

# Initial Application Part I

Received: 06/11/2019

*This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete*

RECEIVED: 06/11/2019	REVIEWER: MAM	TYPE: PC	APP NO: pMAM1916333338
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** EOG Resources, Inc. \_\_\_\_\_ **OGRID Number:** 7377  
**Well Name:** Condor 32 State Com 614H & others \_\_\_\_\_ **API:** 30-025-44674  
**Pool:** Hardin Tank; Bone Spring \_\_\_\_\_ **Pool Code:** 96661

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

**1) TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

- NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD

**PC-1356**

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

- DHC     CTB     PLC     PC     OLS     OLM

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

- WFX     PMX     SWD     IPI     EOR     PPR

**2) NOTIFICATION REQUIRED TO:** Check those which apply.

- A.  Offset operators or lease holders
- B.  Royalty, overriding royalty owners, revenue owners
- C.  Application requires published notice
- D.  Notification and/or concurrent approval by SLO
- E.  Notification and/or concurrent approval by BLM
- F.  Surface owner
- G.  For all of the above, proof of notification or publication is attached, and/or,
- H.  No notice required

<b>FOR OCD ONLY</b>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

**3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

**Sarah Mitchell**  
 \_\_\_\_\_  
 Print or Type Name

6/11/19  
 \_\_\_\_\_  
 Date

432-848-9133  
 \_\_\_\_\_  
 Phone Number

*Sarah Mitchell*  
 \_\_\_\_\_  
 Signature

Sarah\_mitchell@eogresources.com  
 \_\_\_\_\_  
 e-mail Address

## McMillan, Michael, EMNRD

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**From:** Sarah Mitchell <Sarah\_Mitchell@eogresources.com>  
**Sent:** Tuesday, June 11, 2019 2:23 PM  
**To:** McMillan, Michael, EMNRD  
**Subject:** [EXT] Condor 32 State Central CTB Commingling Application  
**Attachments:** Condor32StateCentralCTB\_ComminglingApplicationPacket.pdf

Good afternoon Mike,

Attached please find EOG Resources' application for surface pool commingling at the Condor 32 State Central CTB.

Would you also like a hard copy mailed to your office? Please let me know if I can provide you with any additional information.

Thank you,  
Sarah Mitchell

Sarah Mitchell | Regulatory  
EOG Resources, Inc. | 5509 Champions Dr. | Midland, Texas 79706  
Office: 432-848-9133 | Cell: 432-425-6637



Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-44674
2. Name of Operator EOG Resources, Inc.		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator P.O. Box 2267, Midland, Texas 79702		6. State Oil & Gas Lease No. VC-0023-1; E0-1924-1
4. Well Location Unit Letter <u>N</u> : <u>326</u> feet from the <u>South</u> line and <u>2027</u> feet from the <u>West</u> line Section <u>32</u> Township <u>25S</u> Range <u>34E</u> NMPM Lea County		7. Lease Name or Unit Agreement Name Condor 32 State Com
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3340'		8. Well Number 614H & others 9. OGRID Number 7377 10. Pool name or Wildcat Hardin Tank; Bone Spring [96661]

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: SURFACE COMMINGLE <input checked="" type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources respectfully requests permission to surface pool commingle production from the wells below at a central tank battery.

Condor 32 State Com 614H	30-025-44674	[96661] Hardin Tank; Bone Spring
Condor 32 State Com 616H	30-025-45364	[96661] Hardin Tank; Bone Spring
Condor 32 State Com 712Y	30-025-44904	[98094] Bobcat Draw; Upper Wolfcamp
Condor 32 State Com 713H	30-025-44577	[98094] Bobcat Draw; Upper Wolfcamp
Condor 32 State Com 715H	30-025-45366	[98094] Bobcat Draw; Upper Wolfcamp
Condor 32 State Com 718H	30-025-45368	[98094] Bobcat Draw; Upper Wolfcamp
Condor 32 State Com 740H	30-025-44580	[98094] Bobcat Draw; Upper Wolfcamp

These wells have uniform ownership. Pursuant to Statewide Rule 19.15.12.10(C)(4)(g) EOG Resources respectfully requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions. Please see attached information.

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Mitchell TITLE Regulatory Contractor DATE 6/11/19

Type or print name Sarah Mitchell E-mail address: sarah\_mitchell@eogresources.com PHONE: 432-848-9133

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any): \_\_\_\_\_



P.O. Box 2267, Midland, Texas 79702  
Phone: (432) 686-3720

Date: June 11, 2019

To: State of New Mexico Oil Conservation Division  
New Mexico State Land Office

Re: Surface Pool Commingling Application; Condor 32 State Central CTB:  
Condor 32 State Com 614H, 616H, 712Y, 713H, 715H, 718H, 740H

To whom it may concern:


This letter serves to notice you that the ownership of the following wells is identical in working, royalty, overriding royalty interest and percentages as defined in 19.15.12.7 NMAC:

Well Name	Location	API #	Pool	Status
CONDOR 32 STATE COM #614H	N-32-25S-34E	30-025-44674	Hardin Tank; Bone Spring [96661]	Producing
CONDOR 32 STATE COM #616H	M-32-25S-34E	30-025-45364	Hardin Tank; Bone Spring [96661]	Permitted
CONDOR 32 STATE COM #712Y	N-32-25S-34E	30-025-44904	Bobcat Draw; Upper Wolfcamp [98094]	Producing
CONDOR 32 STATE COM #713H	N-32-25S-34E	30-025-44577	Bobcat Draw; Upper Wolfcamp [98094]	Producing
CONDOR 32 STATE COM #715H	N-32-25S-34E	30-025-45366	Bobcat Draw; Upper Wolfcamp [98094]	Permitted
CONDOR 32 STATE COM #718H	M-32-25S-34E	30-025-45368	Bobcat Draw; Upper Wolfcamp [98094]	Permitted
CONDOR 32 STATE COM #740H	N-32-25S-34E	30-025-44580	Bobcat Draw; Upper Wolfcamp [98094]	Producing

I certify that this information is true and correct to the best of my knowledge.

Sincerely,

**EOG Resources, Inc.**

By:   
Dustin Bynum  
Land Specialist

## APPLICATION FOR SURFACE POOL/LEASE COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface lease commingle oil & gas from the following wells:

Well Name	Location	API #	Pool	Status	Oil BPD	Gravities	MSCFPD	BTU
CONDOR 32 STATE COM #614H	N-32-25S-34E	30-025-44674	Hardin Tank; Bone Spring [96661]	Producing	264.38	47	557.13	1356.4
CONDOR 32 STATE COM #616H	M-32-25S-34E	30-025-45364	Hardin Tank; Bone Spring [96661]	Permitted	1403.38	47.6	2462.28	1354.6
CONDOR 32 STATE COM #712Y	N-32-25S-34E	30-025-44904	Bobcat Draw; Upper Wolfcamp [98094]	Producing	244.86	49	422.84	1318.4
CONDOR 32 STATE COM #713H	N-32-25S-34E	30-025-44577	Bobcat Draw; Upper Wolfcamp [98094]	Producing	235.56	48.8	435.78	1311.9
CONDOR 32 STATE COM #715H	N-32-25S-34E	30-025-45366	Bobcat Draw; Upper Wolfcamp [98094]	Permitted	2062.01	49	3714.12	1353.5
CONDOR 32 STATE COM #718H	M-32-25S-34E	30-025-45368	Bobcat Draw; Upper Wolfcamp [98094]	Permitted	1679.03	48.4	3021.37	1343.1
CONDOR 32 STATE COM #740H	N-32-25S-34E	30-025-44580	Bobcat Draw; Upper Wolfcamp [98094]	Producing	281	49.6	521.77	1374.8

\*projected, pending completion

### GENERAL INFORMATION :

- State of New Mexico lease E0-1924-0001 covers 1514.96 acres, being lots 1, 2, 7, 8, 9 of Section 1, Township 21 South, Range 34 East; the E/2 NW/4 of Section 21, and the NE/4, SW/4, E/2 SE/4 of Section 32, Township 21 South, Range 35 East; All of Section 32, Township 25 South, Range 34 East; the NE/4 NE/4, the NW/4 NW/4, the SW/4 SW/4, the N/2 SW/4 of Section 2, Township 26 South, Range 36 East, Lea County, New Mexico.
- State of New Mexico Lease VC-0023-0001 covers 320.00 acres, being the W/2 of Section 29 in Township 25 South, Range 34 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the NE/4 SW/4 and NW/4 SE/4 (Units J and K) of Section 32-25S-34E on State of New Mexico Lease E0-1924-0001.
- An application to commingle production from the subject wells is being submitted to the NMOCD and the New Mexico State Land Office.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

## **FUTURE ADDITIONS**

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

## **PROCESS AND FLOW DESCRIPTIONS:**

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and low pressure flare meter.

CONDOR 32 SC #614H gas allocation meter is an Emerson orifice meter (S/N 67502101)

CONDOR 32 SC #616H gas allocation meter is an Emerson orifice meter (S/N 67502105)

CONDOR 32 SC #712Y gas allocation meter is an Emerson orifice meter (S/N 67502104)

CONDOR 32 SC #713H gas allocation meter is an Emerson orifice meter (S/N 67502102)

CONDOR 32 SC #715H gas allocation meter is an Emerson orifice meter (S/N 67502106)

CONDOR 32 SC #718H gas allocation meter is an Emerson orifice meter (S/N 67502107)

CONDOR 32 SC #740H gas allocation meter is an Emerson orifice meter (S/N 67502103)

The oil from the separators will be measured using a Coriolis meter.

CONDOR 32 SC #614H oil allocation meter is a FMC Coriolis meter (S/N 10-74840)

CONDOR 32 SC #616H oil allocation meter is a FMC Coriolis meter (S/N 10-76251)

CONDOR 32 SC #712Y oil allocation meter is a FMC Coriolis meter (S/N 10-75537)

CONDOR 32 SC #713H oil allocation meter is a FMC Coriolis meter (S/N 10-74832)

CONDOR 32 SC #715H oil allocation meter is a FMC Coriolis meter (S/N 10-74915)

CONDOR 32 SC #718H oil allocation meter is a FMC Coriolis meter (S/N 10-74921)

CONDOR 32 SC #740H oil allocation meter is a FMC Coriolis meter (S/N 10-74929)

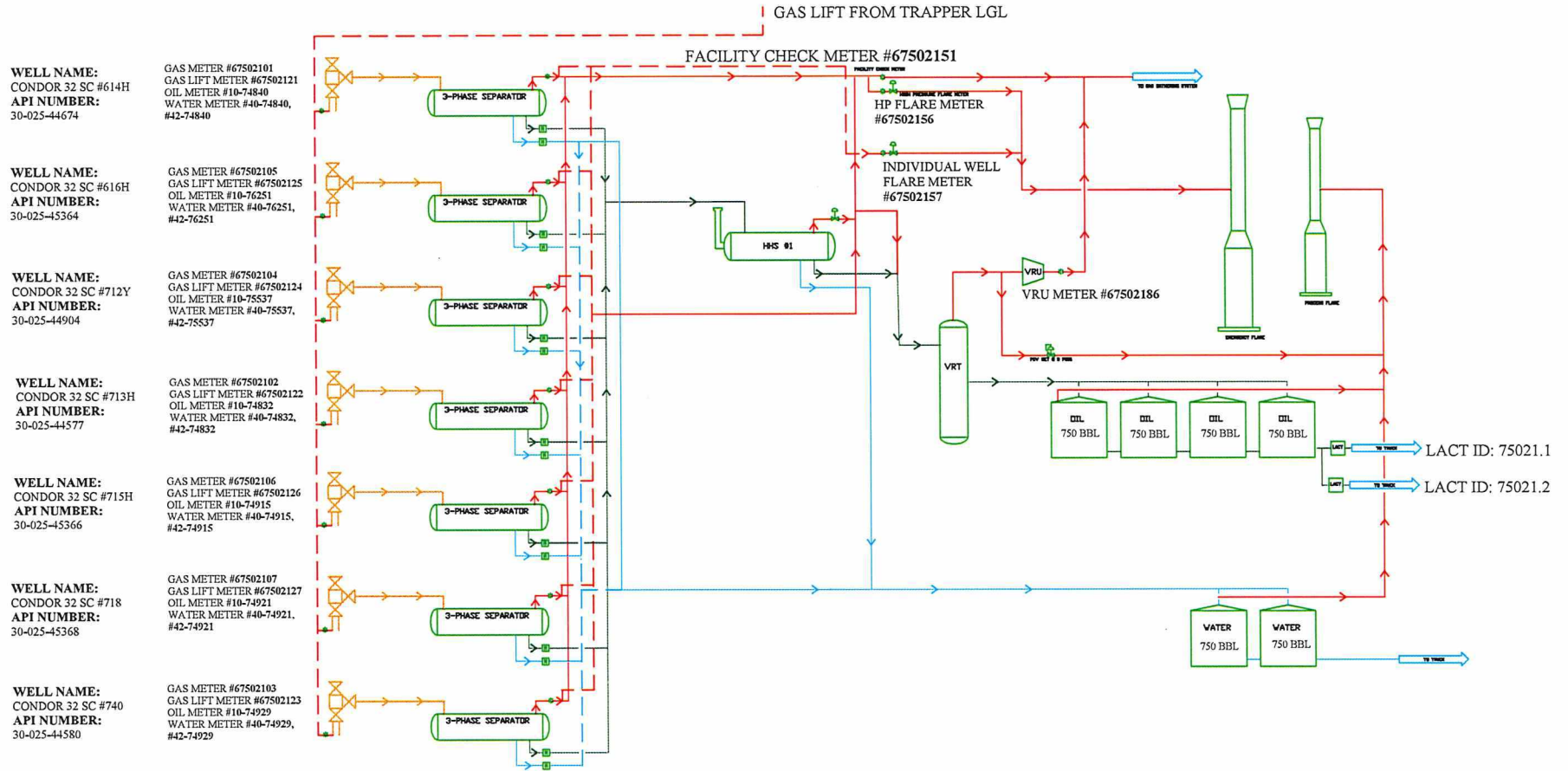
The water will be measured using a turbine meter. The water from each separator is combined in a common header and flows into (2) 750 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (2) 750 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (4) 750 barrel coated steel tanks.

Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (#67502151) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure flare meter (#67502156) to the flare. If an individual well needed to be flared for any operation reason it will be manually routed through the individual well flare meter (#67502157) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer Emerson orifice meter (#67502186). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.





# FACILITY NAME: CONDOR 32 CENTRAL CTB



\*11111111 Meter Numbers will be provided after the facility has been built.

CONDOR 32 CENTRAL CTB PROCESS FLOW		
EDG RESOURCES MIDLAND DIVISION	BY: EPF	rev. 00 5/28/2019

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

OCT 10 2013  
RECEIVED

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-44674	<sup>2</sup> Pool Code 96661	<sup>3</sup> Pool Name HARDIN TANK; BONE SPRING
<sup>4</sup> Permits Code 320995	<sup>5</sup> Property Name CONDOR 32 STATE COM	
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>6</sup> Well Number 6144 <sup>9</sup> Elevation 3340'

<sup>10</sup>Surface Location

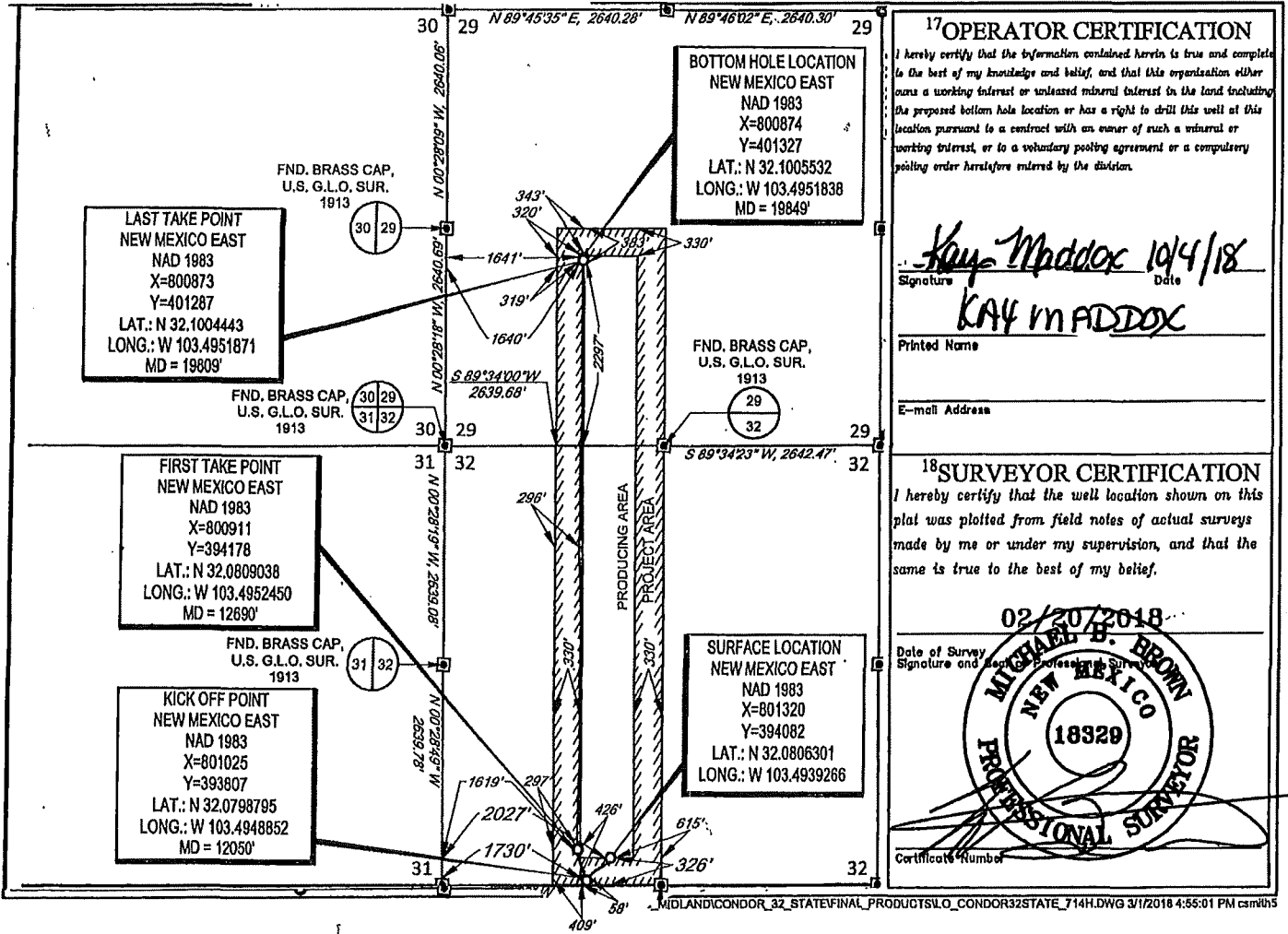
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	32	25-S	34-E	-	326'	SOUTH	2027'	WEST	LEA

<sup>11</sup>Bottom Hole Location if Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	29	25-S	34-E	-	2410'	South	2080'	WEST	LEA

<sup>12</sup> Dedicated Acres 240.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
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Phone: (575) 748-1383 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OCD  
NOV 26 2018  
RECEIVED

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

9/5

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025- <b>45364</b>	<sup>2</sup> Pool Code 96661	<sup>3</sup> Pool Name Hardin Tank; Bone Spring
<sup>4</sup> Property Code 320995	<sup>5</sup> Property Name CONDOR 32 STATE COM	
<sup>6</sup> GRID No. 7377	<sup>7</sup> Operator Name EOG RESOURCES, INC.	<sup>8</sup> Well Number #616H <sup>9</sup> Elevation 3330'

<sup>10</sup>Surface Location

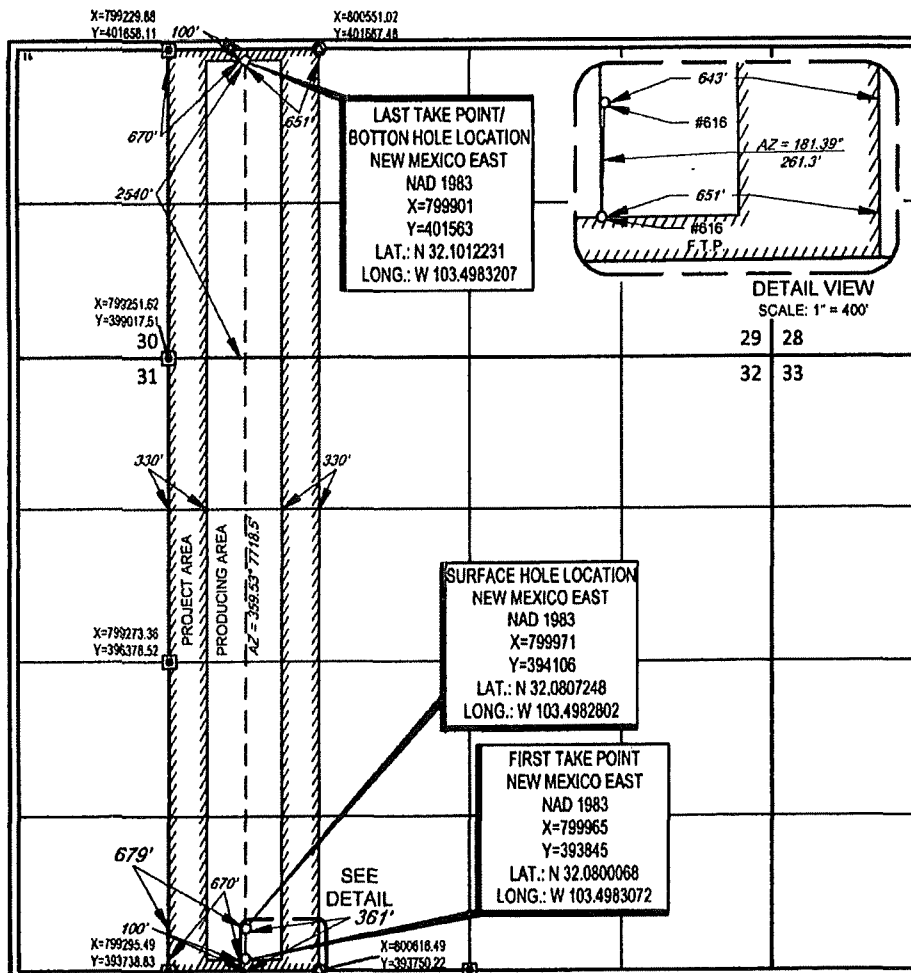
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	32	25-S	34-E	-	361'	SOUTH	679'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	29	25-S	34-E	-	2540'	SOUTH	670'	WEST	LEA

<sup>12</sup> Dedicated Acres 240	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Stan Wagner* Date: 11/21/18

Printed Name: Stan Wagner

E-mail Address:

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 11/23/2018  
Signature and Seal: [Seal of Professional Surveyor, New Mexico, No. 18329]

Certificate Number:

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
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FORM C-102  
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AMENDED REPORT

**RECEIVED**  
OCT 04 2018  
HOBBS OGD

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-44904	<sup>2</sup> Pool Code 98094	<sup>3</sup> Pool Name Bobcat Draw; Upper Wolfcamp
<sup>4</sup> Property Code 320995	<sup>5</sup> Property Name CONDOR 32 STATE COM	<sup>6</sup> Well Number #712Y
<sup>7</sup> GRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3340'

<sup>10</sup>Surface Location

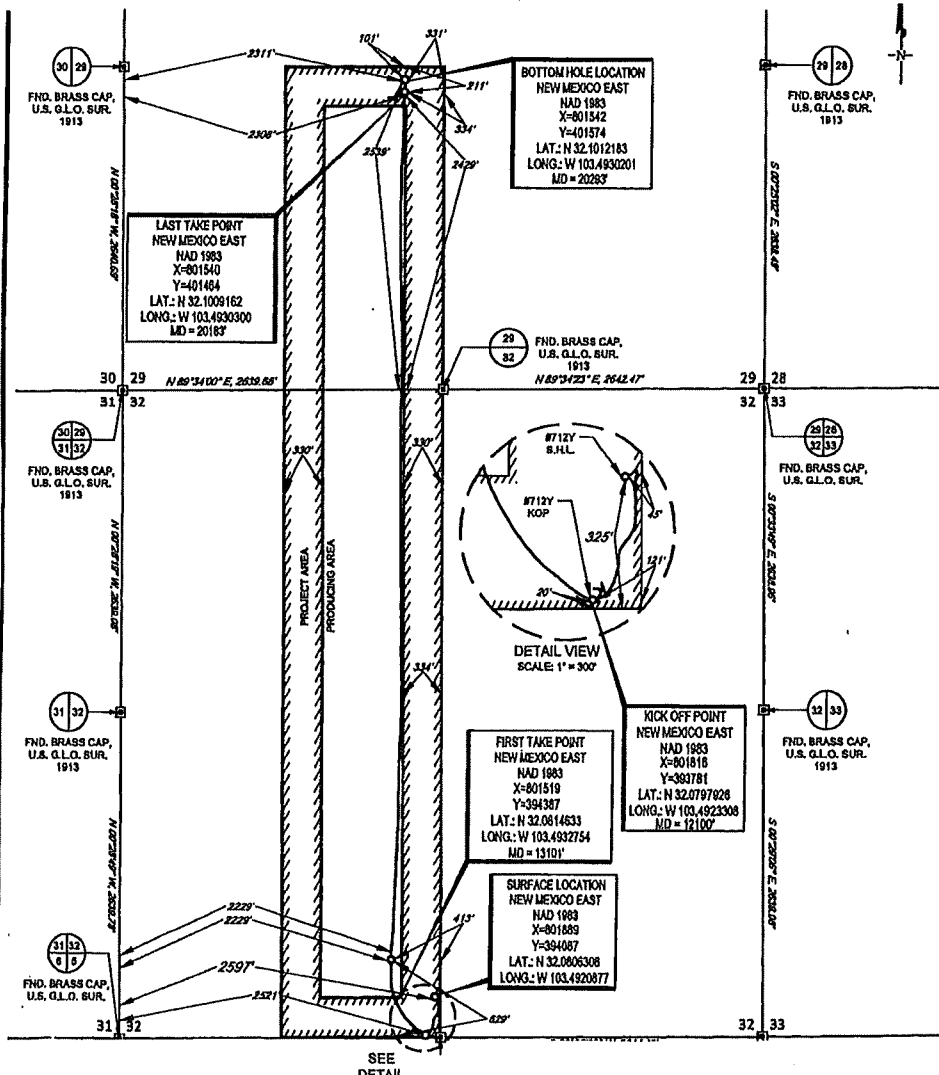
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	32	25-S	34-E	-	325'	SOUTH	2597'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	29	25-S	34-E	-	2531'	SOUTH	2311'	WEST	LEA

<sup>12</sup> Dedicated Acres 240.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and correct to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Kay Maddox Date: 10/2/2018  
Printed Name: KAY MADDUX  
E-mail Address: \_\_\_\_\_

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 6/19/2018  
Signature and Seal: MICHAEL B. BROWN  
Professional Surveyor, New Mexico, License No. 18329  
Certificate Number: \_\_\_\_\_

District I  
1625 N. French Dr., Hobbs, NM 88240  
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State of New Mexico  
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1220 South St. Francis Dr.  
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Submit one copy to appropriate  
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AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

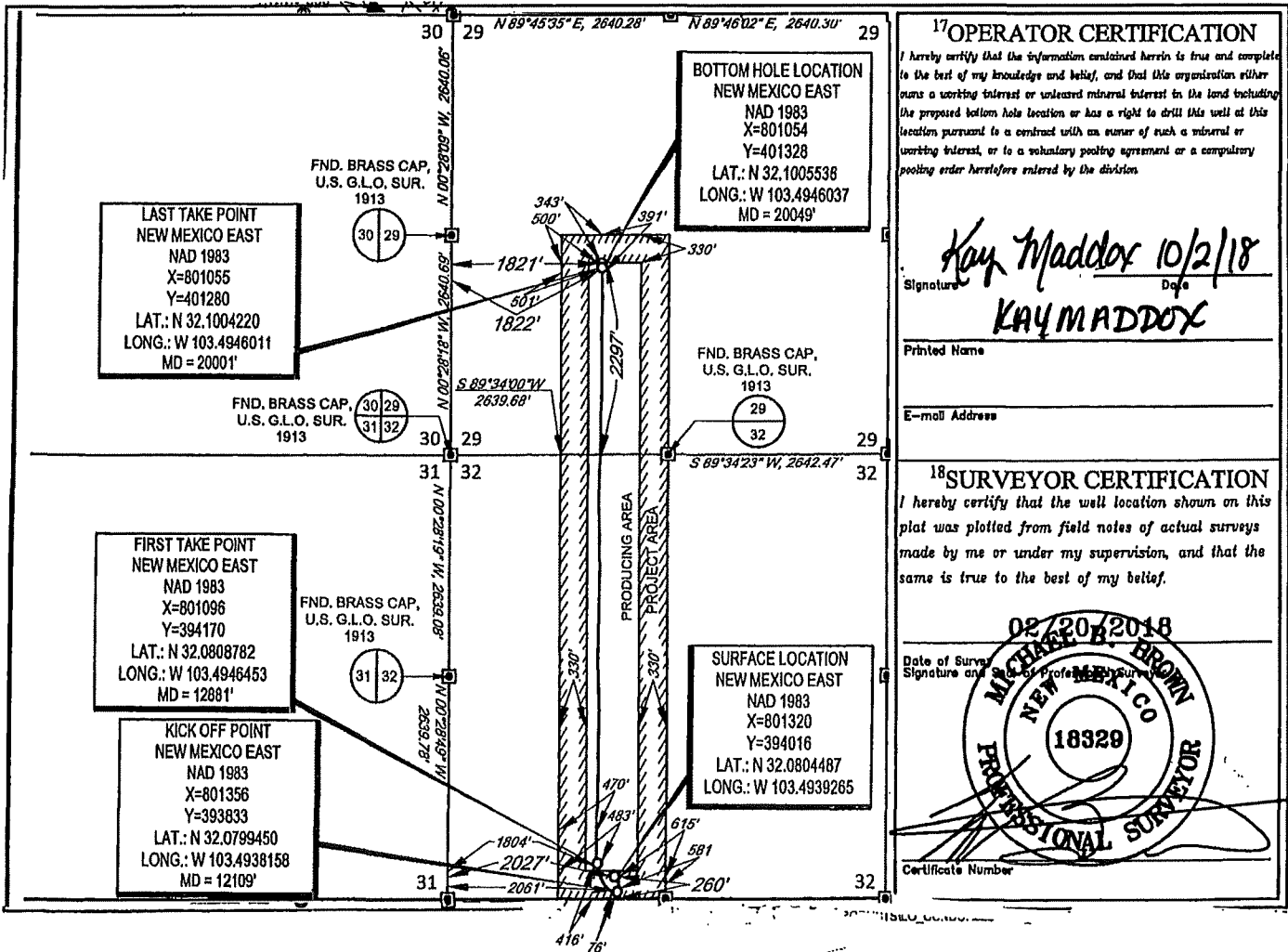
<sup>1</sup> API Number <b>30-025-44577</b>		<sup>2</sup> Pool Code <b>98094</b>	<sup>3</sup> Pool Name <b>Bobcat Draw; Upper Wolfcamp</b>
<sup>4</sup> Property Code <b>320995</b>	<sup>5</sup> Property Name <b>CONDOR 32 STATE COM</b>		<sup>6</sup> Well Number <b>#713H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>		<sup>9</sup> Elevation <b>3340'</b>

<sup>10</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	32	25-S	34-E	-	260'	SOUTH	2027'	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	29	25-S	34-E	-	2297'	SOUTH	1821'	WEST	LEA

<sup>12</sup> Dedicated Acres <b>240.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Kay Maddox* 10/2/18  
Signature Date

**KAY MADDOX**  
Printed Name

E-mail Address

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

02/20/2018  
MICHAEL B. BROWN  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR

Date of Survey  
Signature and Seal of Professional Surveyor

Certificate Number



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (505) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBES OCD  
JAN 18 2019  
RECEIVED

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 32-025-45368		<sup>2</sup> Pool Code 98094		<sup>3</sup> Pool Name Bobcat Draw; Upper Wolfcamp	
<sup>4</sup> Property Code 320995		<sup>4</sup> Property Name CONDOR 32 STATE COM			<sup>4</sup> Well Number 718H
<sup>5</sup> OGRID No. 7377		<sup>5</sup> Operator Name EOG RESOURCES, INC.			<sup>5</sup> Elevation 3329'

<sup>10</sup>Surface Location

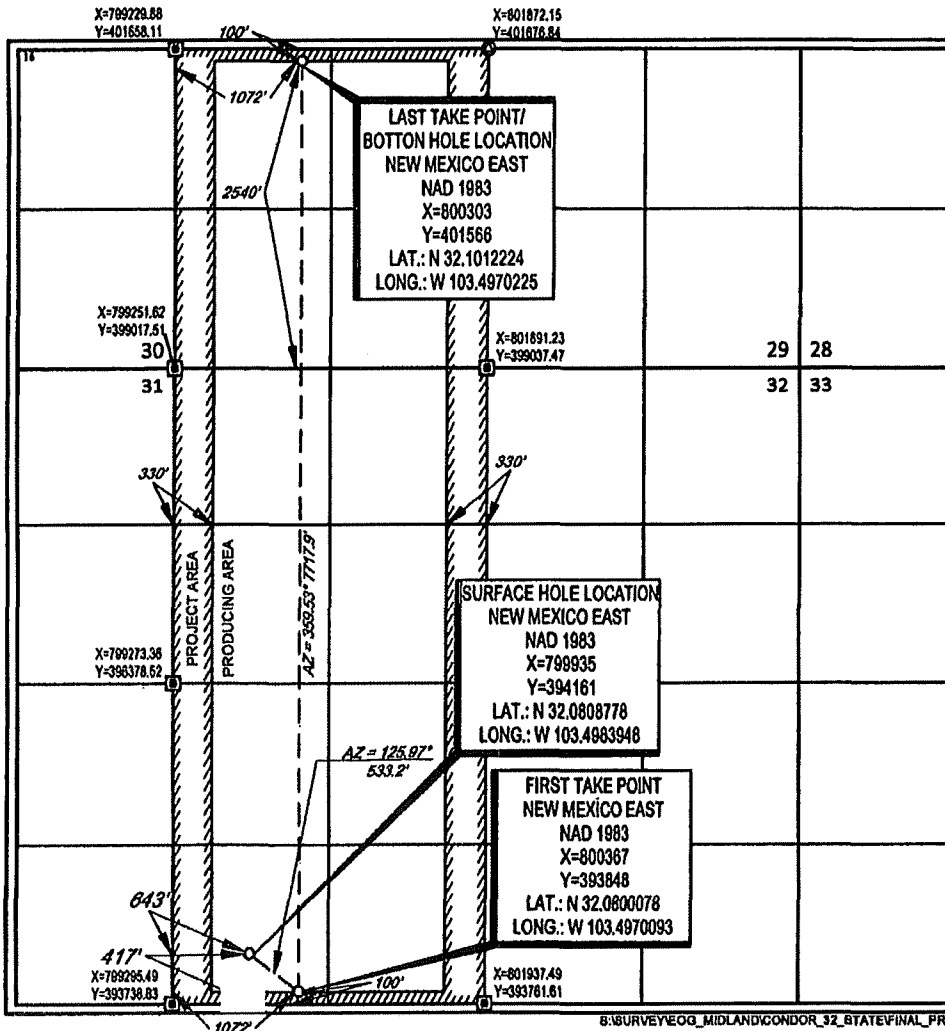
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	32	25-S	34-E	-	417'	SOUTH	643'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	29	25-S	34-E	-	2540'	SOUTH	1072'	WEST	LEA

<sup>12</sup> Dedicated Acres 480.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**<sup>17</sup>OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 1/14/19  
Signature Date

Star Harrell  
Printed Name

star.harrell@eogresources.com  
E-mail Address

**<sup>18</sup>SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

11/27/2018  
Date of Survey  
Signature and Seal of Professional Surveyor  
MICHAEL B. BROWN  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR  
Certificate Number



# HOBBS OCD

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0710  
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811 S. First St., Artesia, NM 88210  
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Phone: (505) 476-3460 Fax: (505) 476-3462

OCT 04 2018

State of New Mexico  
Energy, Minerals & Natural Resources  
Department

RECEIVED OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-44580		<sup>2</sup> Pool Code 98094	<sup>3</sup> Pool Name Bobcat Draw; Upper Wolfcamp
<sup>4</sup> Property Code 320995	<sup>5</sup> Property Name CONDOR 32 STATE COM		<sup>6</sup> Well Number #740H
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.		<sup>9</sup> Elevation 3341'

### <sup>10</sup>Surface Location

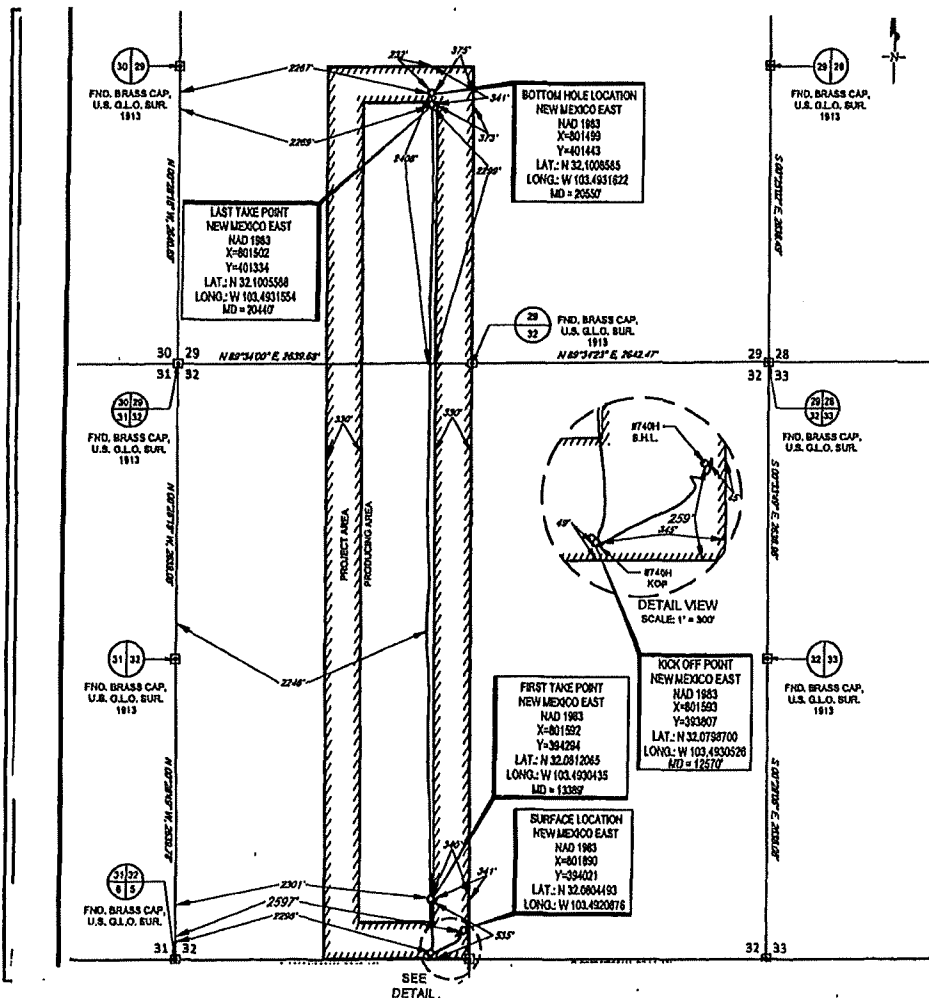
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	32	25-S	34-E	-	259'	SOUTH	2597'	WEST	LEA

### <sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	29	25-S	34-E	-	2408	SOUTH	2267'	WEST	LEA

<sup>12</sup> Dedicated Acres 160.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



### <sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unshared mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Kay Maddox Date: 10/2/18

Printed Name: KAY MADDOX

E-mail Address: \_\_\_\_\_

---

### <sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 02/20/2018  
 Signature and Seal: MICHAEL B. BROWN  
 Professional Surveyor, New Mexico, License No. 18329

Certificate Number: \_\_\_\_\_

APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for CONDOR 32 CENTRAL CTB:

EOG Resources, Inc. is requesting approval to add wells to the Central Tank Battery, Commingling:

State of New Mexico Leases # NM VC-0023-1, E-1924-1

Well Name	Location	API #	Pool	Status	Oil BPD	Gravities	MSCFPD	BTU
CONDOR 32 SC #614H	N-32-25S-34E	30-025-44674	Hardin Tank; Bone Spring [96661]	Producing	264.38	47	557.13	1356.4
CONDOR 32 SC #616H	M-32-25S-34E	30-025-45364	Hardin Tank; Bone Spring [96661]	Permitted	1403.38	47.6	2462.28	1354.6
CONDOR 32 SC #712Y	N-32-25S-34E	30-025-44904	Bobcat Draw; Upper Wolfcamp [98094]	Producing	244.86	49	422.84	1318.4
CONDOR 32 SC #713H	N-32-25S-34E	30-025-44577	Bobcat Draw; Upper Wolfcamp [98094]	Producing	235.56	48.8	435.78	1311.9
CONDOR 32 SC #715H	N-32-25S-34E	30-025-45366	Bobcat Draw; Upper Wolfcamp [98094]	Permitted	2062.01	49	3714.12	1353.5
CONDOR 32 SC #718H	M-32-25S-34E	30-025-45368	Bobcat Draw; Upper Wolfcamp [98094]	Permitted	1679.03	48.4	3021.37	1343.1
CONDOR 32 SC #740H	N-32-25S-34E	30-025-44580	Bobcat Draw; Upper Wolfcamp [98094]	Producing	281	49.6	521.77	1374.8

\*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

**Production Summary Report**  
**API: 30-025-44674**  
**CONDOR 32 STATE COM #614H**  
**Printed On: Wednesday, May 29 2019**

		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2018	[96661] HARDIN TANK;BONE SPRING	Sep	23623	44730	108295	30	0	0	0	0	0
2018	[96661] HARDIN TANK;BONE SPRING	Oct	46683	89669	157228	31	0	0	0	0	0
2018	[96661] HARDIN TANK;BONE SPRING	Nov	29910	56824	89888	30	0	0	0	0	0
2018	[96661] HARDIN TANK;BONE SPRING	Dec	24549	45251	69889	31	0	0	0	0	0
2019	[96661] HARDIN TANK;BONE SPRING	Jan	13969	32029	43148	30	0	0	0	0	0
2019	[96661] HARDIN TANK;BONE SPRING	Feb	16104	28785	51091	28	0	0	0	0	0
2019	[96661] HARDIN TANK;BONE SPRING	Mar	16439	32059	52640	31	0	0	0	0	0

**Production Summary Report**  
**API: 30-025-44904**  
**CONDOR 32 STATE COM #712Y**  
**Printed On: Wednesday, May 29 2019**

		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	35181	59363	100264	30	0	0	0	0	0
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	37774	65694	80838	31	0	0	0	0	0
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	19446	32509	40590	30	0	0	0	0	0
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Dec	18161	29669	35637	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jan	14673	25286	30509	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Feb	11813	20343	25035	28	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Mar	11800	20556	25658	31	0	0	0	0	0

**Production Summary Report**  
**API: 30-025-44577**  
**CONDOR 32 STATE COM #713H**  
**Printed On: Wednesday, May 29 2019**

		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	30660	50253	89031	30	0	0	0	0	0
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	40239	69764	90341	31	0	0	0	0	0
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	21460	35857	43791	30	0	0	0	0	0
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Dec	17535	28034	33155	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jan	15274	25742	29522	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Feb	11865	19981	24141	28	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Mar	10443	17146	22875	31	0	0	0	0	0

**Production Summary Report**  
**API: 30-025-44580**  
**CONDOR 32 STATE COM #740H**  
**Printed On: Wednesday, May 29 2019**

		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	18417	35321	138248	30	0	0	0	0	0
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	24936	50159	121528	31	0	0	0	0	0
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	16655	35195	79650	30	0	0	0	0	0
2018	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Dec	12793	29361	67436	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jan	13211	26121	58615	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Feb	10756	22080	47740	28	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Mar	11058	22964	49297	31	0	0	0	0	0