

State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Cabinet Secretary Adrienne Sandoval, Division Director Oil Conservation Division



June 19, 2019

ADMINISTRATIVE POOL/LEASE COMMINGLING ORDER

Administrative Order PLC-577

Hilcorp Energy Company Attention: Ms. Etta Trujillo

Pursuant to your application received on May 29, 2019, Hilcorp Energy Company (OGRID 372171) is hereby authorized to surface commingle gas production from the following pools located in Section 9, Township 24 North, Range 6 West, NMPM, Rio Arriba County, New Mexico;

BALLARD PICTURED CLIFFS (GAS)	(71439)
DEVILS FORK GALLUP (ASSOCIATED)	(17610)

and from the following diversely owned federal leases in said Section, Township, and Range in Rio Arriba County, New Mexico.

Lease: Description: Well:	Canyon Largo Unit SE/4 of Section 9 Canyon Largo Unit Well No. 3	30-039-05543
Pool:	Ballard Pictured Cliffs (Gas)	
Lease:	Canyon Largo Unit	
Description:	NE/4 of Section 9	
Well:	Canyon Largo Unit Well No. 131R	30-039-23531
Pool:	Devils Fork Gallup (Associated)	

The commingled gas production from the wells detailed above shall be measured and sold at the Canyon Largo Unit Well No. 131R Central Tank Battery (CDP) located in Unit H of Section 9, Township 24 North, Range 6 West, NMPM, Rio Arriba County, New Mexico.

Production from the subject wells shall be determined as follows:

The wells shall be measured with a combination of metering and subtraction. Canyon Largo Unit Well No. 131R shall be metered continuously prior to commingling with the Canyon Largo Unit Well No. 3. Production from the Canyon Largo Unit Well No. 3 shall be determined by

Administrative Order PLC-577 Hilcorp Energy Company June 19, 2019 Page 2 of 2

subtracting the metered production at the CDP minus the metered production at the Canyon Largo Unit Well No. 131R.

No commingling of liquids shall occur.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2).

Subsequently drilled wells that produce from the subject pool within the dedicated acreage approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

The operator shall notify the transporter of this commingling authority.

Subject to like approval from the Bureau of Land Management.

The operator shall notify the Aztec District office of the Division upon commencement of commingling operations.

ADRIENNE SANDOVAL Oil Conservation Division Director

AS/mam

cc: Oil Conservation Division District Office – Aztec Bureau of Land Management – Farmington