Office <u>District I</u> - (575) 393-6161		exico	Form C-103
	Energy, Minerals and Natu	ral Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	Multiple
<u>District III</u> - (505) 334-6178	1220 South St. Frai	ncis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 87		STATE FEE 7
1220 S. St. Francis Dr., Santa Fe, NM	Santa Po, Pari	. 505	6. State Oil & Gas Lease No.
87505			
SUNDRY NOT	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLI	io Diores	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FO	OR SUCH	Hermes Fee 23 28 30
1. Type of Well: Oil Well	Gas Well Other		8. Well Number Multiple
Name of Operator     Marathon Oil Permian LLC			9. OGRID Number 372098
3. Address of Operator			10. Pool name or Wildcat
5555 San Felipe St., Houston, TX 7	7056		Multiple
4. Well Location			
Unit Letter :	feet from the	line and	feet from the line
Section 30		inge 28E	NMPM County EDDY
The Cold Metal	11. Elevation (Show whether DR,		
		,,,,	and the second second second
12. Check A	Appropriate Box to Indicate N	ature of Notice.	Report or Other Data
			•
NOTICE OF IN			SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOF	
TEMPORARILY ABANDON	CHANGE PLANS	ł	ILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM	in-ala <b>[7</b> ]	07115	DC-1347
	commingle	OTHER:	ad give pertinent dates, including estimated date
13. Describe proposed of comp	ieted operations. (Clearly state all p	ertinent details, an	id give pertinent dates, including estimated date
of starting any proposed we proposed completion or rec	rk). SEE RULE 19.15.7.14 NMAC	C. For Multiple Co	ompletions: Attach wellbore diagram of
proposed completion or rec	rk). SEE RULE 19.15.7.14 NMAC ompletion.	C. For Multiple Co	empletions: Attach wellbore diagram of
proposed completion or rec Marathon Oil Permian LLC is reques the approval of this commingle requ	rk). SEE RULE 19.15.7.14 NMAC ompletion. sting approval to commingle different podest. Please see the attached pool commingle to the commingle of the commingle commingle that the commingle commingle that the commingle commin	C. For Multiple Co  ols on the lease. The ningle request, Wells	empletions: Attach wellbore diagram of
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RECEIVED:	REVIEWER:	TYPE:	APP NO: DMAM 19014 5	2642
1		ABOVE THIS TABLE FOR OCC DIVISION DIL CONSERVATIO & Engineering Buils Drive, Santa Fo	ON DIVISION  Jreau -	``.
	ADMINISTRATI'	VE APPLICATION	CHECKLIST	
		MINISTRATIVE APPLICATION	NS FOR EXCEPTIONS TO DIVISION RULES AND	
Applicant: Marathon Oil Po			OGRID Number: <u>37</u>	
Well Name: Hermes Fee 23 2		Y 5H, WA 10H	API: 30-015-44503, 44606, 4450	
Culebra Bluff South Bone Sp	ring; Purple Sage Wolfcamp		Pool Code: 15011; 9822	0
	IN	IDICATED BELOW	TO PROCESS THE TYPE OF AP	
A. Location – Spa	DN: Check those which cing Unit – Simultane NSP (PROJECT	ous Dedication		
□DHC	ng – Storage – Meast CTB PLC  Disposal – Pressure Ir	⊠PC □OLS	☐ PPR	OCD ONLY
A. Offset opera B. Royalty, ove C. Application D. Notification E. Surface ow		rs, revenue owne notice approval by SLO approval by BLM	Notice (	Complete
H. No notice re  3) CERTIFICATION: I he administrative apprunderstand that no notifications are sub	equired reby certify that the oval is accurate and action will be taken omitted to the Division	information subm complete to the on this applicatio n.	itted with this application for best of my knowledge. I also in until the required information	on and
Jennifer Van Curen			11/8/2018 Date	
Print or Type Name	7		713-296-2500 Phone Number	***************************************
Junfulan C Signature	M		jvancuren@marathonoil.com e-mail Address	

Chase Rice Staff Land Professional Permian Basin



**DELIVERED VIA:**Overnight Delivery

Marathon Oil Permian LLC

5555 San Felipe Houston, TX 77056 Telephone 713.296.3055 Fax 713.235.8033 cfrice@marathonoil.com

September 25, 2018

Commissioner of Public Lands 310 Old Santa Fe Trail Santa Fe, NM 87504-1148

Attn: Ed Martin

Re: Marathon Oil Permian LLC Application For Surface Commingling

Hermes Fee 23 28 30 WA 10H, WXY 5H, WA 1H, TB 3H, and TB 9H

E/2 of Section 30 T23S-R28E Eddy County, New Mexico

Dear Mr. Martin,

Marathon Oil Permian LLC ("Marathon") seeks administrative approval to surface lease commingle production according to the provisions of NMAC 19.15.12.10.C from the Purple Sage; Wolfcamp (Gas) Pool (98220) and the Culebra Bluff; Bone Spring, South Pool (15011) from existing and future wells located in the E/2 of Section 30, T23S-R28E, Eddy County, New Mexico, to the Hermes Fee Facility located in the SE/4 of Section 30, T23S-R28E, Eddy County, New Mexico.

The Hermes Fee 23 28 30 WA 10H, WXY 5H and WA 1H are producing from the Purple Sage; Wolfcamp (Gas) Pool (98220) and the Hermes Fee 23 28 30 TB 3H and TB 9H from the Culebra Bluff; Bone Spring, South Pool (15011). Based on current record title, the working interest, royalty interest and overriding royalty interest are identical in each of these wells.

A copy of this application has been sent by certified mail to all affected parties advising them that if they have an objection they must file it in writing with the New Mexico Oil Conservation Division within 20 days from the date the division receives Marathon's application.

Should you have any questions please do not hesitate to contact me at 713-296-3055 or by email at  $\underline{\text{cfrice@marathonoil.com}}$ .

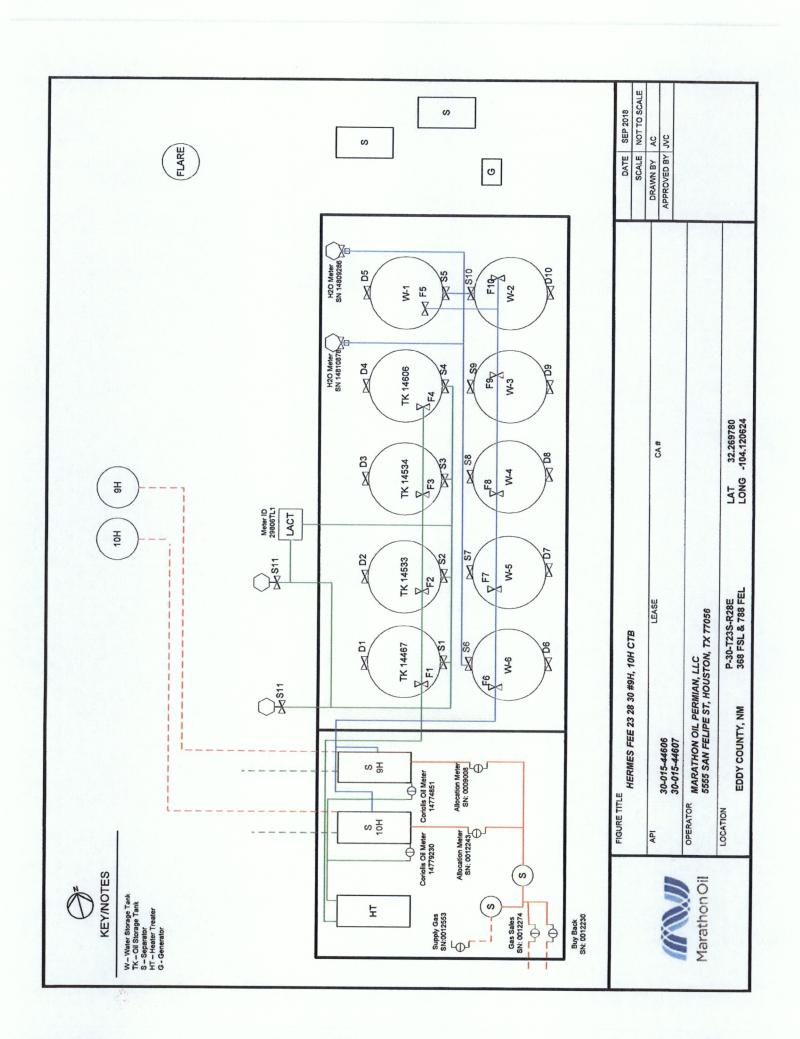
Sincerely,

Chase Rice, CPL

Chase Rice

Staff Land Professional - Permian Basin

Marathon Oll Permian LLC Application For Surface Commingling Herems Fee 23 28 30 WA 10H, WXY 5H, WA 1H, TB 3H and TB 9H Wells



#### **Process and Flow Descriptions:**

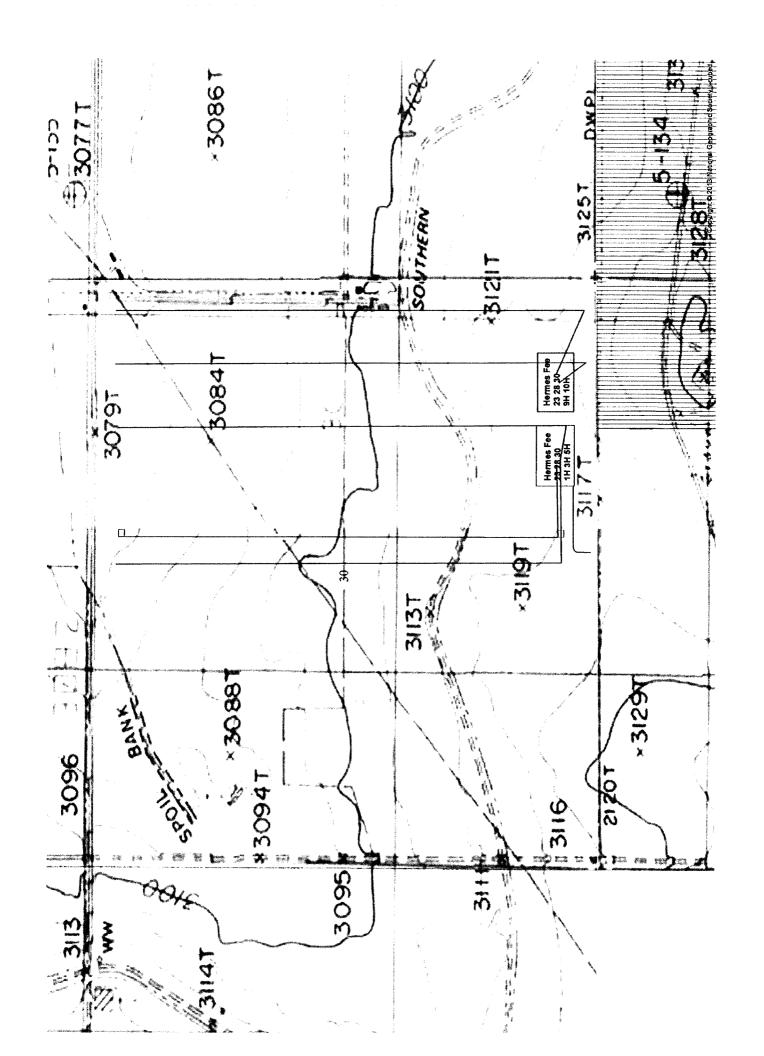
The central tank battery is located on the Hermes Fee 23 28 30 multi-well pad location in Sec 30, T23S, R28E. The production from each well will flow through its own three phase metering separator with a Micro Motion Coriolis Meter to meter the oil, Mag meter to meter the water, and an orifice meter to meter the gas. VRU gas will be allocated back to each well utilizing a percentage of each wells monthly oil production. After the water is measured with the Mag meter, it is combined with the water for the other wells and with any water knockout from the heater treater and sent to the water tanks. The water tanks have guided wave radar level transmitters which can detect oil/water interfaces. If an interface is seen the operator will use the recycle pump to pump this interface and any oil to the heater treater for further processing.

The Hermes Fee 23 28 30 CTB will have five oil tanks that these three wells will utilize and they have a common CDP, (Central Delivery Point) (Number provided upon receipt) which is located on site. Oil, gas, and water volumes from each well producing to this battery will be determined by using individual metering allocation separator. Oil sold through a common sales line for tanks (information provided upon receipt).

Oil production will be allocated on a daily basis based on the Coriolis Test meter located downstream of the metering test separator and daily tank gauges and truck LACT. The Coriolis meters will be proven, as per API & NMOCD specifications, when installed, once per month for the first 3 months (to establish a consistent repeatability factor), and then quarterly thereafter, the factor obtained will be used to allocate the production volumes. Gas production will be allocated on a daily basis utilizing the gas test meters for each well. The gas production from the wells and the gas test meters will commingle and flow to an allocation meter and then to the CDP sales meter, (number provided upon receipt) these meters will be calibrated on a regular basis per API & NMOCD specifications. The OCD will be notified of any future changes in the facilities.

#### Reasoning:

The flow of produced fluids is shown in detail on the enclosed Hermes Fee 23 28 30 CTB Process Flow Diagrams along with a description of each vessel. The commingling of this production is the most effective, economic means of producing the reserves and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce the surface facility footprint and overall emissions.



1H

	Total Monthly OIL (BBLS)	Total Monthly Gas (MCF)	Days Oil Produced	Days Gas Produced	Average Daily Oil (BBLD)	Average Daily Gas (MCFD)
Apr-18	1				#DIV/OI	#DIV/0!
May-18					#DIV/0I	#DIV/01
Jun-18					#DIV/01	#DIV/01
Jul-18					#DIV/01	#DIV/OI
Aug-18	12032	2685	9 1	5 1	4 80	2 1919
Sep-18	18877	4762	3	0 3	0 62	9 1588

3H

	Total Monthly OIL (BBLS)	Total Monthly Gas (MCF)	Days Oil Produced	Days Gas Produced	Average Daily Oil (BBLD)	Average Daily Gas (MCFD)
Apr-18					#DIV/OI	#DIV/01
May-18					#DIV/0!	#DIV/0I
Jun-18					#DIV/0!	#DIV/0!
Jul-18					#DIV/01	#DIV/0I
Aug-18	12241	1883	1 1!	5 1	4 81	6 1345
Sep-18	12833	14222	2:	1 2:	2 61	1 646

5H

	Total Monthly OIL (BBLS)	Total Monthly Gas (MCF)	Days Oil Produced	Days Gas Produced	Average Daily Oil (BBLD)	Average Daily Gas (MCFD)
Apr-18					#DIV/0I	#DIV/0!
May-18					#DIV/0!	#DIV/0I
Jun-18					#DIV/0!	#DIV/0!
Jul-18					#DIV/0I	#DIV/0I
Aug-18	11380	27205	5 1	5 14	4 75	9 1943
Sep-18	20892	49123	3	0 30	) 69	6 1637

9н

חכ						
	Total Monthly OIL (BBLS)	Total Monthly Gas (MCF)	Days Oil Produced	Days Gas Produced	Average Daily Oil (BBLD)	Average Daily Gas (MCFD)
Apr-18					#DIV/0!	#DIV/0!
May-18					#DIV/0!	#DIV/0!
Jun-18					#DIV/0!	#DIV/0!
Jul-18					#DIV/0!	#DIV/0!
Aug-18	12396	26686	1	4 1	6 88	5 1668
Sep-18	11613	23268	2	9 30	0 40	0 776

10H

	Total Monthly OIL (BBLS)	Total Monthly Gas (MCF)	Days Oil Produced	Days Gas Produced	Average Daily Oil (BBLD)	Average Daily Gas (MCFD)
Apr-18					#DIV/01	#DIV/01
May-18					#DIV/0!	#DIV/01
Jun-18					#DIV/01	#DIV/01
Jul-18					#DIV/0!	#DIV/01
Aug-18	11935	29274	1	4 1	5 85	3 1952
Sep-18	20232	43695	3	0 30	) 674	4 1456

District I
1625 N. French Dr., Hobbs, NM 88.240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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Phone: (575) 748-1283 Fax: (575) 748-9720
District II
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fc, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

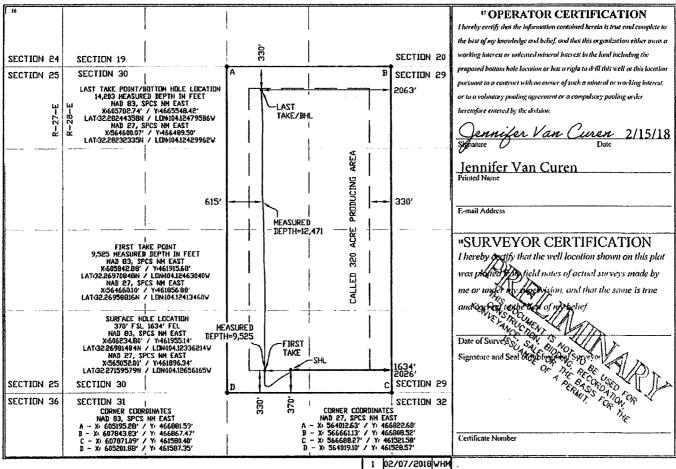
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL	10	CAT	LION	CINA	ACRE	<b>AGE</b>	DEDIC	ATION P	ТАТ
VV I :I .I .		L M I	1 1 2 3 1 1	MINIA	M . IV I .	~ ( 11'.	3 3174 331	M	

	WELL LOCATION AND ACKLAGE DEDICATION TEAT												
' '.	API Numbe	r	l	<sup>2</sup> Pool Code	•	<sup>3</sup> Pool Name							
			1	98220		PURPLE SAGE; WOLFCAMP							
4 Property C	Code		***************************************		<sup>5</sup> Property Name				6 Well Number				
				HERM	ES FEE 2:	3-28-30 WA	1			1H			
<sup>7</sup> OGRID I	No.				* Operator	Name				• Elevation			
37209	98		MARATHON DIL PERMIAN, LLC 311							3117			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Eas	/West line	County			
	30	T23S	R28E		370	SOUTH	1634	EΑ	TZ	EDDY			
			"Bo	ttom Hol	le Location I	Different Fron	n Surface						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Ens	/West line	County			
В	30	T23S	R28E		330	NORTH	2063	EA	TZ	EDDY			
12 Dedicated Acres	13 Joint or	r Infill H C	Infill   Consolidation Code   Street Order No.										
320													

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



REV. DATE BY

District 1
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<u>District III</u>
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<u>District III</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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### WELL LOCATION AND ACREAGE DEDICATION PLAT

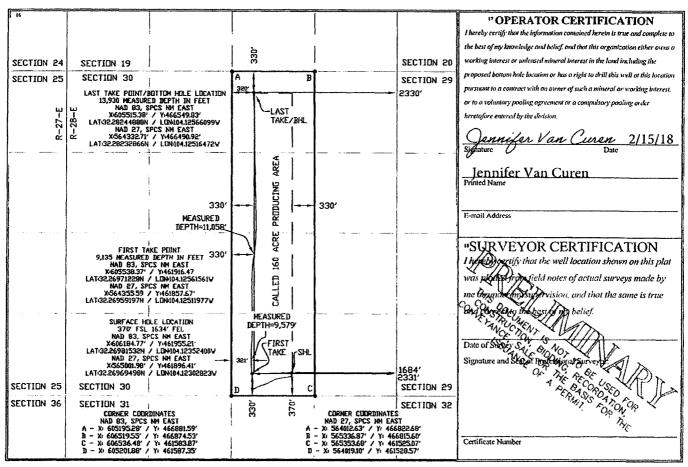
'API Number	<sup>2</sup> Pool Code	<sup>2</sup> Pool Code <sup>3</sup> Pool Name				
	15011	CULEBRA BLUFF, SOUTH;	BONE SPRING			
<sup>4</sup> Property Code	<sup>5</sup> Property Name					
	HERMES FEE 23-28-30 TB					
OGRID No.	* Op	erator Name	* Elevation			
372098	MARATHON (1)	3117				

Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line East/West line Feet from the County 30 **T23S** R28E SDUTH <u>1684</u> EAST **EDDY** 

"Bottom Hole Location If Different From Surface

	"Bottom Hole Location it Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
В	30	T23S	R28E		330	NORTH	2330	EAST	EDDY		
12 Dedicated Acres	13 Joint of	r Infill 14 (	Consolidation	Code 15 Ord	ier No.						
160											

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District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
Pistrict II
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320

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

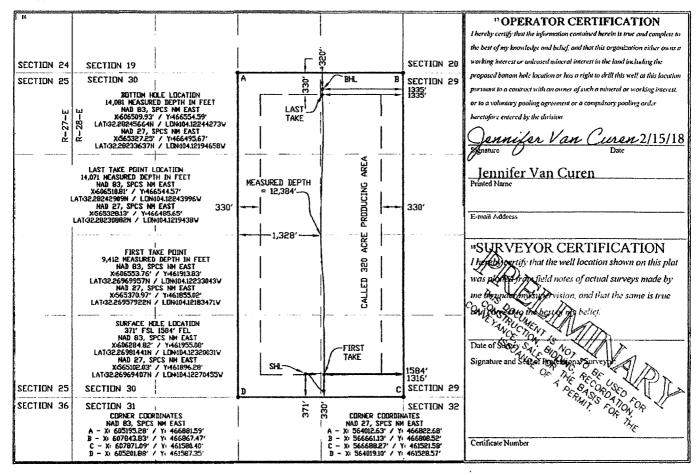
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### WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Numbe	г	7	<sup>2</sup> Pool Code			³ Pool Na	me	***************************************		
				98220	)	PURP	LE SAGE,	WOLF	CAMP		
<sup>4</sup> Property	Code				<sup>5</sup> Property		_		' v	Vell Number	
		HERMES FEE 23-28-30 WXY								5H	
<sup>7</sup> OGRID	No.				,	Elevation					
37209	98 _	MARATHON DIL PERMIAN, LLC							3117		
" Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Eas	/West line	County	
	30	T23S	R28E		371	SOUTH	1584	EA	ST	EDDY	
			"Bo	ttom Hol	e Location I	f Different Fron	ı Surface				
UL or lot no.	Section	n Township Range Lot Idn Feet from the North/South line Feet from the East/West I						/West line	County		
В	30	T23S R28E 320 NORTH 1335 EAST EDI						EDDY			
12 Dedicated Acres											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District.1
1625 N. French Dr., Hobbs, NM \$8240
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# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

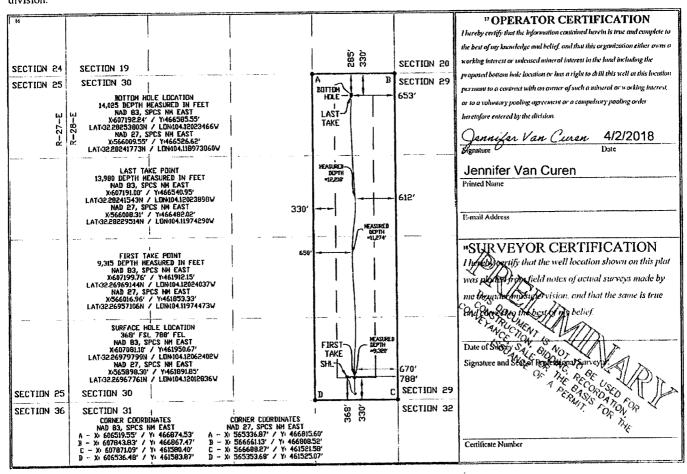
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WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number				<sup>1</sup> Pool Code	,	<sup>3</sup> Pool Name					
			15011		CULEBR	SPRING					
<sup>4</sup> Property Code					5 Propert	operty Name				* Weli Number	
Troperty Com		HERMES FEE 23-28-30 TB								9H	
<sup>7</sup> OGRID No.		Operator Name								<sup>9</sup> Elevation	
372098		MARATHON OIL PERMIAN, LLC								3205	
" Surface Location											
UL or lot no.	Section	Township	Range	Lot ldn	Feet from t	ne North/South line	Feet from the	Eas	t/West line	County	
P	30	T23S	R28E		368	SOUTH	788	EAST		EDDY	
"Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from t	ne North/South line	Feet from the	Eas	t/West line	County	
l A	30	T23S	R28E		285	NORTH	653	E4	TZ	EDDY	
12 Dedicated Acres	13 Joint o	r Infili	Consolidation	Code 15 Or	der No.						
160											

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 Pistrict II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

12 Dedicated Acres

320

13 Joint or Infill

14 Consolidation Code

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number				<sup>2</sup> Pool Code <sup>3</sup> Pool Name							
1			98220 PURPLE SAGE; WOLF(						1		
Property Code		<sup>5</sup> Property Name								<sup>6</sup> Well Number	
		HERMES FEE 23-28-30 WA								10H	
<sup>7</sup> OGRID No.		<sup>8</sup> Operator Name								<sup>9</sup> Elevation	
372098		MARATHON DIL PERMIAN, LLC								3205	
" Surface Location											
VL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County	
Р	30	1532	R28E		368	HTUOS	738	EAST		EDDY	
" Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East	/West line	County	
Α	30	T232	R28E		285	NORTH	332	EA	ST	EDDY	

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Order No.

