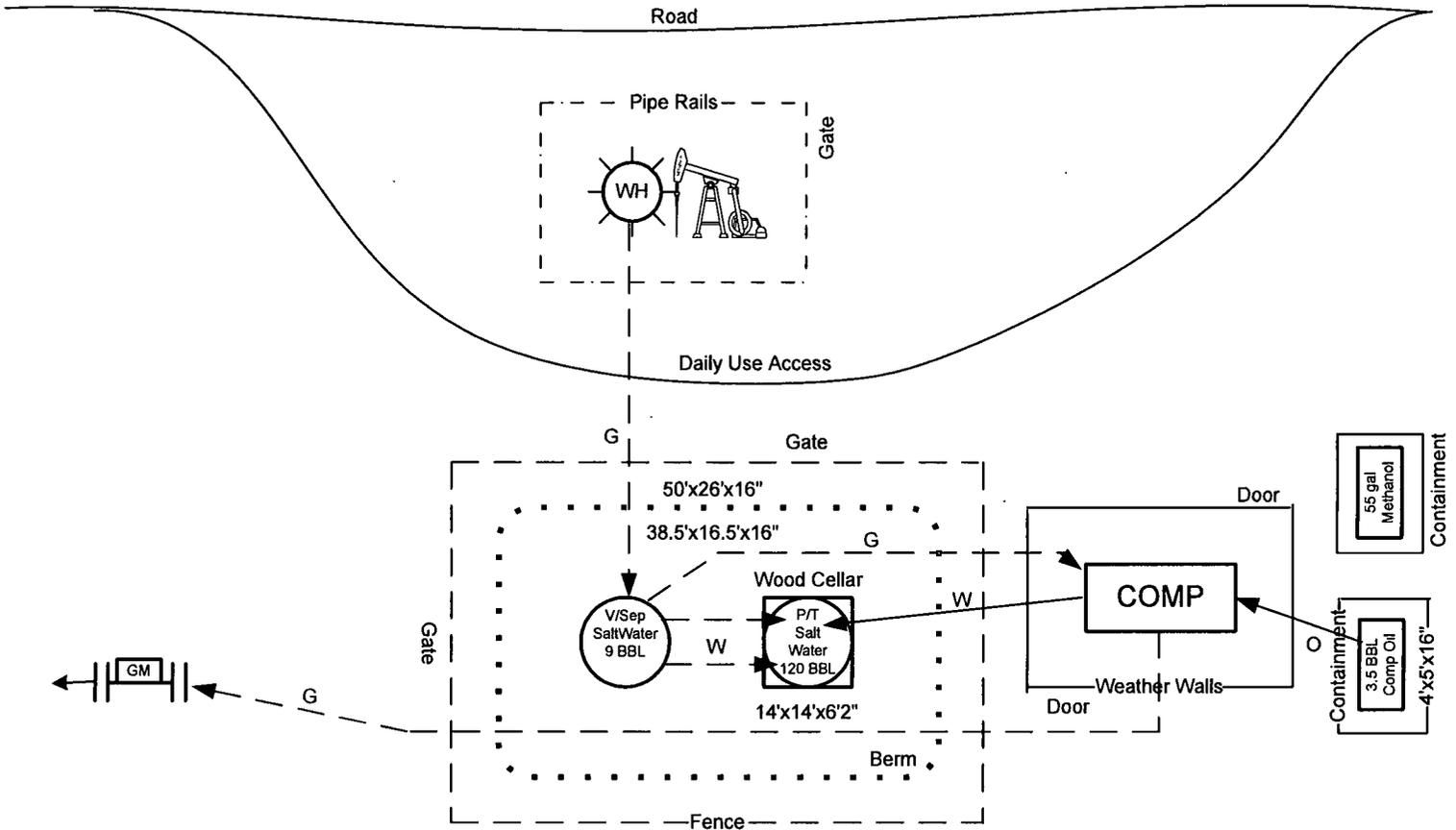
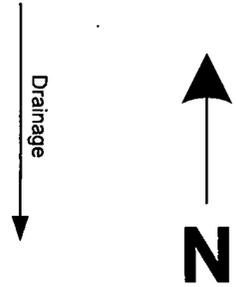


General sealing of valves, sales by tank gauging
 Production phase: Drain valve D1 and sales valve S1 sealed closed.
 Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
 Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
 XTO ENERGY INC.
 382 Road 3100
 Aztec, NM 87410

Plot Plan/ Facility Diagram

Well Name: MN Galt B # 3
 Field: San Juan County NM
 Lease #: SF-077384, API # 30-045-31681
 Section: SE/NW Sec. 6 (F), T-27N, R-10W
 CA # If Applicable : N/A
 Updated: 1-24-2011



General sealing of valves, sales by tank gauging
 Production phase: Drain valve D1 and sales valve S1 sealed closed.
 Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
 Draining phase: Drain valve D1 open. Sales valve S1 closed.

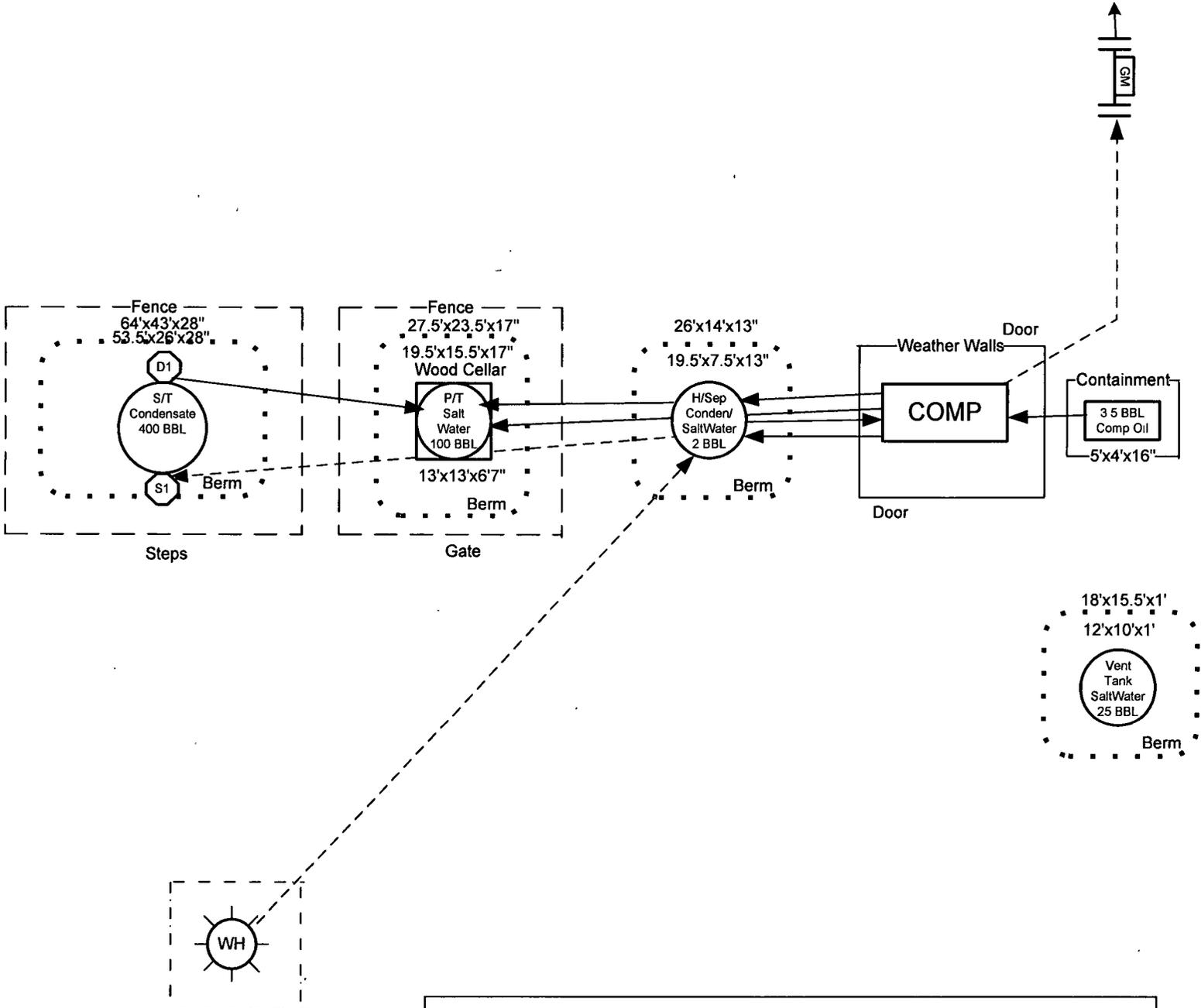
This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
 XTO ENERGY INC.
 382 Road 3100
 Aztec, NM 87410

Plot Plan/Facility Diagram

Well Name: MN Galt J #2
 Field: San Juan County NM
 Lease #: 82077384, API # 30-045-20365
 Section: NW/NW Sec. 6 (D), T-27N, R-10W
 CA # If Applicable: N/A
 Updated: 5/23/2011



← Drainage



Production
 Gas
 Oil
 Water
 Equalizing Line
 Catch Basin-

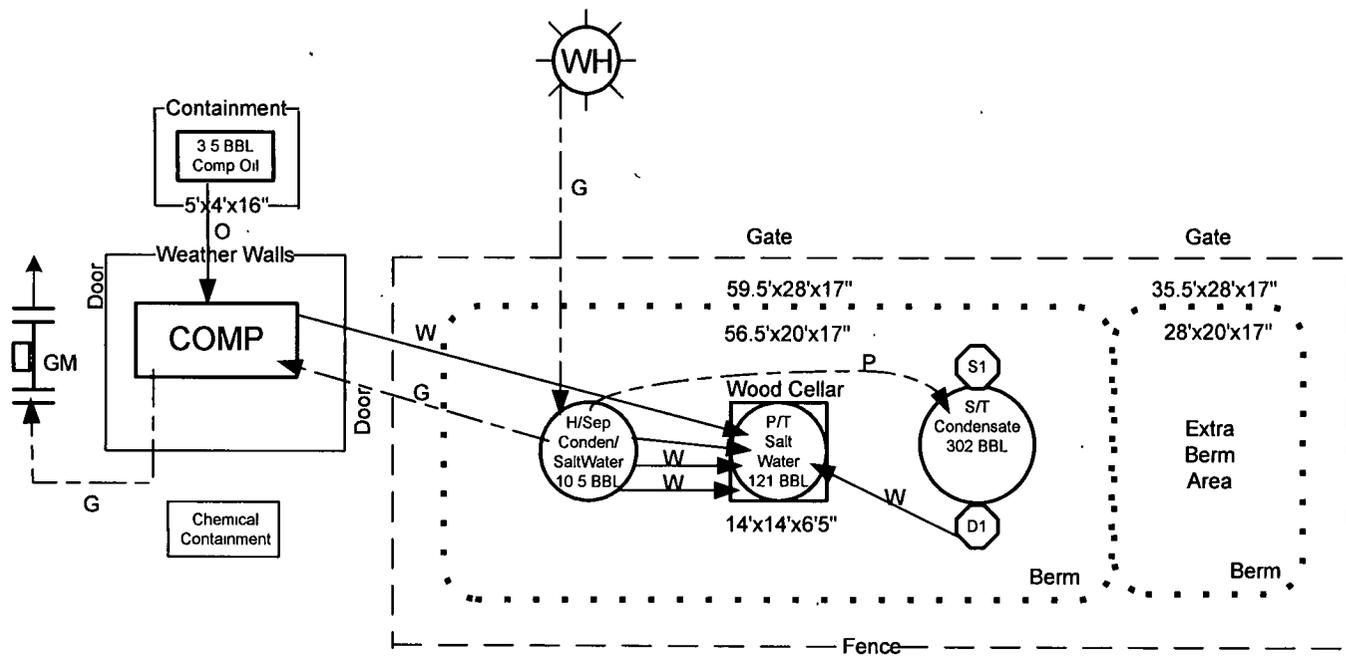
General sealing of valves, sales by tank gauging
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 Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
 Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
 XTO ENERGY INC.
 382 Road 3100
 Aztec, NM 87410

Well Name: MN Galt J #3
 Field: San Juan County NM
 Lease #: NMSF-077384, API # 30-045-31691
 Section: SE/NW Sec. 6 (F), T-27N, R-10W
 CA # If Applicable: N/A
 Updated: 6/7/2010



← Drainage



Production
 Gas
 Oil
 Water
 Equalizing Line
 Catch Basin- □

General sealing of valves, sales by tank gauging
 Production phase: Drain valve D1 and sales valve S1 sealed closed.
 Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
 Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
 XTO ENERGY INC.
 382 Road 3100
 Aztec, NM 87410

EH PIPKIN CDP

Proposed Allocation Procedure

Base Data:

W = Gas Volume (Mcf) from allocation meters at individual wells during allocation period

X = Gas Volume (Mcf) from CDP Sales Meter during allocation period

Y = BTU's from CDP Sales Meter during allocation period

Allocation Period is typically a calendar month and will be the same for all wells.

1. Individual Well Gas Production = A + B + C + D + E

A = Allocated Sales Volume, Mcf = $(W/SUM W) \times X$
(individual well volume divided by the sum of the well volumes; multiplied by total from CDP)

B = On lease fuel usage, Mcf. Determined from equipment specifications and operating conditions.

C = Purged and/or vented gas from well and/or lease equipment, Mcf. Calculated using equipment specifications and pressures.

D = Allocated fuel from gathering system equipment. The total fuel required to operate gathering system equipment will be allocated to the individual wells benefiting from the equipment using allocation factors determined by W/SUM W for the wells involved.

E = Allocated volume of gas lost and/or vented from the gathering system and/or gathering system equipment, Mcf. The total volume will be determined using industry accepted procedures for the conditions existing at the time of the loss. All volumes corresponding to liquid condensation within the gathering system will also be determined. The total volume lost and/or vented will be allocated to the individual wells affected using factors determined by W/SUM W.

2. Allocated Individual Well BTU's = $((W \times \text{Individual well BTW}/SUM (@ \times \text{individual well BTU})) \times Y$. Individual well gas heating values to be determined in accordance with BLM regulations (currently Onshore Order #5).



June 21, 2011

RE: Notice to Working and Royalty Interest Owners
Application to Surface Commingle Gas Production
San Juan County, New Mexico

XTO Energy Inc. is applying to the Bureau of Land Management (BLM) and New Mexico Oil Conservation Division (NMOCD) for approval to surface commingle gas production from the attached list of wells. NMOCD requires that all interest owners be notified of plans to surface commingle when ownership is different between wells. The EH Pipkin CDP is an approved surface commingle to which additional wells will be added.

Produced gas from each well will be measured separately prior to being commingled. We plan to produce the commingled gas through a shared compressor which will increase the ultimate recoveries of the leases. Produced liquids will not be surface commingled. In the future, additional wells, pools and acreage may be added to this surface commingle or this gathering system.

If you need additional information, or have any questions, please contact me at (505) 333-3682. If you have an objection to our application, you must file a protest in writing to the NMOCD Santa Fe office at 1220 South Saint Francis Drive, Santa Fe, NM 87505 within 20 days from the date of this letter. If there are no objections raised, an application will be submitted to NMOCD at that time.

Sincerely,

A handwritten signature in cursive script that reads 'Jennifer Morrow'.

Jennifer Morrow
Senior Regulatory Compliance Technician

Xc: Well Files
FW Land Department
NMOCD, Aztec

Wells to be added to existing EH Pipkin CDP

Well Name	API #
Pipkin EH 12E	30-045-23783
Pipkin EH 36	30-045-34103
MN Galt J #2	30-045-20365
MN Galt J #3	30-045-31691
MN Galt B #2R	30-045-30037
MN Galt B #3	30-045-31681

(See OTHER LIST PROVIDED)

Wells currently going through EH Pipkin CDP

Well Name	API #
Kutz J. Federal 2E	30-045-30755
Kutz J. Federal 2G	30-045-32697
Pipkin EH 5	30-045-07053
Pipkin EH 5E	30-045-24376
Pipkin EH 6	30-045-13074
Pipkin EH 6E	30-045-23819
Pipkin EH 7	30-045-07029
Pipkin EH 7E	30-045-23785
Pipkin EH 8E	30-045-23782
Pipkin EH 8F	30-045-32640
Pipkin EH 8R	30-045-31148
Pipkin EH 8X	30-045-06788
Pipkin EH 9	30-045-06957
Pipkin EH 9E	30-045-23784
Pipkin EH 9F	30-045-34274
Pipkin EH 10	30-045-06877
Pipkin EH 10F	30-045-34099
Pipkin EH 11E	30-045-24373
Pipkin EH 11F	30-045-34269
Pipkin EH 13	30-045-24962

Well Name	API #
Pipkin EH 15	30-045-24970
Pipkin EH 17	30-045-25150
Pipkin EH 20	30-045-25184
Pipkin EH 22	30-045-25155
Pipkin EH 23	30-045-25187
Pipkin EH 24	30-045-25158
Pipkin EH 25	30-045-25157
Pipkin EH 27	30-045-28545
Pipkin EH 28	30-045-28548
Pipkin EH 29	30-045-28547
Pipkin EH 30	30-045-28546
Pipkin EH 31	30-045-29774
Pipkin EH 33	30-045-32031
Pipkin EH 34	30-045-32032
Pipkin EH 35	30-045-32030
Pipkin EH 36-2	30-045-27552
Pipkin EH 36-3	30-045-32034
Pipkin EH 37	30-045-32036
Pipkin EH 38	30-045-32040
Pipkin EH 18	30-045-25144

B.B.L., LTD.
P.O. BOX 911
BRECKENRIDGE, TX 764240911
EH Pipkin CDP JMorrow REG

B.B.L., LTD.
P.O. BOX 911
BRECKENRIDGE, TX 764240911
EH Pipkin CDP JMorrow REG

B.B.L., LTD.
P.O. BOX 911
BRECKENRIDGE, TX 764240911
EH Pipkin CDP JMorrow REG

**BURLINGTON RESOURCES OIL & GAS
COMPANY LP REAL PRO**
PO BOX 7500
BARTLESVILLE, OK 740050000
EH Pipkin CDP JMorrow REG

**BURLINGTON RESOURCES OIL & GAS
COMPANY LP REAL PRO**
PO BOX 7500
BARTLESVILLE, OK 740050000
EH Pipkin CDP JMorrow REG

**BURLINGTON RESOURCES OIL & GAS
COMPANY LP REAL PRO**
PO BOX 7500
BARTLESVILLE, OK 740050000
EH Pipkin CDP JMorrow REG

COMSTOCK OIL & GAS, INC.
5300 TOWN & COUNTRY BLVD. #500
FRISCO, TX 750340000
EH Pipkin CDP JMorrow REG

COMSTOCK OIL & GAS, INC.
5300 TOWN & COUNTRY BLVD. #500
FRISCO, TX 750340000
EH Pipkin CDP JMorrow REG

COMSTOCK OIL & GAS, INC.
5300 TOWN & COUNTRY BLVD. #500
FRISCO, TX 750340000
EH Pipkin CDP JMorrow REG

DUGAN PRODUCTION CORPORATION
PO BOX 420
FARMINGTON, NM 874990420
EH Pipkin CDP JMorrow REG

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FARMINGTON, NM 874990420
EH Pipkin CDP JMorrow REG

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PO BOX 420
FARMINGTON, NM 874990420
EH Pipkin CDP JMorrow REG

**FULLERTON TRUST A REESE
FULLERTON & MARILYN FULLER**
PO BOX 382
SANTA FE, NM 875040382
EH Pipkin CDP JMorrow REG

**FULLERTON TRUST A REESE
FULLERTON & MARILYN FULLER**
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SANTA FE, NM 875040382
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**FULLERTON TRUST B REESE
FULLERTON & MARYLIN FULLER**
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SANTA FE, NM 875040382
EH Pipkin CDP JMorrow REG

**FULLERTON TRUST B REESE
FULLERTON & MARYLIN FULLER**
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EH Pipkin CDP JMorrow REG

**FULLERTON TRUST B REESE
FULLERTON & MARYLIN FULLER**
PO BOX 382
SANTA FE, NM 875040382
EH Pipkin CDP JMorrow REG

**LEON M DUCHARME MARITAL TRUST
RITA MAE DUCHARME &**
1531 MARKET ST
DENVER, CO 802020000
EH Pipkin CDP JMorrow REG

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RITA MAE DUCHARME &**
1531 MARKET ST
DENVER, CO 802020000
EH Pipkin CDP JMorrow REG

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RITA MAE DUCHARME &**
1531 MARKET ST
DENVER, CO 802020000
EH Pipkin CDP JMorrow REG

**LUCILLE H PIPKIN TR UW D7/4/95
STUART SHANOR & HOW**
PO BOX 1174
ROSWELL, NM 882021174
EH Pipkin CDP JMorrow REG

**LUCILLE H PIPKIN TR UW D7/4/95
STUART SHANOR & HOW**
PO BOX 1174
ROSWELL, NM 882021174
EH Pipkin CDP JMorrow REG

**LUCILLE H PIPKIN TR UW D7/4/95
STUART SHANOR & HOW**
PO BOX 1174
ROSWELL, NM 882021174
EH Pipkin CDP JMorrow REG

MADELEINE MOORE
PO BOX 36077
TUCSON, AZ 857406077
EH Pipkin CDP JMorrow REG

MADELEINE MOORE
PO BOX 36077
TUCSON, AZ 857406077
EH Pipkin CDP JMorrow REG

MADELEINE MOORE
PO BOX 36077
TUCSON, AZ 857406077
EH Pipkin CDP JMorrow REG

**MMS XTO FEDERAL
C/O XTO ENERGY INC**
810 HOUSTON STREET
FORT WORTH, TX 761026298
EH Pipkin CDP JMorrow REG

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C/O XTO ENERGY INC**
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FORT WORTH, TX 761026298
EH Pipkin CDP JMorrow REG

**MMS XTO FEDERAL
C/O XTO ENERGY INC**
810 HOUSTON STREET
FORT WORTH, TX 761026298
EH Pipkin CDP JMorrow REG

OVATION ENERGY, L.P.
9001 AIRPORT FREEWAY STE 760
NORTH RICHLAND HILLS, TX
EH Pipkin CDP JMorrow REG

OVATION ENERGY, L.P.
9001 AIRPORT FREEWAY STE 760
NORTH RICHLAND HILLS, TX
EH Pipkin CDP JMorrow REG

OVATION ENERGY, L.P.
9001 AIRPORT FREEWAY STE 760
NORTH RICHLAND HILLS, TX
EH Pipkin CDP JMorrow REG

PETCO LIMITED
P.O. BOX 911
BRECKENRIDGE, TX 764240911
EH Pipkin CDP JMorrow REG

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P.O. BOX 911
BRECKENRIDGE, TX 764240911
EH Pipkin CDP JMorrow REG

PETCO LIMITED
P.O. BOX 911
BRECKENRIDGE, TX 764240911
EH Pipkin CDP JMorrow REG

RITA MAE DUCHARME MICHAEL C
PORTARF EXEC
1531 MARKET ST
DENVER, CO 802020000
EH Pipkin CDP JMorrow REG

RITA MAE DUCHARME MICHAEL C
PORTARF EXEC
1531 MARKET ST
DENVER, CO 802020000
EH Pipkin CDP JMorrow REG

RITA MAE DUCHARME MICHAEL C
PORTARF EXEC
1531 MARKET ST
DENVER, CO 802020000
EH Pipkin CDP JMorrow REG

RITA MAE DUCHARME ESTATE
MICHAEL C POTARF PERS REP
1531 MARKET STREET
DENVER, CO 802020000
EH Pipkin CDP JMorrow REG

RITA MAE DUCHARME ESTATE
MICHAEL C POTARF PERS REP
1531 MARKET STREET
DENVER, CO 802020000
EH Pipkin CDP JMorrow REG

RITA MAE DUCHARME ESTATE
MICHAEL C POTARF PERS REP
1531 MARKET STREET
DENVER, CO 802020000
EH Pipkin CDP JMorrow REG

RITA TREASA FLOYD TRUST
FARMERS NATNL CO AGENT TTE
PO BOX 3480
OMAHA, NE 681030480
EH Pipkin CDP JMorrow REG

RITA TREASA FLOYD TRUST
FARMERS NATNL CO AGENT TTE
PO BOX 3480
OMAHA, NE 681030480
EH Pipkin CDP JMorrow REG

RITA TREASA FLOYD TRUST
FARMERS NATNL CO AGENT TTE
PO BOX 3480
OMAHA, NE 681030480
EH Pipkin CDP JMorrow REG

RODMAN E GRISCOM III
14607 DIVEN CIR
CYPRESS, TX 774290000
EH Pipkin CDP JMorrow REG

RODMAN E GRISCOM III
14607 DIVEN CIR
CYPRESS, TX 774290000
EH Pipkin CDP JMorrow REG

RODMAN E GRISCOM III
14607 DIVEN CIR
CYPRESS, TX 774290000
EH Pipkin CDP JMorrow REG

RUTH ELIZABETH GALT
PMB 222
2028 SOUTH HIGHWAY 53, STE.3
LA GRANGE, KY 400310000
EH Pipkin CDP JMorrow REG

RUTH ELIZABETH GALT
PMB 222
2028 SOUTH HIGHWAY 53, STE.3
LA GRANGE, KY 400310000
EH Pipkin CDP JMorrow REG

RUTH ELIZABETH GALT
PMB 222
2028 SOUTH HIGHWAY 53, STE.3
LA GRANGE, KY 400310000
EH Pipkin CDP JMorrow REG

THOMAS NOYES GALT KATHLEEN
ROSS HENRY PERS REP OF
12906 BIGGIN CHURCH ROAD SOUTH
JACKSONVILLE, FL 322240000
EH Pipkin CDP JMorrow REG

THOMAS NOYES GALT KATHLEEN
ROSS HENRY PERS REP OF
12906 BIGGIN CHURCH ROAD SOUTH
JACKSONVILLE, FL 322240000
EH Pipkin CDP JMorrow REG

THOMAS NOYES GALT KATHLEEN
ROSS HENRY PERS REP OF
12906 BIGGIN CHURCH ROAD SOUTH
JACKSONVILLE, FL 322240000
EH Pipkin CDP JMorrow REG

WILLIAM L. FLOYD, JR
PO BOX 1628
LENOX HILL STATION
NEW YORK, NY 100210044
EH Pipkin CDP JMorrow REG

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NEW YORK, NY 100210044
EH Pipkin CDP JMorrow REG