

2/27/2019
 RECEIVED: 2/27/2019 REVIEWER: MAm TYPE: PLC APP NO: DMAM19058 55043
 ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. OGRID Number: 7377
 Well Name: Della 29 Fed Com 602H and others API: 30-025-43054
 Pool: Lea; Bone Spring, South Pool Code: 37580

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL

☐ NSP (PROJECT AREA)

☐ NSP (PRORATION UNIT)

☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☐ DHC

☐ CTB

☒ PLC

☐ PC

☐ OLS

☐ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX

☐ PMX

☐ SWD

☐ IPI

☐ EOR

☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

A. ☐ Offset operators or lease holders

B. ☐ Royalty, overriding royalty owners, revenue owners

C. ☐ Application requires published notice

D. ☐ Notification and/or concurrent approval by SLO

E. ☐ Notification and/or concurrent approval by BLM

F. ☐ Surface owner

G. ☐ For all of the above, proof of notification or publication is attached, and/or,

H. ☐ No notice required

FOR OCD ONLY

☐ Notice Complete

☐ Application
Content
Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Star Harrell

Print or Type Name

Star Harrell

Signature

2/26/2019

Date

432-848-9161

Phone Number

Star_harrell@eogresources.com

e-mail Address

PLC 555

FEB 27 2019 PM 02:28

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
Please see attached.				

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Sarah Mitchell TITLE: Sarah Mitchell DATE: 2/25/2019
TYPE OR PRINT NAME Sarah Mitchell TELEPHONE NO.: 432-848-9133
E-MAIL ADDRESS: sarah_mitchell@eogresources.com

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-43054
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG Resources, Inc.		6. State Oil & Gas Lease No. N/A- Federal
3. Address of Operator P.O. Box 2267		7. Lease Name or Unit Agreement Name Della 29 Federal Com
4. Well Location Unit Letter <u>P</u> : <u>250</u> feet from the <u>South</u> line and <u>1300</u> feet from the <u>East</u> line Section <u>29</u> Township <u>20S</u> Range <u>34E</u> NMPM Lea County		8. Well Number 602H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3317'		9. OGRID Number 7377
		10. Pool name or Wildcat [37580] Lea; Bone Spring, South

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Surface Commingle <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources respectfully requests permission to surface pool/lease commingle oil and gas from the following wells:

Della 29 Fed Com 701H	30-025-43053	98201 WC-025 G-08 S203429P; Wolfcamp
Della 29 Fed Com 602H	30-025-43054	37580 Lea; Bone Spring, South
Della 29 Fed Com 603H	30-025-44474	37580 Lea; Bone Spring, South
Della 29 Fed 604H	30-025-44475	37580 Lea; Bone Spring, South
Della 29 Fed 605H	30-025-44476	37580 Lea; Bone Spring, South
Della 29 Fed 606H	30-025-44477	37580 Lea; Bone Spring, South

Please see attached for detailed supporting documentation.

Please note that Della 29 Fed Com 701H and Della 29 Fed Com 602H are currently commingled under NMOCD Commingling Order PC 1298. Concurrent approval from NMOCD will be requested.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Mitchell TITLE Regulatory Contractor DATE 2/25/19

Type or print name Sarah Mitchell E-mail address: sarah_mitchell@eogresources.com PHONE: 432-848-9133

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM108977

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 28. Well Name and No.
DELLA 29 FED COM 602H9. API Well No.
30-025-4305410. Field and Pool or Exploratory Area
LEA; BONE SPRING, SOUTH11. County or Parish, State
LEA COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.Contact: SARAH MITCHELL
E-Mail: sarah_mitchell@eogresources.com3a. Address
P.O. BOX 2267
MIDLAND, TX 797023b. Phone No. (include area code)
Ph: 432-848-9133

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T20S R34E Mer NMP SESE 250FSL 1300FEL
32.537545 N Lat, 103.578046 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Resources respectfully requests permission to surface pool/lease commingle oil and gas from the following wells:

Della 29 Fed Com 602H 30-025-43054 37580 Lea; Bone Spring, South
Della 29 Fed Com 701H 30-025-43053 98201 WC-025 G-08 S203429P; Wolfcamp
Della 29 Fed Com 603H 30-025-44474 37580 Lea; Bone Spring, South
Della 29 Fed 604H 30-025-44475 37580 Lea; Bone Spring, South
Della 29 Fed 605H 30-025-44476 37580 Lea; Bone Spring, South
Della 29 Fed 606H 30-025-44477 37580 Lea; Bone Spring, South

Please see attached for detailed supporting documentation.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #455758 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Hobbs**

Name (Printed/Typed) SARAH MITCHELL

Title REGULATORY CONTRACTOR

Signature (Electronic Submission)

Date 02/25/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #455758 that would not fit on the form

32. Additional remarks, continued

Please note that Della 29 Fed Com 602H and Della 29 Fed Com 701H are currently commingled under NMOCD Commingling Order PC 1298.

Concurrent approval from NMOCD will be requested.

APPLICATION FOR SURFACE POOL/LEASE COMMINGLING - BLM

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool/lease commingle oil & gas from the following wells:

	API	WELL NAME	WELL#	LOCATION	POOL CODE/NAME	STATUS	OIL API/BOPD	Gas BTU/ MCFPD
1	30-025-43054	Della 29 Fed Com	#602H	P-29-20S-34E	[37580] Lea; Bone Spring, South	Producing	246	1333
2	30-025-43053	Della 29 Fed Com	#701H	P-29-20S-34E	98201] WC-025G-08; S203429P; Wolfcamp	Producing	145	1405
3	30-025-44474	Della 29 Fed Com	#603H	O-29-20S-34E	37580] Lea; Bone Spring, South	Permitted	300*	1333*
3	30-025-44475	Della 29 Fed	#604H	O-29-20S-34E	37580] Lea; Bone Spring, South	Permitted	300*	1333*
4	30-025-44476	Della 29 Fed	#605H	M-29-20S-34E	37580] Lea; Bone Spring, South	Permitted	300*	1333*
5	30-025-44477	Della 29 Fed	#606H	M-29-20S-34E	37580] Lea; Bone Spring, South	Permitted	300*	1333*

*projected, pending completion

GENERAL INFORMATION :

- Federal lease USA NM 128367 covers 480.00 acres, being the W2NE, SENE, W2, NWSE of section 29 in Township 20 South, Range 34 East, Lea County, New Mexico.
- Federal lease USA NM 108977 covers 120.00 acres, being the NESE, S2SE of section 29 in Township 20 South, Range 34 East, Lea County, New Mexico.
- Federal lease USA NM 0 039256 covers 40 acres, being the NENE of Section 29 and S2 Section 28 in Township 20S, Range 34 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the E/2 SE4 (Units I and P) of section 29-20S-34E on Federal lease USA NM 108977.
- An application to commingle production from the subject wells is being submitted to the NMOCD and the Bureau of Land Management.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

PROCESS AND FLOW DESCRIPTIONS:

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and low pressure flare meter.

- Della 29 Fed Com #602H gas allocation meter is an Emerson orifice meter (S/N 77321801)
- Della 29 Fed Com #701H gas allocation meter is an Emerson orifice meter (S/N 77321802)
- Della 29 Federal #604H gas allocation meter is an Emerson orifice meter (S/N *11111111)
- Della 29 Federal #605H gas allocation meter is an Emerson orifice meter (S/N *11111111)
- Della 29 Federal #606H gas allocation meter is an Emerson orifice meter (S/N *11111111)
- Della 29 Federal Com #603H gas allocation meter is an Emerson orifice meter (S/N *11111111)

The oil from the separators will be measured using a Coriolis meter.

- Della 29 Fed Com #602H oil allocation meter is a FMC Coriolis meter (S/N 10-73092)
- Della 29 Fed Com #701H oil allocation meter is a FMC Coriolis meter (S/N 10-73091)
- Della 29 Federal #604H oil allocation meter is a FMC Coriolis meter (S/N *11111111)
- Della 29 Federal #605H oil allocation meter is a FMC Coriolis meter (S/N *11111111)
- Della 29 Federal #606H oil allocation meter is a FMC Coriolis meter (S/N *11111111)
- Della 29 Federal Com #603H oil allocation meter is a FMC Coriolis meter (S/N *11111111)

The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (4) 500 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (4) 500 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 500 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer Emerson orifice meter (# 77321871) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure and low pressure flare meters (# 77321856 and # 77321857) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer Emerson orifice meter (# 77321886). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

*Meter numbers will be provided upon installation of meters and completion of the facility.



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 848-9161 Fax: (432) 686-3773

Date: February 19, 2019

To: Bureau of Land Management
State of New Mexico Oil Conservation Division

Re: Surface Pool/Lease Commingling Application; Della 29 Federal Com
602H, Della 29 Federal Com 701H, Della 29 Federal 604H, Della 29
Federal 605H, Della 29 Federal 606H, Della 29 Federal 607H

To whom it may concern:

This letter serves to notice you that the ownership in the production of the following wells
is Diverse as defined in 19.15.12.7 A. NMAC:

	API	WELL NAME	WELL#	LOCATION	POOL CODE/NAME	STATUS
1	30-025-43054	Della 29 Fed Com	#602H	P-29-20S-34E	[37580] Lea; Bone Spring, South	Producing
2	30-025-43053	Della 29 Fed Com	#701H	P-29-20S-34E	98201] WC-025G-08; S203429P; Wolfcamp	Producing
3	30-025-44474	Della 29 Fed Com	#603H	O-29-20S-34E	37580] Lea; Bone Spring, South	Permitted
3	30-025-44475	Della 29 Fed	#604H	O-29-20S-34E	37580] Lea; Bone Spring, South	Permitted
4	30-025-44476	Della 29 Fed	#605H	M-29-20S-34E	37580] Lea; Bone Spring, South	Permitted
5	30-025-44477	Della 29 Fed	#606H	M-29-20S-34E	37580] Lea; Bone Spring, South	Permitted

The royalty, overrides and working interest are diverse on a well by well basis. All owners
are listed on Exhibit A, attached hereto.

I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

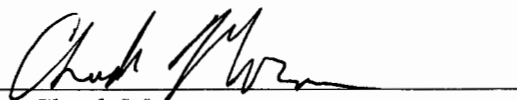
By: 
Chuck Moran
Land Advisor

EXHIBIT A

List of Owners of either Working Interest, Royalty, or Overriding Royalty for the Della 29 Fed CTB in
Section 29, Township 20 South, Range 34 East, Lea County, New Mexico

ANTELOPE ENERGY COMPANY LLC
P. O. BOX 577
KIMBALL, NE 69145

BIG THREE ENERGY GROUP LLC
P. O. BOX 429
ROSWELL, NM 88202

BLACK OAK ENERGY LLC
701 NW 5TH STREET
OKLAHOMA CITY, OK 73102

BLUE DOOR INC
555 17TH ST, SUITE 1400
DENVER, CO 80202

BUCKHORN ENERGY LLC
505 NORTH BIG SPRING, SUITE 303
MIDLAND, TX 79701

BUREAU OF LAND MANAGEMENT
620 E. GREEN STREET
CARLSBAD, NM 88220

C4J&M LP
P. O. BOX 52862
MIDLAND, TX 79710-2862

CAMARIE OIL AND GAS LLC
2502 CAMARIE
MIDLAND, TX 79705

CHARLES D RAY AND LYNNE RAY
P. O. BOX 5168
MIDLAND, TX 79710

DAVID L SANBORN
936 INTRACOASTAL DR, UNIT 11-E
FORT LAUDERDAL, FL 33304

DEBORAH BROWN GRISSIN
P. O. BOX 2690
SAN ANGELO, TX 76902

EARL WAYNE LEVEA
400 CHARISMATIC DRIVE
MIDLAND, TX 79705

EOG RESOURCES INC
P. O. BOX 4362
HOUSTON, TX 77210-4362

FEATHERSTONE DEVELOPMENT CORP
P. O. BOX 429
ROSWELL, NM 88202

FORTUNA INVESTMENTS LLC
650 POYDRAS, SUITE 2660A
NEW ORLEANS, LA 70130

HSB PERMIAN LLC
P. O. BOX 4129
HORSESHOE BAY, TX 78657

J A GILL FAMILY LIMITED PARTNERSHIP
P. O. BOX 52740
MIDLAND, TX 79710

JAMES W NOHL
1110 REDDING DRIVE
TROY, MI 48098

JON BRICKEY
4821 RANGEWOOD COURT
MIDLAND, TX 79707

JS&AL FAMILY LIMITED PARTNERSHIP
P. O. BOX 57240
MIDLAND, TX 79710

L K PRUITT
6403 SEQUOIA
MIDLAND, TX 79707

LEGADO INVESTMENTS LLC
6001 W. INDUSTRIAL AVE
MIDLAND, TX 79706-2841

LOUELLEN T MAYS
3108 PRESTON DRIVE
MIDLAND, TX 79707

LUCY MONTGOMERY LINDSAY
P. O. BOX 2690
SAN ANGELO, TX 76902

LUKE MORROW AND LORI MORROW
P. O. BOX 61447
MIDLAND, TX 79711

EXHIBIT A

List of Owners of either Working Interest, Royalty, or Overriding Royalty for the Della 29 Fed CTB in
Section 29, Township 20 South, Range 34 East, Lea County, New Mexico

MARSHALL EVANS BROWN
P. O. BOX 2690
SAN ANGELO, TX 76902

MOBIL PRODUCING TEXAS & NM INC
810 Houston Street
Fort Worth, TX 76102

PARROT HEAD PROPERTIES LLC
P. O. BOX 429
ROSWELL, NM 88202

PAUL DAVIS LTD
P. O. BOX 871
MIDLAND, TX 79702

PAUL MORROW AND KATHERINE
MORROW
P. O. BOX 61447
MIDLAND, TX 79711-1447

PD III EXPLORATION LTD
P. O. BOX 871
MIDLAND, TX 79702

PFI HOLDINGS
808 W. WALL STREET
MIDLAND, TX 79701

PHOENIX HYDROCARBONS LLLP
P. O. BOX 2802
MIDLAND, TX 79702

PROSPECTOR LLC
P. O. BOX 429
ROSWELL, NM 88202

ROSS DUNCAN PROPERTIES LLC
P. O. BOX 647
ARTESIA, NM 88211

SAVAGE FARM & RANCH LLC
26327 MILLIES CREEK LANE
CYPRESS, TX 77433

SHARKTOOTH RESOURCES LTD
505 N. BIG SPRING, SUITE 303
MIDLAND, TX 79701

SMAA FAMILY LP
P. O. BOX 52862
MIDLAND, TX 79710-2862

SPARTAN HYDROCARBONS LTD
P. O. BOX 3638
MIDLAND, TX 79702

SPRING BONE LLC
737 N. MICHIGAN AVE, SUTIE 1040
CHICAGO, IL 60611-7014

TARPON INDUSTRIES CORPORATION
P. O. BOX 52002
MIDLAND, TX 79710

THE 920 LLC
6 SUFFOLK DR.
MIDLAND, TX 79705

THE LUKE AND LORI MORROW FAMILY
FOUNDATION
P. O. BOX 61447
MIDLAND, TX 79711

THE PAUL AND KATHERINE MORROW
FAMILY FOUNDATION
P. O. BOX 61447
MIDLAND, TX 79711

TX WIZKIDD LLC
5733 MAJESTIC CT
SAN ANGELO, 76904-0000

VALENTINE VENTURES LLC
1590 HIGHWAY 49
COLUMBIANA, AL 35051

WARREN VENTURES LTD
808 W. WALL STREET
MIDLAND, TX 79701

WATTS PROPERTIES LLC
P. O. BOX 2367
ROSWELL, NM 88202-2367

WILLIAMSON O & G LLC
P. O. BOX 52740
MIDLAND, TX 79710



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3600 Fax: (432) 686-3773

Certified Mail-Return Receipt

Date: February 25, 2019

Re: EOG Resources, Inc. Application to Commingle
Della 29 Federal Com 602H, Della 29 Federal Com 701H, Della 29
Federal 604H, Della 29 Federal 605H, Della 29 Federal 606H, Della 29
Federal 607H at the Della 29 Federal Central Tank Battery

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Della 29 Federal Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD) and the Bureau of Land Management (BLM).

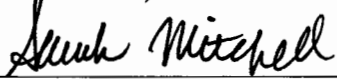
Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) EOG Resources, Inc. requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact me at 432-848-9133 or sarah_mitchell@eogresources.com

Kind regards,

EOG Resources, Inc.

By: 
Sarah Mitchell
Regulatory Contractor

FACILITY NAME: DELLA 29 FED CTB

WELL NAME:
DELLA 29 FED COM #602H
API NUMBER:
30-025-43054

WELL NAME:
DELLA 29 FED COM #701H
API NUMBER:
30-025-43053

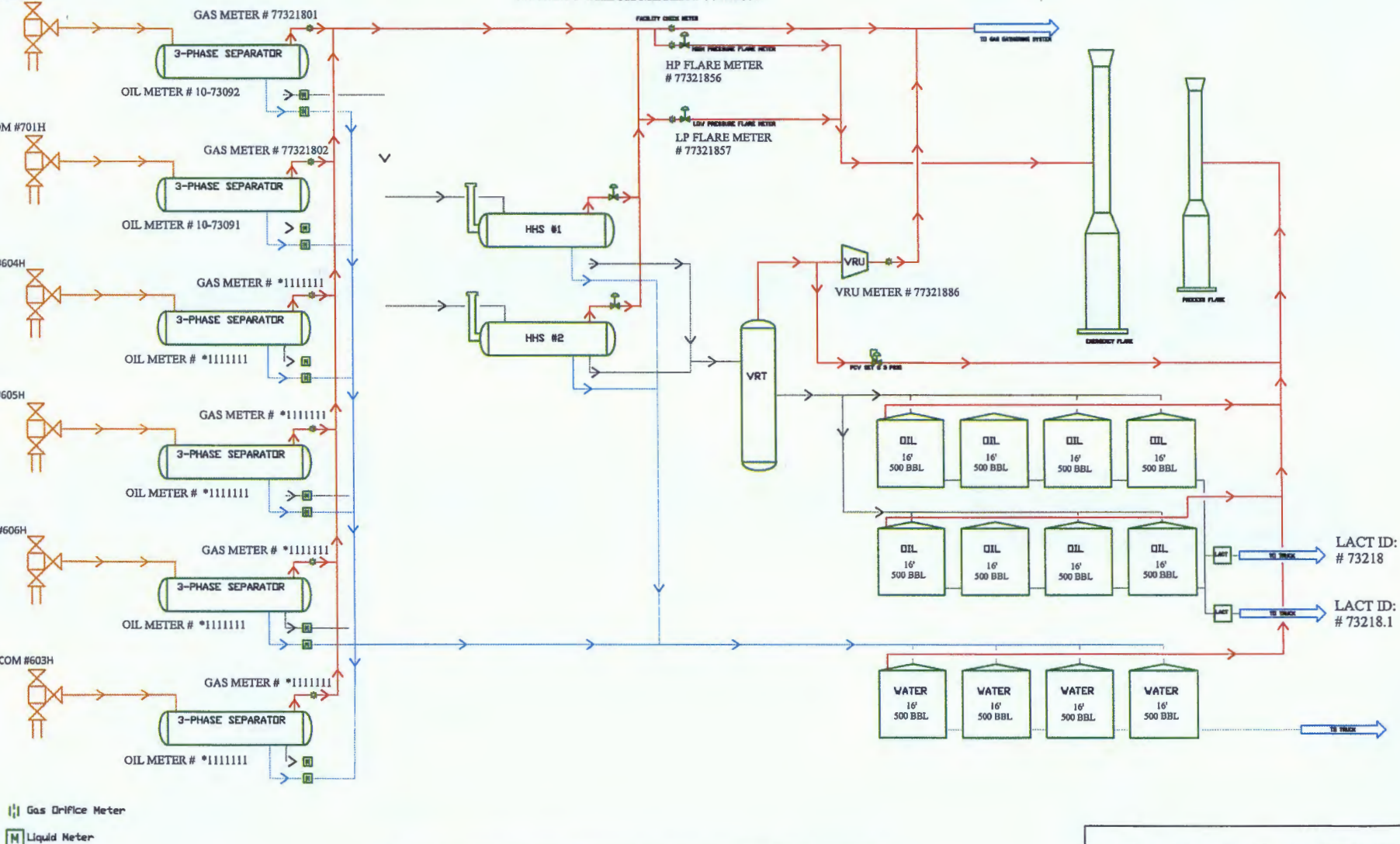
WELL NAME:
DELLA 29 FEDERAL #604H
API NUMBER:
30-025-44475

WELL NAME:
DELLA 29 FEDERAL #605H
API NUMBER:
30-025-44476

WELL NAME:
DELLA 29 FEDERAL #606H
API NUMBER:
30-025-44477

WELL NAME:
DELLA 29 FEDERAL COM #603H
API NUMBER:
30-025-44474

FACILITY CHECK METER # 77321871



*Test meter numbers will be provided upon installation of meters and completion of the facility.

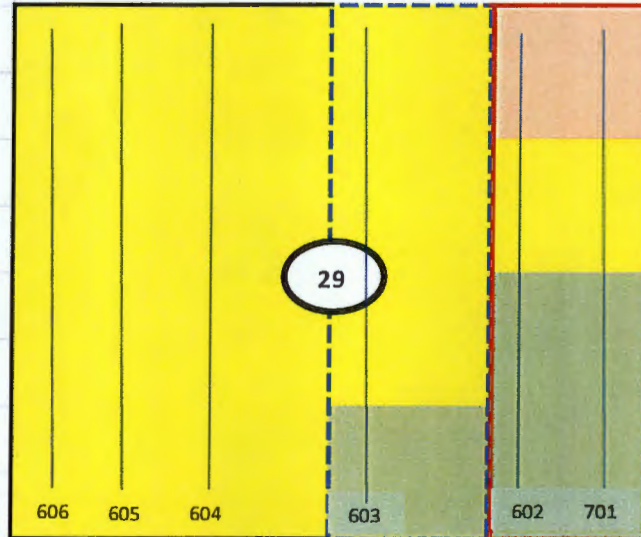
DELLA 29 FED COM CTB PROCESS FLOW

EDG RESOURCES
MIDLAND DIVISION

BY: BKM

rev. 03
12/10/201

Township 20 South, Range 34 East, NMPM



- NMNM-039256
- NMNM-128367
- NMNM-108977
- Communitization Agreement NM-137539
- Communitization Agreement needed.

API	Well	Mineral Owner	Status	Well Spacing Sec. 29-20S-34E
30-025-44475	Della 29 Federal #604H	Federal	New	W/2
30-025-44476	Della 29 Federal #605H	Federal	New	W/2
30-025-44477	Della 29 Federal #606H	Federal	New	W/2
30-025-43054	Della 29 Federal Com #602H	Federal	Producing	E/2E/2
30-025-44474	Della 29 Federal Com #603H	Federal	New	W/2E/2
30-025-43053	Della 29 Federal Com #701H	Federal	Producing	E/2E/2

Proposal for Della 29 FED CTB:

Federal Lease # NM 0039256, NM 108977, NM128367

[illegible]

Production Summary Report

API: 30-025-43053

DELLA 29 FEDERAL COM #701H

Printed On: Tuesday, February 19 2019

		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2018	[98201] WC-025 G-08 S203429P;WOLFCAMP	Jun	2046	1382	6371	30	0	0	0	0	0
2018	[98201] WC-025 G-08 S203429P;WOLFCAMP	Jul	3694	2939	8144	31	0	0	0	0	0
2018	[98201] WC-025 G-08 S203429P;WOLFCAMP	Aug	4151	2806	7934	31	0	0	0	0	0
2018	[98201] WC-025 G-08 S203429P;WOLFCAMP	Sep	4279	3427	8831	30	0	0	0	0	0
2018	[98201] WC-025 G-08 S203429P;WOLFCAMP	Oct	4143	546	8793	31	0	0	0	0	0
2018	[98201] WC-025 G-08 S203429P;WOLFCAMP	Nov	4724	3701	9152	30	0	0	0	0	0
2018	[98201] WC-025 G-08 S203429P;WOLFCAMP	Dec	4511	2575	7961	31	0	0	0	0	0

Production Summary Report

API: 30-025-43054

DELLA 29 FEDERAL COM #602H

Printed On: Tuesday, February 19 2019

		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2018	[37580] LEA;BONE SPRING, SOUTH	Jun	7872	6897	14682	30	0	0	0	0	0
2018	[37580] LEA;BONE SPRING, SOUTH	Jul	8269	7346	13498	31	0	0	0	0	0
2018	[37580] LEA;BONE SPRING, SOUTH	Aug	7763	6051	13571	31	0	0	0	0	0
2018	[37580] LEA;BONE SPRING, SOUTH	Sep	7662	8584	12944	30	0	0	0	0	0
2018	[37580] LEA;BONE SPRING, SOUTH	Oct	7770	9245	11927	31	0	0	0	0	0
2018	[37580] LEA;BONE SPRING, SOUTH	Nov	6815	7792	10643	30	0	0	0	0	0
2018	[37580] LEA;BONE SPRING, SOUTH	Dec	7651	9376	13358	31	0	0	0	0	0

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOEBS OCO

DEC 19 2016

RECEIVED

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-43054	² Pool Code 37580	³ Pool Name Lea; Bone Spring, South
⁴ Property Code 315962	⁵ Property Name DELLA 29 FED COM	⁶ Well Number #602H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3714'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	20-S	34-E	-	250'	SOUTH	1300'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	29	20-S	34-E	-	230'	NORTH	1193	EAST	LEA

¹² Dedicated Acres 160.00	¹³ Joint or InHH	¹⁴ Consolidation Code	¹⁵ Order No.
---	-----------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <p>BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=732962 Y=564861 LAT.: N 32.5506366 LONG.: W 103.5772863</p> <p>LOWER MOST PERF. NEW MEXICO EAST NAD 1927 X=732963 Y=564761 LAT.: N 32.5503617 LONG.: W 103.5772863</p> <p>UPPER MOST PERF. NEW MEXICO EAST NAD 1927 X=733002 Y=560133 LAT.: N 32.5376417 LONG.: W 103.5772651</p> <p>SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=732913 Y=560053 LAT.: N 32.5374226 LONG.: W 103.5775565</p>	<p>¹⁷OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a subsidiary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Stan Wagner</i> 12/12/16 Signature Date Stan Wagner Printed Name E-mail Address</p> <p>¹⁸SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>08/11/2015 Date of Survey MICHAEL J. BROWN Signature NEW MEXICO 18329 PROFESSIONAL SURVEYOR Certificate Number</p>
--	---

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OGD
DEC 19 2016
RECEIVED

FORM C-102
Revised August 1, 2011
Submit this copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-43053	² Pool Code 98201	³ Pool Name WC-025 G-08 S203429P; Wolfcamp
⁴ Property Code 315962	⁵ Property Name DELLA 29 FED	⁶ Well Number #701H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3714'

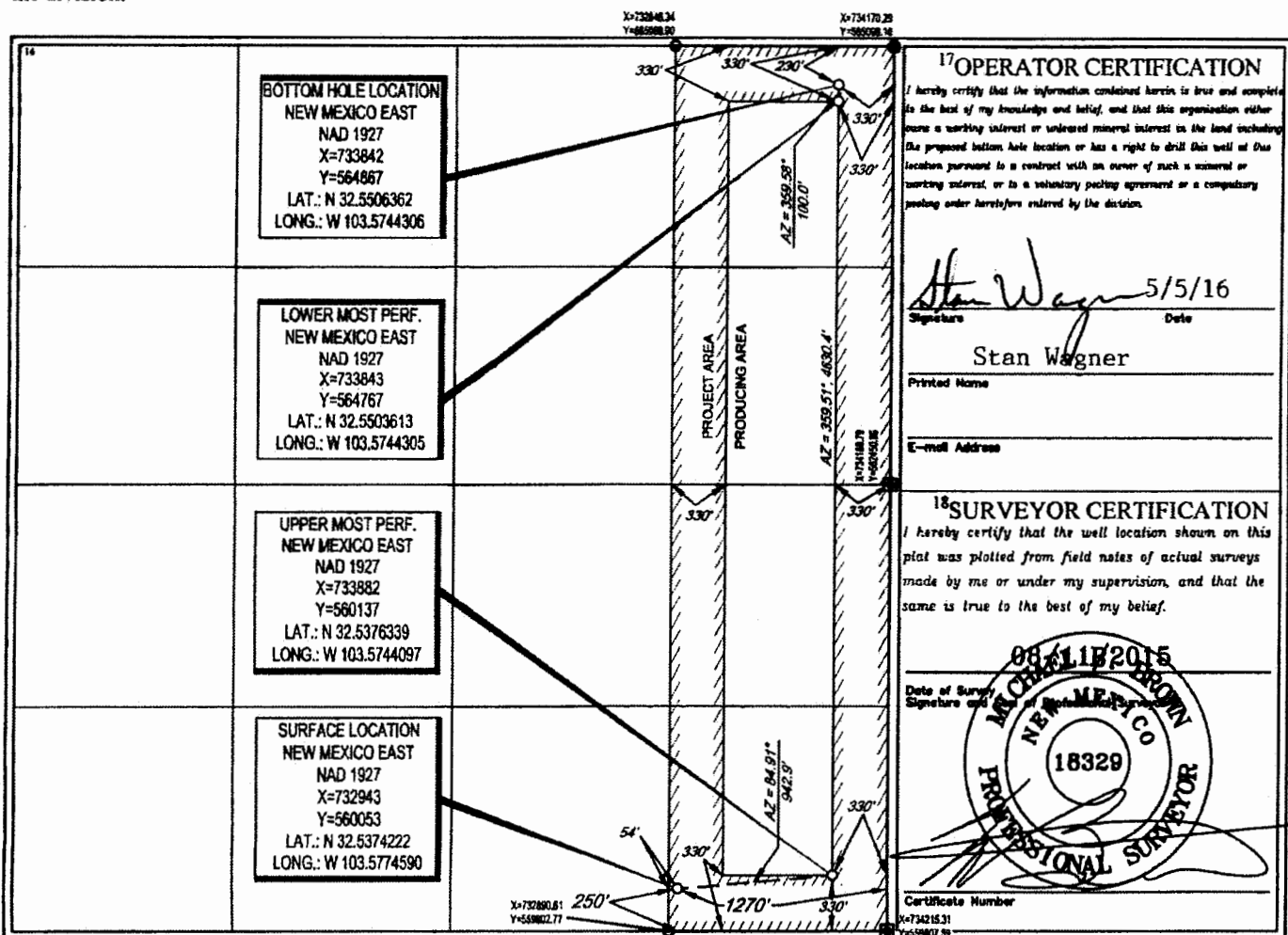
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	20-S	34-E	-	250'	SOUTH	1270'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	29	20-S	34-E	-	230'	NORTH	318	EAST	LEA

¹² Dedicated Acres 160.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0730
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
SEP 10 2018
RECEIVED

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44474		² Pool Code 37580		³ Pool Name Lea; Bone Spring South	
⁴ Property Code 315962		⁵ Property Name DELLA 29 FED COM			⁶ Well Number #603H
⁷ GRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3716'

¹⁰Surface Location

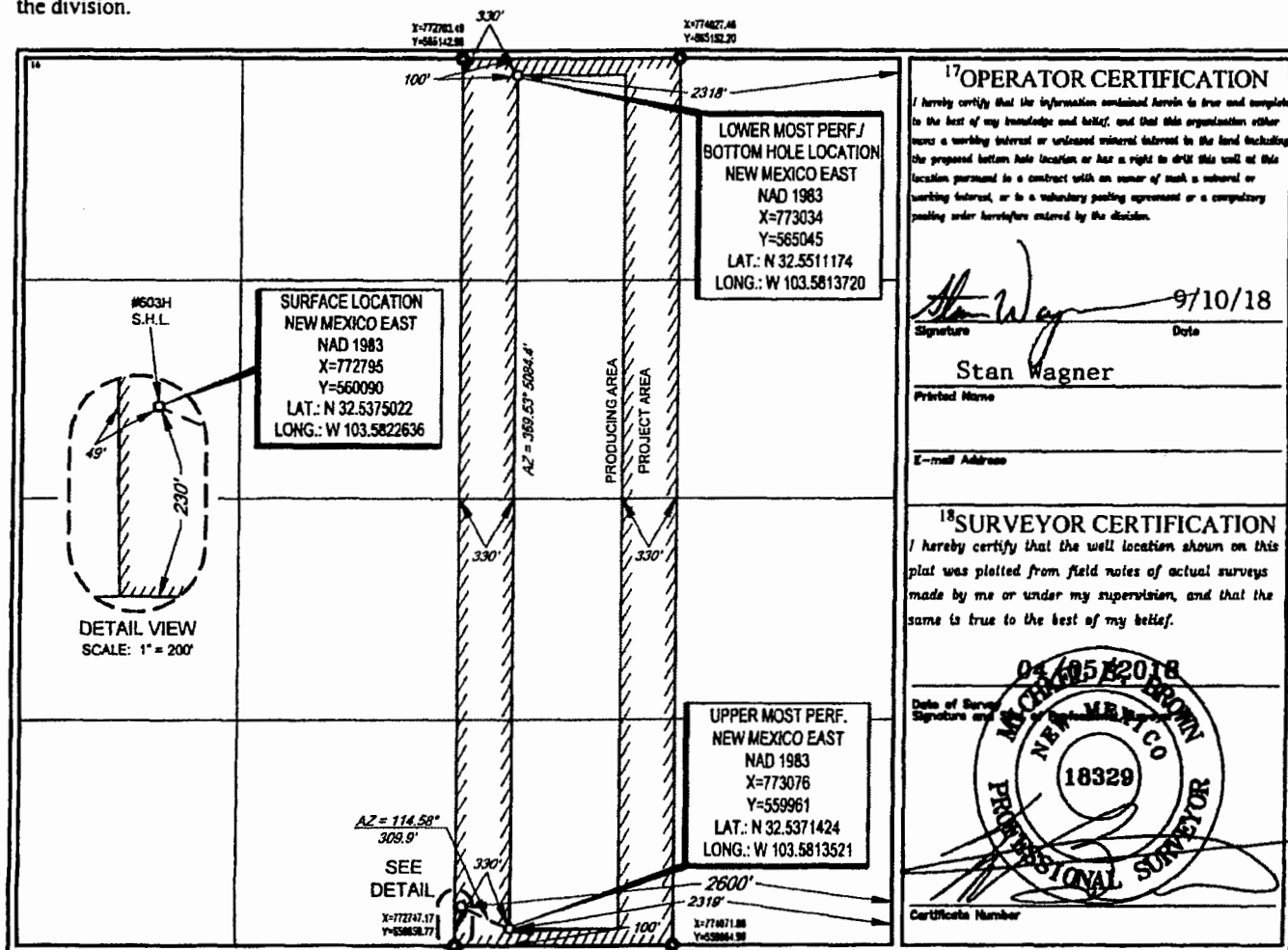
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	29	20-S	34-E	-	230'	SOUTH	2600'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	20-S	34-E	-	100'	NORTH	2318'	EAST	LEA

¹² Dedicated Acres 160.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0220
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 44476	² Pool Code 37580	³ Pool Name Lea; Bone Spring, South
⁴ Property Code 37580 320192	⁵ Property Name DELLA 29 FEDERAL	
⁶ OGRID No. 7377	⁷ Operator Name EOG RESOURCES, INC.	⁸ Well Number #605H
		⁹ Elevation 3670'

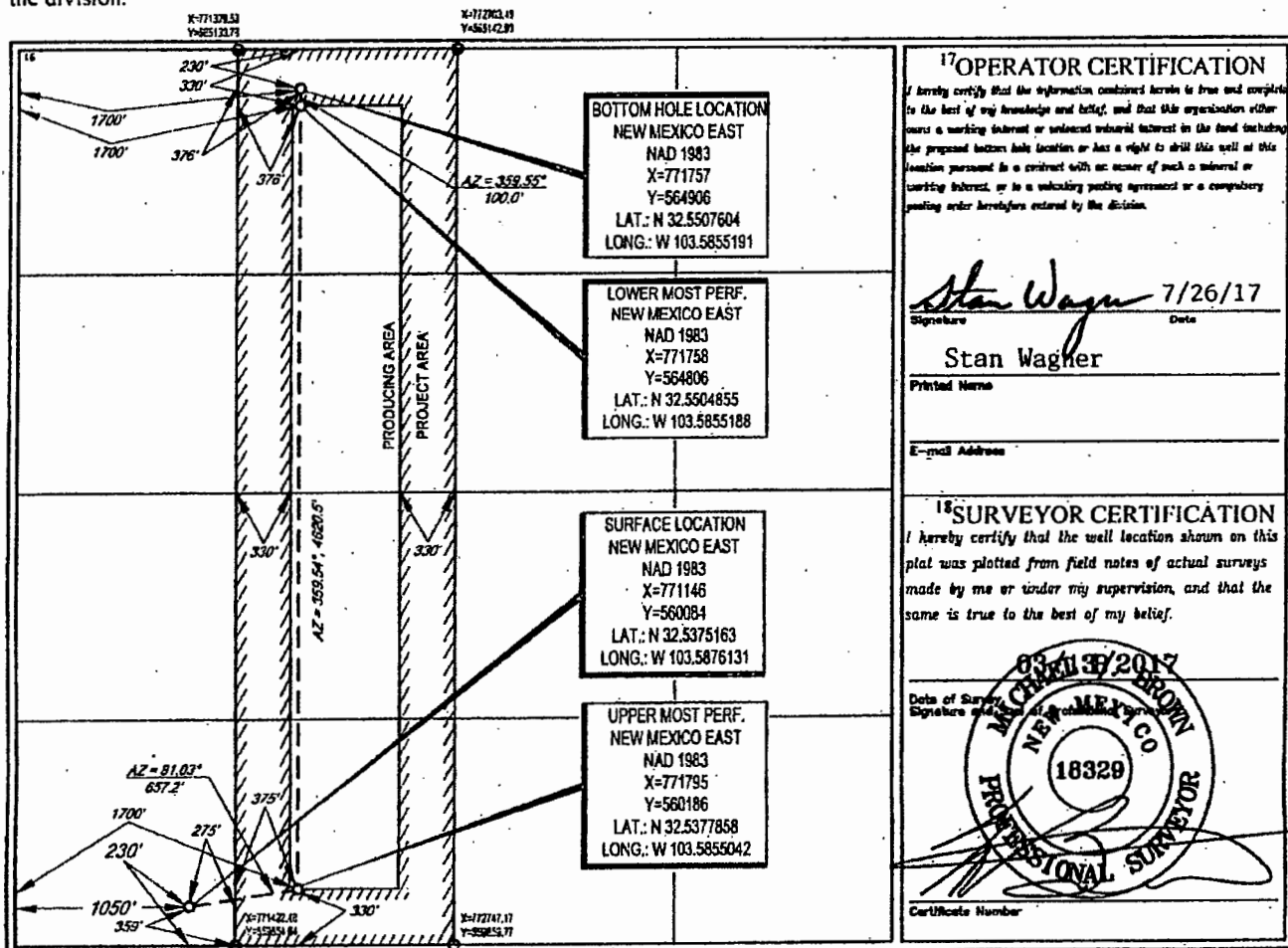
¹⁰Surface Location

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	20-S	34-E	-	230'	SOUTH	1050'	WEST	LEA

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	29	20-S	34-E	-	230'	NORTH	1700'	WEST	LEA

¹¹ Dedicated Acres 160.00	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

RECEIVED
SEP 10 2018

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44477	² Pool Code 37580	³ Pool Name Lea; Bone Spring South
⁴ Property Code 320792	⁵ Property Name DELLA 29 FED	⁶ Well Number #606H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3709'

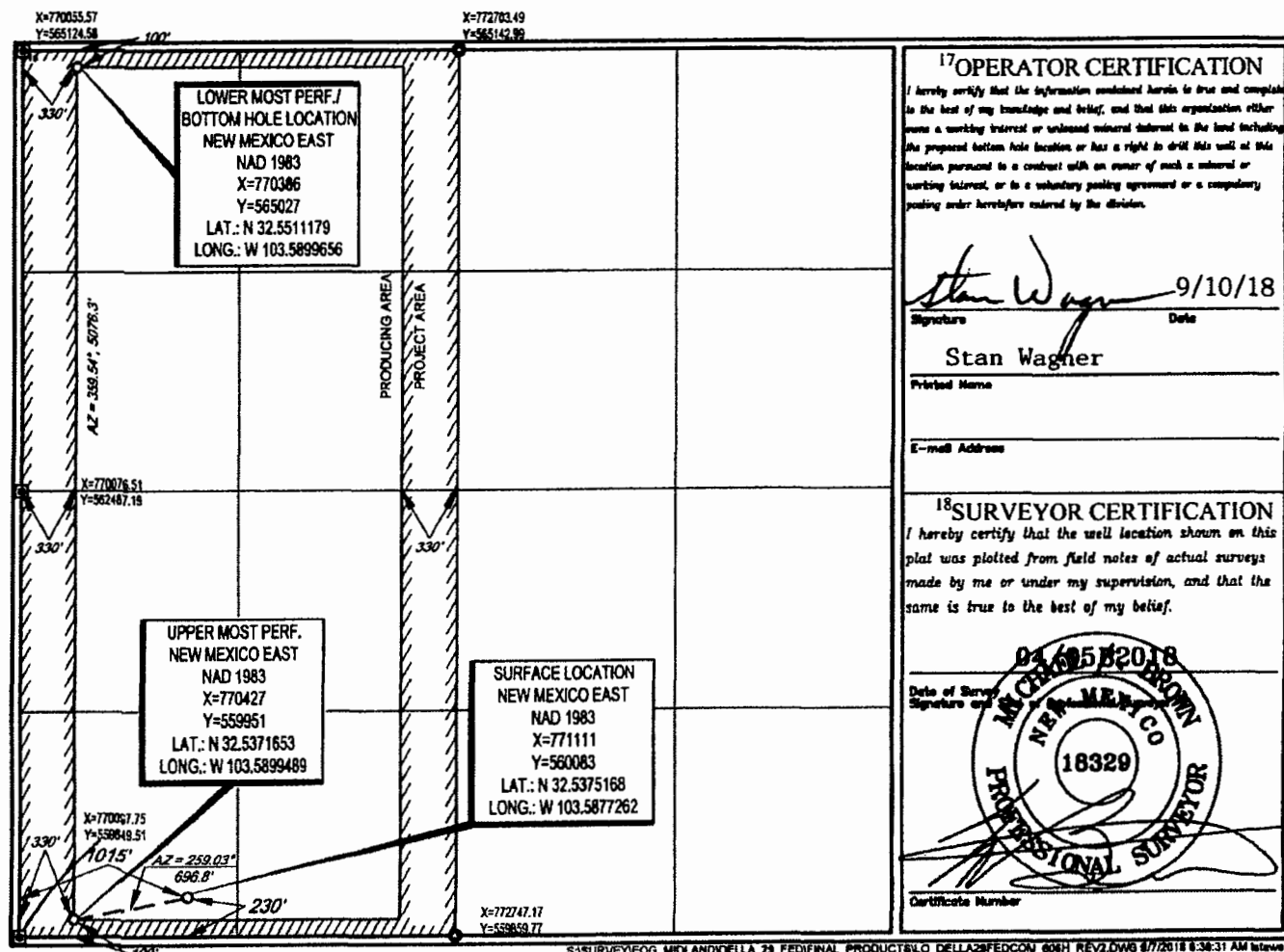
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	20-S	34-E	-	230'	SOUTH	1015'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	29	20-S	34-E	-	100'	NORTH	330'	WEST	LEA

¹¹ Dedicated Acres 320.00	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Stan Wagner 9/10/18
Signature Date

Stan Wagner
Printed Name

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

09/05/2018
Date of Survey
Signature
MICHAEL BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 1/11/2019 14:25 PM

Page 1 Of 4

01 02-25-1920;041STAT0437;30USC226
Case Type 311111: O&G LSE NONCOMP PUB LAND
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
360.000

Serial Number
NMNM 0039256

Serial Number: NMNM-- 0 039256

Name & Address					Int Rel	% Interest
BRADFORD BARRY LEE	PO BOX 600070	DALLAS	TX	75360	OPERATING RIGHTS	0.000000000
WESTMORELAND TODD E	PO BOX 10107	MIDLAND	TX	79702	OPERATING RIGHTS	0.000000000
HINKLE HARRY B	PO BOX 8805	MIDLAND	TX	79708	OPERATING RIGHTS	0.000000000
EOG RESOURCES INC	PO BOX 2267	MIDLAND	TX	797022267	OPERATING RIGHTS	0.000000000
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND	TX	797062843	OPERATING RIGHTS	0.000000000
XTO HOLDINGS LLC	22777 SPRINGWOODS VILLAGE PKWY	SPRING	TX	773891425	LESSEE	100.000000000

Serial Number: NMNM-- 0 039256

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0200S	0340E	028	ALIQ			S2;		CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0200S	0340E	029	ALIQ			NENE;		CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 0 039256

23	0200S	0340E	731	FF			ALL SEGR;		PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
----	-------	-------	-----	----	--	--	-----------	--	-----------------------	-----	---------------------

Serial Number: NMNM-- 0 039256

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
12/02/1957	124	APLN RECD		
06/30/1958	237	LEASE ISSUED		
07/01/1958	496	FUND CODE	05;145003	
07/01/1958	530	RLTY RATE - 12 1/2%		
07/01/1958	868	EFFECTIVE DATE		
01/19/1959	650	HELD BY PROD - ACTUAL		
01/19/1959	658	MEMO OF 1ST PROD-ACTUAL		
04/16/1959	102	NOTICE SENT-PROD STATUS		
06/10/1980	700	LEASE SEGREGATED	INTO NMNM41769;	
06/11/1980	232	LEASE COMMITTED TO UNIT	NMNM71062X;W LYNCH DE	
06/11/1980	500	GEOGRAPHIC NAME	W LYNCH DEEP UA	
11/14/1985	963	CASE MICROFILMED/SCANNED	CNUM 106,203 AC	
04/28/1986	140	ASGN FILED	SUPERIOR/MOBIL	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 1/11/2019 14:25 PM

Page 2 Of 4

Serial Number: NMNM-- 0 039256

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
07/25/1986	139	ASGN APPROVED	EFF 05/01/86;	
02/16/1988	974	AUTOMATED RECORD VERIF	JAM/CS	
04/06/1989	932	TRF OPER RGTS FILED	MOBIL/MERCURY EXPL	
05/25/1989	932	TRF OPER RGTS FILED	TJ SIVLEY/JO RUPPERT	
06/15/1989	933	TRF OPER RGTS APPROVED	EFF 06/01/89;	
06/15/1989	974	AUTOMATED RECORD VERIF	MCS/DT	
06/27/1989	933	TRF OPER RGTS APPROVED	EFF 05/01/89;	
06/27/1989	974	AUTOMATED RECORD VERIF	GLC/MT	
08/15/1989	974	AUTOMATED RECORD VERIF	DGT/MT	
09/05/1991	575	APD FILED	THOMAS R SIVLEY CE	
04/09/1992	932	TRF OPER RGTS FILED	WYNN ET AL/WYNN TRUST	
06/05/1992	974	AUTOMATED RECORD VERIF	SSP/JS	
06/10/1992	933	TRF OPER RGTS APPROVED	EFF 05/01/92;	
06/10/1992	974	AUTOMATED RECORD VERIF	BTM/JS	
07/23/1992	974	AUTOMATED RECORD VERIF	ST/JS	
10/16/1992	909	BOND ACCEPTED	EFF 10/16/92;NM0305	
10/20/1992	899	TRF OF ORR FILED		
06/27/1994	932	TRF OPER RGTS FILED	WYNN/WYNN	
11/22/1994	933	TRF OPER RGTS APPROVED	EFF 07/01/94;	
11/22/1994	974	AUTOMATED RECORD VERIF	JLV	
06/15/1998	084	RENTAL RECEIVED BY ONRR	\$20.00;21/MULTIPLE	
06/14/1999	084	RENTAL RECEIVED BY ONRR	\$20.00;21/MULTIPLE	
06/14/2000	084	RENTAL RECEIVED BY ONRR	\$20.00;21/MULTIPLE	
06/14/2001	084	RENTAL RECEIVED BY ONRR	\$20.00;21/MULTIPLE	
08/01/2001	899	TRF OF ORR FILED		
09/16/2002	932	TRF OPER RGTS FILED	MERCURY/QUICKSILVER	
12/11/2002	933	TRF OPER RGTS APPROVED	EFF 10/01/02;	
12/11/2002	974	AUTOMATED RECORD VERIF	LR	
03/08/2004	932	TRF OPER RGTS FILED	WYNN TRST/B BRADFORD	
04/21/2004	933	TRF OPER RGTS APPROVED	EFF 04/01/04;	
04/21/2004	974	AUTOMATED RECORD VERIF	ANN	
11/30/2004	235	EXTENDED	THRU 11/30/2006;	
11/30/2004	336	UNIT AGRMT TERMINATED	NMNM71062X;W LYNCH D	
12/17/2004	932	TRF OPER RGTS FILED	WYNN TRST/H HINKLE	
01/19/2005	933	TRF OPER RGTS APPROVED	EFF 01/01/05;	
01/19/2005	974	AUTOMATED RECORD VERIF	JLV	
06/29/2005	376	BOND FILED	U S SPECIALTY B001732	
06/29/2005	378	BOND PERIOD TERMINATED	GULF INS 58 57 09	
08/03/2005	909	BOND ACCEPTED	NM2046;US SPECIALTY	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 1/11/2019 14:25 PM

Page 3 Of 4

Serial Number: NMNM-- 0 039256

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
08/19/2005	932	TRF OPER RGTS FILED	QUICKSILV/YATES PET;1	
09/20/2005	933	TRF OPER RGTS APPROVED	EFF 09/01/05;	
09/20/2005	974	AUTOMATED RECORD VERIF	MV	
03/22/2013	376	BOND FILED	\$10,000;NMB001036	
04/02/2013	974	AUTOMATED RECORD VERIF	ANN	
08/06/2015	932	TRF OPER RGTS FILED	YATES PET/EOG RESOU;1	
09/10/2015	933	TRF OPER RGTS APPROVED	EFF 09/01/15;	
09/10/2015	974	AUTOMATED RECORD VERIF	LBO	
10/01/2016	246	LEASE COMMITTED TO CA	NMNM137539;	
11/23/2016	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM137539;	
06/26/2017	932	TRF OPER RGTS FILED	MOBIL PRO/EOG RESOU;1	
07/11/2017	933	TRF OPER RGTS APPROVED	EFF 07/01/17;	
07/11/2017	974	AUTOMATED RECORD VERIF	RCC	
09/28/2017	643	PRODUCTION DETERMINATION	/1/	
01/02/2018	140	ASGN FILED	MOBIL PRO/XTO HOLDI;1	
01/02/2018	899	TRF OF ORR FILED	1	
01/16/2018	899	TRF OF ORR FILED	1	
02/08/2018	139	ASGN APPROVED	EFF 02/01/18;	
02/08/2018	974	AUTOMATED RECORD VERIF	LBO	
09/05/2018	932	TRF OPER RGTS FILED	EOG RESOU/COG OPERA;1	FLUIDS TEAM

Line Number	Remark Text	Serial Number: NMNM-- 0 039256
0002	BONDED OPERATOR PER AFMSS	
0003	12/11/2002 THOMAS RAY SIVLEY - NM2046 INDIVIDUAL	
0004	BONDED TRANSFEREE PER ABSS	
0005	12/11/2002 QUICKSILVER RESOURCES INC MT0148 N/W;	
0006	BONDED LESSEE PER ABSS	
0007	12/11/2002 MOBIL PROD TX&NM INC NM0503 N/W;	
0008	BONDED OPERATOR - 04/15/2004	
0009	QUICKSILVER RESOURCES INC - MT0148 - N/W;	
0010	01/19/05 - OPER - SIVLEY THOMAS RAY - NM2046 INDV	
0011	08/03/2005 RUPPERT & SIVELY NM2046 10K U S SPECIALTY	
0012	09/20/05 YATES BONDED TRANSFEREE NM2811/NW	
0013	09/10/2015 BONDED OPERATOR:	
0014	YATES PETRO CORP NMB000920 NM/SW \$150K;	

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 1/11/2019 14:25 PM

Page 4 Of 4

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 1/11/2019 14:23 PM

Page 1 Of 3

01 12-22-1987;101STAT1330;30USC181 ET SEQ
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
120.000

Serial Number
NMNM 108977

					Serial Number: NMNM-- 108977	
Name & Address					Int Rel	% Interest
PRIMO OIL PROPERTIES LLC	PO BOX 647	ARTESIA	NM	882110647	OPERATING RIGHTS	0.000000000
ROJO LLC	PO BOX 429	ROSWELL	NM	88202	OPERATING RIGHTS	0.000000000
PROSPECTOR LLC	PO BOX 429	ROSWELL	NM	88202	OPERATING RIGHTS	0.000000000
EOG RESOURCES INC	PO BOX 2267	MIDLAND	TX	797022267	OPERATING RIGHTS	0.000000000
EOG RESOURCES INC	PO BOX 2267	MIDLAND	TX	797022267	LESSEE	100.000000000
FEATHERSTONE OLEN II	PO BOX 429	ROSWELL	NM	88202	OPERATING RIGHTS	0.000000000
UPSIDE LLC	1801 W SECOND ST	ROSWELL	NM	88201	OPERATING RIGHTS	0.000000000
PARROT HEAD PROPERTIES LLC	PO BOX 429	ROSWELL	NM	88202	OPERATING RIGHTS	0.000000000

										Serial Number: NMNM-- 108977	
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0200S	0340E	029		ALIQ			NESE,S2SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 108977

				Serial Number: NMNM-- 108977	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
07/16/2002	387	CASE ESTABLISHED	200207161		
07/17/2002	191	SALE HELD			
07/17/2002	267	BID RECEIVED	\$9600.00;		
07/17/2002	392	MONIES RECEIVED	\$9600.00;		
08/14/2002	237	LEASE ISSUED			
08/14/2002	974	AUTOMATED RECORD VERIF	GSB		
09/01/2002	496	FUND CODE	05;145003		
09/01/2002	530	RLTY RATE - 12 1/2%			
09/01/2002	868	EFFECTIVE DATE			
09/13/2002	932	TRF OPER RGTS FILED	FEATHERSTONE/FEATHERS		
12/10/2002	933	TRF OPER RGTS APPROVED	EFF 10/01/02;		
12/10/2002	974	AUTOMATED RECORD VERIF	LR		

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 1/11/2019 14:23 PM

Page 2 Of 3

Serial Number: NMNM-- 108977

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
04/30/2007	932	TRF OPER RGTS FILED	UPSIDE/TERMAC OIL &;1	
06/04/2007	933	TRF OPER RGTS APPROVED	EFF 05/01/07;	
06/04/2007	974	AUTOMATED RECORD VERIF	ANN	
03/12/2010	932	TRF OPER RGTS FILED	TERMAC OI/PRIMO OIL;1	
04/30/2010	933	TRF OPER RGTS APPROVED	EFF 04/01/10;	
04/30/2010	974	AUTOMATED RECORD VERIF	LBO	
02/28/2012	932	TRF OPER RGTS FILED	FEATHERST/PROSPECTO;1	
04/23/2012	932	TRF OPER RGTS FILED	PRIMO OIL/YATES PET;1	
04/23/2012	932	TRF OPER RGTS FILED	BIG THREE/YATES PET;1	
04/23/2012	932	TRF OPER RGTS FILED	PARROT HE/YATES PET;1	
04/23/2012	932	TRF OPER RGTS FILED	PROSPECTO/YATES PET;1	
04/23/2012	932	TRF OPER RGTS FILED	FEATHERST/YATES PET;1	
04/26/2012	140	ASGN FILED	FEATHERST/YATES PET;1	
05/23/2012	933	TRF OPER RGTS APPROVED	EFF 03/01/12;	
05/23/2012	974	AUTOMATED RECORD VERIF	LBO	
07/01/2012	677	SUS OPS OR PROD/PMT REQD	APD BACKLOG;	
07/16/2012	673	SUS OPS/PROD APLN FILED		
08/07/2012	139	ASGN APPROVED	EFF 05/01/12;	
08/07/2012	933	TRF OPER RGTS APPROVED	EFF 05/01/12;1	
08/07/2012	933	TRF OPER RGTS APPROVED	EFF 05/01/12;2	
08/07/2012	933	TRF OPER RGTS APPROVED	EFF 05/01/12;3	
08/07/2012	933	TRF OPER RGTS APPROVED	EFF 05/01/12;4	
08/07/2012	933	TRF OPER RGTS APPROVED	EFF 05/01/12;5	
08/07/2012	974	AUTOMATED RECORD VERIF	LR	
08/15/2012	974	AUTOMATED RECORD VERIF	BCO	
10/23/2013	932	TRF OPER RGTS FILED	YATES PET/ABO PETRO;1	
12/02/2013	933	TRF OPER RGTS APPROVED	EFF 11/01/13;	
12/02/2013	974	AUTOMATED RECORD VERIF	LBO	
08/06/2015	140	ASGN FILED	YATES PET/EOG RESOU;1	
08/06/2015	932	TRF OPER RGTS FILED	YATES PET/EOG RESOU;1	
09/10/2015	139	ASGN APPROVED	EFF 09/01/15;	
09/10/2015	933	TRF OPER RGTS APPROVED	EFF 09/01/15;	
09/10/2015	974	AUTOMATED RECORD VERIF	LBO	
06/01/2016	678	SUSP LIFTED	/A/	
06/28/2016	974	AUTOMATED RECORD VERIF	JA	
08/02/2016	235	EXTENDED	THRU 08/02/18;	
10/01/2016	246	LEASE COMMITTED TO CA	NMNM137539;	
10/27/2016	974	AUTOMATED RECORD VERIF	LBO	
11/23/2016	650	HELD BY PROD - ACTUAL	/1/701H DELLA 29;	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 1/11/2019 14:23 PM

Page 3 Of 3

Serial Number: NMNM-- 108977

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
11/23/2016	658	MEMO OF 1ST PROD-ACTUAL	/1/	
11/23/2016	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM137539;	
12/22/2016	899	TRF OF ORR FILED	1	
03/10/2017	643	PRODUCTION DETERMINATION	/1/	
09/28/2017	643	PRODUCTION DETERMINATION	/2/	

Serial Number: NMNM-- 108977

Line Number	Remark Text
0002	STIPS APPLIED TO LEASE:
0003	SENM-S-1 (POTASH)
0004	SENM-S-22 (PRAIRIE CHICKENS)
0005	RENTAL PAID 09/01/2006 PER MRM
0006	RENTAL PAID 09/01/2011 THRU 08/31/2012
0007	RENTAL PAID 09/01/2015 - 08/31/2016;
0008	/A/LSE SUSPENDED EFF 07/01/12 WITH 62 DAYS REMAINING
0009	IN LEASE TERM, SUS LIFTED EFF 06/01/16 ADJUSTED NEW
0010	EXP DATE TO 08/02/2016;

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 1/11/2019 14:22 PM

Page 1 Of 4

01 12-22-1987;101STAT1330;30USC181 ET SEQ
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
480.000

Serial Number
NMNM 128367

						Serial Number: NMNM-- 128367	
Name & Address						Int Rel	% Interest
PHOENIX HYDROCARBONS	PO BOX 2802	MIDLAND	TX	79702	OPERATING RIGHTS		0.000000000
LEGADO INVESTMENTS LLC	6001 W INDUSTRIAL AVE	MIDLAND	TX	797062841	OPERATING RIGHTS		0.000000000
TLM2 LTD	808 W WALL ST	MIDLAND	TX	797016634	OPERATING RIGHTS		0.000000000
LINDSAY MONTGOMERY LUCY	PO BOX 2690	SAN ANGELO	TX	769022690	OPERATING RIGHTS		0.000000000
MORROW LUKE	PO BOX 61447	MIDLAND	TX	797111447	OPERATING RIGHTS		0.000000000
MORROW PAUL	PO BOX 61447	MIDLAND	TX	797111447	OPERATING RIGHTS		0.000000000
TX WIZKIDD LLC	801 S ABE ST	SAN ANGELO	TX	769036735	OPERATING RIGHTS		0.000000000
STILLWATER INVESTMENTS	6403 SEQUOIA DR	MIDLAND	TX	797071547	OPERATING RIGHTS		0.000000000
PD III EXPLORTION LTD	PO BOX 871	MIDLAND	TX	797020871	OPERATING RIGHTS		0.000000000
PAUL DAVIS LTD	PO BOX 871	MIDLAND	TX	797020871	OPERATING RIGHTS		0.000000000
SPRING BONE LLC	737 N MICHIGAN AVE STE 1570	CHICAGO	IL	606117017	OPERATING RIGHTS		0.000000000
JS & AL LIMITED PARTNERSHIP	303 VETERANS AIRPARK LN	MIDLAND	TX	79705	OPERATING RIGHTS		0.000000000
WILLIAMSON OIL & GAS LLC	303 VETERANS AIRPARK LN	MIDLAND	TX	79705	OPERATING RIGHTS		0.000000000
MAYS LOUELLEN	3108 PRESTON DR	MIDLAND	TX	797075220	OPERATING RIGHTS		0.000000000
ANTELOPE ENERGY CO LLC	1801 BROADWAY STE 1550	DENVER	CO	802023842	OPERATING RIGHTS		0.000000000
BUCKHORN ENERGY LLC	1801 BROADWAY STE 1550	DENVER	CO	802023842	OPERATING RIGHTS		0.000000000
SHARKTOOTH RESOURCES LTD	1801 BROADWAY STE 1550	DENVER	CO	802023842	OPERATING RIGHTS		0.000000000
C4J&M LP	3801 SAINT ANDREWS CT	MIDLAND	TX	797074417	OPERATING RIGHTS		0.000000000
EOG RESOURCES INC	PO BOX 2267	MIDLAND	TX	79702	OPERATING RIGHTS		0.000000000
HSB PERMIAN LLC	PO BOX 4129	HORSESHOE BAY	TX	786574129	OPERATING RIGHTS		0.000000000
BLACK OAK ENERGY LLC	101 N ROBINSON AVE STE 800	OKLAHOMA CITY	OK	731025517	OPERATING RIGHTS		0.000000000
JORDAN OIL & GAS INC	6305 CLIFF DR	FORT SMITH	AR	729034975	OPERATING RIGHTS		0.000000000
VALENTINE VENTURES LLC	1590 HIGHWAY 49	COLUMBIANA	AL	350513809	OPERATING RIGHTS		0.000000000
FORTUNA INVESTMENTS LLC	650 POYDRAS ST STE 2415	NEW ORLEANS	LA	701306171	OPERATING RIGHTS		0.000000000
RAY CHARLES D	PO BOX 51608	MIDLAND	TX	79710	OPERATING RIGHTS		0.000000000
TRANSREPUBLIC RESOURCES LTD	PO BOX 3638	MIDLAND	TX	79702	OPERATING RIGHTS		0.000000000
EOG RESOURCES INC	PO BOX 2267	MIDLAND	TX	79702	LESSEE		100.000000000

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 1/11/2019 14:22 PM

Page 2 Of 4

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0200S	0340E	029	ALIQ			W2NE,SENE,W2,NWSE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- 128367

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 128367

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
01/18/2012	387	CASE ESTABLISHED	201204008;	
02/17/2012	299	PROTEST FILED	CENTER BIO DIV;	
04/18/2012	143	BONUS BID PAYMENT RECD	\$960.00;	
04/18/2012	191	SALE HELD		
04/18/2012	267	BID RECEIVED	\$4800000.00;	
04/26/2012	143	BONUS BID PAYMENT RECD	\$4799040.00;	
05/02/2012	298	PROTEST DISMISSED	CENTER BIO DIV;	
06/22/2012	237	LEASE ISSUED		
06/22/2012	974	AUTOMATED RECORD VERIF	LR	
07/01/2012	496	FUND CODE	05;145003	
07/01/2012	530	RLTY RATE - 12 1/2%		
07/01/2012	868	EFFECTIVE DATE		
11/26/2013	899	TRF OF ORR FILED	2	
11/26/2013	899	TRF OF ORR FILED	3	
11/26/2013	899	TRF OF ORR FILED	4	
11/26/2013	899	TRF OF ORR FILED	1	
11/26/2013	932	TRF OPER RGTS FILED	RAY ET AL/LINDSAY E;1	
11/26/2013	932	TRF OPER RGTS FILED	RAY ET AL/SPRING BO;1	
03/05/2014	933	TRF OPER RGTS APPROVED	EFF 12/01/13;1	
03/05/2014	933	TRF OPER RGTS APPROVED	EFF 12/01/13;2	
03/05/2014	974	AUTOMATED RECORD VERIF	MJD	
03/19/2014	932	TRF OPER RGTS FILED	PIPKIN &/HSB PERMI;1	
05/28/2014	933	TRF OPER RGTS APPROVED	EFF 04/01/14;	
05/28/2014	974	AUTOMATED RECORD VERIF	DME	
06/23/2014	899	TRF OF ORR FILED	1	
07/10/2014	932	TRF OPER RGTS FILED	MORROW ET/BLACK OAK;1	
07/10/2014	932	TRF OPER RGTS FILED	MURROW ET/BLACK OAK;1	
08/14/2014	933	TRF OPER RGTS APPROVED	EFF 08/01/14;1	
08/14/2014	933	TRF OPER RGTS APPROVED	EFF 08/01/14;2	
08/15/2014	974	AUTOMATED RECORD VERIF	JA	
10/24/2014	899	TRF OF ORR FILED	1	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 1/11/2019 14:22 PM

Page 3 Of 4

Serial Number: NMNM-- 128367

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
10/29/2014	140	ASGN FILED	RAY ET AL/EOG RESOU;1	
10/29/2014	932	TRF OPER RGTS FILED	RAY ET AL/EOG RESOU;1	
10/29/2014	932	TRF OPER RGTS FILED	TLM2/EOG RESOURCES;1	
10/29/2014	932	TRF OPER RGTS FILED	LEGADO IN/EOG RESOU;1	
10/29/2014	932	TRF OPER RGTS FILED	ANTELOPE/EOG RESOU;1	
10/29/2014	932	TRF OPER RGTS FILED	BUCKHORN/EOG RESOU;1	
10/29/2014	932	TRF OPER RGTS FILED	SHARKTOOT/EOG RESOU;1	
10/29/2014	932	TRF OPER RGTS FILED	JS&AL FAM/EOG RESOU;1	
10/29/2014	932	TRF OPER RGTS FILED	LEVEA ET/EOG RESOU;1	
10/29/2014	932	TRF OPER RGTS FILED	BRICKEY E/EOG RESOU;1	
10/29/2014	932	TRF OPER RGTS FILED	JORDAN OI/EOG RESOU;1	
10/29/2014	932	TRF OPER RGTS FILED	MORROW ET/EOG RESOU;1	
10/29/2014	932	TRF OPER RGTS FILED	MORROW ET/EOG RESOU;2	
10/29/2014	932	TRF OPER RGTS FILED	SPRING BO/EOG RESOU;1	
10/29/2014	932	TRF OPER RGTS FILED	PD III EX/EOG RESOU;1	
10/29/2014	932	TRF OPER RGTS FILED	PAUL DAVI/EOG RESOU;1	
10/29/2014	932	TRF OPER RGTS FILED	TX WIZKID/EOG RESOU;1	
10/29/2014	932	TRF OPER RGTS FILED	LINDSAY L/EOG RESOU;1	
10/29/2014	932	TRF OPER RGTS FILED	PHOENIX H/EOG RESOU;1	
10/29/2014	932	TRF OPER RGTS FILED	HSB PERMI/EOG RESOU;1	
10/29/2014	932	TRF OPER RGTS FILED	STILLWATE/EOG RESOU;1	
10/29/2014	932	TRF OPER RGTS FILED	TARPON IN/EOG RESOU;1	
10/29/2014	932	TRF OPER RGTS FILED	TRANSREPU/EOG RESOU;1	
10/29/2014	932	TRF OPER RGTS FILED	WILLIAMSO/EOG RESOU;1	
11/05/2014	139	ASGN APPROVED	EFF 11/01/14;	
11/05/2014	933	TRF OPER RGTS APPROVED	EFF 11/01/14;1	
11/05/2014	933	TRF OPER RGTS APPROVED	EFF 11/01/14;2	
11/05/2014	933	TRF OPER RGTS APPROVED	EFF 11/01/14;3	
11/05/2014	933	TRF OPER RGTS APPROVED	EFF 11/01/14;4	
11/05/2014	933	TRF OPER RGTS APPROVED	EFF 11/01/14;5	
11/05/2014	933	TRF OPER RGTS APPROVED	EFF 11/01/14;6	
11/05/2014	933	TRF OPER RGTS APPROVED	EFF 11/01/14;7	
11/05/2014	933	TRF OPER RGTS APPROVED	EFF 11/01/14;8	
11/05/2014	933	TRF OPER RGTS APPROVED	EFF 11/01/14;9	
11/05/2014	933	TRF OPER RGTS APPROVED	EFF 11/01/14;10	
11/05/2014	933	TRF OPER RGTS APPROVED	EFF 11/01/14;11	
11/05/2014	933	TRF OPER RGTS APPROVED	EFF 11/01/14;12	
11/05/2014	933	TRF OPER RGTS APPROVED	EFF 11/01/14;13	
11/05/2014	933	TRF OPER RGTS APPROVED	EFF 11/01/14;14	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 1/11/2019 14:22 PM

Page 4 Of 4

Serial Number: NMNM-- 128367

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
11/05/2014	933	TRF OPER RGTS APPROVED	EFF 11/01/14;15	
11/05/2014	933	TRF OPER RGTS APPROVED	EFF 11/01/14;16	
11/05/2014	933	TRF OPER RGTS APPROVED	EFF 11/01/14;17	
11/05/2014	933	TRF OPER RGTS APPROVED	EFF 11/01/14;18	
11/05/2014	933	TRF OPER RGTS APPROVED	EFF 11/01/14;19	
11/05/2014	933	TRF OPER RGTS APPROVED	EFF 11/01/14;20	
11/05/2014	957	TRF OPER RGTS DENIED	TARPON IN/EOG RESOU;1	
11/05/2014	957	TRF OPER RGTS DENIED	LEVEA ET/EOG RESOU;1	
11/05/2014	957	TRF OPER RGTS DENIED	BRICKEY E/EOG RESOU;1	
11/05/2014	974	AUTOMATED RECORD VERIF	EMR	
02/13/2015	899	TRF OF ORR FILED	1	
02/13/2015	899	TRF OF ORR FILED	2	
02/13/2015	899	TRF OF ORR FILED	3	
08/05/2016	899	TRF OF ORR FILED	4	
08/05/2016	899	TRF OF ORR FILED	1	
08/05/2016	899	TRF OF ORR FILED	2	
08/05/2016	899	TRF OF ORR FILED	3	
10/01/2016	246	LEASE COMMITTED TO CA	NMNM137539;	
11/23/2016	650	HELD BY PROD - ACTUAL	/1/	
11/23/2016	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM137539;#701H	
09/28/2017	643	PRODUCTION DETERMINATION	/1/	

Serial Number: NMNM-- 128367

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE
0004	SENM-S-1 POTASH STIPULATION
0005	SENM-S-16 RAPTOR NESTS AND HERONRIES
0006	SENM-S-17 SLOPES OR FRAGILE SOILS - DUNELANDS
0007	SENM-S-22 PRAIRIE CHICKENS
0008	03/05/2014 - RENTAL PAID 07/01/2013 THRU 06/30/2014
0009	05/28/2014 - RENTAL PAID 07/01/2014 PER ONRR
0010	RENTAL PAID FROM 07/01/2014 THRU 06/30/2015

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-43053

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Della 29 Fed Com

8. Well Number 701H

9. OGRID Number
7377

10. Pool name or Wildcat
Lea: Bone Spring, South

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
EOG Resources, Inc.

3. Address of Operator
P.O. Box 2267 Midland, TX 79702

4. Well Location
Unit Letter P Section 29 Township 20S Range 34E NMPM County Lea
feet from the South line and 1270 feet from the East line

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3714' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Surface Commingle PC1298 ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources requests permission to surface pool/lease commingle oil and gas from the following wells:

Della 29 Fed Com 701H 30-025-43053 WC Wolfcamp (98201)
Della 29 Fed Com 602H 30-025-43054 Lea; Bone Spring, South (37580)

*Subject to
Like Approval
BLM*

Detailed Information is attached.
Verbal approval from BLM granted 10/18/2016.

Spud Date:

Rig Release Date:

Recommend Approval MAM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 10/18/2016

Type or print name Stan Wagner E-mail address: PHONE: 432-686-3689

For State Use Only

APPROVED BY: David R. Catlett TITLE Division Director DATE

Conditions of Approval (if any):