### Initial

## Application Part I

Received: 06/11/2019

*This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete* 

	RECEIVED: 06/11/2019	REVIEWER: MAM	TYPE: CTB	APP NO:	MAM1916432274
L	]	NEW MEXICO O	NBOVETHIS TABLE FOR OCD DIVISION USE IL CONSERVATIOI Engineering Bure s Drive, Santa Fe,	<b>N DIVISION</b> Bau –	· (
			E APPLICATION C		
		t is mandatory for all admi regulations which require f			
Ар	plicant: EOG Resou	rces, Inc		OG	RID Number: <u>7377</u>
	ll Name: Hemlock				30-025-44343
200	ol: <u>WC-025 G-09 S2</u>	43310P; Upper Wolfo	camp	Poo	l Code: <u>98135</u>
1	SUBMIT ACCURATE AN		ATION REQUIRED T	O PROCESS	S THE TYPE OF APPLICATION
1)		N: Check those which cing Unit – Simultaned NSP (project A	h apply for [A] ous Dedication		<b>CTB-903</b>
	DHC [ II ] Injection –	ng – Storage – Measu I CTB PLC Disposal – Pressure In- PMX SWD	PC OLS crease – Enhanced	OLM Oil Recov	FOR OCD ONLY
2)	A. Offset opera B. Royalty, over C. Application D. Notification E. Notification F. Surface owr	above, proof of noti	s, revenue owners otice pproval by SLO pproval by BLM	tion is atta	Notice Complete Application Content Complete
3)	administrative appro understand that <b>no</b>	eby certify that the in oval is <b>accurate</b> and <b>c</b> <b>action</b> will be taken o mitted to the Division.	complete to the be on this application (	est of my kr	

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Sarah Mitchell

Print or Type Name

0			

6419 Date

432-848-9133

Phone Number

Sarah\_mitchell@eogresources.com

e-mail Address

up nitchell

Signature

District I 1625 N. French Drive, Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505 State of New Mexico Energy, Minerals and Natural Resources Department Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION 1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

### APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME:	EOG Res	ources, Inc.				
OPERATOR ADDRESS:	P.O. Box	2267 Midland, Texas	79702			
APPLICATION TYPE:						
Pool Commingling Lease	Comminglin	g Pool and Lease Co	mmingling Doff-Lease	Storage and Measur	ement (Only if not Surface	e Commingled)
LEASE TYPE: 🗌 Fee		State 🗌 Fede	eral			
Is this an Amendment to exis						
Have the Bureau of Land Ma	nagement	(BLM) and State Land	d office (SLO) been no	tified in writing o	of the proposed comm	ingling
Yes No						
			<b>DL COMMINGLIN</b> ts with the following in			
	2			1	<u></u>	1
(1) Pool Names and Codes		Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
			-			
			-			
			-			
<ul> <li>(2) Are any wells producing at</li> <li>(3) Has all interest owners bee</li> <li>(4) Measurement type: Will commingling decrease</li> </ul>	n notified by	<pre>v certified mail of the pro ] Other (Specify)</pre>		☐Yes ☐No. be why commingli	ng should be approved	
			SE COMMINGLIN			
			s with the following in	nformation		
<ol> <li>Pool Name and Code. WC</li> <li>Is all production from same</li> </ol>			lo.			
<ul><li>(2) Is all production from same</li><li>(3) Has all interest owners been</li></ul>				⊠Yes □No	)	
		Other (Specify)	Joben vonninginigi			
			LEASE COMMIN s with the following in			
(1) Complete Sections A and E	•		<u> </u>			
			ORAGE and MEA			
(1) Is all production from same			ets with the following	Information		
<ol> <li>Is all production from same</li> <li>Include proof of notice to a</li> </ol>						
<u>()</u>						
	(E) AD		RMATION (for all s with the following ir		pes)	
(1) A schematic diagram of fac	ility, includ		s with the tono wing h	nor mation		
(2) A plat with lease boundarie			ons. Include lease numbe	rs if Federal or Sta	te lands are involved.	
(3) Lease Names, Lease and W	ell Numbers	, and API Numbers.				
I hereby certify that the information	on above is	true and complete to the	best of my knowledge an	d belief.		
SIGNATURE: Such			TLE:_Regulatory Contrac		DATE:6/4/1	9
TYPE OR PRINT NAME_Sarah	Mitchell			TELEPHONE NO.	:_432-848-9133	
E-MAIL ADDRESS: _sarah_mitc	hell@eogres	sources.com				

### APPLICATION FOR SURFACE POOL/LEASE COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface lease commingle oil & gas from the following wells:

Well Name	Location	API #	Pool	Status	Oil BPD	MSCFPD
HEMLOCK 32 STATE #701H	M-32-T23S-R33E	30-025-44343	WC-025 G-09 S243310P; Upper Wolfcamp	Producing	498.05	1128.7
HEMLOCK 32 STATE #702H	M-32-T23S-R33E	30-025-44344	WC-025 G-09 S243310P; Upper Wolfcamp	Producing	424.64	985.5
YARROW 32 STATE #701H	P-32-T23S-R33E	30-025-45269	WC-025 G-09 S243310P; Upper Wolfcamp	Producing	497.86	1129.84
YARROW 32 STATE #702H	P-32-T23S-R33E	30-025-45270	WC-025 G-09 S243310P; Upper Wolfcamp	Producing	624.57	1370.32
YARROW 32 STATE #703H	O-32-T23S-R33E	30-025-45271	WC-025 G-09 S243310P; Upper Wolfcamp	Permitted	*1084	*2290
YARROW 32 STATE #704H	O-32-T23S-R33E	30-025-45272	WC-025 G-09 S243310P; Upper Wolfcamp	Permitted	*1084	*2290
HEMLOCK 32 STATE #703H	N-32-T23S-R33E	30-025-45523	WC-025 G-09 S243310P; Upper Wolfcamp	Permitted	*1084	*2290
HEMLOCK 32 STATE #704H	N-32-T23S-R33E	30-025-45516	WC-025 G-09 S243310P; Upper Wolfcamp	Permitted	*1084	*2290

\*projected, pending completion

### **GENERAL INFORMATION :**

- State of New Mexico Lease VB-1169-0001 covers 320.00 acres, being the W/2 of Section 32 in Township 23 South, Range 33 East, Lea County, New Mexico.
- State of New Mexico Lease V0-6276-0001 covers 320.00 acres, being the E/2 of Section 32 in Township 23 South, Range 33 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the SW/4 (Units M and N) of Section 32-T23S-R33E on State of New Mexico Lease VB-1169-0001.
- An application to commingle production from the subject wells is being submitted to the NMOCD and the New Mexico State Land Office.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

### **FUTURE ADDITIONS**

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

### PROCESS AND FLOW DESCRIPTIONS

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and low pressure flare meter.

Hemlock 32 State #701H gas allocation meter is an Emerson orifice meter (S/N 67636401) Hemlock 32 State #702H gas allocation meter is an Emerson orifice meter (S/N 67636402) Yarrow 32 State #701H gas allocation meter is an Emerson orifice meter (S/N \*1111111) Yarrow 32 State #702H gas allocation meter is an Emerson orifice meter (S/N \*1111111) Yarrow 32 State #703H gas allocation meter is an Emerson orifice meter (S/N \*1111111) Yarrow 32 State #703H gas allocation meter is an Emerson orifice meter (S/N \*1111111) Yarrow 32 State #704H gas allocation meter is an Emerson orifice meter (S/N \*1111111)

The oil from the separators will be measured using a Coriolis meter.

Hemlock 32 State #701H oil allocation meter is a FMC Coriolis meter (S/N 10-74567) Hemlock 32 State #702H oil allocation meter is a FMC Coriolis meter (S/N 10-74568) Yarrow 32 State #701H oil allocation meter is a FMC Coriolis meter (S/N \*1111111) Yarrow 32 State #702H oil allocation meter is a FMC Coriolis meter (S/N \*1111111) Yarrow 32 State #703H oil allocation meter is a FMC Coriolis meter (S/N \*1111111) Yarrow 32 State #704H oil allocation meter is a FMC Coriolis meter (S/N \*1111111)

The flash gas to sales that separates from the oil in the low pressure separators after it has passed the individual well oil allocation meters will be metered using a senior orifice meter and allocated back to the wells based on the individual well oil allocation meters.

HEMLOCK 32 STATE CTB FG #1 gas allocation meter is an Emerson orifice meter (S/N \*1111111)

HEMLOCK 32 STATE CTB FG #2 gas allocation meter is an Emerson orifice meter (S/N \*1111111)

The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (4) 400 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (4) 400 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 400 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every

tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (#67636451) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure flare meter (#67636456) to the flare. If an individual well needed to be flared for any operation reason it will be manually routed through the individual well flare meter (#67636457) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer Emerson orifice meter (#67636486). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

\*Meter numbers will be provided upon installation of meters and completion of the facility.



P.O. Box 2267, Midland, Texas 79702 Phone: (432) 848-9120

Date: June 3, 2019

To: State of New Mexico Oil Conservation Division New Mexico State Land Office

Re: Surface Pool/Lease Commingling Application; Hemlock 32 State 701H, 702H, 703H, 704H, Yarrow 32 State 701H, 702H, 703H, 704H

To whom it may concern:

This letter serves to notice you that the ownership in the production of the following wells is Diverse as defined in 19.15.12.7 A. NMAC:

Well Name	Location	API #	Pool	Status
HEMLOCK 32 STATE #701H	M-32-T23S-R33E	30-025-44343	WC-025 G-09 S243310P; Upper Wolfcamp [98135]	Producing
HEMLOCK 32 STATE #702H	M-32-T23S-R33E	30-025-44344	WC-025 G-09 S243310P; Upper Wolfcamp [98135]	Producing
YARROW 32 STATE #701H	P-32-T23S-R33E	30-025-45269	WC-025 G-09 S243310P; Upper Wolfcamp [98135]	Producing
YARROW 32 STATE #702H	P-32-T23S-R33E	30-025-45270	WC-025 G-09 S243310P; Upper Wolfcamp [98135]	Producing
YARROW 32 STATE #703H	O-32-T23S-R33E	30-025-45271	WC-025 G-09 S243310P; Upper Wolfcamp [98135]	Permitted
YARROW 32 STATE #704H	O-32-T23S-R33E	30-025-45272	WC-025 G-09 S243310P; Upper Wolfcamp [98135]	Permitted
HEMLOCK 32 STATE #703H	N-32-T23S-R33E	30-025-45523	WC-025 G-09 S243310P; Upper Wolfcamp [98135]	Permitted
HEMLOCK 32 STATE #704H	N-32-T23S-R33E	30-025-45516	WC-025 G-09 S243310P; Upper Wolfcamp [98135]	Permitted

The royalty, overrides and working interest are diverse on a well by well basis. All owners are listed on Exhibit A, attached hereto.

I certify that this information is true and correct to the best of my knowledge.

Sincerely,

**EOG Resources, Inc.** 

By: Dustin Bynum

Land Specialist

Commingling Application for Hemlock 32 State CTB EOG Resources, Inc. EXHIBIT A- Notice List

New Mexico Oil Conservation Division Attn: Mr. Mike McMillan 1220 South St. Francis Drive Santa Fe, NM 87505 7018-0680-0000-2335-8667

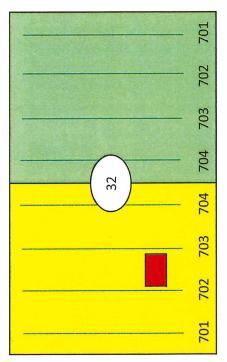
Sharbro Energy LLC PO Box 840 Artesia, New Mexico 88211-0840 7018-0680-0000-2335-8698 New Mexico Oil Conservation Division Attn: Ms. Karen Sharp 1625 N. French Drive Hobbs, New Mexico 88240 7018-0680-0000-2335-8674

Oxy Y 1 Company PO Box 27570 Houston , Texas 77227-7570 7018-0680-0000-2335-8704 New Mexico State Land Office Attn: Mr. Randy Bayliss 310 Old Santa Fe Trail Santa Fe, NM 87501 7018-0680-0000-2335-8681

EOG Resources, Inc. P.O. Box 2267 Midland, Texas 79702

Copies of this application were mailed to the following individuals, companies, and organizations on or before 30 m 4, 2019.

Sarah Mitchell EOG Resources, Inc. Township 23 South, Range 33 East, NMPM Lea County, New Mexico

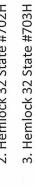












4. Hemlock 32 State #704H

**Central Tank Battery Facility** 

2. Hemlock 32 State #702H

1. Hemlock 32 State #701H



P.O. Box 2267, Midland, Texas 79702 Phone: (432) 848-9133

Certified Mail-Return Receipt

Date: June 4, 2019

Re: EOG Resources, Inc. Application to Commingle Surface Lease Commingling Application; Hemlock 32 State 701H, 702H, 703H, 704H, Yarrow 32 State 701H, 702H, 703H, 704H at the Hemlock 32 State CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Hemlock State Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD) and the New Mexico State Land Office.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

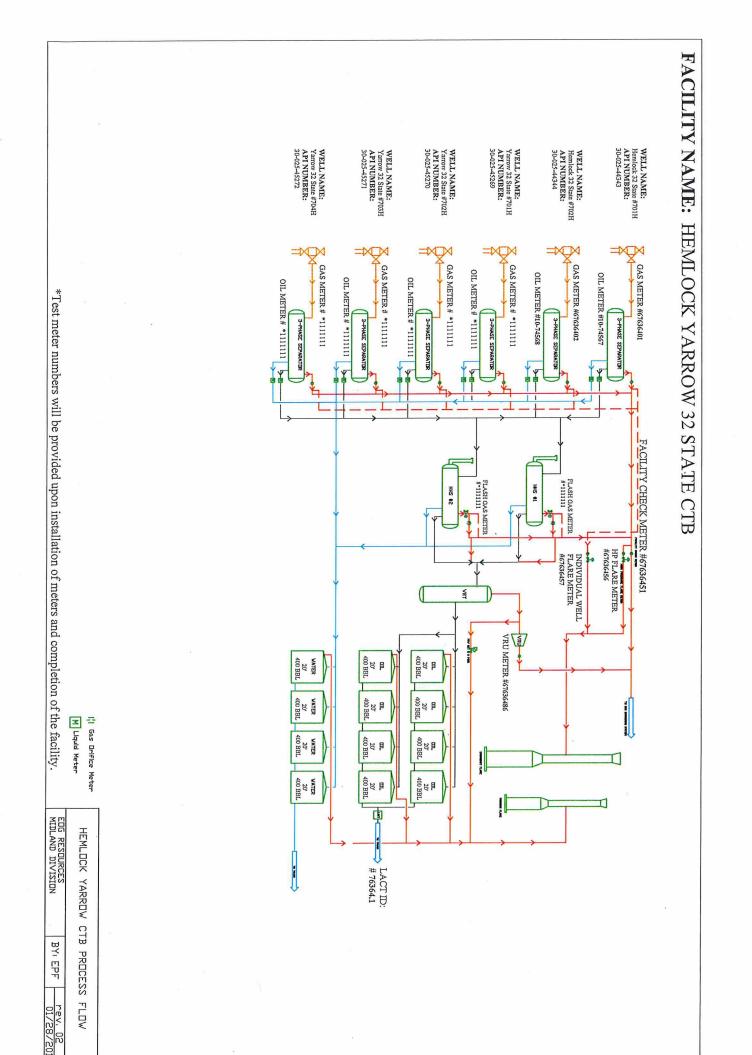
Pursuant to Statewide rule 19.15.12.10(C)(4)(g) EOG Resources, Inc. requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact me at 432-848-9133 or sarah mitchell@eogresources.com

Kind regards,

EOG Resources, Inc. Jacob needed By:

Sarah Mitchell Regulatory Contractor



# APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY Proposal for HEMLOCK 32 CTB:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

## State of New Mexico Leases: VB-1169-1, VO-6276-1

Well Name	Location	API #	Pool	oil BPD	Gravities	MSCFPD	BTU
			WC-025 G-09 S243310P;				
HEMLOCK 32 STATE #701H	M-32-T23S-R33E	30-025-44343	Upper Wolfcamp [98135]	498.05	48.9	1128.7	1250.3
			WC-025 G-09 S243310P;				
HEMLOCK 32 STATE #702H	M-32-T23S-R33E	30-025-44344	Upper Wolfcamp [98135]	424.64	47.5	985.5	1254.1
			WC-025 G-09 S243310P;				
YARROW 32 STATE #701H	P-32-T23S-R33E	30-025-45269	Upper Wolfcamp [98135]	497.86	47	1129.84	1268.3
			WC-025 G-09 S243310P;				
YARROW 32 STATE #702H	P-32-T23S-R33E	30-025-45270	Upper Wolfcamp [98135]	624.57	47.7	1370.32	1258.3
			WC-025 G-09 S243310P;				
YARROW 32 STATE #703H	0-32-T23S-R33E	30-025-45271	Upper Wolfcamp [98135]	*1084	*44	*2290	*1333
			WC-025 G-09 S243310P;				
YARROW 32 STATE #704H	O-32-T23S-R33E	30-025-45272	Upper Wolfcamp [98135]	*1084	*44	*2290	*1333
			WC-025 G-09 S243310P;				
HEMLOCK 32 STATE #703H	N-32-T23S-R33E	30-025-45523	Upper Wolfcamp [98135]	*1084	*44	*2290	*1333
			WC-025 G-09 S243310P;				
HEMLOCK 32 STATE #704H	N-32-T23S-R33E	30-025-45516	Upper Wolfcamp [98135]	*1084	*44	*2290	*1333
*Estimated numbers for these wells: will provide actual numbers once these wells are producing.	nbers once these wells ar	e producing.					

"Estimated numbers for these wells; will provide actual numbers once these wells are producing:

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			Pro Hi	duction Summary R API: 30-025-44343 MLOCK 32 STATE #7	Production Summary Report API: 30-025-44343 HEMLOCK 32 STATE #701H						
			H Printe	d On: Tuesc	HEMLOCK 32 STATE #701H Printed On: Tuesday, June 04 2019	9					
Vear Dool		Month	Oil/RRI SI	Production	Production	Dave P/I	Water/RRIS)	In	Injection	Other	Dracciira
	[98135] WC-025 G-09 S243310P;UPPER				201					5	
2018 WOLFCAMP [98135] WC-0	WOLFCAMP [98135] WC-025 G-09 S243310P;UPPER	Oct	26911	58989	20501	31	0		0	0	0
2018 WOLFCAMP		Nov	22261	51003	12639	30	0		0	0	0
[98135] WC-0	[98135] WC-025 G-09 S243310P;UPPER										
2018 WOLFCAMP		Dec	18825	43803	14397	31	0	(	0	0	0
[98135] WC-0	[98135] WC-025 G-09 S243310P;UPPER										
2019 WOLFCAMP		Jan	15040	40143	10794	31	0		0 0	0	0
[98135] WC-0	[98135] WC-025 G-09 S243310P;UPPER										
2019 WOLFCAMP		Feb	12458	32925	9639	28	0		0	0	0
[98135] WC-0	[98135] WC-025 G-09 S243310P;UPPER						The same set of the same set o				
2019 WOLFCAMP		Mar	7000								

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2019		2019		2019		Year					
2019 WOLFCAMP	[98135] WC-025 G-09 S243310P;UPPER	2019 WOLFCAMP	[98135] WC-025 G-09 S243310P;UPPER	2019 WOLFCAMP	[98135] WC-025 G-09 S243310P;UPPER	Pool					
Mar		Feb		Jan		Month					
18214		26014		43427		Oil(BBLS)		Printe	۲		Pro
38378		54170		87196		Gas(MCF)	Production	d On: Tues	ARROW 32	API: 30-025-45269	oduction Su
19401		28944		63154		Gas(MCF) Water(BBLS)	on	Printed On: Tuesday, June 04 2019	YARROW 32 STATE #701H	25-45269	<b>Production Summary Report</b>
31		28		31		Days P/I		19			
. 0		0		0		Water(BBLS) Co2(MCF) Gas(MCF)					
0		0		0		Co2(MCF)	In				
1						Gas(MCF)	Injection				
0		0		0		Other					
0		0		0		Other Pressure					

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

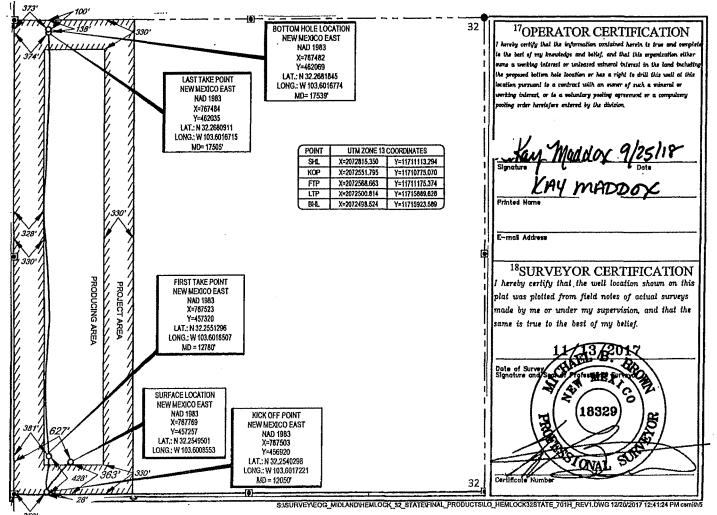
1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

### **FORM C-102** State of New Mexico Energy, Minerals & Natural Resource HOBBS OCD Revised August 1, 2011 Submit one copy to appropriate Department SEP 26 2018 **District Office OIL CONSERVATION DIVISION** 1220 South St. Francis Dr. RECEIVED AMENDED REPORT Sante Fe, NM 87505

### WELL LOCATION AND ACREAGE DEDICATION PLAT

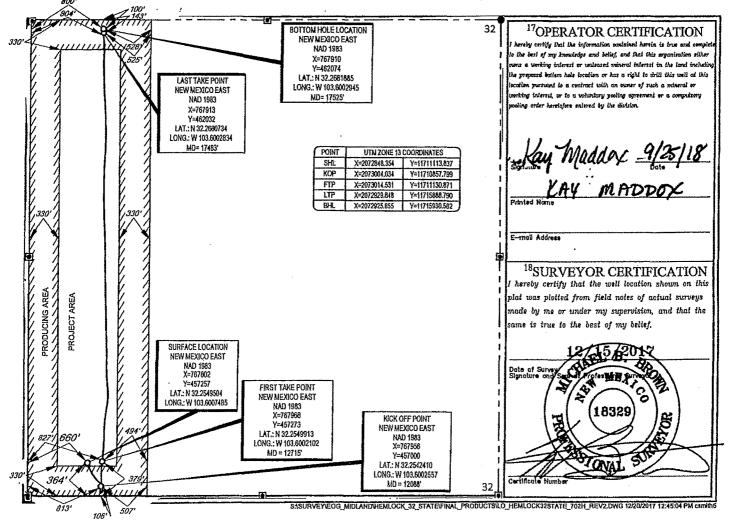
. 30-02	5- <b>44</b>	543	9813	<sup>4</sup> Pool Code 5	WC-(	025 G-09 S243	Pool Nam 3310P; Uppe		
Property 32050	Code			Н	<sup>5</sup> Property Na EMLOCK 32				ell Number 701H
<sup>7</sup> ogrid 1 7377	No,	•		EO	<sup>Operator Na</sup> G RESOURC				Elevation 8660'
					<sup>10</sup> Surface Lo	cation			
UL or lot no. M	Section 32	Township 23–S	Range 33–E	Lot Idn —	Feet from the <b>364</b> '	North/South line SOUTH	Feet from the 627'	East/West line WEST	County LEA
UL or lot no. D	Section 32	Township 23–S	Range 33–E	Lot Idn	Feet from the	North/South line NORTH	Feet from the 373	East/West line WEST	County LEA
<sup>12</sup> Dedicated Acres 160.00	<sup>13</sup> Joint or	Infill <sup>14</sup> Co	nsolidation Code	e <sup>15</sup> Order	No				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division



District I 1625 N. French Dr., F Phone: (575) 393-616 District II 811 9. First St., Artesi Phone: (575) 748-128 District III 1000 Rio Brazos Rose Phone: (505) 334-617 District IV 1220 S. St. Francis Dr Phone: (505) 476-346	i1 Fax: (575) 3 ia, NM 88210 i3 Fax: (575) 7 d, Aztec, NM 8 8 Fax: (505) 3 ., Sante Fe, NA	193-0720 148-9720 17410 134-6170 4 87505 176-3462			gy, Mineral De CONSER 1220 Sout Sante F	New Mexico s & Natural Re partment VATION DIV h St. Francis D e, NM 87505	RECEIV	ED	Submit on	FORM C-102 evised August 1, 2011 e copy to appropriate District Office MENDED REPORT
30-02	API Numbe		9813	<sup>2</sup> Pool C		WC-025 G-09	<sup>3</sup> Pa	ol Name	lfcam	0
<sup>4</sup> Property C <b>320 54</b> <sup>7</sup> OGRID F 7377				HEMLOC 'Ope	perty Name K 32 STATE rator Name DURCES, INC.			1	Well Number #702H <sup>9</sup> Elevation 3660 <sup>°</sup>	
					<sup>10</sup> Surfa	ce Location				
UL or lot no. M	Section 32	Township 23–S	Range 33–E	Lot	Idn Feet fro 364'	m the North/South SOUTH	line Feet from 660'		est/West line IST	County LEA
UL or lot no. D	Section 32	Township 23–S	Range 33–E	Lot	Idn Feet fre		a line Feet from		ast/West line IST	County LEA
<sup>12</sup> Dedicated Acres 160.00	<sup>13</sup> Joint or 1	Infill <sup>14</sup> C	onsolidation Cod	le  15	Order No.			<b>.</b>		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division



 District 1
 State of New Mexico
 FORM C-102

 Phone: (575) 393-0161
 Fax: (575) 393-0720
 Revised August 1, 2011

 Bit 3. First St., Artesia, NM 88210
 Department
 Department

 Phone: (575) 748-0720
 District III
 OIL CONSERVATION DIVISION
 Submit one copy to appropriate

 District IV
 1220 South St. Francis Dr., Santa Fe, NM 87505
 District Office

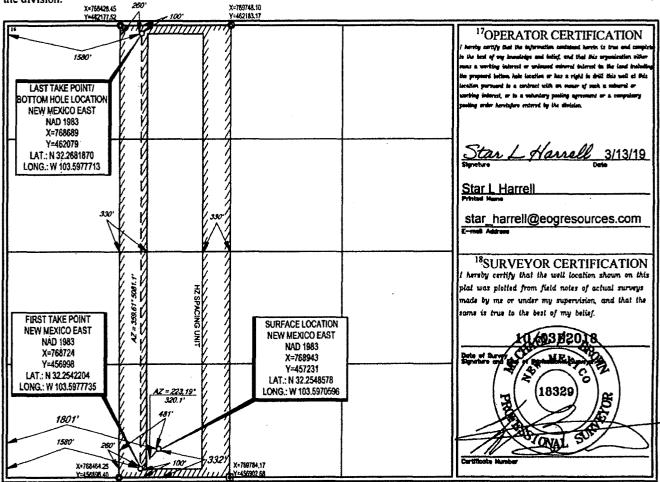
 Velt L LOCATION AND ACREAGE DEDICATION PLAT
 AMENDED REPORT

 'API Number
 'Pool Code
 'Pool Code

 'API Number
 'Pool Code
 'Pool Code<

30-	025-455	23		98135		WC-025 G-	09 S243310P	; Upper Wolfca	mp
Property 0 32056		<sup>SProperty Name</sup> HEMLOCK 32 STATE							/ell Number #703H
<sup>7</sup> ogrid 7377				EO	'Elevation 3885'				
					<sup>10</sup> Surface Lo	cation			
UL or lot no. N	Section 32	Township 23-S	Range 33–E	Lot Ida	Feet from the 332'	North/South line SOUTH	Feet from the 1801'	East/West line WEST	County LEA
			11 <sub>B</sub>	ottom Hol	e Location If D	ifferent From Sur	face	· · · · · · · · · · · · · · · · · · ·	
UL or lot as. C	Séction 32	Township 23-S	Range 33-E	Loi Idu —	Peet from the 100'	North/South line NORTH	Feet from the 1580'	East/West line WEST	County LEA
<sup>12</sup> Dedicated Acres 160.00	<sup>13</sup> Jeint or	Infill <sup>14</sup> Co	nsolidation Code	e <sup>13</sup> Orde	r No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SUSURVEYEOG\_MIDLANDHEMLOCK\_32\_SYAYEFINAL\_PRODUCTSLO\_HEMLOCK32SYAYE\_703H\_REV2.0NG 3/12/2019 10:18:31 AM time

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Department OIL CONSERVATION DIVISION DES 1220 South St. Francis Dr. Santa Fe, NM 87505 MAR 1 4 2019 WELL LOCATION AND ACREAGE DEDICATION FLAT 'Prool Code 98135 Energy, Minerals & Natural Resources

**FORM C-102** 

**Revised August 1, 2011** 

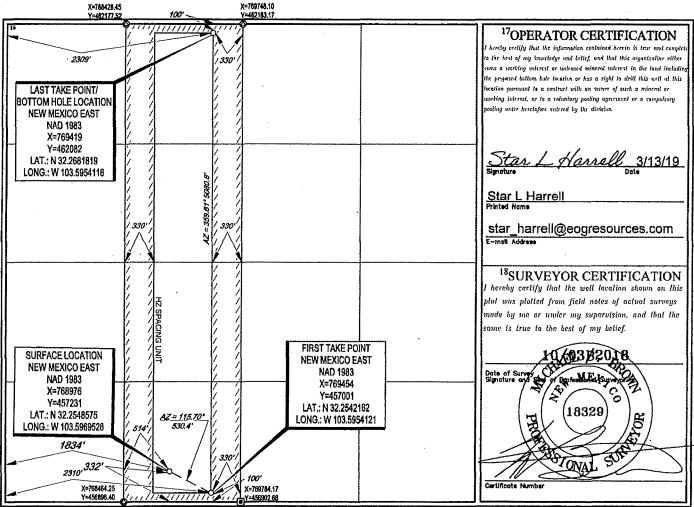
Submit one copy to appropriate

**District Office** 

AMENDED REPORT

	<sup>1</sup> API Numbe 025-455	•		<sup>2</sup> Pool Code 98135	<sup>3</sup> Pool Name WC-025 G-09 S243310P; Upper Wolfcamp					
Property C 3205					ll Number 704H					
	OGRID No.'Operator Name'Elevatio7377EOG RESOURCES, INC.3665									
					<sup>10</sup> Surface Lo	cation	· ·			
UL or lot no. N	Section 32					East/West line WEST	County LEA			
			<sup>11</sup> B	ottom Hole	e Location If Di	fferent From Surf	ace	•		
UL or lat na. C	Section 32	Township 23–S	Range 33–E	Lat Idn —	Feet from the 100'	North/South line NORTH	Feet from the 2309'	East/West line WEST	County LEA	
<sup>12</sup> Dedicated Acres 160.00	<sup>13</sup> Joint or	Infill <sup>14</sup> Co	nsolidation Code	e <sup>18</sup> Order	No.					

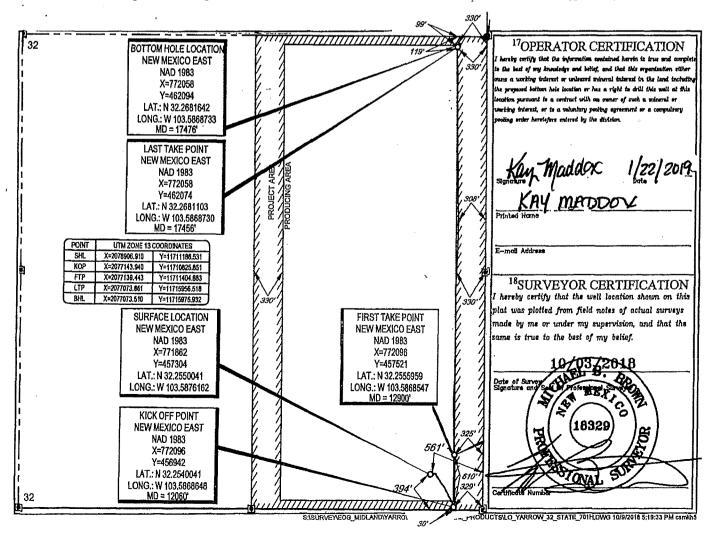
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SISURVEYEOG\_MIDLANDWEMLOCK\_32\_STATEFINAL\_PRODUCTSILO\_HEMLOCK32STATE\_704H\_REV3.DWG 3/12/2019 10:16:54 AM Islewa

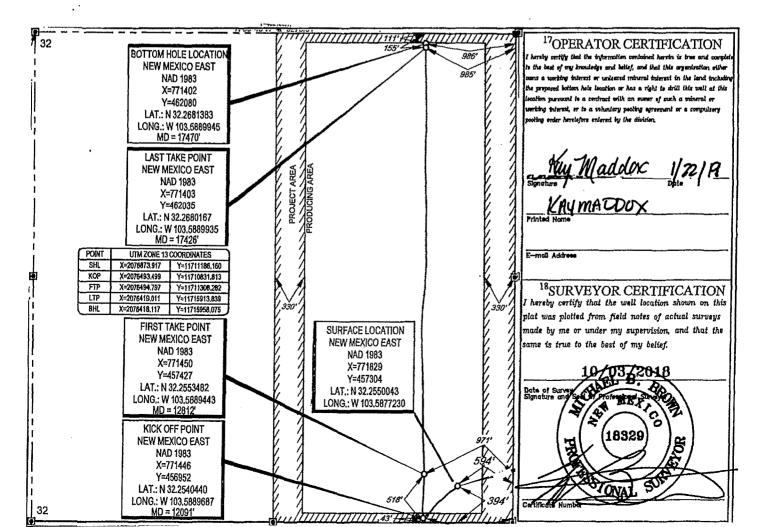
District I 1625 N, French Dr., F Phone: (573) 393-616 District II 811 S. First SL, Artesi Phone: (575) 748-128 District III 1000 Rio Brazos Road Phone: (505) 334-617 District IV 1220 S. St. Francis Dr Phone: (505) 476-346	93-0720 48-9720 7410 34-6170 4 87505		Energy, Minerals & Natural Resources Department OIL CONSERVATION DEVENO 1220 South St. Frances Dr.								FORM C-102 ised August 1, 2011 copy to appropriate District Office IENDED REPORT				
			WE	LL LO	)CA'	<b>FIO</b>	N AND A	CR	EAGE DEDIC	ATION	PLAT				
1	API Numbe	· · ·			<sup>2</sup> Pool	Code					Pool Name				
	5-45	269		9813	5		WC-025 G-09 S243310P; Upper Wolfcamp								
Property C	lode						SProp	-						ell Number	
32274	13						YARROW	32	2 STATE				#	701H	
OGRID N	ło.				<sup>1</sup> Operator Name								'Elevation		
7377					EOG RESOURCES, INC.								3	666'	
							<sup>10</sup> Surfac	ce Lo	ocation						
UL or lot no.	Section	Township		Range	L	ot Idn	Feet from	_	North/South line	Feet fr	om the	East/We	st line	County	
P	32	23-	S   3	3-е	-		394'		SOUTH	561		EAST		LEA	
<u>,                                     </u>				11	Botton	1 Ho	le Location	If D	ifferent From Su	rface					
UL or lot no.		Township		Range	_	ot Idn	Feet from		North/South line	Feet fr		East/We	st line	County	
A	32	23-	S   3	3-е	_		<b>9</b> 9'		NORTH	330'		EAST		LEA	
<sup>12</sup> Dedicated Acres 320.00	<sup>13</sup> Joint or 1	Infill	<sup>14</sup> Consoli	idation Co	le	<sup>13</sup> Orde	rr No.				•				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



	L		L						Tana			
Joint or J	INTITI I	"Consolidation Cod		rder No.								
	[		-		· NORTH	484	EA	ST	LEA			
		Range	Lot Id									
		11]	Bottom H	Iole Location	If Different From S	urface						
32	23-9			394'	SOUTH	594'	EA	ST	LEA			
Section	Township	Range	Lot Id	n Feet from	and the second	e Feet from the	E	st/West line	County			
				<sup>10</sup> Surfac	e Location	······································						
			E	•	,			3667'				
No.						·····			<sup>9</sup> Elevation			
42				-	-			#702H				
	c 10	981	33		and the second s	5245510P; 0	pper wo	r Wolfcamp Well Number				
		001		ie ·	NC 025 C-00 G			1fa	1.2			
		WELL LO			CREAGE DEDI	CATION PLA	71					
N PER. (505)4	10-3402					RECEIV						
				Santa F	e, NM 87505		ED		MENDED REPOR			
				1220 South	St Francis Dr	INN 2						
•••			OIL	CONSER	VATION DIVIS	ION , 2010	1		District Offi			
is, NM 88210	48 0720		0.	De	partment	RBSUT	S	ubmit on	e copy to appropria			
51 Fax: (575) 3	93-0720		Energ	y, Mineral	s & Natural Res	ources.	D	R	evised August 1, 20			
Tobbe NM 882	740						-		FORM C-1			
	1 Fax: (575) 3 11 Fax: (575) 3 13 Fax: (575) 7 14 Aztec, NM 8 18 Fax: (505) 3 14 Fax: (505) 4 14 Aztec, NM 8 15 Fax: (505) 4 14 Aztec, NM 8 14 Aztec, NM 8 15 Fax: (505) 4 14 Aztec, NM 8 14 Aztec, NM 8 15 Fax: (505) 4 14 Aztec, NM 8 15 Fax: (505) 4 15 Fax: (505) 4 16 Fax: (505) 4 17 Aztec, NM 8 18 Fax: (505) 4 18	3 Fax: (\$75) 748-9720         4, Aziec, NM 87410         8 Fax: (\$505) 334-6170         5, Santa Fe, NM 87505         0 Fax: (\$05) 476-3462 <sup>1</sup> API Number         5-452 70         Code         43         No.         Section         Township         32       23-5	Sil Fax: (\$75) 393-0720         ia, NM 88210         13 Fax: (\$75) 748-9720         ia, Aziec, NM 87410         18 Fax: (\$505) 334-6170         ., Santa Fe, NM 87505         0 Fax: (\$505) 476-3462         WELL L( <sup>1</sup> API Number         5-452 70       981         Code       981         43       No.         Section Township Range         32       23-S       33-E         111       Section Township Range       33-E         32       23-S       33-E	Energ is, NM 88210 3 Fax: (575) 748-9720 4, Aztec, NM 87410 8 Fax: (505) 334-6170 5, Santa Fe, NM 87505 0 Fax: (505) 476-3462 WELL LOCA'TH <sup>1</sup> API Number 5- 452 70 98135 Code 43 No. F Section Township Range Lot Id 32 23-S 33-E - 1 <sup>1</sup> Bottom F Section Township Range Lot Id 32 23-S 33-E -	MODEL, NMA 88240       Energy, Mineral:         is, NMA 88210       Dej         is, Santa Fe, NM 87410       1220 South         is, Santa Fe, NM 87505       Santa Fe         VELL LOCA'TION AND A       Prool Code         'API Number       'Pool Code         5-45270       98135         'Oper       Pool Code         'YARROW       'Oper         'YARROW       'Oper         'Section       Township         32       23-S       33-E         'Bange       Lot Idn       Feet from         'Bottom Hole Location       'Peet from         'Section       Township       Sange         32       23-S       33-E       -         'Bottom Hole Location       'Peet from         'Section       Township       Sange       Lot Idn         'Section       Township       Sange       -         'Section       Township       Sange       -	MODEL       Energy, Minerals & Natural Rest         MARCELL       Department         MARCELL       OIL CONSERVATION DIVIS         A Artee, NM 87410       1220 South St. Francis Dr.         A Artee, NM 87410       1220 South St. Francis Dr.         Santa Fe, NM 87505       Santa Fe, NM 87505         O Fax: (505) 476-3462       WELL LOCATION AND ACREAGE DEDI         "Volume "Pool Code         "Volume "Pool Code         "Santa Fe, NM 87505         OF Fax: (505) 476-3462         WELL LOCATION AND ACREAGE DEDI         "Pool Code         "Property Name         "YARROW 32 STATE         "Operator Name         EOG RESOURCES, INC.         10 Surface Location         Section Township         Range         Lot Idn         Feet from the         North/South lin         Section Township         Range         Lot Idn         Feet from the         North/South lin         Section Township         Range	Anota 10000, NM 85240ii) IF Arc. (575) 393-0720Energy, Minerals & Natural ResourcesOCia, NM 85210DepartmentDepartmentia, NM 85210DepartmentDepartmentia, NM 85210OIL CONSERVATION DIVISION2 3 2015ia, Azteo, NM 87410OIL CONSERVATION DIVISION2 3 2015ia, Santa Fe, NM 87505Santa Fe, NM 87505Santa Fe, NM 87505WELL LOCATION AND ACREAGE DEDICATION PLA'API Number'Pool Code'Property Name5-4527098135WC-025 G-09 S243310P; U'Operator Name'Operator Name43YARROW 32 STATENo.'Operator Name'Operator NameSOUTHSectionTownship32<23-S	iii Fax: (575) 393-0720       Energy, Minerals & Natural Resources, OCV         ia, NM 88210       Department       Department         3 Fax: (575) 745-9720       OIL CONSERVATION DIVISION       2 3 2019         1, Azec, NM 87410       OIL CONSERVATION DIVISION       2 3 2019         8 Fax: (505) 334-6170       1220 South St. Francis Dr. JAN 2 3 2019       1220 South St. Francis Dr. JAN 2 3 2019         ., Santa Fe, NM 87505       Santa Fe, NM 87505       Santa Fe, NM 87505         Vell L LOCATION AND ACREAGE DEDICATION PLAT         ***********************************	10005, MM 82210       Energy, Minerals & Natural Resources, OCD       R         13 Fax: (575) 745-9720       Department       Submit on         14 Artee, NM 87410       OIL CONSERVATION DIVISION       2,3 2019         1220 South St. Francis Dr. JAN       2,3 2019         1220 South St. Francis Dr. JAN       2,3 2019         1, Santa Fe, NM 87505       Santa Fe, NM 87505       Image: Constraint of the state of the			

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 District 1
 State of New Mexico
 FORM C-102

 Id35 N, French Dr., Hobbs, NM \$8240
 State of New Mexico
 Revised August 1, 2011

 District II
 Energy, Minerals & Natural Resources
 Phone: (575) 748-9720
 Revised August 1, 2011

 District III
 Department
 Department
 Suppropriate

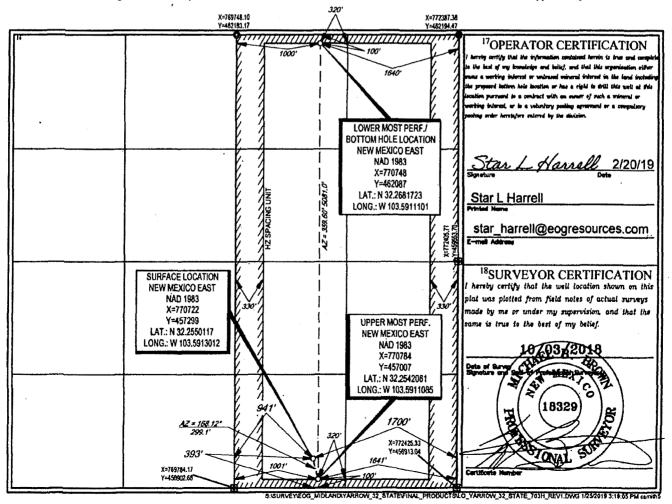
 District III
 OIL CONSERVATION DIVISION
 District Office

 District III
 1220 S outh St. Francis Dr.
 Santa Fe, NM 87505

 Phone: (505) 476-3460
 Fax: (505) 476-3462
 AMENDED REPORT

	API Numbe	r		Pool Code		<sup>3</sup> Peol Name					
30	-025-45	271		98135		WC-025	G-09 S243310	DP; Upper Wolfcamp <sup>fWell Number</sup> <b>#703H</b> <sup>fElevation</sup> <b>3672</b>	camp		
Property C					Property N		·····	1			
3227	322743 YARROW 32 STATE										
<sup>7</sup> OGRID (	No.		Operator Name								
7377	77 EOG RESOURCES, INC. 367							3672'			
					<sup>10</sup> Surface Lo	cation			·		
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County		
0	32	23-S	33-E	-	393'	SOUTH	1700'	EAST	LEA		
	<b>.</b>		11 <sub>B</sub>	ottom Hole	Location If D	ifferent From Surl	face				
UL or lot no.	Section	Township	Range	Lot Ide	Feet from the	North/South line	Feet from the	East/West line	County		
B	32	23-S	33-E	- ]	100'	NORTH	1640'	EAST	LEA		
<sup>13</sup> Dedicated Acres 320	<sup>13</sup> Joint or 1	iafill <sup>14</sup> Co	nsolidation Code	e <sup>11</sup> Order	No.						

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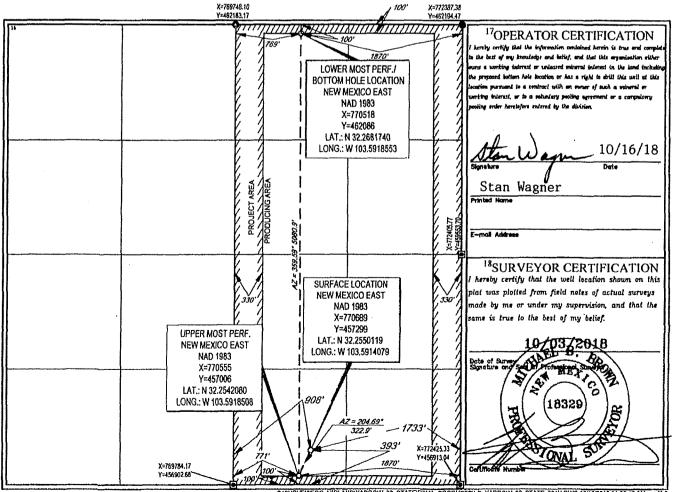


District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Rosd, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources<sub>OCT</sub> 172018 Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM \$7505

	W	'ELL LO	CATION	N AND ACR	EAGE DEDIC	ATION PLA	T	
	r		<sup>2</sup> Pool Code	I				
5- 4-	6272	9813	5	WC	-025 G-09 S2	43310P; Up	per Wolfcam	р
Code				SProperty N	ame			Well Number
243			Y	ARROW 32	STATE			#704H
No.				for Name <sup>9</sup> Elevation				
7377 EOG RESOURCES, INC.								
······				<sup>10</sup> Surface Lo	cation		<u></u>	
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
32	23-S	33-E	- [	393'	SOUTH	1733'	EAST	LEA
	·	<sup>11</sup> B	ottom Hole	e Location If D	ifferent From Sur	face		
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
32	23-S	33-E	-	100'	NORTH	1870'	EAST	LEA
<sup>13</sup> Joint or 1	infill <sup>14</sup> Cor	rsolidation Code	15Order	No.				
	5- 4-3 2-4-3 No. Section 32 Section 32	API Number 5-4-52.72 iode 743 io. Section Township 32 23-S Section Township 32 23-S	<sup>1</sup> API Number 5- 4-52.72 9813 104 243 10. Section Township Range 32 23-S 33-E 11B Section Township Range 32 23-S 33-E	<sup>1</sup> API Number 5-4-52.72, 98135 1.0de 743 10, EOU Section Township 32 23-S 33-E - 11Bottom Hold Section Township 32 23-S 33-E -	<sup>1</sup> API Number <sup>1</sup> API Number <sup>1</sup> API Number <sup>1</sup> API Number <sup>1</sup> API Number <sup>1</sup> Pool Code 98135 <sup>1</sup> Property N <b>YARROW 32</b> <sup>10</sup> Operator N <b>EOG RESOUR</b> <sup>10</sup> Surface Loc <sup>10</sup> Surface Loc <sup>10</sup> Surface Loc <sup>10</sup> Surface Loc <sup>10</sup> Surface Loc <sup>10</sup> Surface Loc <sup>10</sup> Surface Loc <sup>11</sup> Bottom Hole Location If D <sup>11</sup> Bottom Hole Location If D	<sup>1</sup> <sup>2</sup> API Number 5-4-52.72 98135 WC-025 G-09 S2 <sup>3</sup> Property Name <b>YARROW 32 STATE</b> <sup>3</sup> Property Name <b>YARROW 32 STATE</b> <sup>3</sup> Operator Name <b>EOG RESOURCES, INC.</b> <sup>10</sup> Surface Location Section Township <b>Range</b> Lot Idn Feet from the North/South line <b>32</b> 23-S 33-E - 393' SOUTH <sup>11</sup> Bottom Hole Location If Different From Sur Section Township Range Lot Idn Feet from the North/South line <b>32</b> 23-S 33-E - 100' NORTH	<sup>1</sup> Pool Code <sup>3</sup> Pool Code <sup>3</sup> Pool Na           5-         4-52.72         98135         WC-025 G-09 S243310P; Up           Solution of the state of the stat	5-4-52.72       98135       WC-025 G-09 S243310P; Upper Wolfcam         "Property Name         "Property Name         "Operator Name         TOSUFFACE LOCATION         No.         "Operator Name         EOG RESOURCES, INC.         "Operator Name         EOG RESOURCES, INC.         10 Surface Location         Section         Township         Range         Lot Idn         Feet from the         Section         Township         Range         Lot Idn<

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SISURVEYEOG MIDLANDIYARROW 32\_STATEFINAL PRODUCTSLO\_YARROW 32\_STATE 704H.DWG 10/15/2018 11:55:42 AM camb