

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

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Cabinet Secretary

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Deputy Secretary

Gabriel Wade, Acting Director
Oil Conservation Division



March 22, 2019

Surface Commingling Order PLC-555
AMENDS PC-1298

EOG RESOURCES INC.
Attention: Ms. Star Harrell

Pursuant to your application received on February 27, 2019, EOG Resources Inc. (OGRID 7377) is hereby authorized to surface commingle oil and gas production and off lease-measure from the following pools located in Section 29, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico;

LEA; BONE SPRING, SOUTH	OIL (37580)
WILDCAT; WOLFCAMP (OIL)	OIL (98201)

and from the following diversely owned federal wells and leases in said Section, Township, and Range in Lea County, New Mexico.

Lease:	Federal Communitization Agreement 137539	
Description:	E/2 E/2 of Section 29	
Well:	Della 29 Federal Com Well No. 602H	API 30-025-43054
Pool:	Lea; Bone Spring, South	

Lease:	Federal Communitization Agreement 137539	
Description:	E/2 E/2 of Section 29	
Well:	Della 29 Federal Com Well No. 701H	API 30-025-43053
Pool:	Wildcat; Wolfcamp (Oil)	

Lease:	Pending Della 29 Federal Com Well No. 603H Federal Communitization Agreement	
Description:	W/2 E/2 of Section 29	
Well:	Della 29 Federal Com Well No. 603H	API 30-025-44474
Pool:	Lea; Bone Spring, South	

Lease:	Federal Lease NMNM 039256	
Description:	W/2 of Section 29	
Wells:	Della 29 Federal Well No. 604H	API 30-025-44475
	Della 29 Federal Well No. 605H	API 30-025-44476
	Della 29 Federal Well No. 606H	API 30-025-44477
Pool:	Lea; Bone Spring, South	

The commingled oil and gas production from the wells shall be measured and sold at the Della Federal Com Central Tank Battery (CTB), located in Unit I and Unit P of Section 29, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico.

Production from the subject wells shall be determined as follows:

The oil and gas production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams by the separator and each stream will be measured individually after it exits the separator, before commingling.

The allocation meters shall be calibrated quarterly in accordance with Division Rule 19.15.12.10.C (2) NMAC.

For future additions of wells and leases to this commingling operation, notice shall only be given to those interest owners in the wells and leases to be added, in accordance with Division Rule 19.15.12.10 C (4) (g) NMAC.

Subsequently drilled wells that produce from the subject pool within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

This approval is subject to like approval from Bureau of Land Management before commencing commingling operations.

This administrative order supersedes Administrative Order PC 1298, issued on October 18, 2018. This order adds the W/2 E/2 and W/2 of Section 29.

The Operator shall notify the transporter of this commingling authority and the Hobbs District Office prior to implementation of commingling operations.

This installation shall be installed and operated in accordance with the applicable Division Rules and Regulations.

Administrative Order PLC-555

EOG Resources Inc.

March 22, 2019

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Gabriel Wade
Acting Director

GW/mam

cc: Oil Conservation Division District Office – Hobbs
Bureau of Land Management – Carlsbad