Exhibit A

Received: 08/22/2019

This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete

E8JAY-190822-C-107B	601
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	RECEIVED: 8/22/19	REVIEWER:	TYPE: PLC	^{АРР NO:} pMAM1923446026
_	1	- Geologica	ABOVE THIS TABLE FOR OCD DIVISION USE O OIL CONSERVATION al & Engineering Bure nois Drive, Santa Fe, 1	au –
		t is mandatory for all A	TIVE APPLICATION CI ADMINISTRATIVE APPLICATIONS FO JIRE PROCESSING AT THE DIVISION	DR EXCEPTIONS TO DIVISION RULES AND
	plicant: <u>Marathon Oil Pe</u> Il Name: Ender Wiggins 14		2H TR 2H)	OGRID Number: 372098
	Cl: Red Hills; Bone Springs, Pite			API: 30-025-45187, 45189, 45188 Pool Code: 97369, 96994, 76560
1)	TYPE OF APPLICATIO A. Location – Spa NSL B. Check one onl [1] Commingli	N: Check those w cing Unit – Simulta NSP(proje	INDICATED BELOW hich apply for [A] neous Dedication ect AREA) NSP(PRORAT	
2)	WFX NOTIFICATION REOL A. Offset opera B. Royalty, ove C. Application D. Notification E. Notification F. Surface own	PMX SWI	ose which apply. ers hers, revenue owners I notice t approval by SLO t approval by BLM	Oil Recovery PPR FOR OCD ONLY Notice Complete Application Content Complete on is attached, and/or,
3)		eby certify that th	e information submitte	d with this application for

CERTIFICATION: I hereby certify that the information submitted with this application for 3) administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Adrian Covarrubias

Print or Type Name

Date

713-296-3368

Phone Number

acovarrubias@marathonoil.com e-mail Address

Signature

.1.

10/15/2019

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St Francis Dr, Santa Fe, NM 87505 State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Marathon Oil Permian LLC

OPERATOR ADDRESS:

S: 5555 San Felipe St., Houston, TX 77057

APPLICATION TYPE:

LEASE TYPE:

Deol Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

Fee State Federation

× Federal

(A) POOL COMMINGLING Please attach sheets with the following information								
Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes				
43.0 / 1330	42.88 / 1335		52.34 / 3.156	800 / 1500				
42.7 / 1352				1000 / 900				
43.0 / 1330				800 /1500				
]					
	Please attach sheet Gravities / BTU of Non-Commingled Production 43.0 / 1330 42.7 / 1352	Please attach sheets with the following in Gravities / BTU of Non-Commingled Production Calculated Gravities / BTU of Commingled Production 43.0 / 1330 42.88 / 1335 42.7 / 1352 43.0 / 1330 43.0 / 1330 42.88 / 1335	Please attach sheets with the following information Gravities / BTU of Non-Commingled Production Calculated Gravities / BTU of Commingled Production 43.0 / 1330 42.88 / 1335 42.7 / 1352 43.0 / 1330 43.0 / 1330	Please attach sheets with the following information Gravities / BTU of Non-Commingled Production Calculated Gravities / BTU of Commingled Production Calculated Value of Commingled Production 43.0 / 1330 42.88 / 1335 52.34 / 3.156 43.0 / 1330 42.88 / 1335 52.34 / 3.156 43.0 / 1330 40.0 / 1000 1000 43.0 / 1330 1000 1000 43.0 / 1000 1000 1000 43.0 / 1000 1000 1000 43.0 / 1000 1000 1000 43.0 / 1000 1000 1000 43.0 / 1000 1000 1000 43.0 / 1000 1000 1000 43.0 / 1000 1000 1000				

(2) Are any wells producing at top allowables? \Box Yes \blacksquare No

(3) Has all interest owners been notified by certified mail of the proposed commingling?

(4) Measurement type: 🛛 Metering 🗌 Other (Specify)

(5) Will commingling decrease the value of production? \Box Yes \blacksquare No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING Please attach sheets with the following information

Yes No.

KYes □No

(1)	Pool 1	Name ar	nd Code	e. Attached	
					-

(2) Is all production from same source of supply? \Box Yes \boxtimes No

(3) Has all interest owners been notified by certified mail of the proposed commingling?

(4) Measurement type: X Metering Other (Specify)

(C) POOL and LEASE COMMINGLING Please attach sheets with the following information

(1) Complete Sections A and E. Attached

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

Is all production from same source of supply? ☐Yes XNo
 Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information							
(1) A schematic diagram of facility, including legal location. Attached							
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Feder	al or State lands are involved.						
(3) Lease Names, Lease and Well Numbers, and API Numbers.							
Attached on the C-103							
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE:	DATE: 10/15/2019						
TYPE OR PRINT NAME Adrian Covarrubias	TELEPHONE NO.: 713-296-3368						
E-MAIL ADDRESS: acovarrubias@marathonoil.com							

Submit 1 Copy To Appropriate District Office	State of New Me			orm C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources	Revised WELL API NO.	l July 18, 2013	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	Multiple		
<u>District III</u> - (505) 334-6178	1220 South St. Fran		5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.		
87505 SUNDRY NOTI	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreen	nent Name	
	SALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FC		Ender Wiggins 14 Federal Com		
<i>′</i>	Gas Well 🗌 Other		8. Well Number Multiple		
2. Name of Operator Marathon Oil Permian LLC			9. OGRID Number 372098		
3. Address of Operator			10. Pool name or Wildcat		
5555 San Felipe St., Houston, TX 77	7056		Multiple		
4. Well Location Unit Letter E:_	feet from the	line and	feet from the	line	
Section 14	Township 25S Ra		NMPM County	LEA	
	11. Elevation (Show whether DR,	, RKB, RT, GR, etc	.)		
 13. Describe proposed or complete of starting any proposed work proposed completion or recompletion of Permian LLC is request approval of this commingle request. separation. Notices have been mailed Wells to be commingled: Name 	sting approval to pool and lease comming Please see the attached commingle re ed to all interest owners. Location	C. For Multiple Co gle. The value of the quest. Wells will be a API	nd give pertinent dates, including of ompletions: Attach wellbore diago oil and gas will not be affected with the accurately measured with daily measured Pool	ram of e rement at	
Ender Wiggins 14 WD FC 2H E	-14-25S-34E (2449 FNL & 612 FWL) -14-25S-34E (2449 FNL & 582 FWL) -14-25S-34E (2450 FNL & 642 FWL)	30-025-45187 30-025-45189 30-025-45188	Pitchfork Ranch; Wolfcamp, South (Fairview Mills, Wolfcamp (Gas) (76 Red Hills, Bone Spring East (973	560)	
Spud Date:	Rig Release Da	ıte:			
	Rig Release Da		ge and belief.		
hereby certify that the information	above is true and complete to the be		ge and belief. DATE	9	
	above is true and complete to the be	est of my knowled	DATE 		

APPLICATION FOR CENTRAL TANK BATTERY, SALES, & STORAGE

Proposal for Ender Wiggins Federal Com 289-8 CTB Pool Commingle:

Marathon Oil Permian LLC is requesting approval for the Central Tank Battery:

Federal Lease NM-09	03223	C	Dil	GA	AS		
Well Name	Location	API #	Pool; Formation	BOPD	Gravities	MCFPD	BTU
Ender Wiggins 14 WA F	C 1H Sec. 14-T25S-R3	4E 30-025-45187	Pitchfork Ranch; Wolfcamp, South	n 1000	42.7	900	1352
Ender Wiggins 14 WD F	C 2H Sec. 14-T25S-R3	4E 30-025-45189	Fairview Mills, Wolfcamp (Gas)	800	43.0	1500	1330
Ender Wiggins 14 TB FC	C 3H Sec. 14-T25S-R34	4E 30-025-45188	Red Hills, Bone Spring east	800	43.0	1500	1330

Exhibit A map shows the federal lease and well locations in Section 14-T25S-R34E. The CTB resides on the same lease as the hydrocarbons produced from the wells. Working, royalty, and overriding interest owners are diverse. The NMOCD has been sent a copy of the proposal for approval.

The BLM's interest in all wells has identical royalty rates of 12.5% and acreage. Waste is not induced and no correlative rights are impaired. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the CTB.

Oil & Gas metering:

The Central Tank Battery (CTB) will be co-located with the wells location. There are six oil tanks at the CTB that the wells will utilize and for gas they will have a common central delivery point (CDP) gas sales meter (*pending) which is planned on the SWNW, Sec. 14, T25S, R34E. The produced water will go to a common water tank on location.

Each well will have its own 3-phase separator. The oil production will be allocated on a daily basis using the Coriolis meter on the downstream side of the 3-phase separator.

Ender Wiggins 14 WA FC 1H oil allocation meter consists of a Micro Motion Coriolis meter (SN-*pending). Ender Wiggins 14 WD FC 2H oil allocation meter consists of a Micro Motion Coriolis meter (SN-*pending). Ender Wiggins 14 TB FC 3H oil allocation meter consists of a Micro Motion Coriolis meter (SN-*pending).

Oil allocation meters will be proven per API & NMOCD specifications as follows:

- Installation
- Monthly for the first three (3) months
- Quarterly thereafter

Gas production will be allocated on a daily basis using the subtraction method from the allocation meters downstream of the 3-phase separator.

Ender Wiggins 14 WA FC 1H gas allocation meter consists of an orifice meter (SN-*pending). Ender Wiggins 14 WD FC 2H gas allocation meter consists of an orifice meter (SN-*pending). Ender Wiggins 14 TB FC 3H gas allocation meter consists of an orifice meter (SN-*pending).

Gas allocation meters will be calibrated as per API & NMOCD specifications as follows

- Installation
- Every six (6) months thereafter

The BLM and OCD will be notified of any future changes in the facilities.

Process and Flow Descriptions:

The Ender Wiggins 14 WA FC 1H, Ender Wiggins 14 WD FC 2H, and Ender Wiggins 14 TB FC 3H well pad has a tank battery that all wells will utilize and they have a common CDP #(*pending) which is planned on the east side of the well pad at the Ender Wiggins Federal Com 289-8 CTB. Oil, gas and water volumes from each well producing to this battery will be determined by using an individual separator for continuous measurement at the CTB. Oil and water production will be allocated on a daily basis based on the Coriolis (oil) and Mag (water) downstream of each separator. Gas production will be allocated on a daily basis based on the orifice meter downstream of each separator.

The flow of produced fluids is shown in detailed proposed CTB on attachment along with a description of each vessel. The commingling of production is in the interest of conservation and waste and will result in the most effective, economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce operating expenses as well as reduce the surface facility footprint and overall emissions.

A central tank battery is located at the Ender Wiggins 14 WA FC 1H, Ender Wiggins 14 WD FC 2H, and Ender Wiggins 14 TB FC 3H on Fee surface with production from federal minerals from lease NMNM-113419 and NMNM-108476 in Lea County, New Mexico. The production from the three wells be routed to the CTB where each well will have its own separator for measurement and a common heater treater. After separation and allocation measurement, the oil and water will go to common oil tanks and water tanks. The oil will be sold through a LACT (SN-*pending). The gas from the separator will combine with gas from the heater treater and will be routed to a gas scrubber and then on to the gas CDP (*pending) located in Section 14 on east side of pad.

*meter information will be provided in an updated site facility diagram at the time of completion of construction activities.

Signed:

Printed Name: Adrian Covarrubias Title: CTR – Technician HES Date: 10/15/2019

Economic Justification Worksheet Madera 19 Federal

Economic for lease Federal lease NMNM093223 Royalty Rate 12.5%

Well Name	BOPD	Oil gravity @	Value /	MCFPD	Dry BTU	Value / mcf
		60 deg	bbl			
Ender Wiggins 14 WA FC 1H	1000	42.7	52.34	900	1352	3.156
Ender Wiggins 14 WD FC 2H	800	43.0	52.34	1500	1330	3.156
Ender Wiggins 14 TB FC 3H	800	43.0	52.34	1500	1330	3.156

Economic Combined Production

Well Name	BOPD	Oil gravity @ 60 deg	Value / bbl	MCFPD	Dry BTU	Value / mcf
Ender Wiggins Federal Com 289-8 CTB	3400	42.88	52.34	5400	1335	3.156

By combining the production of these leases, the royalty value will not be affected due to the contract Marathon has with the purchaser; which states that they will purchase all oil and gas at one price regardless of variance in API gravity for oil or BTU for gas.

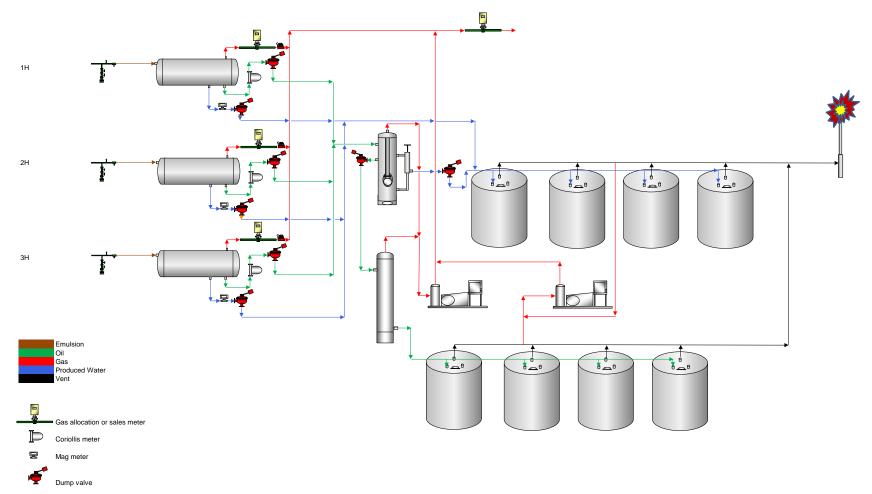
Signed: . .

Printed Name: Adrian Covarrubias Title: CTR - Technician HES Date: 10/15/2019

Weighted averages for economic value

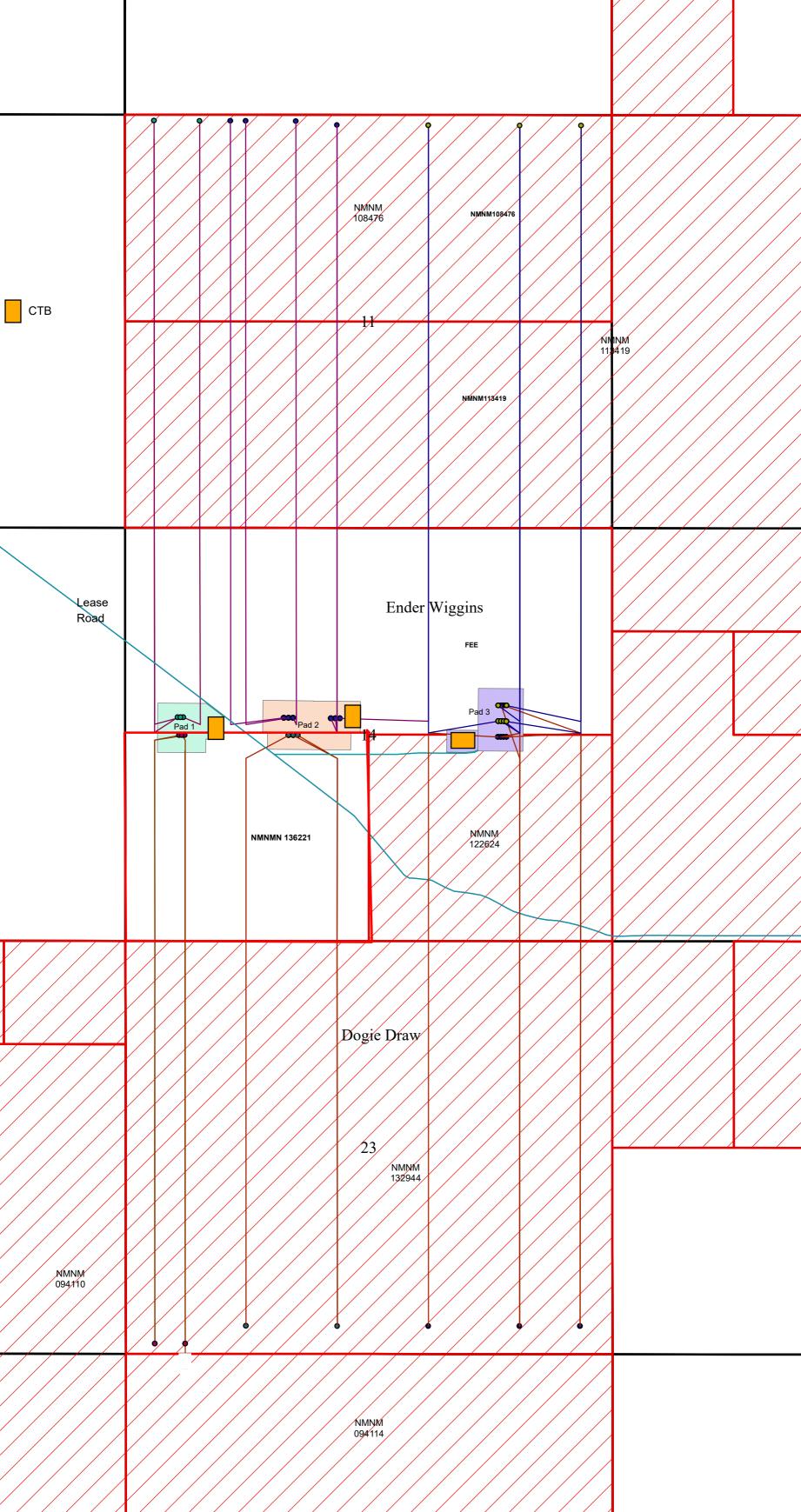
1H oil	1000/42.7	42,700	111,500	42.9 API
2H oil	800/43	34,400		
5H oil	800/43	34,400		
1H gas	900/1352	1,216,800	5,206,800	1,337 BTU
2H gas	1500/1330	1,995,000		
5H gas	1500/1330	1,995,000		

Facility Diagram



Back pressure valve

Lease Map



AS DRILLED PLAT

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 A	r		² Pool Code			³ Pool N				
30-0)25-45	5187		96994	-	PITCHFORK	RANCH;	WOLFCAM	P, SOUTH	
⁴ Property C				⁵ Property	Name			⁶ Well Number		
			ENDER	WIGGINS	14 WA FC			1H		
⁷ OGRID N	lo.				⁸ Operator	Name			⁹ Elevation	
372098				MARATH	ion oil pe	ERMIAN, LLC			3332'	
	¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	e East/Wes	t line County	
E	14	T25S	R34E		2449	NORTH	612	WEST	LEA	
			" Bo	ttom Hol	e Location If	Different From	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	e East/Wes	t line County	
D	11	T25S	R34E		982	NORTH	334	WEST	LEA	
¹² Dedicated Acres	¹³ Joint or	r Infill ¹⁴ Co	onsolidation (Code ¹⁵ Ord	der No.					
240.00										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SECTION 3		A			N 2	I SECTION 1		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to
SECTION 10		1.		SECTIO	N 11	SECTION 12		the best of my knowledge and belief, and that this organization either owns a
		286-	LAST TAKE	I				working interest or unleased mineral interest in the land including the
	334′	-1	POINT/BHL	LAST TA	KE POIN LOCA	NT/BOTTOM HOLE	1	proposed bottom hole location or has a right to drill this well at this location
·	334' 330' 330'	7 -	<u> </u>		ASUREI	D DEPTH IN FEET		pursuant to a contract with an owner of such a mineral or working interest,
	(CRESSING 4)-	Y/I		X: 8152	67.23′ /	CS NM EAST / Y: 419274.42′		or to a voluntary pooling agreement or a compulsory pooling order
	MEASURED DEPTH =19,128' (CRDSSING 3)-		1	NAD	27, SP0	LON:103.44823054W		heretofore entered by the division.
	MEASURED DEPTH =19,094'		<u> </u>			/ Y: 419216.18′ ′ LON:103.44776115W	-	neretojore enterea by the atvision.
	1 1		I			ke point	'	
				12,426' ME NAD	ASUREI 83, SP(D DEPTH IN FEET CS NM EAST		Signature Date
<u> </u>		<u> </u>	L _			′Y: 412504.73′ LDN:103.44787445W -	_	
	1 1		1			CS NM EAST / Y: 412446.67′		
						LDN:103.44740621W		Printed Name
SECTION 10			I	SECTIO	N 11	SECTION 12	1	
SECTION 15				SECTION	N 14	SECTION 13		E-mail Address
I MEASL	(CRUSSING 2) RED DEPTH =13,567'	ا ش	I	I		I		
MEASU	(NEAREST) RED DEPTH 13,379'	9,	1			F POINT DEPTH IN FEET		¹⁸ SURVEYOR CERTIFICATION
	330'		\vdash $-$			CS NM EAST	-	<i>I hereby certify that the well location shown on this plat</i>
1	330′ —	F(LON:103.44784827W		
	FIRST TAKE 612' PDINT 438'			X: 7742	55.45′ /	/ Y: 412381.76/ LDN:103.44738004W		was plotted from field notes of actual surveys made by
	└──447′ = D		<u>с</u>	•·	+	┝─────────	- '	me or under my supervision, and that the same is true
	KICK OFF POINT		SHL			E LOCATION WL, SECTION 14		and correct to the best of my belief.
	(FARTHEST) MEASURED	190 175				S NM EAST Y: 412530.63		CONCONS COL
<u> </u>	DEPTH =16,509		⊢ —	LAT:32.131024	89N / I	LON:103.44741084W		Date of Sturley
				X: 7744	20.10 /	Y: 412472.60 LDN:103.44684572W		Date of Survey Surveyor:
					I			Signature and Seal of Professional Surveyor:
	SECTION 15			SECTION	N 14	SECTION 13		Signature and seal of Projectional Supresson
	SECTION 22			SECTION	V 23	SECTION 24		OF THE ROLE SI
	DORDINATES		CORNER COORD					1 5 8 00 500
A - X: 814924.6	PCS NM EAST 52 / Y: 420254.79		AD 27, SPCS 773738.70 /					RMITS ATIONON
	39 / Y: 420269.32 93 / Y: 412351.77		776387.92 / 776372.59 /		- 1			
	34 / Y: 412337.40		773809.54 /					Certificate Number
	ELATIVE TO INDES COMBINE	D SCALE FA		05256	3	3 08/14/19	DEF	
					RE	V. DATE	BY	R3816_002

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

-	API Number			² Pool Code	e		³ Pool N	ame			
30-	30-025-45189)	FAIRVIEW	MILLS,	WOLFC	AMP ((GAS)	
⁴ Property C	Code				⁵ Property	Name			6	⁶ Well Number	
			ENDER	R WIGGINS	14 WD FC				2Н		
⁷ OGRID I	No.				⁸ Operator	Name				⁹ Elevation	
372098				MARATH	ION OIL PE	ERMIAN, LLC				3331'	
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	t/West line		County
E	14	T25S	R34E		2449	NORTH	582	WEST		LEA	
			" Bo	ttom Hol	e Location I	f Different From	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line		County
D	11	T25S	R34E		331	NORTH	322	WES	Т	LEA	
¹² Dedicated Acres 480,00	¹³ Joint or	Infill ¹⁴ Co	onsolidation	Code ¹⁵ Or	der No.			L			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16				1
10	2			¹⁷ OPERATOR CERTIFICATION
0505011 7	331			I hereby certify that the information contained herein is true and complete to
SECTION 3	A V	B SECTION 2	SECTION 1	the best of my knowledge and belief, and that this organization either owns a
SECTION 10 322'		SECTION 11	SECTION 12	working interest or unleased mineral interest in the land including the
LAST TAKE-				proposed bottom hole location or has a right to drill this well at this location
330'				pursuant to a contract with an owner of such a mineral or working interest,
(CREISSING 4)-				or to a voluntary pooling agreement or a compulsory pooling order
MEASURED DEPTH =20,451'		LAST TAKE PDINT/BD		heretofore entered by the division.
(CREISSING 3)		21,101' MEASURED NAD 83, SPC	S NM EAST	
DEPTH =19,225'		X: B15249.51' / LAT:32.15135B11N /	Yi 419925.32'	
330′——		NAD 27, SPC	S NM EAST	Signature Date
		Xi 774063.57' / LAT:32,15123295N /		
330′				Printed Name
(CREISSING 2)- MEASURED		KICK DFF PDINT/ 13,822' MEASURE		
DEPTH =18,577'		NAD 83, SP	CS NM EAST	E-mail Address
		X: 815284.33' / LAT:32.13141246N /	LDN:103.44835067W	
(FARTHEST)-		NAD 27, SP X: 774098.04	CS NM EAST / Y: 412610.93'	CUDVEVOD CEDTIEICATION
MEASURED DEPTH =16,509'	N I	LAT:32.13128721N /	LDN:103.44788239W	SURVEYOR CERTIFICATION
354′				I hereby certify that the well location shown on this plat
SECTION 10		SECTION 11	SECTION 12	was plotted from field notes of actual surveys made by
SECTION 15		SECTION 14	SECTION 13	me or under my supervision, and that the same is true
		1		
				and correct to the best of my belief.
(CREISSING 1)-				CONCONS DOCUMENT
MEASURED DEPTH =14,246'	43			Date of Survey
DEF IN -14,640	2449	NAD 83, SI	FWL, SECTION 14 PCS NM EAST	
KOP/FIRST		Yı 412530.69 LATı32.13102574N	/ X: 815576.43 / LEN:103.44741084W	Signature and Seal of Professional Surveyor:
TAKE 292'		NAD 27, SF	PCS NM EAST / XI 774390.11	ANCE OF ING TO
PDINT 292'	74	LAT:32.130900466N	LDN:103.446942604W	A DE ABA
(NEAREST)		CURNER CUURDINATES	I I	1 S S CO US VIT I
MEASURED DEPTH 13,613'	DEE	NAD 83, SPCS NM EAST A - Y: 420254.80 / X: 814924.62	NAD 27, SPCS NM EAST A - YI 420196.57 / XI 773738.68	ERASS TO SO
		B - Yı 420269.32 / Xı 817573.89	B - Yı 420211.07 / Xı 776387.90	The Roy of the
		C - Yı 412351.95 / Xı 817639.88 D - Yı 412337.42 / Xı 814995.83	C - Yı 412293.91 / Xı 776453.52 D - Yı 412279.40 / Xı 773809.51	Certificate Number
				×

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 811 S. FIRST SL, ATRESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department **OIL CONSERVATION DIVISION** 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1	¹ API Number					³ Pool Name					
30-	5188		97369)	RED HI	LLS, BONE	SPRIN	NG EA	ST		
⁴ Property	Code				⁵ Property]	Name			6 V	Vell Number	•
					R WIGGINS	14 TB FC			ЗН		
⁷ OGRID	⁷ OGRID No.				⁸ Operator	Name			9	Elevation	
372098	372098				RATHON OIL PERMIAN, LLC 3332'						
					¹⁰ Surface 1	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line		County
E	14	T25S	R34E		2450	NORTH	642	WEST		LEA	
	" Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line		County

D	11	T25S	R34E		101	NORTH	829	WEST	LEA	
¹² Dedicated Acres 240.0	¹³ Joint of	Infill	Consolidation	Code ¹⁵ C	order No.					٦
	<u> </u>									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	_			¹⁷ OPERATOR CERTIFICATION
	101	1	1	I hereby certify that the information contained herein is true and complete to
SECTION 3	а в	SECTION 2	SECTION 1	the best of my knowledge and belief, and that this organization either owns a
SECTION 10 829'		SECTION 11	SECTION 12	working interest or unleased mineral interest in the land including the
LAST TAKE		LAST TAKE POINT/BOTT		proposed bottom hole location or has a right to drill this well at this location
PDINT/BHL		19,840' MEASURED NAD 83, SPCS	DEPTH IN FEET NM EAST	pursuant to a contract with an owner of such a mineral or working interest,
		X: 815754.23′ / LAT:32.15198807N / L		or to a voluntary pooling agreement or a compulsory pooling order
		NAD 27, SPCS X: 774558.29' / LAT:32.15186291N / L	NM EAST Y: 420100.41'	heretofore entered by the division.
				Signature Date
				Printed Name
		KICK DFF PDINT/FI 11,879' MEASURED NAD 83, SPCS	DEPTH IN FEET S NM EAST	E-mail Address
(NEAREST)	T	X: 815822.46' / LAT:32.13077610N / L	EN:103 44661849W	
DEPTH 15,232'		NAD 27, SPCS X1 774636.15' /	Y: 412383.83'	*SURVEYOR CERTIFICATION
812'	→→	LAT;32,13065081N / L	_UN:103.44615029,W	I hereby certify that the well location shown on this plat
SECTION 10		SECTION 11	SECTION 12	was plotted from field notes of actual surveys made by
SECTION 15		SECTION 14	SECTION 13	me or under my supervision, and that the same is true
(FARTHEST)				and correct in the best of my belief.
DEPTH 13,634'		SURFACE HOLE 2450' FNL 642' FW	/L, SECTION 14	
842'	39, -	NAD 83, SPCS X: 815636.44 /	Y: 412530.57	CONCONS DOCUMENTAL
	2450'	LAT:32.13102405N / L NAD 27, SPCS	NM EAST	Date of Survey
	ດ 	X: 774450.14 / LAT:32.13089878N / L		Signature and Seal of Professional Surveyor:
SHL-				
642' 828'				MOL OR MG TO BE
	D C C	CORNER COORDINATES	I	1 S S CONSELLT
KDP/FIRST – TAKE	190	NAD 83, SPCS NM EAST A - X: 814924.62 / Y: 420254.80	NAD 27, SPCS NM EAST A - X: 773738.68 / Y: 420196.57	CPM SSTON
PDINT		B - X: 817573.89 / Y: 420269.32 C - X: 817639.88 / Y: 412351.95	B - X: 776387.90 / Y: 420211.07 C - X: 776453.52 / Y: 412293.91	1. NO 04 4
	l	D - X: 81/95.83 / Y: 41231753	D - X: 773809.51 / Y: 412279.40	Certificate Number
	NE TO NUDES CO	NEWED SCALE FACTOR: 0.999996256	1 08/14/19 DEF	SHEET 1 OF 1
			REV. DATE BY	R3816_003



Serial Number

Page 1 Of 3

Total Acres: 1,080.150

NMNM 108476

01 12-22-1987;101STAT1330;30USC181 ET SEQ Case Type 312021: O&G LSE COMP PD -1987 Commodity 459: OIL & GAS Case Disposition: AUTHORIZED

Serial Number: NMNM-- 108476

Name & Address				Int Rel	% Interest
EOG Y RESOURCES INC	105 S 4TH ST	ARTESIA	NM 882102177	OPERATING RIGHTS	0.000000000
CHEVRON USA INC	1400 SMITH ST	HOUSTON	TX 770027327	OPERATING RIGHTS	0.000000000
OXY Y-1 COMPANY	PO BOX 27570	HOUSTON	TX 772277570	OPERATING RIGHTS	0.000000000
OXY Y-1 COMPANY	PO BOX 27570	HOUSTON	TX 772277570	LESSEE	33.333334000
MARATHON OIL PERMIAN LLC	5555 SAN FELIPE ST	HOUSTON	TX 770562701	OPERATING RIGHTS	0.000000000
EOG M RESOURCES INC	105 S 4TH ST	ARTESIA	NM 882102177	LESSEE	33.333333000
EOG A RESOURCES INC	105 S 4TH ST	ARTESIA	NM 882102177	LESSEE	33.333333000
THE ALLAR CO	PO BOX 1567	GRAHAM	TX 76450	OPERATING RIGHTS	0.000000000

Mer	Twp Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	Serial Nu County	mber: NMNM 108476 Mgmt Agency
23	0250S 0340E	001	ALIQ			W2SW,W2SE,SESE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S 0340E	001	LOTS			2,3,4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S 0340E	011	ALIQ			N2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S 0340E	013	ALIQ			SWNW,S2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S 0340E	024	ALIQ			W2NW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 108476

				Serial Number: NMNM 108476
Act Date	Act Co	de Action Txt	Action Remarks	Pending Off
04/16/2002	387	CASE ESTABLISHED	200204043	
04/17/2002	191	SALE HELD		
04/17/2002	267	BID RECEIVED	\$49726.00;	
04/17/2002	392	MONIES RECEIVED	\$49726.00;	
05/30/2002	237	LEASE ISSUED		
05/30/2002	974	AUTOMATED RECORD VERIF	BTM	
06/01/2002	496	FUND CODE	05;145003	
06/01/2002	530	RLTY RATE - 12 1/2%		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

Page 2 Of 3

Run Date/Time: 5/20/2019 5:50 AM

Run Date/IIm	c . 0/20/2010	5.50 / Wi		Serial Number: NMN	Page 2 013 IM 108476
Act Date	Act Code	e Action Txt	Action Remarks	Pending Off	
06/01/2002	868	EFFECTIVE DATE			
07/16/2002	963	CASE MICROFILMED/SCANNED			
05/12/2011	940	NAME CHANGE RECOGNIZED	YATES DRL CO/OXY Y-1		
05/01/2012	677	SUS OPS OR PROD/PMT REQD	/1/		
05/10/2012	673	SUS OPS/PROD APLN FILED			
05/25/2012	974	AUTOMATED RECORD VERIF	BCO		
07/19/2012	932	TRF OPER RGTS FILED	ABO PETRO/YATES PET;1		
08/24/2012	933	TRF OPER RGTS APPROVED	EFF 08/01/2012;		
08/24/2012	974	AUTOMATED RECORD VERIF	JS		
09/10/2012	932	TRF OPER RGTS FILED	MYCO INDU/YATES PET;1		
10/01/2012	678	SUSP LIFTED			
12/18/2012	933	TRF OPER RGTS APPROVED	EFF 10/01/12;		
12/18/2012	974	AUTOMATED RECORD VERIF	EMR		
02/11/2013	650	HELD BY PROD - ACTUAL			
02/11/2013	658	MEMO OF 1ST PROD-ACTUAL	/2/#40558;NMNM132924		
02/12/2013	658	MEMO OF 1ST PROD-ACTUAL	/1/#2H RIDER BRQ FED;		
04/04/2013	246	LEASE COMMITTED TO CA	NMNM132924;		
04/05/2013	643	PRODUCTION DETERMINATION	/1/		
07/17/2014	643	PRODUCTION DETERMINATION	/2/		
05/04/2015	932	TRF OPER RGTS FILED	YATES PET/ALLAR COM;1		
06/10/2015	933	TRF OPER RGTS APPROVED	EFF 06/01/15;		
06/10/2015	974	AUTOMATED RECORD VERIF	MJD		
09/23/2016	932	TRF OPER RGTS FILED	YATES PET/CHEVRON U;1		
12/01/2016	817	MERGER RECOGNIZED	YATES PETRO/EOG Y RES		
12/01/2016	940	NAME CHANGE RECOGNIZED	ABO PETRO/EOG A RESOU		
12/01/2016	940	NAME CHANGE RECOGNIZED	MYCO INDUST/EOG M RES		
01/12/2017	933	TRF OPER RGTS APPROVED	EFF 10/01/17;		
01/12/2017	974	AUTOMATED RECORD VERIF	JS		
03/14/2017	932	TRF OPER RGTS FILED	ALLAR COM/CROWN OIL;1		
04/24/2017	933	TRF OPER RGTS APPROVED	EFF 04/01/17;		
04/24/2017	974	AUTOMATED RECORD VERIF	RCC		
07/06/2017	932	TRF OPER RGTS FILED	CROWN OIL/MARATHON;1		
09/15/2017	933	TRF OPER RGTS APPROVED	EFF 08/01/17;		
09/19/2017	974	AUTOMATED RECORD VERIF	JA		
04/27/2018	974	AUTOMATED RECORD VERIF	JA		
07/16/2018	932	TRF OPER RGTS FILED	OXY Y-1 C/CHEVRON U;1		
03/14/2019	933	TRF OPER RGTS APPROVED	EFF 08/01/18;		
03/14/2019	974	AUTOMATED RECORD VERIF	LL		

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Remark Text

Line Number

Page 3 Of 3 Serial Number: NMNM-- 108476

0002	/1/SUSPENSION GRANTED DUE TO THE INABILITY TO
0003	TIMELY OBTAIN A RIG.
0004	08/24/2012 - RENTAL PD THRU 06/01/12 PER ONRR
0005	RENTAL PAID TO ONRR FROM 06/01/2012 THRU 05/31/2013
0006	06/10/2015 - YATES PETRO NMB000434 N/W
0007	01/12/2017 - CHEVRON USA INC - NM2867 NW
0008	OPERATING RIGHTS HAVE BEEN ADJUDICATED
0009	04/24/2017 - CROWN V NMB001240 SW
0010	09/15/2017 - OPERATING RIGHTS HAVE BEEN ADJUDICATED;
0011	09/15/2017 - MARATHON OIL PERMIAN WYB002107 N/W

Commodity 459: OIL & GAS Case Disposition: AUTHORIZED

Page 1 Of 3 Serial Number

01 12-22-1987;101STAT1330;30USC181 ET SEQ Case Type 312021: O&G LSE COMP PD -1987 Commodity 459: Oll & GAS

Total Acres: 1,240.000

NMNM 113419

Serial Number: NMNM-- 113419

Name & Address				Int Rel	% Interest
CHEVRON MIDCONTINENT LP	6301 DEAUVILLE	MIDLAND	TX 79706296	64 OPERATING RIGHTS	0.000000000
REGENERATION ENERGY CORP	PO BOX 210	ARTESIA	NM 8821102 ⁻	10 OPERATING RIGHTS	0.000000000
MARATHON OIL PERMIAN LLC	5555 SAN FELIPE ST	HOUSTON	TX 77056270	01 OPERATING RIGHTS	0.000000000
THE ALLAR CO	PO BOX 1567	GRAHAM	TX 76450	LESSEE	100.00000000
EOG Y RESOURCES INC	105 S 4TH ST	ARTESIA	NM 8821021	77 OPERATING RIGHTS	0.000000000

							Serial Number: NMNM 113419		
Mer	Twp Rng	Sec	SType	Nr	Suff Subdivision	District/ Field Office	County	Mgmt Agency	
	00500 00 405		4110		00				
23	0250S 0340E	011	ALIQ		S2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT	
23	0250S 0340E	012	ALL		ENTIRE SECTI	ON CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT	
23	0250S 0340E	013	ALIQ		NE,N2NW,SEN	W; CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT	

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 113419

Act Date	Act Code	e Action Txt	Action Remarks	Serial Number: NMNM 113419 Pending Off
01/18/2005	299	PROTEST FILED		
01/18/2005	387	CASE ESTABLISHED	200501043;	
01/19/2005	191	SALE HELD		
01/19/2005	267	BID RECEIVED	\$198400.00;	
02/28/2005	237	LEASE ISSUED		
02/28/2005	298	PROTEST DISMISSED		
02/28/2005	974	AUTOMATED RECORD VERIF	LR	
03/01/2005	496	FUND CODE	05;145003	
03/01/2005	530	RLTY RATE - 12 1/2%		
03/01/2005	868	EFFECTIVE DATE		
06/20/2005	963	CASE MICROFILMED/SCANNED		
03/20/2006	932	TRF OPER RGTS FILED	ALLAR/PURE RESOURCE;1	
03/31/2006	940	NAME CHANGE RECOGNIZED	PURE RES/CHEVRONMIDCO	
05/16/2006	933	TRF OPER RGTS APPROVED	EFF 04/01/06;	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

Run Date/Time: 5/20/2019 5:52 AM

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				Serial Number: NMNM 113419
Act Date	Act Code	e Action Txt	Action Remarks	Pending Off
05/16/2006	974	AUTOMATED RECORD VERIF	JLV	
08/09/2006	899	TRF OF ORR FILED	1	
02/11/2013	650	HELD BY PROD - ACTUAL	/1/	
02/11/2013	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM132924;#2H	
03/29/2013	932	TRF OPER RGTS FILED	ALLAR/YATES PETROLE;1	
04/04/2013	246	LEASE COMMITTED TO CA	NMNM132924;	
07/23/2013	933	TRF OPER RGTS APPROVED	EFF 04/01/13;	
07/23/2013	974	AUTOMATED RECORD VERIF	DME	
08/12/2013	899	TRF OF ORR FILED	1	
08/15/2013	899	TRF OF ORR FILED	1	
08/15/2013	932	TRF OPER RGTS FILED	ALLAR/REGENERATION;1	
02/28/2014	933	TRF OPER RGTS APPROVED	EFF 09/01/13;	
02/28/2014	974	AUTOMATED RECORD VERIF	BTM	
03/24/2014	932	TRF OPER RGTS FILED	CHEVRON M/YATES PET;1	
06/05/2014	933	TRF OPER RGTS APPROVED	EFF 04/01/14;	
06/05/2014	974	AUTOMATED RECORD VERIF	DME	
07/17/2014	643	PRODUCTION DETERMINATION	/1/	
12/15/2014	899	TRF OF ORR FILED	2	
12/15/2014	899	TRF OF ORR FILED	1	
12/15/2014	932	TRF OPER RGTS FILED	ALLAR/CHEVRON MIDCO;1	
12/15/2014	932	TRF OPER RGTS FILED	CHEVRON MIDCO/ALLAR;1	
01/28/2015	379	REFUND AUTHORIZED	\$160.00;	
02/04/2015	933	TRF OPER RGTS APPROVED	EFF 01/01/15;1	
02/04/2015	933	TRF OPER RGTS APPROVED	EFF 01/01/15;2	
02/04/2015	933	TRF OPER RGTS APPROVED	EFF 01/01/15;3	
02/04/2015	974	AUTOMATED RECORD VERIF	JS	
12/01/2016	817	MERGER RECOGNIZED	YATES PETRO/EOG Y RES	
03/14/2017	932	TRF OPER RGTS FILED	REFENERAT/CROWN OIL;1	
03/14/2017	932	TRF OPER RGTS FILED	ALLAR COM/CROWN OIL;1	
04/24/2017	933	TRF OPER RGTS APPROVED	EFF 04/01/17;1	
04/24/2017	933	TRF OPER RGTS APPROVED	EFF 04/01/17;2	
04/24/2017	974	AUTOMATED RECORD VERIF	RCC	
07/06/2017	932	TRF OPER RGTS FILED	CROWN OIL/MARATHON;1	
09/15/2017	933	TRF OPER RGTS APPROVED	EFF 08/01/17;	
09/19/2017	974	AUTOMATED RECORD VERIF	JA	
02/23/2018	899	TRF OF ORR FILED	1	
05/21/2018				

Run Date/Time: 5/20/2019 5:52 AM

Remark Text

Line Number

0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE LEASE NOTICE:
0004	ONE ARCHAEOLOGICAL SITE HAS BEEN FOUND IN THE
0005	SE OF SEC 12.
0006	SENM-S-22 PRAIRIE CHICKENS
0007	07/23/2013 RENT PAID 03/01/2013 PER ONRR
0008	06/05/2014 RENT PAID 03/01/2014 PER ONRR
0009	02/04/2015 - CHEVRON MIDCONTINENT LP - NM2881 NW
0010	04/01/2017 - CROWN V NMB001240 SW
0011	02/04/2015 - OPERATING RIGHTS ADJUDICATED. SEE
0012	WORKSHEET
0013	04/24/2017 - OPERATING RIGHTS ADJUDICATED SEE WS;
0014	09/15/2017 - MARATHON OIL PERMIAN WYB002107 N/W
0015	09/15/2017 - OPERATING RIGHTS ADJUDICATED;

Interest owner letter

Ryan Gyllenband Senior Land Professional



Marathon Oil Permian LLC 5555 San Felipe Street

Houston, TX 77056 Telephone: 713.296.2453 Mobile: 281.684.7389 Fax: 713.513.4006 mrgyllenband@marathonoil.com

July 22, 2019

DELIVERED VIA: Certified Mail

Re: Marathon Oil Permian LLC Application for Surface Commingling Ender Wiggins 14 Federal Com (WA 1H, WD 2H, TB 3H Wells) Sections 11 & 14, T25S-R34E Lea County, New Mexico

To whom it may concern:

Marathon Oil Permian LLC ("Marathon") has filed the attached application with the New Mexico Oil Conservation Division ("Division") for administrative approval to surface lease commingle production according to the provisions of NMAC 19.15.12.10.C from the Ender Wiggins 14 WA Federal Com 1H well, located in the Pitchfork Ranch; Wolfcamp South (Oil) pool (96994), with the Ender Wiggins 14 WD Federal Com 2H well, located in the Fairview Mills; Wolfcamp (Gas) Pool (76560), and with the Ender Wiggins 14 TB Federal Com 3H well, located in the Red Hills; Bone Spring, East (Oil) Pool (97369) all located in Sections 11 and 14, T24S-R34E, Lea County, New Mexico.

As an interest owner in these wells, Marathon is required to notify you of this application. Should you have an objection you must file it in writing with the Division no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, NM 87505).

Should you have any questions please do not hesitate to contact me at 713-296-2453 or by email at mrgyllenband@marathonoil.com.

Sincerely,

Ryan Gyllenband

Ryan Gyllenband Senior Land Professional Lea County, New Mexico

Subject wells:

- Ender Wiggins 14 WA Federal Com 1H: API # 30-025-45187
- Ender Wiggins 14 WD Federal Com 2H: API # 30-025-45189
- Ender Wiggins 14 TB Federal Com 3H: API # 30-025-45188

1H, 2H, 3H					
Well	Name	Address	Address 2	FED Ex or Certified Tracking #	Date Certified Mailed:
Ender Wiggins SC	Arlene Rae Fleet, Trustee of the Arlene Rae Fleet Revocable Trust	P.O. Box 729	Ada, OK 74820	91 7199 9991 7037 7733 0492	7/24/2019
Ender Wiggins SC	B.H.C.H. Mineral, Ltd.	5111 Broadway	San Antonio, TX 78209	91 7199 9991 7037 7733 0508	7/24/2019
Ender Wiggins SC	Bates Family Investment Company, LLC	P.O. Box 3627	Tulsa, OK 74101	91 7199 9991 7037 7425 9512	7/24/2019
Ender Wiggins SC	Chevron U.S.A. Inc & Chevron Midcontinent, L.P.	6301 Deauville Blvd.	Midland, TX 79706	91 7199 9991 7037 7425 9529	7/24/2019
Ender Wiggins SC	CrownRock Minerals, L.P.	P.O. Box 51933	Midland, TX 79710	91 7199 9991 7037 7425 9536	7/24/2019
Ender Wiggins SC	Daniel Fleet Freeman, Trustee of Trust A created u/w/o Margaret Helen Kalmar Kalmar Children's Trust	P.O. Box 729	Ada, OK 74820	91 7199 9991 7037 7425 9543	7/24/2019
Ender Wiggins SC	EOG A Resources, Inc., EOG M Resources, Inc. & EOG Y Resources, Inc.	5509 Champions Drive	Midland, TX 79706	91 7199 9991 7037 7425 9550	7/24/2019
Ender Wiggins SC	Estate of Warren J. Bates	P.O. Box 1357	Ada, OK 74820	91 7199 9991 7037 7425 9567	7/24/2019
Ender Wiggins SC	Fortis Minerals II, LLC	1111 Bagby St., Suite 2150	Houston, TX 77002	91 7199 9991 7037 7425 9574	7/24/2019
Ender Wiggins SC	Fredericksburg Royalty, Ltd.	5111 Broadway	San Antonio, TX 78209	91 7199 9991 7037 7425 9581	7/24/2019
Ender Wiggins SC	James R. Bates	P.O. 6216	Shawnee Mission, KS 66206	91 7199 9991 7037 7425 9598	7/24/2019
Ender Wiggins SC	John Kyle Thoma, Trustee of the Cornerstone Family Trust	P.O. Box 17656	Golden, CO 80402	91 7199 9991 7037 7425 9604	7/24/2019
Ender Wiggins SC	John V. McCarthy, II,	P.O. Box 3688	Bernice, OK 74331	91 7199 9991 7037 7425 9611	7/24/2019
Ender Wiggins SC	Katy Pipeline and Production Company	P.O. Box 56203	Houston, TX 77256	91 7199 9991 7037 7425 9628	7/24/2019
Ender Wiggins SC	Oxy Y-1 Company	5 Greenway Plaza	Houston, TX 77046	91 7199 9991 7037 7425 9635	7/24/2019
Ender Wiggins SC	P.A.W.N. Enterprises	P.O. Box 729	Ada, OK 74820	91 7199 9991 7037 7425 9642	7/24/2019
Ender Wiggins SC	Rae Ann Fleet Gossett	P.O. Box 729	Ada, OK 74820	91 7199 9991 7037 7425 9659	7/24/2019
Ender Wiggins SC	Regen Royalty Corp.	P.O. Box 210	Artesia, NM 88211	91 7199 9991 7037 7425 9666	7/24/2019
Ender Wiggins SC	Regeneration Energy Corp.	P.O. Box 210	Artesia, NM 88211	91 7199 9991 7037 7425 9673	7/24/2019
Ender Wiggins SC	Robert F. Fleet, Trustee of the Robert F. Fleet Revocable Trust	P.O. Box 729	Ada, OK 74820	91 7199 9991 7037 7425 9680	7/24/2019
Ender Wiggins SC	Sugarberry Oil & Gas Corporation	5950 Cedar Springs, Rd., Lock Box 230	Dallas, TX 75235	91 7199 9991 7037 7425 9697	7/24/2019
Ender Wiggins SC	Susan Duff	50 Sequoyah	Shawnee, OK 74801	91 7199 9991 7037 7425 9703	7/24/2019
Ender Wiggins SC	Texas State Bank, Trustee of the Lucille Chism Bates Testamentary Trust	P.O. Box 3782	San Angelo, TX 76902	91 7199 9991 7037 7425 9710	7/24/2019
Ender Wiggins SC	The Allar Company & Allar Development LLC	P.O. Box 1567	Graham, TX 76450	91 7199 9991 7037 7425 9727	7/24/2019
	The Nommensen Investment Company	12411 Broken Bough	Houston, TX 77024	91 7199 9991 7037 7425 9734	7/24/2019
00		0,1			

ADMIN CHECKLIST C-107/notifications not required since all interests are identical in each completion