

Initial Application Part I

Received: 07/18/2019

This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete

RECEIVED: 07/18/2019	REVIEWER: MAM	TYPE: CTB	APP NO: pMAM1919947716
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: CHEVRON USA INC OGRID Number: 4323
 Well Name: CB SE 5 32 FED COM 11H API: 30-015-44637
 Pool: PURPLE SAGE; WOLFCAMP (GAS) Pool Code: 98220

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

CTB-906

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☒ OLS ☒ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☒ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

LAURA BECERRA

Print or Type Name

Signature

6/25/2019

Date

(432) 687-7665

Phone Number

LBECERRA@CHEVRON.COM

e-mail Address



Chevron North America
Exploration and Production Company
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706
Tel 432.687.7665
LBecerra@Chevron.com

July 18, 2019

Oil Conservation Division
Attn: Michael A. McMillan
1220 S. St. Francis Drive
Santa Fe, NM 87505

Application for administrative approval for lease commingling and off-lease measurement, sales and store in Culebra Bluff, Purple Sage;Wolfcamp (Gas) (98220), Eddy County, NM

Dear Sir,

Chevron U.S.A. Inc. (OGRID 4323) seeks administrative approval for a Central Tank Battery/Off Lease Measurement Facility to surface commingle oil and gas production from the Purple Sage/Wolfcamp (Gas) pool (98220) for the attached list of existing and future wells and leases drilled within the mentioned areas of diverse ownership in Section 5, T24S-R29E, Eddy County, New Mexico. Copies of the approved C-102 for each well and facilities supporting documents are included with this notification.

Pursuant to NMAC 19.15.12.7, approved spacing units with diverse ownership are considered separate leases for surface commingling purposes. Chevron USA Inc. is requesting approval to surface commingle production according to the provisions of NMAC 19.15.12.10.C for all existing and future wells in these separate areas of diverse ownership at the Culebra Bluff East Sec. 8 Central Tank Battery in UL: F, T23S-R29E. Pursuant to 19.15.12.10(C)(4)(g), Chevron USA Inc. requests authority to produce future leases with notice provided to only the interest owners of the future wells on these leases.

In order to meet all commingling requirements, the CB SE 5 32 FED COM 003 wells 1H, 2H and 3H will produce through their own production train (Train 2) for separation and measurement. CB SE 5 32 FED COM wells 11H, 12H and 13H will produce through Train 1.

All wells will be tested monthly to meet all federal and state requirements. Additionally, Value of Oil will not be affected because the wells will be completed in the same formation; therefore, the APIs will be the same or similar. The value of gas will not be affected as the gas to be commingled is produced from a common pool with similar BTUs.

The BLM's interest in these leases is the same in all wells and all leases. The royalty rate for Lease NMNM 119754 is 12.5%. However, due to a private fee and state lease included in the two spacing units above, the BLM's royalty distribution will vary across the acreage.

Names of all WIO and RIO are included with this request. All owners are being notified of this request and that each will have 20 days with which to object to the commingling request per NMOCD Rule 19.15.12.10 Surface Commingle C. (4) c.

Sincerely,

A handwritten signature in black ink, appearing to read 'Laura', followed by a stylized flourish or loop.

Laura Becerra
Regulatory Specialist
Midcontinent BU

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Chevron USA Inc.
OPERATOR ADDRESS: 6301 Deauville Blvd., Midland, TX 79706
APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☒ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code. **Purple Sage (Gas) (98220)**
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

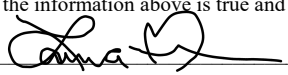
(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☒ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Regulatory Specialist DATE: 7/1/2019

TYPE OR PRINT NAME Laura Becerra TELEPHONE NO.: (432) 687-7665

E-MAIL ADDRESS: LBecerra@Chevron.com

Well List

Spacing Unit: CB SE 5 32 FED COM #11H, #12H, #13H

Federal Lease: NMNM 119754

Well Name	Location	API#	Pool
CB SE 5 32 FED COM 11H	Sec. 5, S2SE4, T24S-R29E	30-015-44637	Purple Sage; Wolfcamp (Gas)
CB SE 5 32 FED COM 12H	Sec. 5, S2SE4, T24S-R29E	30-015-44638	Purple Sage; Wolfcamp (Gas)
CB SE 5 32 FED COM 13H	Sec. 5, S2SE4, T24S-R29E	30-015-44639	Purple Sage; Wolfcamp (Gas)

Spacing Unit: CB SE 5 32 FED COM 003 #1H, #2H, #3H

Federal Lease: NMNM 119754

Well Name	Location	API#	Pool
CB SE 5 32 FED COM 003 1H	Sec. 5, SE4SW4, T24S-R29E	30-015-44974	Purple Sage; Wolfcamp (Gas)
CB SE 5 32 FED COM 003 2H	Sec. 5, SE4SW4, T24S-R29E	30-015-44975	Purple Sage; Wolfcamp (Gas)
CB SE 5 32 FED COM 003 3H	Sec. 5, SE4SW4, T24S-R29E	30-015-44976	Purple Sage; Wolfcamp (Gas)

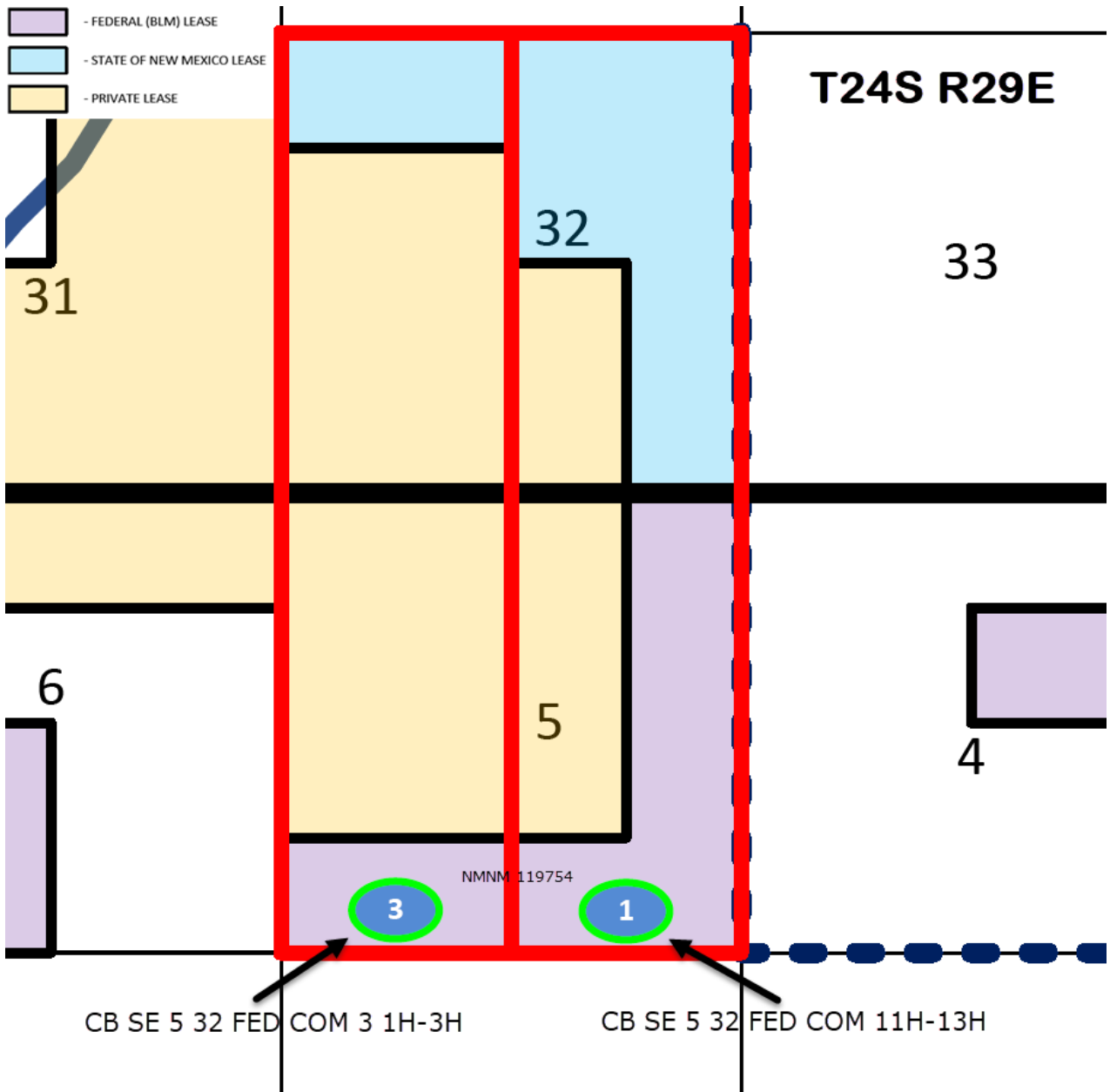
Chevron plans to commingle the Wolfcamp formation covering the aforementioned BLM lease.

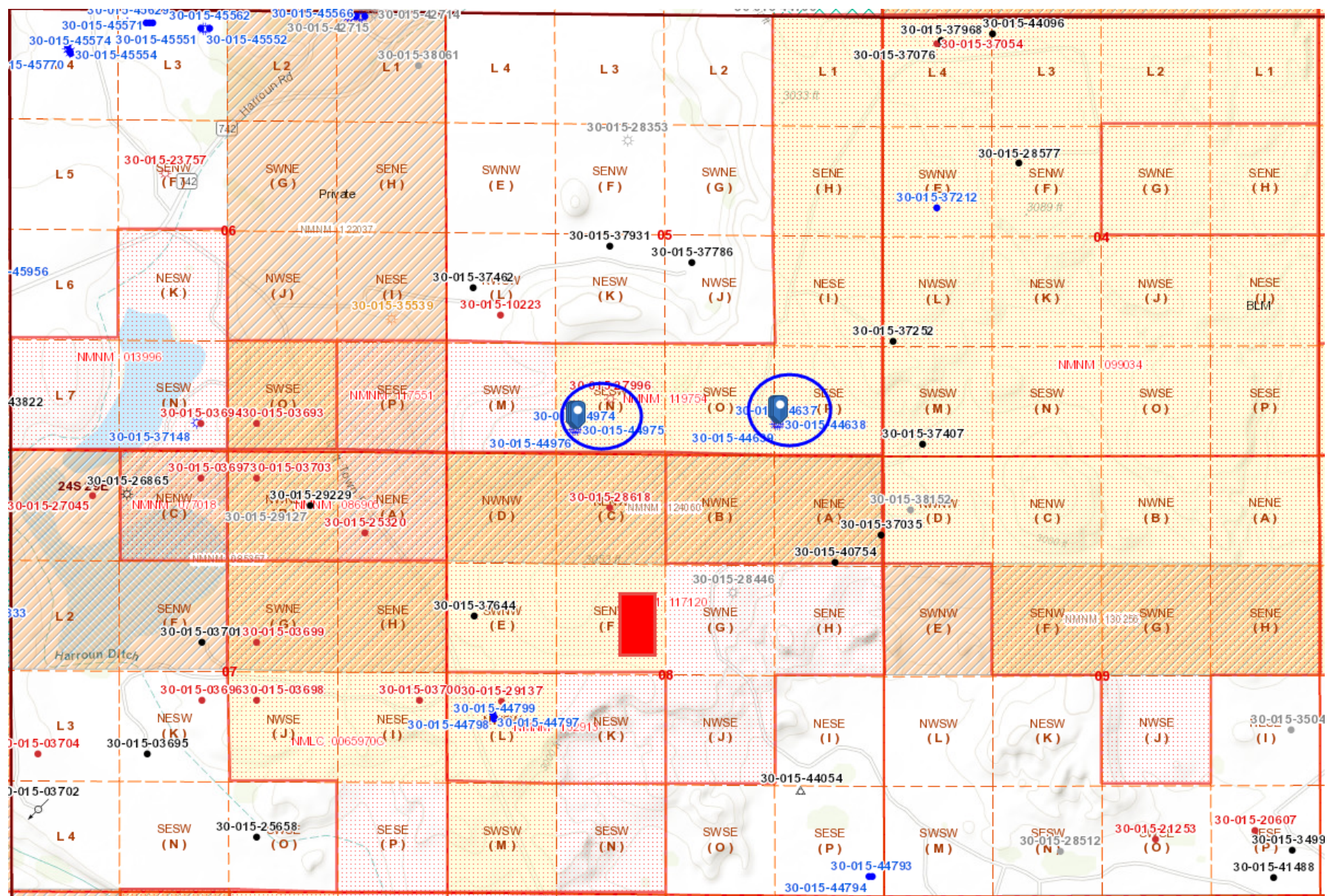
The royalty rate for the BLM lease above is 12.5%. However, due to a private fee and state lease included in the two spacing units above, the BLM's royalty distribution will vary across the acreage.

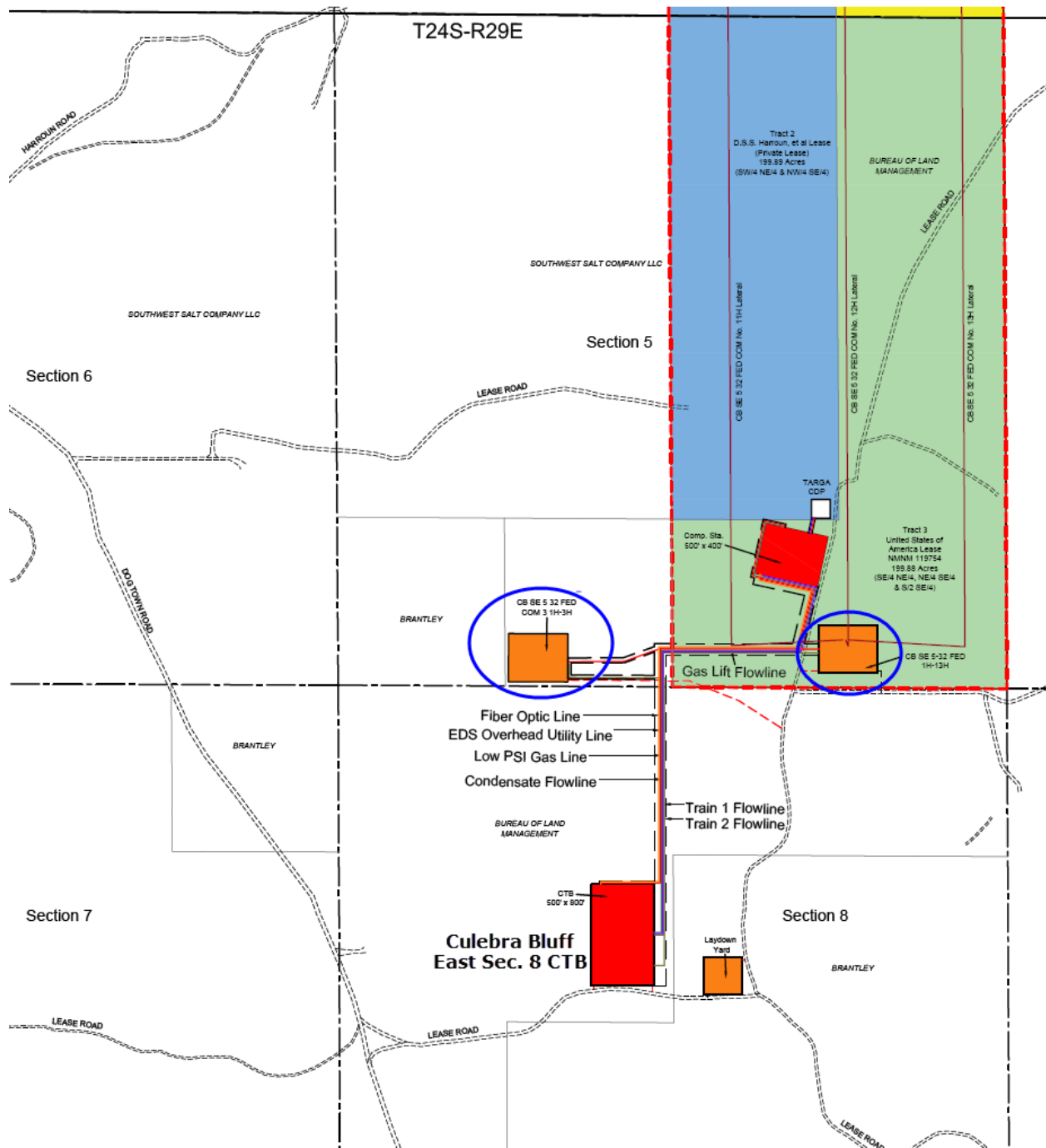
The BLM's royalty distribution in the wells highlighted in green is 3.9053097%

The BLM's royalty distribution in the wells highlighted in orange is 1.5629640%

Communitization agreements pending for both spacing units







Crude Data

Pricing table:

- Assuming crude price is \$50, the netback should be \$48.10
- Crude Price Assumes NYMEX +/- Roll +/- Midland/Cushing diff = \$50. The current transportation deduct is \$1.29 per bbl.

Crude Statement:

- “Oil production in the area is currently sold as sweet under an existing contract where Chevron will receive the same sales price for all crude streams delivered at 49 API gravity and below. Because all production is expected to be less than 49 API, surface commingling of these pools will not change the value of the crude sales price under current terms.”

Gas Data

Pricing table:

- Assuming crude price is \$50
- Estimate gas value about \$3/Mcf.

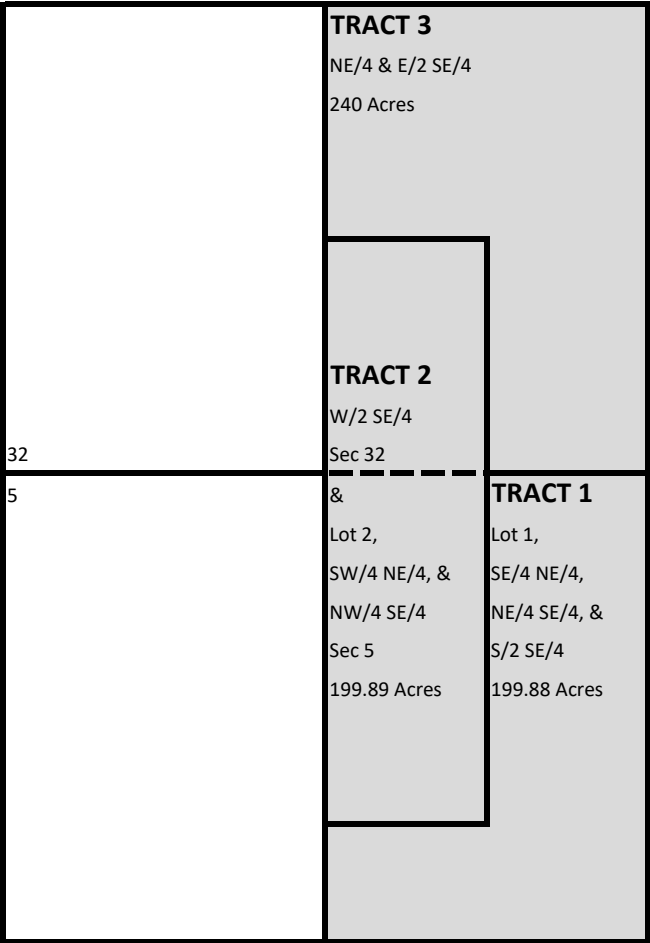
Gas Statement:

- “The commingling of gas between the captioned wells will not have an impact on the value of the production, as the gas to be commingled is produced from a common pool with similar BTUs.”

CB SE 5 32 FED COM 003 #1H, #2H, #3H

Tract 1 Sec. 32: N/2NW/4 80 acres	
TRACT 2 Sec. 32: S/2NW/4, SW/4 Sec. 5: Lots 3 & 4, S/2NW/4, N/2SW/4 479.81 Acres	
32 5	
Tract 3 Sec. 5: S/2SW/4 80 acres	

CB SE 5 32 FED COM #11H, #12H, #13H



* Forecasted Production. These wells were put on production early June 2019.

** Forecasted Production. These wells have not been completed.

	30-015-44637			30-015-44638			30-015-44639		
	CB SE 5 32 FEDERAL COM 11H**			CB SE 5 32 FEDERAL COM 12H*			CB SE 5 32 FEDERAL COM 13H*		
	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)
May-19	0	0	0	0	0	0	1,000	2,000	10,000
Jun-19	0	0	0	17,000	28,000	131,000	39,000	65,000	147,000
Jul-19	20,000	34,000	156,000	41,000	68,000	151,000	41,000	68,000	136,000
Aug-19	41,000	68,000	151,000	41,000	68,000	136,000	39,000	67,000	119,000
Sep-19	39,000	65,000	131,000	37,000	65,000	115,000	32,000	63,000	102,000
Oct-19	39,000	67,000	119,000	33,000	65,000	105,000	29,000	63,000	95,000
	30-015-44974			30-015-44975			30-015-44976		
	CB SE 5 32 FEDERAL COM 3 1H**			CB SE 5 32 FEDERAL COM 3 2H**			CB SE 5 32 FEDERAL COM 3 3H**		
	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)	Oil (BBL)	Gas (MSCF)	Water (BBL)
May-19	0	0	0	0	0	0	0	0	0
Jun-19	0	0	0	0	0	0	0	0	0
Jul-19	0	0	0	0	0	0	0	0	0
Aug-19	11,000	17,000	80,000	11,000	17,000	80,000	11,000	17,000	80,000
Sep-19	39,000	65,000	147,000	39,000	65,000	147,000	39,000	65,000	147,000
Oct-19	41,000	68,000	136,000	41,000	68,000	136,000	41,000	68,000	136,000

Culebra Bluff East 8 Central Tank Battery

Oil & Gas metering:

The central tank battery (Culebra Bluff East 8 CTB) is located in the SENW corner of Sect 8 T24S, R29E. For gas, there will be a common central delivery point (CDP) gas sales as well as a gas compression station that takes combined suction gas from CTB 8 Train 1 and 2. This compressor station sends gas either to a High Pressure sales point (Targa) or to a gas lift system. The produced water will go to common water tanks on location and then to Solaris (third party) SWD station.

In order to meet all commingling requirements, the Culebra Bluff SE 5 32 Fed Com 003 1H, 2H, and 3H will produce through their own production train (Train 2) for separation and measurement. Culebra Bluff SE 5 32 Fed Com 11H, 12H, and 13H produce through Train 1.

Trains 1 and 2 will have their own Coriolis meter downstream of each heater treater (*SN 14838994, and 14839941). Flash gas from Train 1 & 2 will be measured and totaled between an EFM orifice meter downstream of the VRU's (SN: 160070438). This is further described in the Process Flow Diagram below.

After all wells are metered at their heater treaters, the oil will be sent to common oil tanks and sold through common LACT units (SN: 1624E10027). All wells will be tested monthly in order to meet all federal and state requirements regardless of the phase of decline. The value of gas will not be affected due to different formations as BTUs are expected to be the same or similar.

Gas Processing:

Gas from Culebra Bluff East 8 CTB will flow to the Culebra Bluff East 5 Compressor Station. The CTB's gas will be continuously measured utilizing orifice meters fitted with EFM flow computers located at Culebra Bluff East 8 CTB (SN 160004584) and Culebra Bluff East 8 CTB (SN 160004585) prior to entering the Compressor Station suction. Gas will be utilized by the compressor station as needed for fuel gas for compressors (measured by EFM Flow computers SN 160025764, 160025763, 160034236, and 1600025770) and for gas lift of wells in Sections 5 and 32. Total gas lift volumes for each well will be measured through individual well gas lift orifice meters fitted with Total Flow EFM flow computers as well as a common gas lift meter at the compressor station outlet for total gas lift volume via Total Flow EFM (SN 160034292).

Each Sales Point will have an orifice meter fitted with an EFM flow computer.

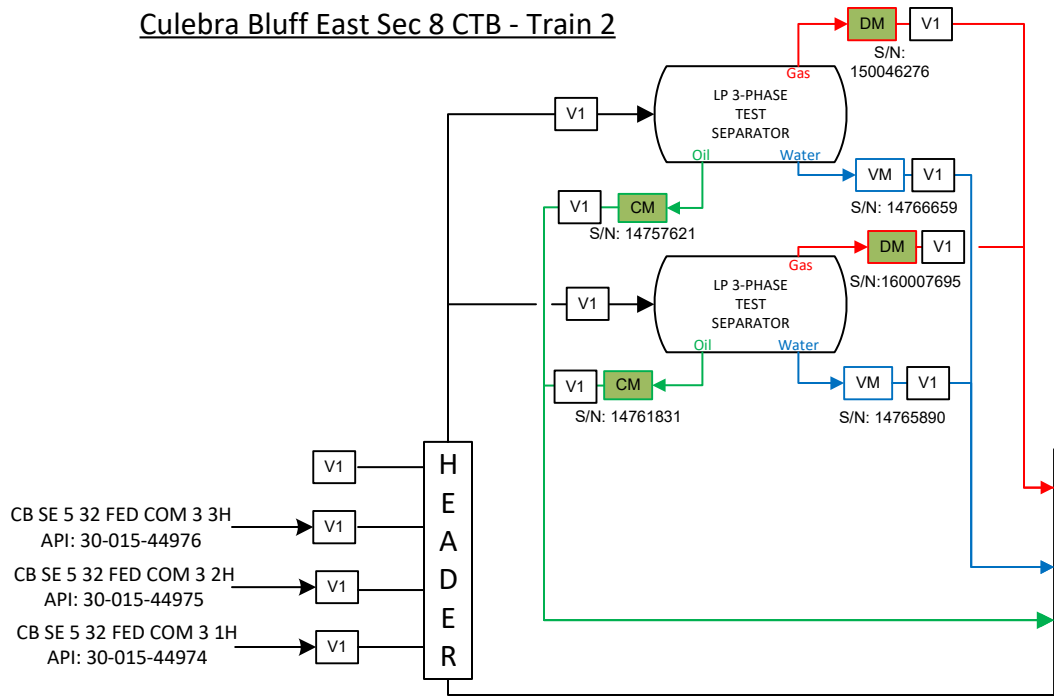
- Culebra Bluff East 5 CS Targa Sales 1 EFM (SN 160005637)
- Culebra Bluff East 5 CS Targa Sales 1 EFM (SN 160034287)

Process and Flow Descriptions:

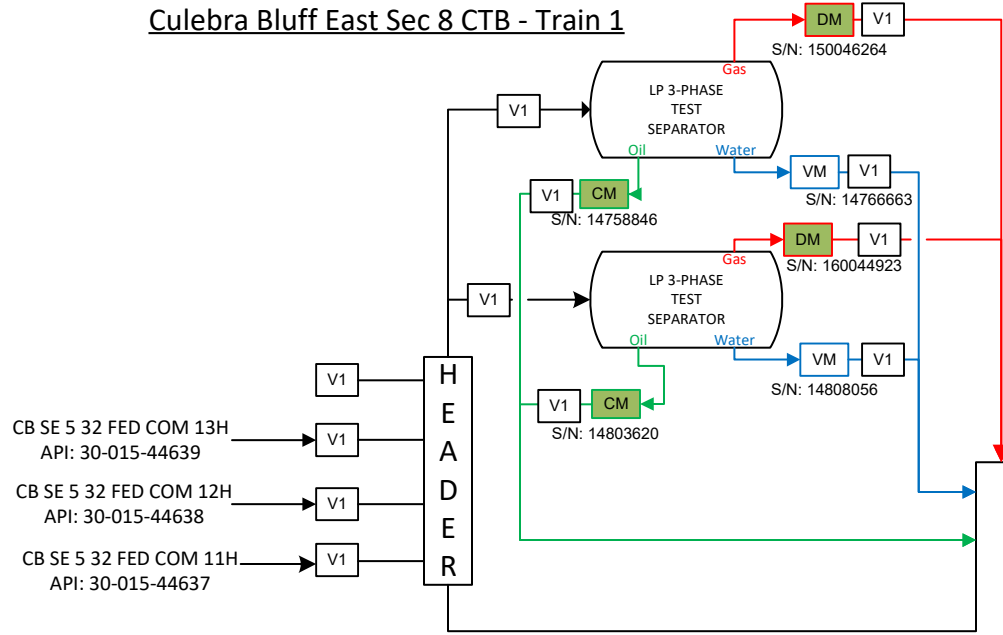
The flow of production is shown in detail on the enclosed facility flow diagram and map which shows the lease boundaries, location of wells, and locations of the flow lines, facility, and gas sales meter. The commingling of this will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce the surface facility footprint and overall emissions.

Chevron U.S.A. Inc. understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Culebra Bluff East Sec 8 CTB - Train 2



Culebra Bluff East Sec 8 CTB - Train 1

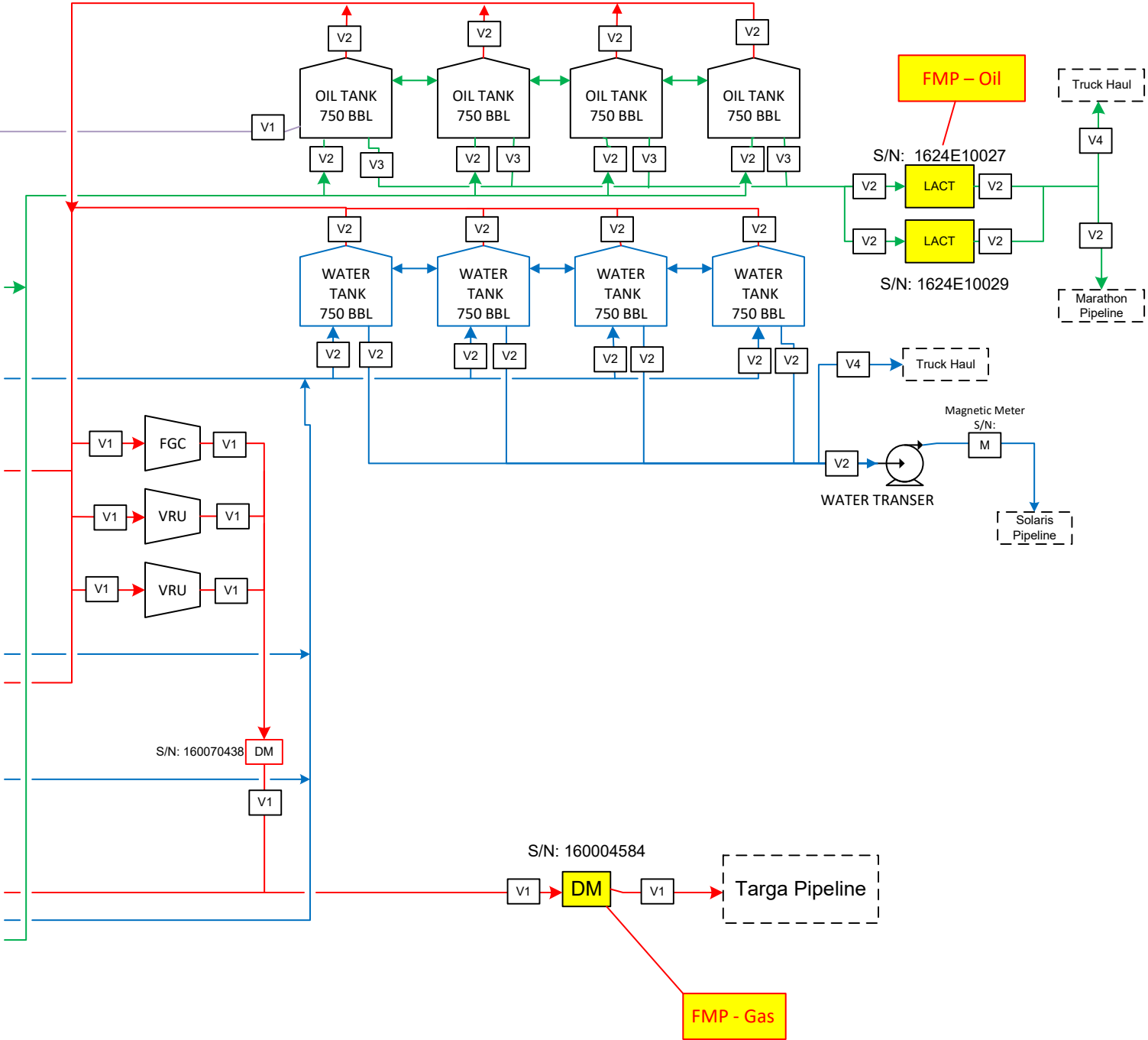
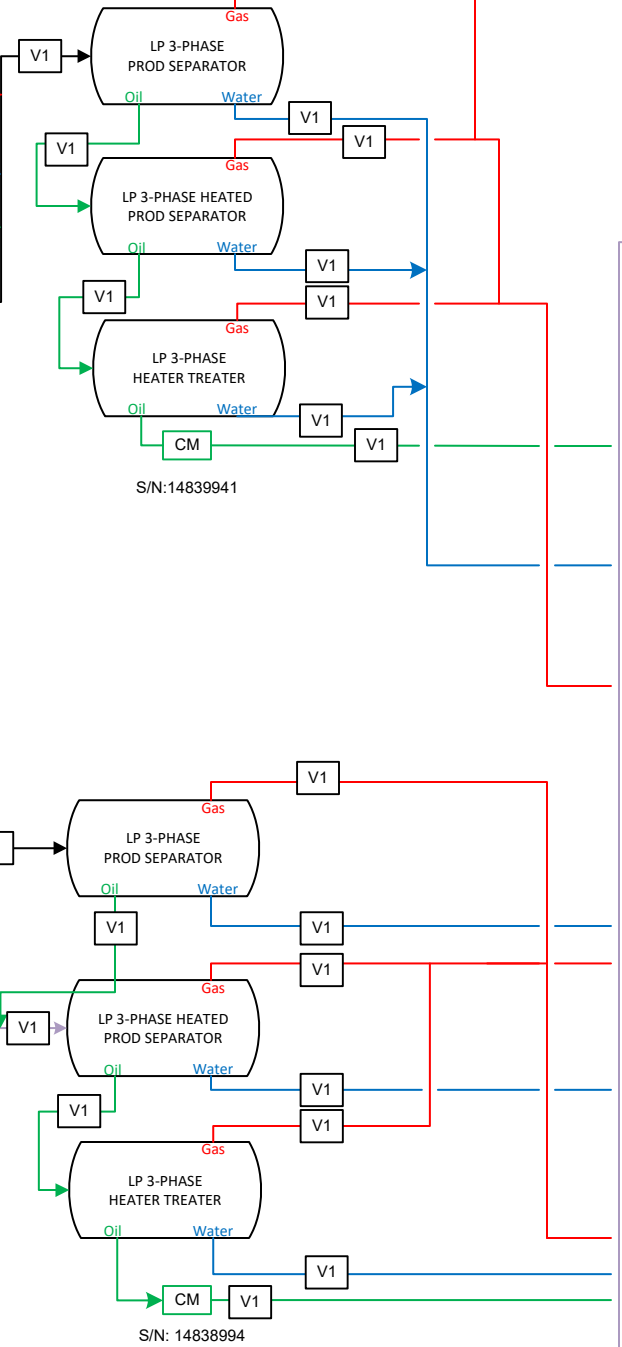


Legend

- V1: Normally Open
- V2: Locked Open
- V3: Locked Closed
- V4: Normally Closed
- CM: Coriolis Meter
- CCM: Compact Coriolis Meter
- DM: Daniels Senior Orifice Meter
- VM: Vortex Meter

Allocation

FMP

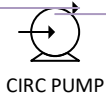


CHEVRON USA

Culebra Bluff New Mexico
Section 8 Central Tank Battery

Site Security Diagram

Eddy County, New Mexico
January 2019



CIRC PUMP

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44974	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code 321443	⁵ Property Name CB SE 5 32 FED COM 3	⁶ Well Number 1H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3015'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	5	24 SOUTH	29 EAST, N.M.P.M.		295'	SOUTH	1542'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	32	23 SOUTH	29 EAST, N.M.P.M.		180'	NORTH	330'	WEST	EDDY

¹² Dedicated Acres 640	¹³ Joint 639.81	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED LAST TAKE POINT</p> <p>X= 598,720 NAD 27 Y= 461,211 LAT. 32.267583 LONG. 104.013945</p> <p>X= 639,904 NAD83 Y= 461,270 LAT. 32.267705 LONG. 104.014436</p> <p>MID POINT</p> <p>X= 598,818 NAD 27 Y= 456,287 LAT. 32.254046 LONG. 104.013677</p> <p>X= 640,001 NAD83 Y= 456,346 LAT. 32.254168 LONG. 104.014168</p> <p>PROPOSED FIRST TAKE POINT</p> <p>X= 598,846 NAD 27 Y= 451,305 LAT. 32.240350 LONG. 104.013633</p> <p>X= 640,030 NAD83 Y= 451,364 LAT. 32.240472 LONG. 104.014123</p>	<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 598,717 NAD 27 Y= 461,361 LAT. 32.267995 LONG. 104.013953</p> <p>X= 639,901 NAD83 Y= 461,420 LAT. 32.268117 LONG. 104.014445</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=461541.79, X=598383.67 B - Y=461537.13, X=601028.36 C - Y=456289.41, X=598487.65 D - Y=456270.49, X=601137.17 E - Y=450976.71, X=598518.17 F - Y=450962.21, X=601166.20</p> <p>CB SE 5 32 FED COM 3 1H WELL</p> <p>X= 600,058 NAD 27 Y= 451,263 LAT. 32.240225 LONG. 104.009713</p> <p>X= 641,242 NAD83 Y= 451,322 LAT. 32.240347 LONG. 104.010203</p> <p>ELEVATION +3015' NAVD 88</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Dorian K. Fuentes 12/05/2017</p> <p>Signature Date</p> <p>Dorian K. Fuentes</p> <p>Printed Name</p> <p>djvo@chevron.com</p> <p>E-mail Address</p> <p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>11-28-2017</p> <p>Date of Survey</p> <p>12-4-2017</p> <p>Signature and Seal of Professional Surveyor</p> <p>23006</p> <p>Certificate Number</p>
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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30.015-44975	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code 321443	⁵ Property Name CB SE 5 32 FED COM 3	⁶ Well Number 2H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3015'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	5	24 SOUTH	29 EAST, N.M.P.M.		295'	SOUTH	1567'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	32	23 SOUTH	29 EAST, N.M.P.M.		180'	NORTH	1254'	WEST	EDDY

¹² Dedicated Acres 640	¹³ Joint 639.81	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>PROPOSED LAST TAKE POINT</p> <p>X= 599,644 NAD 27 Y= 461,210 LAT. 32.267571 LONG. 104.010955</p> <p>X= 640,828 NAD83 Y= 461,269 LAT. 32.267693 LONG. 104.011446</p> <p>MID POINT</p> <p>X= 599,742 NAD 27 Y= 456,280 LAT. 32.254020 LONG. 104.010688</p> <p>X= 640,925 NAD83 Y= 456,340 LAT. 32.254142 LONG. 104.011179</p> <p>PROPOSED FIRST TAKE POINT</p> <p>X= 599,770 NAD 27 Y= 451,300 LAT. 32.240328 LONG. 104.010644</p> <p>X= 640,954 NAD83 Y= 451,359 LAT. 32.240451 LONG. 104.011135</p>	<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 599,642 NAD 27 Y= 461,360 LAT. 32.267983 LONG. 104.010963</p> <p>X= 640,825 NAD83 Y= 461,419 LAT. 32.268105 LONG. 104.011454</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=461541.79, X=598383.67 B - Y=461537.13, X=601028.36 C - Y=456289.41, X=598487.65 D - Y=456270.49, X=601137.17 E - Y=450976.71, X=598518.17 F - Y=450962.21, X=601166.20</p> <p>CB SE 5 32 FED COM 3 2H WELL</p> <p>X= 600,083 NAD 27 Y= 451,263 LAT. 32.240225 LONG. 104.009632</p> <p>X= 641,267 NAD83 Y= 451,322 LAT. 32.240347 LONG. 104.010123</p> <p>ELEVATION +3015' NAVD 88</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Dorian K. Fuentes</i> 12/7/2017 Signature Date</p> <p>Dorian K. Fuentes Printed Name</p> <p>djvo@chevron.com E-mail Address</p> <p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>11-28-2017 Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>23006 Certificate Number</p>
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OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44976	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code 321443	⁵ Property Name CB SE 5 32 FED COM 3	⁶ Well Number 3H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3016'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	5	24 SOUTH	29 EAST, N.M.P.M.		295'	SOUTH	1592'	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	32	23 SOUTH	29 EAST, N.M.P.M.		180'	NORTH	2178'	WEST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill 639.81	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ PROPOSED LAST TAKE POINT X= 600,569 NAD 27 Y= 461,208 LAT. 32.267558 LONG. 104.007965 PROPOSED FIRST TAKE POINT X= 600,694 NAD 27 Y= 451,295 LAT. 32.240307 LONG. 104.007656 MID POINT X= 600,666 NAD 27 Y= 456,274 LAT. 32.253994 LONG. 104.007699 PROPOSED BOTTOM HOLE LOCATION X= 600,566 NAD 27 Y= 461,358 LAT. 32.267971 LONG. 104.007973 CORNER COORDINATES TABLE (NAD 27) A - Y=461541.79, X=598383.67 B - Y=461537.13, X=601028.36 C - Y=456289.41, X=598487.65 D - Y=456270.49, X=601137.17 E - Y=450976.71, X=598518.17 F - Y=450962.21, X=601166.20 CB SE 5 32 FED COM 3 3H WELL X= 600,108 NAD 27 Y= 451,263 LAT. 32.240224 LONG. 104.009551 X= 641,292 NAD83 Y= 451,322 LAT. 32.240347 LONG. 104.010042 ELEVATION +3016' NAVD 88	<p>2178' 180' Proposed Last Take Point 330' FNL, 2178' FWL Sec. 32 T23S-R29E T24S-R29E MID POINT Sec. 5 Proposed First Take Point 330' FSL, 2178' FWL N 01°07'38" W 5,085.07' N 00°19'45" W 4,979.13' 1592' 295' N 86°54'05" E 586.90'</p>	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Dorian K. Fuentes 12/7/2017 Signature Date Dorian K. Fuentes Printed Name djvo@chevron.com E-mail Address ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 11-28-2017 Date of Survey Signature and Seal of Professional Surveyor 12-4-2017 Certificate Number
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44637		² Pool Code 98220		³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)	
⁴ Property Code 320646		⁵ Property Name CB SE 5 32 FED COM			⁶ Well Number 11H
⁷ OGRID No. 4323		⁸ Operator Name CHEVRON U.S.A. INC.			⁹ Elevation 3028'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	5	24 SOUTH	29 EAST, N.M.P.M.		379'	SOUTH	1300'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	32	23 SOUTH	29 EAST, N.M.P.M.		280'	NORTH	2180'	EAST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <table border="1"> <tr><th colspan="2">PROPOSED BOTTOM HOLE LOCATION</th></tr> <tr><td>X=</td><td>601,498 NAD 27</td></tr> <tr><td>Y=</td><td>461,258</td></tr> <tr><td>LAT.</td><td>32.267688</td></tr> <tr><td>LONG.</td><td>104.004958</td></tr> <tr><td>X=</td><td>642,681 NAD83</td></tr> <tr><td>Y=</td><td>461,317</td></tr> <tr><td>LAT.</td><td>32.267810</td></tr> <tr><td>LONG.</td><td>104.005449</td></tr> </table> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=461537.13, X=601028.36 B - Y=461542.17, X=603672.21 C - Y=456270.49, X=601137.17 D - Y=456251.69, X=603786.69 E - Y=450962.21, X=601166.20 F - Y=450947.72, X=603814.23</p> <p>Mid Point Y=456267.14, X=601606.75 First Take Point Y=451289.67, X=601632.43 Last Take Point Y=461208.02, X=601498.98</p> <table border="1"> <tr><th colspan="2">CB SE 5 32 FED COM 11H WELL</th></tr> <tr><td>X=</td><td>602,512 NAD 27</td></tr> <tr><td>Y=</td><td>451,334</td></tr> <tr><td>LAT.</td><td>32.240400</td></tr> <tr><td>LONG.</td><td>104.001776</td></tr> <tr><td>X=</td><td>643,696 NAD83</td></tr> <tr><td>Y=</td><td>451,393</td></tr> <tr><td>LAT.</td><td>32.240523</td></tr> <tr><td>LONG.</td><td>104.002266</td></tr> <tr><td colspan="2">ELEVATION +3028' NAVD 88</td></tr> </table>	PROPOSED BOTTOM HOLE LOCATION		X=	601,498 NAD 27	Y=	461,258	LAT.	32.267688	LONG.	104.004958	X=	642,681 NAD83	Y=	461,317	LAT.	32.267810	LONG.	104.005449	CB SE 5 32 FED COM 11H WELL		X=	602,512 NAD 27	Y=	451,334	LAT.	32.240400	LONG.	104.001776	X=	643,696 NAD83	Y=	451,393	LAT.	32.240523	LONG.	104.002266	ELEVATION +3028' NAVD 88		<p>Proposed Last Take Point 330' FNL, 2180' FEL</p> <p>Sec. 32</p> <p>T23S-R29E</p> <p>T24S-R29E</p> <p>Mid Point</p> <p>Sec. 5</p> <p>Proposed First Take Point 330' FSL, 2180' FEL</p> <p>Proposed Producing Interval</p> <p>N 01°14'58" W 4,992.07'</p> <p>N 00°17'44" W 4,977.54'</p> <p>S 87°05'42" W 880.85'</p> <p>2180'</p> <p>280'</p> <p>379'</p> <p>1300'</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Dorian K. Fuentes</i> Signature Date</p> <p>Dorian K. Fuentes Printed Name</p> <p>djvo@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>11-10-2016 Date of Survey</p> <p>ROBERT L. LASTRAPES NEW MEXICO 23006 1-30-2018 Signature and Seal of Professional Surveyor:</p> <p>23006 Certificate Number</p>
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44638	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code 320646	⁵ Property Name CB SE 5 32 FED COM	⁶ Well Number 12H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3028'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	5	24 SOUTH	29 EAST, N.M.P.M.		380'	SOUTH	1275'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	32	23 SOUTH	29 EAST, N.M.P.M.		280'	NORTH	1255'	EAST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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<p>¹⁶</p> <table border="1"> <caption>PROPOSED BOTTOM HOLE LOCATION</caption> <tr> <td>X=</td> <td>602,423</td> <td>NAD 27</td> </tr> <tr> <td>Y=</td> <td>461,260</td> <td></td> </tr> <tr> <td>LAT.</td> <td>32.267685</td> <td></td> </tr> <tr> <td>LONG.</td> <td>104.001965</td> <td></td> </tr> <tr> <td>X=</td> <td>643,606</td> <td>NAD83</td> </tr> <tr> <td>Y=</td> <td>461,319</td> <td></td> </tr> <tr> <td>LAT.</td> <td>32.267808</td> <td></td> </tr> <tr> <td>LONG.</td> <td>104.002456</td> <td></td> </tr> </table> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=461537.13, X=601028.36 B - Y=461542.17, X=603672.21 C - Y=456270.49, X=601137.17 D - Y=456251.69, X=603786.69 E - Y=450962.21, X=601166.20 F - Y=450947.72, X=603814.23</p> <p>Mid Point Y=456260.54, X=602531.71 First Take Point Y=451284.60, X=602557.47 Last Take Point Y=461209.79, X=602424.14</p> <table border="1"> <caption>CB SE 5 32 FED COM 12H WELL</caption> <tr> <td>X=</td> <td>602,537</td> <td>NAD 27</td> </tr> <tr> <td>Y=</td> <td>451,334</td> <td></td> </tr> <tr> <td>LAT.</td> <td>32.240400</td> <td></td> </tr> <tr> <td>LONG.</td> <td>104.001695</td> <td></td> </tr> <tr> <td>X=</td> <td>643,721</td> <td>NAD83</td> </tr> <tr> <td>Y=</td> <td>451,393</td> <td></td> </tr> <tr> <td>LAT.</td> <td>32.240522</td> <td></td> </tr> <tr> <td>LONG.</td> <td>104.002185</td> <td></td> </tr> <tr> <td colspan="3">ELEVATION +3028' NAVD 88</td> </tr> </table>	X=	602,423	NAD 27	Y=	461,260		LAT.	32.267685		LONG.	104.001965		X=	643,606	NAD83	Y=	461,319		LAT.	32.267808		LONG.	104.002456		X=	602,537	NAD 27	Y=	451,334		LAT.	32.240400		LONG.	104.001695		X=	643,721	NAD83	Y=	451,393		LAT.	32.240522		LONG.	104.002185		ELEVATION +3028' NAVD 88				<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Dorian K. Fuentes</i> 1/30/18 Signature Date</p> <p>Dorian K. Fuentes Printed Name</p> <p>djvo@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>11-10-2016 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: <i>Robert L. Lastrapes</i> 23006 Certificate Number</p>
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44639		² Pool Code 98220		³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)	
⁴ Property Code 320646		⁵ Property Name CB SE 5 32 FED COM			⁶ Well Number 13H
⁷ OGRID No. 4323		⁸ Operator Name CHEVRON U.S.A. INC.			⁹ Elevation 3028'

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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <table border="1"> <tr> <th colspan="2">PROPOSED BOTTOM HOLE LOCATION</th> </tr> <tr> <td>X=</td> <td>603,348 NAD 27</td> </tr> <tr> <td>Y=</td> <td>461,262</td> </tr> <tr> <td>LAT.</td> <td>32.267682</td> </tr> <tr> <td>LONG.</td> <td>103.998972</td> </tr> <tr> <td>X=</td> <td>644,532 NAD83</td> </tr> <tr> <td>Y=</td> <td>461,321</td> </tr> <tr> <td>LAT.</td> <td>32.267805</td> </tr> <tr> <td>LONG.</td> <td>103.999463</td> </tr> </table> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=461537.13, X=601028.36 B - Y=461542.17, X=603672.21 C - Y=456270.49, X=601137.17 D - Y=456251.69, X=603786.69 E - Y=450962.21, X=601166.20 F - Y=450947.72, X=603814.23</p> <p>Mid Point Y=456254.02, X=603456.70 First Take Point Y=451279.54, X=603482.51 Last Take Point Y=461211.55, X=603349.30</p> <table border="1"> <tr> <th colspan="2">CB SE 5 32 FED COM 13H WELL</th> </tr> <tr> <td>X=</td> <td>602,562 NAD 27</td> </tr> <tr> <td>Y=</td> <td>451,334</td> </tr> <tr> <td>LAT.</td> <td>32.240399</td> </tr> <tr> <td>LONG.</td> <td>104.001614</td> </tr> <tr> <td>X=</td> <td>643,746 NAD83</td> </tr> <tr> <td>Y=</td> <td>451,393</td> </tr> <tr> <td>LAT.</td> <td>32.240522</td> </tr> <tr> <td>LONG.</td> <td>104.002104</td> </tr> <tr> <td colspan="2">ELEVATION +3028' NAVD 88</td> </tr> </table>	PROPOSED BOTTOM HOLE LOCATION		X=	603,348 NAD 27	Y=	461,262	LAT.	32.267682	LONG.	103.998972	X=	644,532 NAD83	Y=	461,321	LAT.	32.267805	LONG.	103.999463	CB SE 5 32 FED COM 13H WELL		X=	602,562 NAD 27	Y=	451,334	LAT.	32.240399	LONG.	104.001614	X=	643,746 NAD83	Y=	451,393	LAT.	32.240522	LONG.	104.002104	ELEVATION +3028' NAVD 88		<p>Proposed Last Take Point 330' FNL, 330' FEL</p> <p>Sec. 32</p> <p>Proposed Producing Interval</p> <p>T23S-R29E</p> <p>T24S-R29E</p> <p>Mid Point</p> <p>Sec. 5</p> <p>Proposed First Take Point 330' FSL, 330' FEL</p> <p>S 86°36'26" E 921.87'</p> <p>380'</p> <p>1250'</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Dorian K. Fuentes</i> 1/30/18 Signature Date</p> <p>Dorian K. Fuentes Printed Name</p> <p>djvo@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>11-10-2016 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: ROBERT L. LASTRAPES 23006 1-30-2018 Certificate Number</p>
PROPOSED BOTTOM HOLE LOCATION																																								
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Name	Address	Interest Type	Certified Mail No.
THE UNITED STATES OF AMERICA	620 E GREENE ST.		
BUREAU OF LAND MANAGEMENT	CARLSBAD, NM 88220	RI	Electronic copy attached
JUNEAU OIL & GAS LLC	3700 BUFFALO SPEEDWAY, STE. 925		
	HOUSTON, TX 77098	WI	7012 0470 0000 5673 8161
MARSHALL & WINSTON, INC	P.O. BOX 50880		
	MIDLAND, TX 79710	WI	7012 0470 0000 5673 8130
MIZEL RESOURCE, A TRUST	4350 S. MONACO ST., 5th Floor		
	DENVER, CO 80237	WI	7012 0470 0000 5673 8147
YOSEMITE CREEK OIL & GAS, LLC	4350 S. MONACO ST., 5th Floor		
	DENVER, CO 80237	WI	7012 0470 0000 5673 8154
NEW MEXICO STATE LAND OFFICE	310 OLD SANTA FE TRAIL		
	SANTA FE, NM 87504	RI	7012 0470 0000 5673 8208
NEAL TRST	2011 BRAZOS		
	ROSWELL, NM 88201	RI	7012 0470 0000 5673 8239
MAGNOLIA ROYALTY COMPANY INC	PO BOX 10703		
	MIDLAND, TX 79702	RI	7012 0470 0000 5673 8246
DOROTHY S HARROUN IRREV TRST	PO BOX 3480		
	OMAHA, NE 68103	RI	7012 0470 0000 5673 8260
D STUART HARROUN JR TRST D STUART	515 TRES LAGUNAS LN NE		
	ALBUQUERQUE, NM 87113	RI	7012 0470 0000 5673 8178
TARA L KEENE	18700 COLLINS ST		
	TIRZANA, CA 91356	RI	7012 0470 0000 5673 8215
ERIC D BOYT	PO BOX 2602		
	MIDLAND, TX 79702	RI	7012 0470 0000 5673 8253
J M MINERAL & LAND CO INC	P O BOX 1015		
	MIDLAND, TX 79702	RI	7012 0470 0000 5673 8192
HERMAN C WALKER III	P O BOX 10135		
	MIDLAND, TX 79702	RI	7012 0470 0000 5673 8185
PIPER L NELMS	18706 COLLINS STREET		
	TARZANA, CA 91356	RI	7012 0470 0000 5673 8222



Chevron North America
Exploration and Production Company
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706
Tel 432.687.7665
LBecerra@Chevron.com

July 3, 2019

Bureau of Land Management
Attn: Engineering Department

Application for lease commingling and off-lease measurement, sales and store in Culebra Bluff, Purple Sage/Wolfcamp (Gas) (98220), Eddy County, NM

Dear Sir/Madam,

Chevron U.S.A. Inc. respectfully requests administrative approval of the attached lease commingling and Off-lease measurement application for the attached Federal, State and Private leases located at Culebra Bluff Purple Sage/Wolfcamp (Gas) (98220) through Chevron's Culebra Bluff East Sec. 8 Central Tank Battery. The agreement application applies to the following wells:

CB SE 5 32 FED COM 11H	CB SE 5 32 FED COM 3 1H
CB SE 5 32 FED COM 12H	CB SE 5 32 FED COM 3 2H
CB SE 5 32 FED COM 13H	CB SE 5 32 FED COM 3 3H

(All wells are currently being drilled or completed)

These wells are located in Section 5, T24S-R29E, Eddy County, New Mexico. Copies of the approved C-102 for each well and facilities supporting documents are included with this notification.

The BLM's interest in these leases is the same in all wells and all leases. The royalty rate for Lease NMNM 119754 is 12.5%. However, due to a private fee and state lease included in the two spacing units above, the BLM's royalty distribution will vary across the acreage.

All wells will be tested monthly to meet all federal and state requirements. Additionally, Value of Oil will not be affected because the wells will be completed in the same formation; therefore, the APIs will be the same or similar. The value of gas will not be affected as the gas to be commingled is produced from a common pool with similar BTUs.

Names of all WIO and RIO are included with this request. All owners are being notified of this request and that each will have 20 days with which to object to the commingling request per NMOCD Rule 19.15.12.10 Surface Commingle C. (4) c.

Sincerely,

A handwritten signature in black ink, appearing to read "Laura Becerra".

Laura Becerra
Regulatory Specialist
Midcontinent BU

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM119754

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

CB SE 5 32 FED COM 11H

2. Name of Operator

CHEVRON USA INC

Contact: LAURA BECERRA

E-Mail: LBECERRA@CHEVRON.COM

9. API Well No.

30-015-44637

3a. Address

6301 DEAUVILLE BLVD
MIDLAND, TX 79706

3b. Phone No. (include area code)

Ph: 432-687-7655

10. Field and Pool or Exploratory Area

PURPLE SAGE;WOLFCAMP (GAS)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 5 T24S R29E Mer NMP SESE 379FSL 1300FEL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Chevron U.S.A. respectfully requests approval to commingle oil, gas, and water production from the Purple Sage;Wolfcamp (Gas) pool on the attached federal, state and private leases. This agreement includes the following wells:

CB SE 5 32 FED COM 11H 30-015-44637
CB SE 5 32 FED COM 12H 30-015-44638
CB SE 5 32 FED COM 13H 30-015-44639
CB SE 5 32 FED COM 3 1H 30-015-44974
CB SE 5 32 FED COM 3 2H 30-015-44975
CB SE 5 32 FED COM 3 3H 30-015-44976

We are also requiring approval for Off-Lease Measurement, Sales and Storage through Chevron's

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #472169 verified by the BLM Well Information System
For CHEVRON USA INC, sent to the Carlsbad**

Name (Printed/Typed) LAURA BECERRA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 07/03/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #472169 that would not fit on the form

32. Additional remarks, continued

Salado Draw 19 Central Tank Battery for wells:

CB SE 5 32 FED COM 3 1H 30-015-44974

CB SE 5 32 FED COM 3 2H 30-015-44975

CB SE 5 32 FED COM 3 3H 30-015-44976

The wells are located in the SE4SE4 of Sec. 5, T24S-R29E, Eddy County, New Mexico. The remaining wells received approval for Off-Lease Measurement from the NMOCD March 2019 (OLM-163) and the BLM 5/29/2019.

Supporting documents and copies of notifications sent to interest owners are also attached.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 6/11/2019 7:17 AM

Page 1 Of 2

01 12-22-1987;101STAT1330;30USC181 ET SEQ
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
359.880

Serial Number
NMNM 119754

Name & Address						Serial Number: NMNM-- 119754	Int Rel	% Interest
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND	TX	797062964	LESSEE		100.000000000	

Serial Number: NMNM-- 119754										
Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0290E	004	ALIQ			S2NE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0290E	005	LOTS			1;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0290E	005	ALIQ			SENE,NESE,S2S2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 119754

Serial Number: NMNM-- 119754			
Act Date	Act Code	Action Txt	Action Remarks
11/29/2007	387	CASE ESTABLISHED	200801056;
01/02/2008	299	PROTEST FILED	FOREST GUARDIANS
01/16/2008	143	BONUS BID PAYMENT RECD	\$720.00;
01/16/2008	191	SALE HELD	
01/16/2008	267	BID RECEIVED	\$1116000.00;
01/23/2008	143	BONUS BID PAYMENT RECD	\$1115280.00;
04/06/2008	298	PROTEST DISMISSED	
04/08/2008	237	LEASE ISSUED	
04/08/2008	974	AUTOMATED RECORD VERIF	BCO
05/01/2008	496	FUND CODE	05;145003
05/01/2008	530	RLTY RATE - 12 1/2%	
05/01/2008	868	EFFECTIVE DATE	
06/11/2008	817	MERGER RECOGNIZED	CHESA LLC/CHESA LP
10/03/2008	140	ASGN FILED	HORN STEV/CHESAPEAK;1
12/05/2008	139	ASGN APPROVED	EFF 11/01/08;
12/05/2008	974	AUTOMATED RECORD VERIF	ANN
11/27/2012	140	ASGN FILED	CHESAPEAK/CHEVRON U;1
04/11/2013	139	ASGN APPROVED	EFF 12/01/12;;

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 6/11/2019 7:17 AM

Page 2 Of 2

Serial Number: NMNM-- 119754

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
04/11/2013	974	AUTOMATED RECORD VERIF	ANN	
01/29/2019	235	EXTENDED	THRU 04/30/20;	
01/29/2019	974	AUTOMATED RECORD VERIF	LBO	
04/30/2020	763	EXPIRES		

Serial Number: NMNM-- 119754

Line Number	Remark Text
0001	STIPULATIONS ATTACHED TO LEASE:
0002	NM-11-LN SPECIAL CULTURAL RESOURCE
0003	SENM-LN-1 CAVE - KARST OCCURRENCE AREA
0004	SENM-S-1 POTASH STIPULATION
0005	SEC. 4: S2NE
0006	SENM-S-17 SLOPES OR FRAGILE SOILS
0007	SENM-S-19 PLAYAS AND ALKALI LAKES
0008	RENTAL PAID 05/01/2008 PER MRM
0009	04/11/2013 - RENTAL PAID 05/01/12 PER ONRR



Irvin Gutierrez
Land Representative

Chevron U.S.A. Inc.
1400 Smith Street
Houston, Texas 77002
Tel 713.372.4299
irvin.gutierrez@chevron.com

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

July 9, 2019

New Mexico State Land Office
310 Old Santa Fe Trail
Santa Fe, NM 87504

RE: Application for Commingling & Off-Lease Measurement:

CB SE 5 32 FED COM #11H, #12H, #13H
CB SE 5 32 FED COM 003 #1H, #2H, #3H
Section 5, Township 24 South, Range 29 East and
Section 32, Township 23 South, Range 29 East, N.M.P.M.,
Eddy County, New Mexico

Dear Interest Owner:

This letter will serve as notice that Chevron U.S.A. Inc. is filing an application with the New Mexico Oil Conservation Division ("NMOCD") in Santa Fe, NM. seeking approval to commingle production from the attached list of wells and for Off-Lease Measurement, Sales & Storage at a common central tank battery.

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. If the Oil Conservation Division determines the application complies with the applicable regulations, then it will be approved. The New Mexico Oil Conservation Division address is 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505, the telephone number is 505-476-3200.

Sincerely,

A handwritten signature in black ink that reads "Irvin R. Gutierrez".

Irvin Gutierrez
Land Representative



Irvin Gutierrez
Land Representative

Chevron U.S.A. Inc.
1400 Smith Street
Houston, Texas 77002
Tel 713.372.4299
irvin.gutierrez@chevron.com

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

July 9, 2019

INTERESTED PARTIES

RE: Application for Commingling & Off-Lease Measurement:

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Irvin Gutierrez
Land Representative