

Initial Application Part I

Received: 05/29/19

This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete

RECEIVED: 05/29/2019	REVIEWER: MAM	TYPE: PLC	APP NO: pMAM1914954419
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Hilcorp Energy Company **OGRID Number:** 372171
Well Name: Canyon Largo Unit 3 & Canyon Largo Unit 131R **API:** 30-039-05543 / 30-039-23531
Pool: Ballard Pictured Cliffs & Devils Fork Gallup **Pool Code:** 71439 & 17610

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location - Spacing Unit - Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD

PLC-577

- B. Check one only for [I] or [II]
 [I] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY
<input type="checkbox"/> Notice Complete
<input type="checkbox"/> Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Nick Kunze - Operations Manager

Print or Type Name


Signature

5/29/2019
Date

713-209-2449
Phone Number

nkunze@hilcorp.com
e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Hilcorp Energy Company
OPERATOR ADDRESS: 382 Road 3100, Aztec, NM 87410
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
Devils Fork Gallup (17610)				
Ballard Pictured Cliffs (71439)				

- (2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

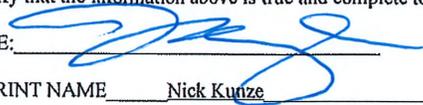
- (1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Operations Manager DATE: 5/29/2019
TYPE OR PRINT NAME Nick Kunze TELEPHONE NO.: (713) 209-2449
E-MAIL ADDRESS: nkunze@hilcorp.com

Well Location and Acreage Dedication Plat

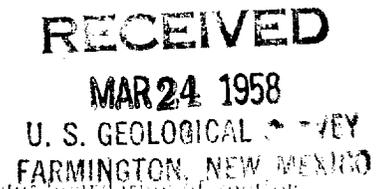
Section A.

Date **MARCH 18, 1958**

Operator **EL PASO NATURAL GAS COMPANY** Lease **CANYON LARGO UNIT** **SF 078877**
 Well No. **3** Unit Letter **P** Section **9** Township **24-N** Range **6-W** NMPM
 Located **990** Feet From **SOUTH** Line, **1100** Feet From **EAST** Line
 County **RIO ARRIBA** G. L. Elevation **6517** Dedicated Acreage **160** Acre
 Name of Producing Formation **PICTURED CLIFF** Pool **OTERO PICTURED CLIFF EXTENSION**

1. Is the Operator the only owner in the dedicated acreage outlined on this plat below?
 Yes No
2. If the answer to question one is "no", have the interests of all the owners been consolidated by contract, partition agreement or otherwise? Yes No If answer is "yes" Type of consolidation
3. If the answer to question two is "no", list all the owners and their respective interests below:

Owner	Land Description

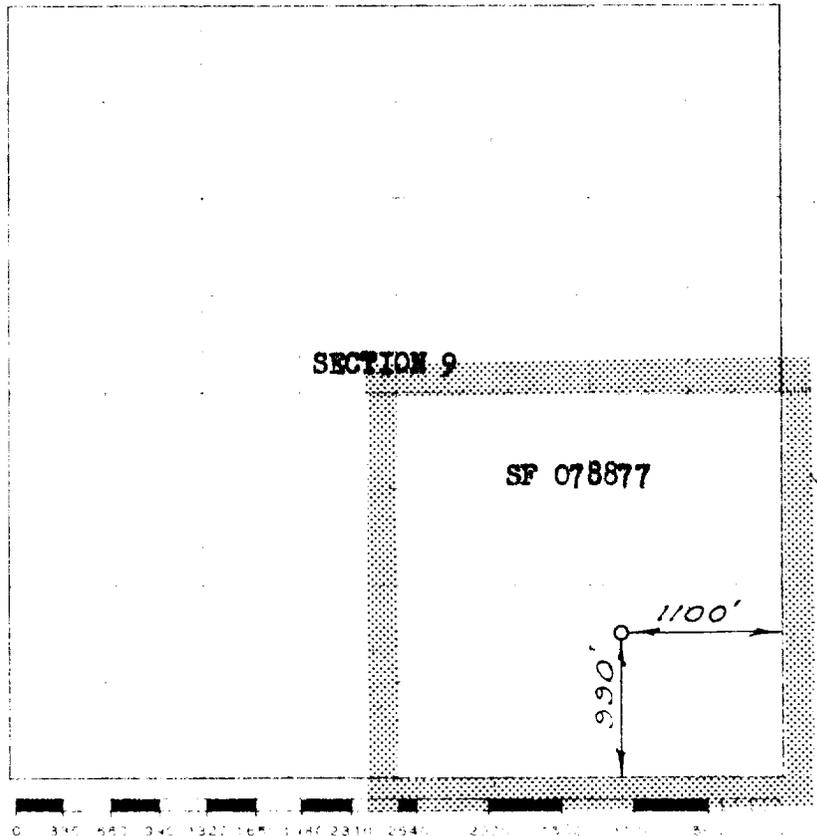


Section B.

Note: All distances must be from outer boundaries of section.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

El Paso Natural Gas Company
 (Operator)
 Original Signed **D. C. Johnston**
 (Representative)
Box 997
 (Address)
Farmington, New Mexico



Scale: 1 inch = 60 feet

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

(Seal)

Date Signed **MARCH 3, 1958**

David O. Wilson
 Registered Professional Engineer and/or Land Surveyor

Farmington, New Mexico

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2048
SANTA FE, NEW MEXICO 87501

Form C-107
Revised 10-1-

All distances must be from the outer boundaries of the Section.

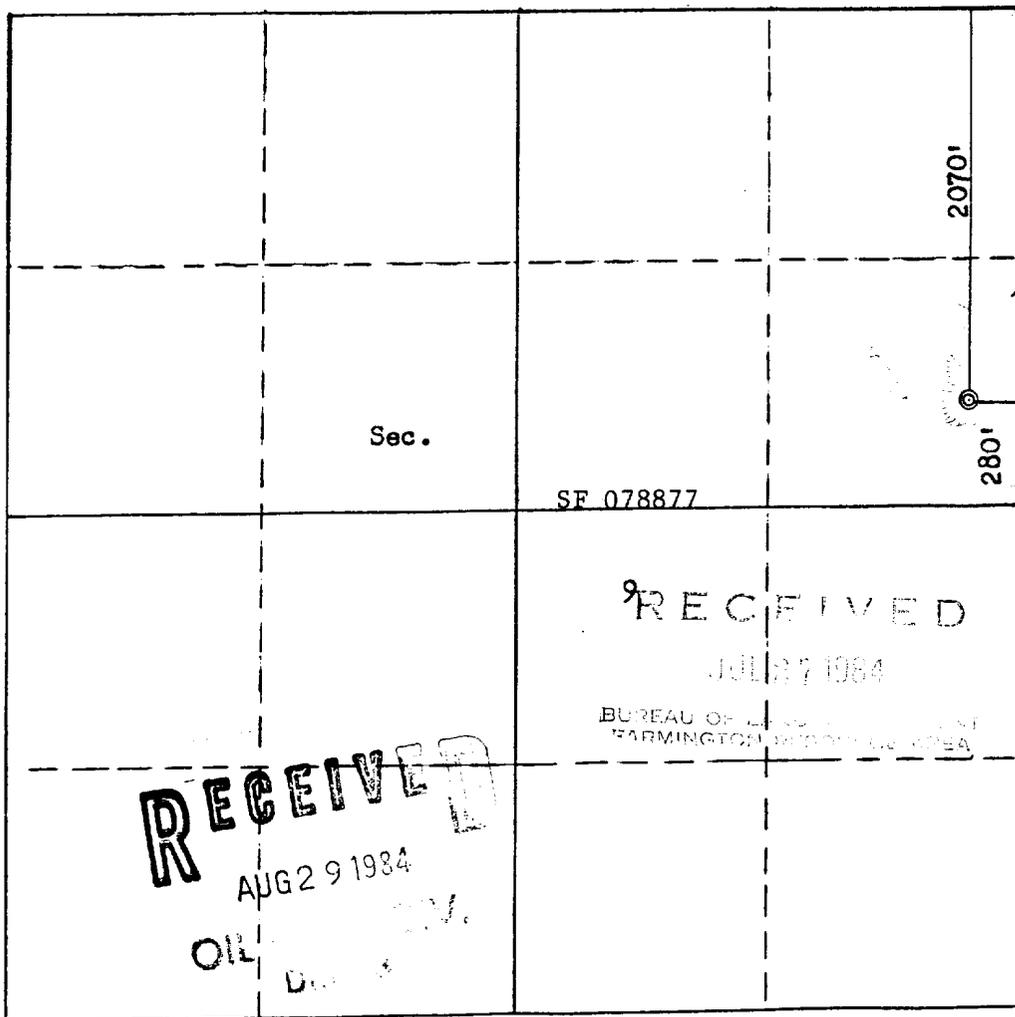
Operator MERRION OIL & GAS CORPORATION			Lease CANYON LARGO UNIT		Well No. 131 R
Unit Letter H	Section 9	Township 24N	Range 6W	County Rio Arriba	
Actual Footage Location of Wells: 2070 feet from the North line and 280 feet from the East line					
Ground Level Elev: 6518	Producing Formation Gallup		Pool Devils Fork Gallup	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Steve S. Dunn
Name

Steve S. Dunn
Position

Operations Manager

Company
Merrion Oil & Gas Corporation

Date
07/09/84

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
July 2, 1984

Registered Professional Engineer and Land Surveyor

Fred E. Kerr Jr.
Fred E. Kerr Jr.

Certificate No. 12000
35
3950

HILCORP ENERGY SITE SECURITY PLAN - SITE DIAGRAM

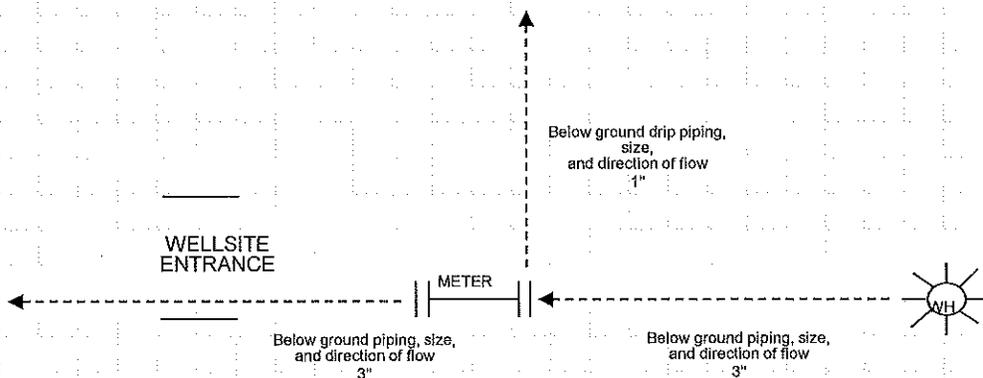
NAME: JAMIE HUFFMAN

DATE: 04/24/19

WELL / SITE NAME:	CANYON LARGO UNIT 3	LEGAL DESCR (U-S-T-R):	P-09-24N-06W
API No.:	3003905543	PRODUCING ZONE(S):	Ballard Pictured Cliffs
LEASE No.:	1409	LATITUDE:	36.32268
		LONGITUDE:	-107.46785
FOOTAGES:	990' FSL & 1100' FEL	COUNTY:	San Juan
		STATE:	NM

Comments:

INDICATE NORTH DIRECTION



**DRAWING NOT TO SCALE
UNDERGROUND LINES ARE ESTIMATES.
DO NOT USE THIS DIAGRAM FOR LINE EXCAVATION.**

INDICATE NATURAL DRAINAGE DIRECTION

This Site is subject to-
The Hilcorp Energy Company San Juan Site Security Plan for Sale of Oil and Gas, Production Policy.

The Site Security Plans are Located At:
Hilcorp Energy Company
#9A CR-5793
Farmington, NM 87401

Per BLM : Condensate Tanks - Indicate Sales and Drain Valves sealed closed during production; Equalizer and Overflow Valves sealed closed during sales.
Per SPCC : Water Tanks - Indicate drain valves .

- SALES DRAIN EQUALIZER
- OVERFLOW TRUCK LOADING

WH
 PROD TANK WTR TANK PIT TANK
 SEP DBU
 UST U/G STRG TK LUBE OIL LUBE OIL TK TRANSFORMER

PUMPING UNIT
 COMP

RTU
 CP

Above ground piping, size, and direction of flow 3"

Below ground piping, size, and direction of flow 3"

Below ground electrical line

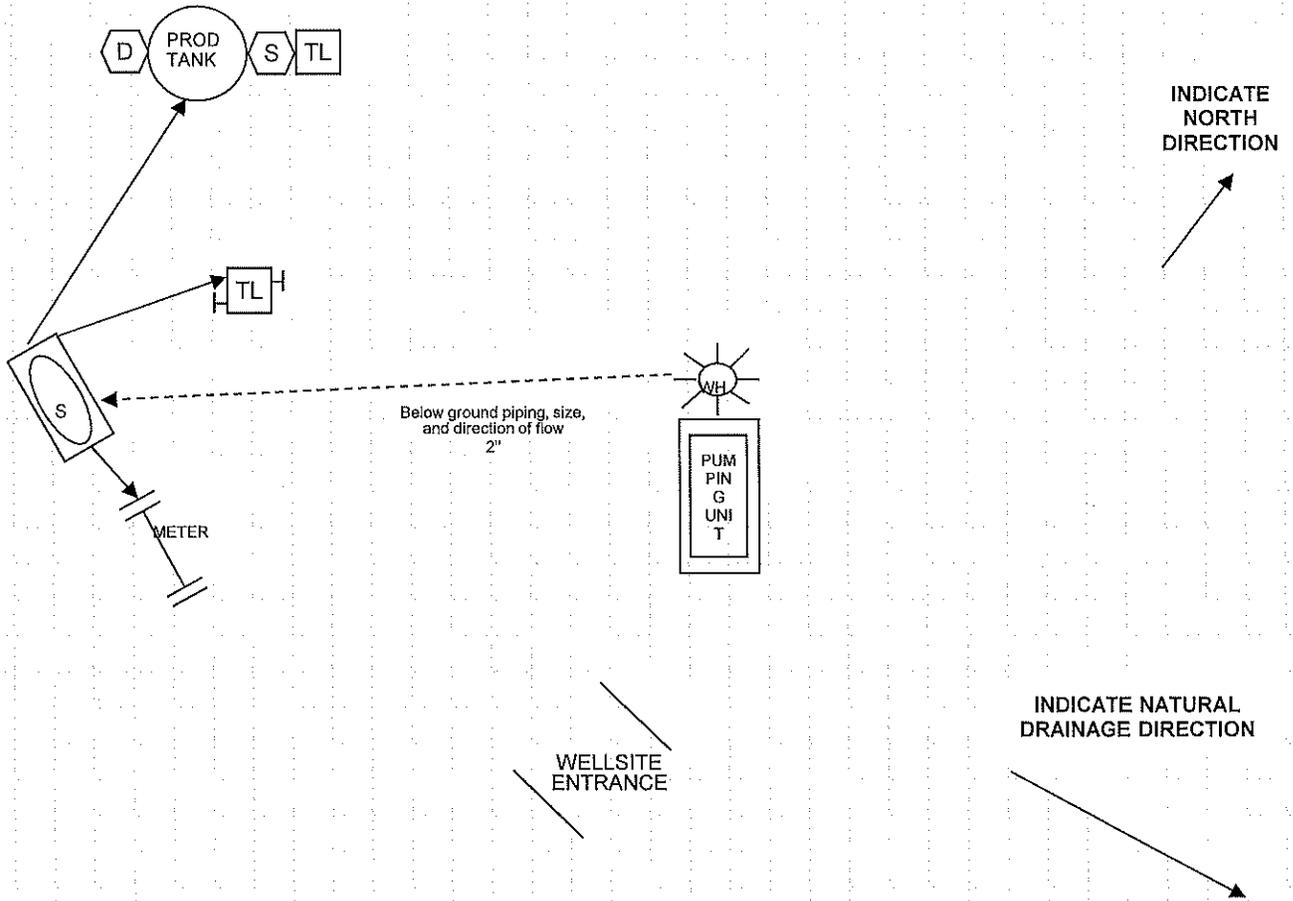
HILCORP ENERGY SITE SECURITY PLAN - SITE DIAGRAM

NAME: JAMIE HUFFMAN

DATE: 04/24/19

WELL / SITE NAME:	CANYON LARGO UNIT 131R	LEGAL DESCR (U-S-T-R):	H-09-024W-6W		
API No.:	3003923531	PRODUCING ZONE(S):	Devils Fork Gallup		
LEASE No.:	1409	LATITUDE:	36.328671	LONGITUDE:	-107.464911
FOOTAGES:	2070' FNL & 280' FWL	COUNTY:	Rio Arriba	STATE:	NM

Comments:



**DRAWING NOT TO SCALE
UNDERGROUND LINES ARE ESTIMATES.
DO NOT USE THIS DIAGRAM FOR LINE EXCAVATION.**

This Site is subject to-
The Hilcorp Energy Company San Juan Site Security Plan for Sale of Oil and Gas, Production Policy.

The Site Security Plans are Located At:
Hilcorp Energy Company
#9A CR-5793
Farmington, NM 87401

Per BLM : Condensate Tanks - Indicate Sales and Drain Valves sealed closed during production; Equalizer and Overflow Valves sealed closed during sales.
Per SPCC : Water Tanks - Indicate drain valves .

- SALES
- DRAIN
- EQUALIZER
- OVERFLOW
- TRUCK LOADING

Above ground piping, size, and direction of flow 3"
 Below ground piping, size, and direction of flow 3"
 Below ground electrical line ----- E -----

Well	Pumping Unit		Separator(s)				Compressor Information			
	Engine	Fuel Usage (mfc/d)	Burners (y/n)	Fuel Usage (mfc/d)	Vented Gas (mfc/d)	Manufacturer	Engine	Horse Power	Fuel Usage	
Canyon Largo Unit 3	NA	NA	N	NA	NA	NA	NA	NA	NA	
Canyon Largo Unit 131R	Morris Fairbanks	4.8 mcf/d	Y	1.3 mcf/d	0	NA	NA	NA	NA	

WELL INFORMATION

Well Name	API#	Pool	S-T-R	FNL/FSL	FEL/FWL	Lease Number	Agreement Number	Permits	Gravity	BTU	Est Daily Gas Rate
Canyon Largo Unit 3	30-039-05543	Ballard Pictured Cliffs	Sec. 09, T24N, R06W	990' FSL	1100' FEL	NMSF078877			0.696	1208.00	12.90
Canyon Largo Unit 131R	30-039-23531	Devils Fork Gallup	Sec. 09, T24N, R06W	2070' FNL	280' FWL	NMSF078877			0.782	1373.00	39.90

Well	Canyon Largo Unit 3	Canyon Largo Unit 131R
Formation	Ballard Pictured Cliffs	Devils Fork Gallup
Production (mcf)		
October	16	37
November	14.5	36
December	13	34
January	10.3	39
February	9.75	50
March	13.7	43

Canyon Largo Unit 3 Surface Commingle with Canyon Largo Unit 131R

Hilcorp Energy proposes to run a 2" surface line from the Canyon Largo Unit #131R (Meter #24633131) to the Canyon Largo Unit #3 (Meter #72263) to create a surface commingle (CDP) to Enterprise.

Allocation Meter #24633131 will remain at the Canyon Largo Unit #131R to measure gas. Enterprise sales meter 72263 will measure the total flow for the 2 wells.

The gas volume for the Canyon Largo Unit #3 will be calculated by subtracting the allocation meter volume from the sales meter.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078877

6. If Indian, Allottee or Tribe Name
Canyon Largo Unit

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Canyon Largo Unit 3

2. Name of Operator
Hilcorp Energy Company

9. API Well No.
30-039-05543

3a. Address
382 Road 3100, Aztec, NM 87410

3b. Phone No. (include area code)
505-599-3400

10. Field and Pool or Exploratory Area
Ballard Pictured Cliffs

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit P (SE/SE) 990' FSL & 1100' FEL, Sec. 09, T24N, R06W

11. Country or Parish, State
Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Surface Commingle</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Hilcorp Energy proposes to run a 2" surface line from the Canyon Largo Unit #131R (Meter #24633131) to the Canyon Largo Unit #3 (Meter #72263) to create a surface commingle (CDP) to Enterprise.

Allocation Meter #24633131 will remain at the Canyon Largo Unit #131R to measure gas. Enterprise sales meter 72263 will measure the total flow for the 2 wells.

The gas volume for the Canyon Largo Unit #3 will be calculated by subtracting the allocation meter volume from the sales meter.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Etta Trujillo Title **Operations/Regulatory Technician - Sr.**

Signature  Date **5/24/2019**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMSF078877**
6. If Indian, Allottee or Tribe Name
Canyon Largo Unit

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Hilcorp Energy Company

3a. Address
382 Road 3100, Aztec, NM 87410

3b. Phone No. (include area code)
505-599-3400

7. If Unit of CA/Agreement, Name and/or No.
Canyon Largo Unit 131R

8. Well Name and No.
Canyon Largo Unit 131R

9. API Well No.
30-039-23531

10. Field and Pool or Exploratory Area
Devils Fork Gallup

11. Country or Parish, State
Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Surface Commingle</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Hilcorp Energy proposes to run a 2" surface line from the Canyon Largo Unit #131R (Meter #24633131) to the Canyon Largo Unit #3 (Meter #72263) to create a surface commingle (GDP) to Enterprise.

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The gas volume for the Canyon Largo Unit #3 will be calculated by subtracting the allocation meter volume from the sales meter.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Etta Trujillo

Title **Operations/Regulatory Technician - Sr.**

Signature 

Date **5/24/2019**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



April 26, 2019

Transmitted Via
Certified Mail

RE: Application for Surface Commingling
Canyon Largo Unit 131R (API # 30-039-23531)
Canyon Largo Unit 003 (API # 30-039-05543)
Rio Arriba County, New Mexico

Hilcorp plans to surface commingle existing pay from the Canyon Largo 131R and Canyon Largo Unit 003. As required by Subsection C of 19.15.12.10 New Mexico Administrative Code, we have enclosed a copy of the Commingling Application for your review. No action is required by you unless you object our commingling proposal.

Any objection to this application must be filed in writing within twenty (20) days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If the 20 day waiting period expires, the Division will conclude that your company has no objection to the application.

This letter represents a good faith effort to adhere with applicable notification requirements. However, if your ownership interest in the Subject Well has recently changed (i.e., new burdens created or you have sold or transferred your interest) please contact Hilcorp immediately to update your file.

Hilcorp appreciates this opportunity to enhance production from the Subject Wells and we are thankful for your support.

Regards,

Etta Trujillo

Operations/Regulatory Technician
Hilcorp Energy Company
505-324-5161

Encl.

Certified Number	Sender	Recipient	Date Mailed	Delivery Status
92148969009997901773220364	Brenda Guzman	, ALLAYNALEE K COYLE, 4800 PONDEROSA AVE NE, ALBUQUERQUE, NM, 87110 Code: Canyon Largo Unit 3_131R Surface Commingle	4/26/2019	Departed USPS Destination Facility April 29, 2019 Signature Pending
92148969009997901773220371	Brenda Guzman	, AMANDA BARCLAY, 10201 EDITH BLVD NE, ALBUQUERQUE, NM, 87113 Code: Canyon Largo Unit 3_131R Surface Commingle	4/26/2019	Departed USPS Destination Facility April 29, 2019 Signature Pending
92148969009997901773220388	Brenda Guzman	, AMMO INVESTMENTS LTD, 3161 WEBB AVE, DALLAS, TX, 75205 Code: Canyon Largo Unit 3_131R Surface Commingle	4/26/2019	Departed USPS Regional Facility April 29, 2019 Signature Pending
92148969009997901773220395	Brenda Guzman	, BANK ONE TEXAS NA, GMGF OIL ACCOUNT #3153 PO BOX 99084, FORT WORTH, TX, 76199 Code: Canyon Largo Unit 3_131R Surface Commingle	4/26/2019	Arrived at Unit April 29, 2019 Signature Pending
92148969009997901773220401	Brenda Guzman	, CAROLYN BEAMON TILLEY, 5225 PRESTON HAVEN, DALLAS, TX, 75229 Code: Canyon Largo Unit 3_131R Surface Commingle	4/26/2019	Departed USPS Regional Facility April 29, 2019 Signature Pending
92148969009997901773220418	Brenda Guzman	, CB LIFELINE PARTNERSHIP, 5225 PRESTON HAVEN DR, DALLAS, TX, 75229 Code: Canyon Largo Unit 3_131R Surface Commingle	4/26/2019	Departed USPS Regional Facility April 29, 2019 Signature Pending
92148969009997901773220425	Brenda Guzman	, CLAUDIA MARCIA LUNDELL GILMER, 723 W UNIVERSITY AVE STE 300-371, GEORGETOWN, TX, 78626 Code: Canyon Largo Unit 3_131R Surface Commingle	4/26/2019	In Transit, Arriving Late April 28, 2019 Signature Pending
92148969009997901773220432	Brenda Guzman	, DUGAN PRODUCTION CORP, PO BOX 420, FARMINGTON, NM, 87499 Code: Canyon Largo Unit 3_131R Surface Commingle	4/26/2019	Departed USPS Destination Facility April 28, 2019 Signature Pending
92148969009997901773220449	Brenda Guzman	, JAMES R BEAMON, 6140 HWY 6 SUITE 154, MISSOURI CITY, TX, 77459 Code: Canyon Largo Unit 3_131R Surface Commingle	4/26/2019	Departed USPS Regional Facility April 28, 2019 Signature Pending
92148969009997901773220456	Brenda Guzman	, JOE F ELLEDGE, PO BOX 111, FARMINGTON, NM, 87499 Code: Canyon Largo Unit 3_131R Surface Commingle	4/26/2019	In Transit, Arriving Late April 28, 2019 Signature Pending
92148969009997901773220463	Brenda Guzman	, KIMBELL OIL CO OF TEXAS, 777 TAYLOR ST, SUITE PII-A, FORT WORTH, TX, 76102 Code: Canyon Largo Unit 3_131R Surface Commingle	4/26/2019	In Transit, Arriving Late April 28, 2019 Signature Pending
92148969009997901773220470	Brenda Guzman	, LELAND FIKES FOUNDATION INC, 3161 WEBB AVE, DALLAS, TX, 75205 Code: Canyon Largo Unit 3_131R Surface Commingle	4/26/2019	Departed USPS Regional Facility April 29, 2019 Signature Pending
92148969009997901773220487	Brenda Guzman	, LINDA JEANNE LUNDELL LINDSEY, PO BOX 631565, NACOGDOCHES, TX, 75963 Code: Canyon Largo Unit 3_131R Surface Commingle	4/26/2019	Departed USPS Regional Facility April 28, 2019 Signature Pending
92148969009997901773220494	Brenda Guzman	, MERRION OIL and GAS CORP, 610 REILLY AVE, FARMINGTON, NM, 87401-2634 Code: Canyon Largo Unit 3_131R Surface Commingle	4/26/2019	Departed USPS Destination Facility April 28, 2019 Signature Pending
92148969009997901773220500	Brenda Guzman	, OMIMEX PETROLEUM, 7950 JOHN T WHITE ROAD, FORT WORTH, TX, 76120 Code: Canyon Largo Unit 3_131R Surface Commingle	4/26/2019	Departed USPS Regional Destination Facility April 28, 2019 Signature Pending
92148969009997901773220517	Brenda Guzman	, PATRICK LANCE, PO BOX 192, JEMEZ SPRINGS, NM, 87025 Code: Canyon Largo Unit 3_131R Surface Commingle	4/26/2019	Departed USPS Destination Facility April 28, 2019 Signature Pending
92148969009997901773220524	Brenda Guzman	, PAUL LANCE, 816 DOUGLAS MACARTHUR NW, ALBUQUERQUE, NM, 87107 Code: Canyon Largo Unit 3_131R Surface Commingle	4/26/2019	In Transit, Arriving Late April 28, 2019 Signature Pending
92148969009997901773220531	Brenda Guzman	, PHILLIP LANCE, 1459 ARROYO LN, BERNALILLO, NM, 87004 Code: Canyon Largo Unit 3_131R Surface Commingle	4/26/2019	In Transit, Arriving Late April 28, 2019 Signature Pending
92148969009997901773220548	Brenda Guzman	, ROBERT E BEAMON III, C/O JAMES R BEAMON 6140 HWY 6, SUITE 154, MISSOURI CITY, TX, 77459 Code: Canyon Largo Unit 3_131R Surface Commingle	4/26/2019	Departed USPS Regional Facility April 28, 2019 Signature Pending
92148969009997901773220555 Request Signature via Email	Brenda Guzman	, ROBERT WALTER LUNDELL, 2450 FONDREN STE 304, HOUSTON, TX, 77063-2318 Code: Canyon Largo Unit 3_131R Surface Commingle	4/26/2019	Delivered, Front Desk/Reception/Mail Room April 27, 2019 Signature Pending
92148969009997901773220562	Brenda Guzman	, SHARON BEAMON BURNS, 200 BISCAYNE BOULEVARD WAY APT 3411, MIAMI, FL, 33131 Code: Canyon Largo Unit 3_131R Surface Commingle	4/26/2019	In Transit, Arriving Late April 28, 2019 Signature Pending
92148969009997901773220579	Brenda Guzman	, SUSAN BEAMON PORTER, 319 KNIPP FOREST, HOUSTON, TX, 77024-5030 Code: Canyon Largo Unit 3_131R Surface Commingle	4/26/2019	Notice Left (No Authorized Recipient Available) April 27, 2019 Signature Pending
		, SYLVIA F LITTLE TRUST AGMT, 5 25 90 SYLVIA F LITTLE TRUST PO BOX 1258,		In Transit, Arriving Late

92148969009997901773220586	Brenda Guzman	FARMINGTON, NM, 87499-1258 Code: Canyon Largo Unit 3_131R Surface Commingle	4/26/2019	April 28, 2019 Signature Pending
92148969009997901773220593	Brenda Guzman	, WM TRUST, SAM HARVEY TRUSTEE 596 SHOSHONE ST, GRAND JUNCTION, CO, 81504 Code: Canyon Largo Unit 3_131R Surface Commingle	4/26/2019	In Transit, Arriving Late April 28, 2019 Signature Pending