# NSL

# Initial

# Application

Received: <u>06/07/19</u>

This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete

NSL-7900

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Revised March 23, 2017

RECEIVED: O C IO T II O	REVIEWER:	TYPE: DIGI	APP NO:	
06/07/19		BOVE THIS TABLE FOR OCD DIVISION US		
1	NEW MEXICO OI - Geological & 220 South St. Francis	L CONSERVATIO Engineering Bur	N DIVISION reau –	
		E APPLICATION		
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE         Applicant: Devon Energy Production, L.P.         OGRID Number: 6137         Well Name: Mr Potato Head 11-14 Fed Com 732H Well         Pool: Purple Sage; Wolfcamp         Pool Code: 98220         SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW         1) TYPE OF APPLICATION: Check those which apply for [A]         A. Location – Spacing Unit – Simultaneous Dedication         INSP (PROJECT AREA)         NSP (PROJECT AREA)         DISPOSI         B. Check one only for [1] or [11]         [1] Commingling – Storage – Measurement         DHC         DHC         DHC         PLC         OLS         DHC         COR         PRO				
OI: Purple Sage; Wolfcamp			Pool C	Code:
	INC	DICATED BELOW	IO PROCESS T	HE TYPE OF APPLICATION
A. Location – Spac	cing Unit – Simultaneo	us Dedication		SD
[ I ] Comminglir DHC [ II ] Injection – WFX	ng – Storage – Measur CTB PLC Disposal – Pressure Inc	□ PC □ OLS crease – Enhance □ IPI □ EOR		ry FOR OCD ONLY Notice Complete
B. Royalty, ove C. Application D. Notification E. Notification F. Surface own	rriding royalty owners, requires published no and/or concurrent ap and/or concurrent ap er above, proof of notif	tice oproval by SLO oproval by BLM	ition is attach	Application Content Complete
administrative appro understand that <b>no c</b>	eby certify that the int wal is <b>accurate</b> and <b>c</b> action will be taken or mitted to the Division.	omplete to the b	est of my kno	wledge. I also
Note: State	ment must be completed by a	an individual with mana	gerial and/or supe	ervisory capacity.
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nt or Type Name				
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CTAATM	U		kaluck@hollandhar	t.com

kaluck@hollandhart.com e-mail Address

Signature

a,



Kaitlyn A. Luck Associate Phone (505) 954-7286 KALuck@hollandhart.com JUN 07 2019 Ph03:34

June 7, 2019

## VIA HAND DELIVERY

Adrienne Sandoval, Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re: Application of Devon Energy Production, LP, for administrative approval of an unorthodox well location for its Mr Potato Head 11-14 Fed Com 732H Well in the W/2 of Sections 11 and 14, Township 24 South, Range 29 East, N.M.P.M., Eddy County, New Mexico.

Dear Ms. Sandoval:

Devon Energy Production, LP ("Devon") (OGRID No. 6137) seeks administrative approval of an unorthodox well location for its **Mr Potato Head 11-14 Fed Com 732H Well** (API No. 30-025-pending) to be completed within the Purple Sage Wolfcamp Pool (98220) underlying the W/2 of Sections 11 and 14, Township 24 South, Range 29 East, N.M.P.M., Eddy County, New Mexico. This well will be drilled from a surface location 200 feet from the north line and 1,075 feet from the west line (Unit D) of Section 11 to a bottom hole location 20 feet from the south line and 1,254 feet from the west line (Unit M) of Section 14. The upper most perforation will be located 100 feet from the north line and 1,254 feet from the west line (Unit M) of Section 14.

Pursuant to Division Order R-14262, this acreage is governed by the Special Rules for the Purple Sage-Wolfcamp Gas Pool which provide for wells in the Wolfcamp formation in Eddy County to be located no closer than 330 feet to the outer boundary of the spacing unit. The completed interval for the **Mr Potato Head 11-14 Fed Com 732H Well** will be unorthodox because it is closer than 330 feet to the northern and southern boundaries of the project area. Approval of the unorthodox completed interval will allow Devon to use its preferred well spacing plan for horizontal wells in this area and thereby prevent waste.

**Exhibit A** is a Well Location and Acreage Dedication Plat (Form C-102), which shows that the completed interval of the proposed **Mr Potato Head 11-14 Fed Com 732H Well** encroaches on the drilling and spacing units to the north and south.

Alaska Colorado Idaho Montana L Nevada V New Mexico V **Exhibit B** is a land plat for Sections 2, 11, 14, 23 that shows the proposed **Mr Potato Head 11-14 Fed Com 732H Well** in relation to the adjoining spacing units to the north and south in Sections 2 and 23.

**Exhibit C** is a list of the parties affected by the encroachment to the north and south. Ownership is diverse between the subject spacing unit and the tracts to the north and south. The affected parties in the spacing units in the SW/4 of Section 2 and the NW/4 of Section 23, include the Bureau of Land Management. A copy of this application with all attachments has been sent by certified mail to each affected party advising them that if they have an objection it must be filed in writing with the Division within 20 days from the date the Division receives the application.

**Exhibit D** is a statement from a Devon's petroleum engineer confirming that Devon's requested unorthodox location is necessary to optimize well spacing, thereby preventing waste.

Your attention to this matter is appreciated.

Sincerely,

Kaitlyn A. Luck Attorney for Devon Energy Production Company, L.P.

SDistrict 1 1625 N., French Dr., F Phone: (375) 393-616 District 11 811 S. First S1., Artes Phone: (575) 748-128 District 111 1000 Rio Brazos Roa Phone: (505) 334-617 District LV 1220 S. S1, Francis Da Phone: (503) 476-346	<ol> <li>Fax: (575) 3</li> <li>ia. NNI 88210</li> <li>Fax: (575) 74</li> <li>A2tec. NM 8</li> <li>Fax: (505) 33</li> <li>Santa Fe. NN</li> </ol>	93-0720 18-9720 74 10 14-61 70 4 87305 6-3462		OIL C 12	ONSERVA 20 South St Santa Fe, N	ural Resources TION DIVISIO . Francis Dr. NM 87505	DN		omit one	Form C-102 ised August 1, 2011 copy to appropriate District Office IENDED REPORT
		WI	ELL LO	DCATIO	N AND AC	REAGE DEDI	CATION PL	AT		
	API Numbe	r		<sup>1</sup> Pool Cod	e		<sup>3</sup> Pool N:	me		
<sup>4</sup> Property	Code				<sup>5</sup> Property	y Name			6	Weil Number
				MR PC	TATO HEAI	D 11-14 FED CO	М			732H
<sup>'</sup> OGRID	No.				<sup>a</sup> Operato	r Name				<sup>9</sup> Elevation
6137			DEV	ON ENEF	RGY PRODU	CTION COMPA	NY, L.P.			3053.8
					» Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wo	st line	County
D	11	24 S	29 E		200	NORTH	1075	WE	ST	EDDY
			" Bot	ttom Hol	e Location I	f Different From	m Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County
M	14	24 S	29 E		20	SOUTH	1254	WE	ST	EDDY
<sup>12</sup> Dedicated Acres	Joint of	Infill <sup>14</sup> Co	nsolidation	Code 15 Or	der No.					·

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

640

N89'43'58"E 12654.99 FT N89'37'38"E 2652.93 FT	"OPERATOR CERTIFICATION
NW CORNER SEC. 11 NE CORNER SE	
LAT. = 32.2394174'N LAT. = 32.239 LONG. = 103.9637841'W LAT. = 32.239 SURFACE LONG. = 103.9551991'W LAT. = 32.239	
NUCE FACT (CT) N COCATION NUCE FACT (CT)	() working interest or unleased mineral interest in the land including the proposed
N = 451030.14 $\pm$ 0 E = 6559240 35 $\pm$ E = 6559240 35 $\pm$ E = 6559250 $\pm$ E = 6559250 $\pm$ E = 6559240 35 $\pm$ E = 656901.66	bottom hole location or has a right to drill this well at this location pursuant to
MR POTATO HEAD 11-14 FED COM 732H	a contract with an owner of such a mineral or working interest, or to a
ELEV. = 3053.8'	
	valuntary pooling agreement or a compulsary pooling order heretofore entered
LAT. = 32.2321189'N S NMSP EAST (FT)	1433'N by the division
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	
N = 448375.07 L N = 448402.62	
E = 6555608.09 FIRST TAKE POINT	Si EVLUDITE Date
(IAT = 32.239 467 N	EXHIBIT
ξ LONG. = 103.9597287w	
SEC 11	
	3
SECTION CORNER S OUARIER CORNER B SECTION CORNER	R
LAT. = 32.2248207N Z LAT. = 32.2248366'N V LAT. = 32.2248366'N LONG. = 103.9637576'W S89'40'31 TW LONG. = 109.9551903'W S89'41'35''W LONG. = 103.94	
NMSP EAST (FT) 2649.90 FT NMSP EAST (FT) 2652.98 FT NMSP EAST (FT)	AUDURYOD ORDER ATTAN
N = 445720.12 L E = 655621.49 L E = 6556270.76 L N = 445749.34 L E = 660923.11	"SURVEYOR CERTIFICATION
NOTE: LATITUDE AND LONGTUDE COORDINATES ARE	I hereby certify that the well location shown on this plat was
SHOWN USING THE NORTH AMERICAN DATUM OF 1983	plotted from field notes of actual surveys made by me or under
COORDINATES ARE CRID (10083). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE.	my supervision, and that the same is true and correct to the
W/4 CORNER SEC. 14 ELEVATION VALUES ARE NAVOBB.	best of my belief.
LAT = 32.2175269 N SEC 14	659'N
LOWG. = 103.9637524W NMSP EAST (FT) BOTTOM OF HOLE LAST TAKE POINT LONG. = 103.94	00500
N = 443066.77 E LAT. = 32.2102974 N 100' FSL, 1253' FWL E N = 443099.57	Date of Survey.
E = 655632.22 LONG. = 103.9596951'W LAT. = 32.2105173'N LONG. = 103.9596952'W E = 660927.38	ALL AND A CH
2 N = 440441.12	12 11/20/2011
S E = 656896.11	XID AK ALA CX
SW CORNER SEC. 14 St CORNER SE	
LONG = 103.9637487W	
NMSP EAST (FT) S NMSP EAST (FT) S NMSP EAST (FT)	
N = 440412.71 E = 655642.49 - 1254' $M = 44049.430.47'$ $K = 440430.47'$ $K = 440449.43'$ $E = 660932.70'$ $E = 660932.70'$	Contificate Number: FILIMON F. JARAMILLO, PLS 12797
589'36'55'W 2646.17 FT 589'35'21 W 2645.35 FT	SURVEY NO. 6305E

\*Devon Energy Production Company, L.P. is the only operator and working interest owner as to the Wolfcamp formation.

Intent As Drilled		
API #		
Operator Name:	Property Name:	SAF-SINI F
		Well Number
DEVON ENERGY PRODUCTION COMPANY, L.P.	MR POTATO HEAD 11-14 FED COM	732H

### Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitu	de				Longitude				NAD

## First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
D	11	24S	29E		100	NORTH	1254	WEST	EDDY
Latitu 32.2	<sup>de</sup> 39146	7			Longitude 103.9597	7287		_	NAD 83

### Last Take Point (LTP)

UL M	Section 14	Township 24S	Range 29E	Lot	Feet 100	From N/S SOUTH	Feet 1254	From E/W	County EDDY
Latitu		_			Longitud				NAD
32.2	10517	3			103.9	596952			83

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

Y

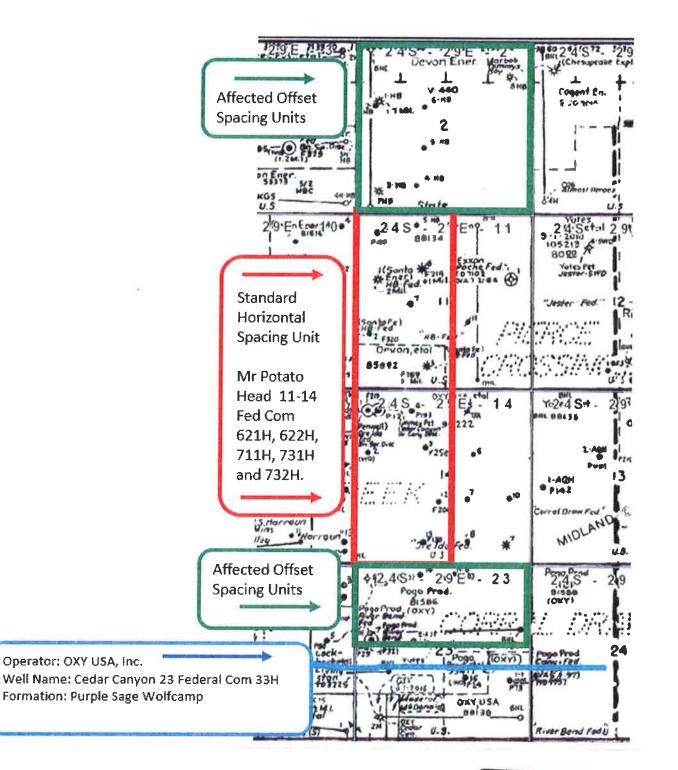
If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API#		
Operator Name:	Property Name:	Well Number
Devon Energy Production Company, L.P.	Mr Potato Head 11-14 FED COM	622H

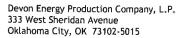
KZ 06/29/2018

Devon Energy Production Company, L.P.

Unorthodox Location Notice Plat









Application Non-Standard Location - Address List Devon Energy Production Company, L.P. Mr Potato Head 11-14 Fed Com 621H Mr Potato Head 11-14 Fed Com 622H Mr Potato Head 11-14 Fed Com 711H Mr Potato Head 11-14 Fed Com 731H Mr Potato Head 11-14 Fed Com 732H

### T24S-R29E

Section 2 - Units A, B, C, D, E, F, G, H, I, J, K, L, M, N, O, & P Eddy County, NM

OXY USA, Inc. 5 Greenway Plaza, Suite 110 Houston, TX 77046

Additional Addresses: New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

### T24S-R29E

Section 23 - Units A, B, C, D, E, F, G, & H Eddy County, NM

OXY USA, Inc. 5 Greenway Plaza, Suite 110 Houston, TX 77046

Additional Addresses: Bureau of Land Management 620 E. Greene Street Carlsbad, NM 88220-6292





Note to Mailer: The labels and volume associated to this form online, must match the labeled packages being presented to the USPS® employee with this form.

Devon/NSL - Mr. Potatoe Head 41132.0002

### Shipment Date: 06/07/2019

### Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	2
Total	2

\*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

### **B. USPS Action**

Note to RSS Clerk:

- Home screen > Mailing/Shipping > More
- 2. 3. Select Shipment Confirm
- Scan or enter the barcode/label number from PS Form 5630
   Confirm the volume count message by selecting Yes or No
   Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail. Leave form with customer or in customer's mail receptacle.



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Devon Energy Production Company, L.P. 333 West Sheridan Avenue Oklahoma City, OK 73102-5015

May 1, 2019

Mr. Leonard Lowe New Mexico Oil Conservation Division 1220 South Francis Drive Santa Fe, New Mexico 87505

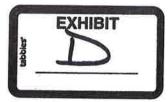
RE: Application for Nonstandard Locations Engineering Statement Devon Energy Production Company, L.P. Mr Potato Head 11-14 Fed Com 621H, 622H, 623H, 624H, 711H, 712H, 713H, 731H, and 732H wells Eddy County, New Mexico

Dear Mr. Lowe:

Devon Energy Production Company, L.P. respectfully requests administrative approval of a non-standard location for each of the Mr Potato Head Wells referenced above by decreasing the first and last take points from 330 feet to 100 feet from the horizontal plane outer boundary. The wells are located in the Purple Sage-Wolfcamp Gas Pool (Pool Code 98220). It is Devon's responsibility as a prudent operator to maximize lateral length and to minimize reserves left in the ground. Decreasing the first and last take point will increase the wells effective lateral length by 460 feet thereby increasing ultimate recovery of reserves and thereby preventing waste of natural resources.

Sincerely,

Lauren Sykes Reservoir Engineer





Kaitlyn A. Luck Associate Phone (505) 954-7286 KALuck@hollandhart.com

June 7, 2019

# <u>VIA CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

# **TO AFFECTED PARTIES:**

Re: Application of Devon Energy Production Company, L.P. for administrative approval of an unorthodox well location for its Mr Potato Head 11-14 Fed Com 732H Well in the W/2 of Sections 11 and 14, Township 24 South, Range 29 East, N.M.P.M., Lea County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Verl Brown Devon Energy (405) 228-8804 Verl.Brown@dvn.com

Sincerely,

Kaitlyn A. Luck Attorney for Devon Energy Production Company, L.P.