

State of New Mexico
Energy, Minerals and Natural Resources Department

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Oil Conservation Division



ADMINISTRATIVE CENTRAL TANK BATTERY ORDER

Administrative Order CTB-900

June 11, 2019

EOG RESOURCES INC.
Attention: Ms. Sarah Mitchell

EOG Resources Inc. (OGRID 7377) is hereby authorized to surface commingle oil and gas production and off-lease measure from the Wildcat; Upper Wolfcamp Pool (Pool code: 98135) from the following diversely state leases located in Section 17 Township 24 South, Range 33 East, Lea County, New Mexico:

Lease:	Heartthrob 17 State Well No. 701H Lease	
Description:	W/2 W/2 of Section 17	
Well:	Heartthrob 17 State Well No. 701H	API 30-025-44127
Lease:	Heartthrob 17 State Well No. 702H Lease	
Description:	W/2 W/2 of Section 17	
Well:	Heartthrob 17 State Well No. 702H	API 30-025-44128
Lease:	Heartthrob 17 State Well No. 703H Lease	
Description:	E/2 W/2 of Section 17	
Well:	Heartthrob 17 State Well No. 703H	API 30-025-45138
Lease:	Heartthrob 17 State Well No. 704H Lease	
Description:	E/2 W/2 of Section 17	
Well:	Heartthrob 17 State Well No. 704H	API 30-025-45139
Lease:	Heartthrob 17 State Well No. 705H Lease	
Description:	E/2 of Section 17	
Well:	Heartthrob 17 State Well No. 705H	API 30-025-45140
Lease:	Heartthrob 17 State Well No. 706H Lease	
Description:	E/2 of Section 17	
Well:	Heartthrob 17 State Well No. 706H	API 30-025-45141

Lease: Heartthrob 17 State Well No. 707H Lease
Description: E/2 of Section 17
Well: Heartthrob 17 State Well No. 707H API 30-025-45142

Lease: Heartthrob 17 State Well No. 708H Lease
Description: E/2 of Section 17
Well: Heartthrob 17 State Well No. 708H API 30-025-45143

The commingled oil and gas production from the wells detailed above shall be measured and sold at the Heartthrob 17 Central Tank Battery (CTB), located in Unit F, of Section 17, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico.

Production from the subject wells shall be determined as follows:

The oil and gas production from each of the diversely-owned leases shall be measured with allocation meters.

The oil and gas production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams by the separator and each stream will be measured individually after it exits the separator, before commingling.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

For future additions of wells and leases to this commingling operation, notice shall only be given to those interest owners in the wells and leases to be added, in accordance with Division Rule 19.15.12.10 C (4) (g) NMAC.

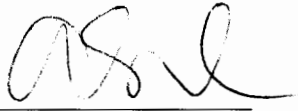
Subsequent wells within leases approved by this order may be added to this administrative surface commingle application with a Sundry notice to the Engineering Bureau.

This installation shall be installed and operated in accordance with the applicable Division Rules. It is the responsibility of the producer to notify the transporter of this commingling authority.

This approval is subject to like approval from New Mexico State Land Office before commencing commingling operations.

The operator shall notify the Hobbs District office of the Division prior to implementation of the commingling operations.

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June 11, 2019
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Adrienne Sandoval
Director

AS/mam

cc: Oil Conservation Division – Hobbs
New Mexico State Land Office – Oil, Gas, and Minerals