# Application

Received: <u>10/02/2019</u>

This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete

				Revised March 25, 201	/
RECEIVED:	10/2/19	REVIEWER: DM	TYPE: PLC	pDM1929651732	
C	10/2/17	2111		I The second sec	
		ABOV	E THIS TABLE FOR OCD DIVISION USE C	ONLY	
		NEW MEXICO OIL	CONSERVATION	I DIVICIONI REVINE	
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		- Geological & E	naineerina Bure	eau -	
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	1.	220 South St. Francis 🏻	Drive, Santa Fe, i	NM 8/505	
				S STRIKTON D	

NEW MEXICO OIL CONSER\	
- Geological & Engineerin	ng Bureau – (
1220 South St. Francis Drive, San	ta Fe, NM 87505
	The state of the s
ADMINISTRATIVE APPLICAT THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLIC	
regulations which require processing at the	
Applicant: OXY USA INC	OGRID Number: 16696
Well Name: STERLING SILVER MDP1 "33-4" FEDERAL COM #8H & OTHE	API: 30-015-45387 & OTHERS
Pool: INGLE WELLS; BONE SPRING & PURPLE SAGE; WOLFCAMP	Pool Code: 33740 & 98220
SUBMIT ACCURATE AND COMPLETE INFORMATION REQU	
INDICATED BEL	OW
1) TYPE OF APPLICATION: Check those which apply for [A	A]
A. Location – Spacing Unit – Simultaneous Dedication	
$\square$ NSL $\square$ NSP(project area) $\square$ N	SP(proration unit) SD
D. Ol	In addition to OLM 161.
B. Check one only for [1] or [1]	In water horr
[1] Commingling – Storage – Measurement	ols Tolm
[II] Injection – Disposal – Pressure Increase – Enh	
	EOR  PPR
	FOR OCD ONLY
2) NOTIFICATION REQUIRED TO: Check those which appl	
A. Offset operators or lease holders Oxy is the only WIO. The	herefore, no notification required.
B. Royalty, overriding royalty owners, revenue or	wners Application
<ul><li>C. Application requires published notice</li><li>D. Notification and/or concurrent approval by S</li></ul>	☐ Content
<ul> <li>D. Notification and/or concurrent approval by S</li> <li>E. Notification and/or concurrent approval by B</li> </ul>	
F. Surface owner	
G. For all of the above, proof of notification or p	ublication is attached, and/or,
H. No notice required	
_	
3) <b>CERTIFICATION:</b> I hereby certify that the information su	
administrative approval is <b>accurate</b> and <b>complete</b> to	, g
understand that <b>no action</b> will be taken on this applic notifications are submitted to the Division.	cation until the requirea information and
Note: Statement must be completed by an individual wit	th managerial and/or supervisory capacity.
	10/11/2010
KATHLEEN MOWERY	Date Date
Print or Type Name	713-366-5109
	Phone Number
12 1	
halhley Monery	KATHLEEN_MOWERY@OXY.COM

KATHLEEN MOWERY	Date 10/1/2019
Print or Type Name	713-366-5109
	Phone Number
Kathleen Monery Signature	KATHLEEN_MOWERY@OXY.COM e-mail Address

Submit 1 Copy To Appropriate District Office	State of New N	/lexico		Form C-103
District I – (575) 393-6161 Energy	Minerals and Na	tural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL C	<b>ONSERVATIO</b>	N DIVISION	30-015-45336	- CT
<u>District III</u> – (505) 334-6178	220 South St. Fr	ancis Dr.	5. Indicate Type STATE	or Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM		6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM	2000.000 2 0, 1 12.1	0.000	o. state on & d	as Lease ivo.
87505				
SUNDRY NOTICES AND RE				or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL DIFFERENT RESERVOIR. USE "APPLICATION FOR PE				VER MDP1 "33-4"
PROPOSALS.)	,		FEDERAL COM	
1. Type of Well: Oil Well 🗵 Gas Well 🗌	Other		8 Well Number	#171H & OTHERS
Name of Operator OXY USA INC			9. OGRID Numl	
2. Name of Operator OXT USA INC			9. OGKID Nulli	DEI 10090
3. Address of Operator 5 GREENWAY PLAZA	A SUITE 110		10. Pool name of	r Wildcat
HOUSTON, TX 77046			PURPLE SAGE;	WOLFCAMP
4. Well Location				
Unit Letter_D:_90feet from the	eNORTH	line and _869	feet from the	WESTline
Section 33 Town	ship 23S R	ange 31E	NMPM	County EDDY
	<u> </u>	R, RKB, RT, GR, etc	.)	
			14 (14 th	
12. Check Appropriate	Box to Indicate	Nature of Notice,	, Report or Other	: Data
NOTICE OF INTENTION	ΤΟ.	l OUE		DODT OF
NOTICE OF INTENTION			SSEQUENT RE	
PERFORM REMEDIAL WORK ☐ PLUG AND TEMPORARILY ABANDON ☐ CHANGE P	<del></del>	REMEDIAL WOR	RILLING OPNS.	ALTERING CASING   BANDA
TEMPORARILY ABANDON ☐ CHANGE PI PULL OR ALTER CASING ☐ MULTIPLE (	_	CASING/CEMEN		P AND A
DOWNHOLE COMMINGLE	JOINIFL [	OASING/OLIVIEN	11300	
CLOSED-LOOP SYSTEM				
OTHER: PC & OFF LEASE MEASUREMENT	3	OTHER:		П
13. Describe proposed or completed operation		l pertinent details, ar	nd give pertinent dat	tes, including estimated date
of starting any proposed work). SEE RUI	LE 19.15.7.14 NM	AC. For Multiple Co	ompletions: Attach	wellbore diagram of
proposed completion or recompletion.				
OVVIICA INC respectfully requests approved to			N M 161) famelia Ct.	anling Cilean CTD (C. 22
OXY USA INC. respectfully requests approval to a 23S-31E) to include pool commingling for the well				
CA boundaries will flow to the same Facility Train				
			prosperate and not	
Well Name	API	Pool		
STERLING SILVER MDP1 33-4 FED COM 1H	30-015-45335	Ingle Wells; Bone		
STERLING SILVER MDP1 33-4 FED COM 2H	30-015-45390	Ingle Wells; Bone		
STERLING SILVER MDP1 33-4 FED COM 3H	30-015-45391	Ingle Wells; Bone		
STERLING SILVER MDP1 33-4 FED COM 1711		Purple Sage; Wolf		
STERLING SILVER MDP1 33-4 FED COM 172F		Purple Sage; Wolf	•	
STERLING SILVER MDP1 33-4 FED COM 5H	30-015-45393	Ingle Wells; Bone		
STERLING SILVER MDP1 33-4 FED COM 6H	30-015-45386	Ingle Wells; Bone		
STERLING SILVER MDP1 33-4 FED COM 7H	30-015-45389	Ingle Wells; Bone		
STERLING SILVER MDP1 33-4 FED COM 8H	30-015-45387	Purple Sage; Wolf		
STERLING SILVER MDP1 33-4 FED COM 1751		Purple Sage; Wolf		
STERLING SILVER MDP1 33-4 FED COM 177F		Purple Sage; Wolf	_	
STERLING SILVER MDP1 33-4 FED COM 1781	¥ 30-015-46048	Purple Sage; Wolf	camp	
	1	<u> </u>		
Spud Date:	Rig Release I	Date:		
	]			
hereby certify that the information above is true a	nd complete to the	hest of my knowledg	ge and belief	

Thereby certify that the information above is true and complete to the best of my knowledge and benefit.

Type or print name <u>Mowery</u> E-mail address: <u>For State Use Only</u>	KATHLEEN_MOWERY@OXY.COM PHO	NE:713-366-5109
APPROVED BY:Conditions of Approval (if any):	_TITLE	_DATE

September 24, 2019

### Re: Pool Commingle Application for Sterling Silver CTB – Train #1 Section 33, T23S R31E, Eddy County

Well Name	API
STERLING SILVER MDP1 33-4 FED COM 1H	30-015-45335
STERLING SILVER MDP1 33-4 FED COM 2H	30-015-45390
STERLING SILVER MDP1 33-4 FED COM 3H	30-015-45391
STERLING SILVER MDP1 33-4 FED COM 171H	30-015-45336
STERLING SILVER MDP1 33-4 FED COM 172H	30-015-45337
STERLING SILVER MDP1 33-4 FED COM 8H	30-015-45387

### To Whom It May Concern:

OXY USA INC., as Operator, will be filing an application with the New Mexico Oil Conservation Division for approval of the above mentioned commingle project. This letter serves to notice you that the operator and interest owners are identical for the wells listed above.

Best Regards,

OXY USA INC.

Matt Cole Land Negotiator September 24, 2019

### Re: Pool Commingle Application for Sterling Silver CTB – Train #2 Section 33, T23S R31E, Eddy County

Well Name	API
STERLING SILVER MDP1 33-4 FED COM 5H	30-015-45393
STERLING SILVER MDP1 33-4 FED COM 6H	30-015-45386
STERLING SILVER MDP1 33-4 FED COM 7H	30-015-45389
STERLING SILVER MDP1 33-4 FED COM 175H	30-015-45388
STERLING SILVER MDP1 33-4 FED COM 177H	30-015-46047
STERLING SILVER MDP1 33-4 FED COM 178H	30-015-46048

To Whom It May Concern:

OXY USA INC., as Operator, will be filing an application with the New Mexico Oil Conservation Division for approval of the above mentioned commingle project. This letter serves to notice you that the operator and interest owners are identical for the wells listed above.

Best Regards,

OXY USA INC

Land Negotiator

### APPLICATION FOR POOL COMMINGLE & OFF-LEASE STORAGE, MEASUREMENT AND SALES Commingling proposal for the Sterling Silver CTB

OXY USA INC respectfully requests approval of a pool commingle in addition to the existing OLM-161 at the Sterling Silver CTB (Lat 32.2637460, Long -103.784280, F— 33-23S-31E). Sterling Silver MDP1 33-4 Fed Com 1H, Sterling Silver MDP1 33-4 Fed Com 2H, Sterling Silver MDP1 33-4 Fed Com 3H, Sterling Silver MDP1 33-4 Fed Com 172H, and Sterling Silver MDP1 33-4 Fed Com 8H will produce to Train #1 and require a pool commingle. Sterling Silver MDP1 33-4 Fed Com 5H, Sterling Silver MDP1 33-4 Fed Com 175H, Sterling Silver MDP1 33-4 Fed Com 175H, Sterling Silver MDP1 33-4 Fed Com 177H, and Sterling Silver MDP1 33-4 Fed Com 178H will produce to Train #2 and require a pool commingle and off-lease storage, measurement and sales. Production from the two Trains will be kept separate and only commingled downstream of the LACT used for the BLM's royalty payments.

### POOL COMMINGLE - TRAIN #1

POOL: INGLE WELLS;BONE SPRING (33740) & PURPLE SAGE; WOLFCAMP (98220) - COM AGREEMENTS PENDING

50% SCHEDULE "B" (NMNM45236) & 50% BLM 12.5% (NMNM104730) FOR BLM INTEREST ALLOCATION OF 12.5%

Well Name	API	Surface Location	Pool	POOL CODE	EST DATE ONUNE	Est. Oil (BOPD)	Est. Gravity API	Est. Gas (MSCFD)	Est. BTU/cf	Est. Water (BWPD)
STERLING SILVER MOP1 33-4 FED COM 1H*	30-015-45335	D-33-23S-31E	Ingle Wells , Bone Spring	33740	Арг-2019	1872	43	3075	1274	2567
STERLING SILVER MDP1 33-4 FED COM 2H*	30-015-45390	D-33-23S-31E	Ingle Wells ; Bone Spring	33740	Apr-2019	2027	43	4158	1288	2729
STERLING SILVER MDP1 33-4 FED COM 3H*	30-015-45391	C-33-23S-31E	Ingle Wells : Bone Spring	33740	Mar-2019	4904	43	5569	1363	7009
STERLING SILVER MDP1 33-4 FED COM 171H	30-015-45336	D-33-23S-31E	Purple Sage, Wolfcamp	98220	Oct-2019	1258	44.4	1797	1325	2353
STERLING SILVER MDP1 33-4 FED COM 172H	30-015-45337	D-33-23S-31E	Purple Sage; Wolfcamp	98220	Oct-2019	1258	44.4	1797	1325	2353
STERUNG SILVER MDP1 33-4 FED COM 8H	30-015-45387	C-33-23S-31E	Purple Sage, Wolfcamp	98220	Oct-2019	1258	44.4	1797	1325	2353

POOL COMMINGLE & OFF-LEASE STORAGE, MEASUREMENT & SALES - TRAIN #2

\*Only includes data for the first 3-4 months of production per the NMOCD site

POOL COMMINGLE & OFF-LEASE STOKAGE, MEASUKEMENT & SALES - I KAIN #2

POOL: INGLE WELLS;BONE SPRING (33740) & PURPLE SAGE; WOLFCAMP (98220) - COM AGREEMENTS PENDING
50% SCHEDULE "B" (NMNM45236) & 43.75% BLM 12.5% (NMNM104730) & 6.25% STATE (VB5202) FOR BLM INTEREST ALLOCATION OF 11.719335%

Well Name	API	Surface Location	Pool	POOL CODE	EST DATE ONUNE	Est. Oil (BOPD)	Est. Gravity API	Est. Gas (MSCFD)	Est. BTU/cl	Est. Water (BWPD)
STERLING SILVER MDP1 33-4 FED COM 5H*	30-015-45393	A-33-23S-31E	Ingle Wells , Bone Spring	33740	Mar-2019	5484	43	7987	1386	11054
STERLING SILVER MDP1 33-4 FED COM 6H*	30-015-45386	C-33-23S-31E	ingle Wells : Bone Spring	33740	Mar-2019	4632	43	7816	1304	4369
STERLING SILVER MDP1 33-4 FED COM 7H*	30-015-45389	A-33-23S-31E	Ingle Wells , Bone Spring	33740	Mar-2019	7744	43	12519	1266	8029
STERLING SILVER MDP1 33-4 FED COM 175H	30-015-45388	A-33-23S-31E	Purple Sage, Wolfcamp	98220	Oct-2019	1258	44.4	1797	1325	2353
STERLING SILVER MDP1 33-4 FED COM 177H	30-015-46047	C-33-23S-31E	Purple Sage; Wolfcamp	98220	Oct-2019	1258	44.4	1797	1325	2353
STERLING SILVER MDP1 33-4 FED COM 178H	30-015-46048	A-33-235-31F	Pumle Sage Wolfcamo	98220	Oct-2019	1258	444	1797	1325	2353

<sup>\*</sup>Only includes data for the first 3-4 months of production per the NMOCD site

### **Process Description:**

For each Facility Train, production is sent through a 10' X 40' three-phase production separator. Oil production flows through a line heater then to an 8' X 20' heater treater before being sent to a 4' vapor recovery tower. Oil then flows to four oil storage tanks before being pumped through one of two LACT meters S/N\*, which will serve as the FMP's for BLM royalty payments. Oil from both trains then combines and routes to three oil storage tanks before being pumped through one of three LACT meters S/N\*, which will serve as Oxy's sales point. Off specification oil can be routed to one of three oil tanks which can then be rerouted to an 8' x 20' heater treater if necessary. Otherwise, the oil is sent to sales. A truck load FMP will be set up at the Facility for use as back-up in the event of a LACT meter failure.

Oil and gas production will be allocated back to each well based on well test. For testing purposes, each Train will be equipped with two permanent 8'  $\times$  20' three-phase test separators. Each test vessel will be equipped with oil turbine meters (S/N\*), gas orifice meters (S/N\*) and water turbine meters. In addition, each Train is equipped to add up to two portable 6'  $\times$  20' three-phase test separators. Any portable test separator will be equipped with an oil turbine meter (S/N\*), gas orifice meter (S/N\*) and water turbine meter.

All wells will be tested daily prior to Range 1 of decline, and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started, as specified in Hearing Order R-14299.

\*Meter number to be submitted upon installation. The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Gas production from all wells at each Train will be combined after the production and test separators. It will then flow through an orifice meter  $S/N^*$ , which will serve as the gas FMP for that Train for the purpose of BLM royalty payment, then sent to one of two  $5' \times 10'$  gas scrubbers, and then sent to sales.

All water from the Sterling Silver CTB will be sent to the Sand Dunes Water Disposal System.

\*Meter number to be submitted upon installation. The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

### **Additional Application Components:**

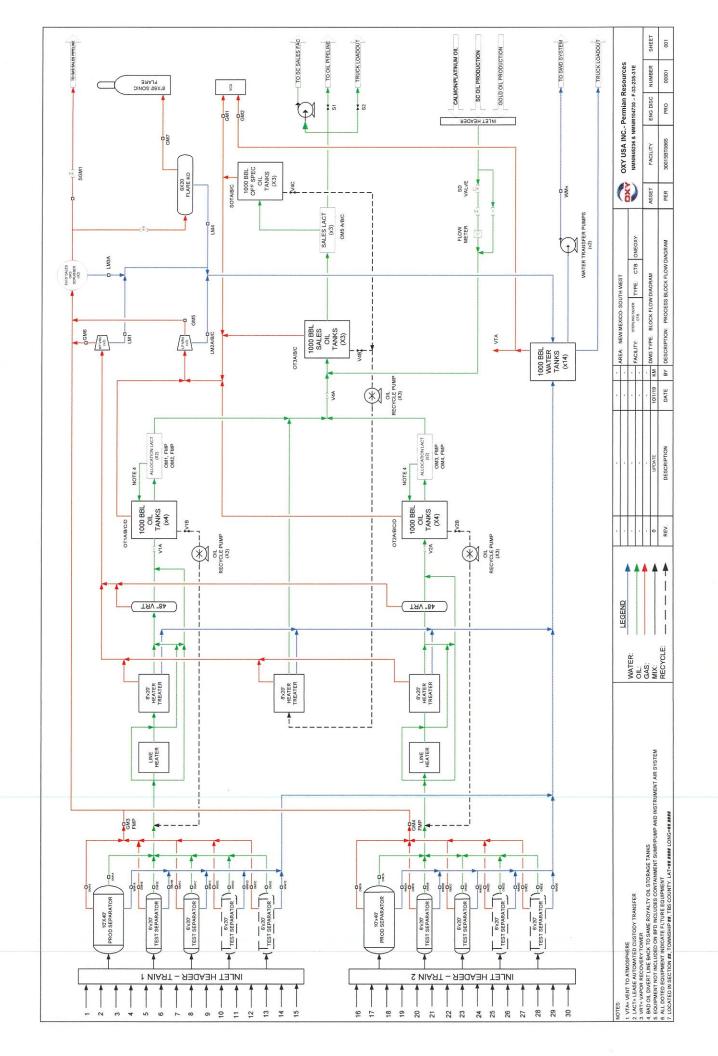
The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

All wells in each train have identical ownership therefore notification was not required.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling this production is the most effective means of producing the reserves. The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.



9	Valve ID	TA (	1A (118	11A (11B (2A (2A (	11A (11B (2A (2B	11A (11B (22A (22B (44A (22B (22B (22B (22B (22B (22B (22B (22	76 ID 14 (18 18 18 18 18 18 18 18 18 18 18 18 18 1	7	74 (17 (17 (17 (17 (17 (17 (17 (17 (17 (17	24 (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	28 (9 14 6 14 6 14 6 14 6 14 6 14 6 14 6 14
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	Table 2: Va	Table 2: Valve Details	
Producti	Production Phase	Sales	Sales Phase
Valve ID	Position	Valve ID	Position
V1A	OPENED	V1A	OPENED
V1B	CLOSED	V1B	CLOSED
V2A	OPENED	V2A	OPENED
V2B	CLOSED	V2B	CLOSED
V4A	OPENED	V4A	OPENED
V4B	CLOSED	V4B	CLOSED
V4C	CLOSED	V4C	CLOSED
51	CLOSED	S1	CLOSED
52	CLOSED	25	CLOSED

			Table	Table 6: Gas Lift Details			
Well No.	Well	Gas Lift Meter S/N	Estimated Gas Lift Injected Volume (MCFD)	Gas Lift Compressor Location	Gas Lift Compressor Type	Gas Lift Compressor Compressor Fuel Usage Type (MGFD)	Method
1	H	TBD	300-750				
2	2H	TB0	300-750				
3	Ж	TBD	300-750		*****		
4	171H	TBD	300-750				
5	172H	TB0	300-750	Off-site of	******		
9	8H	TBD	300-750	battery		25 (per	
7	SH	T80	300-750	(downstream of	Gas	compressor)	Calculated
00	H9	TBD	300-750	gas FMP)			
6	J.H	TB0	300-750				
10	175H	T80	300-750		******		
11	177H	TBD	300-750				
12	178H	TBD	300-750				

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0718 11
0717 11
0710 11
0724 2
0728 2
0726 2
0720 2
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0730 8ALES
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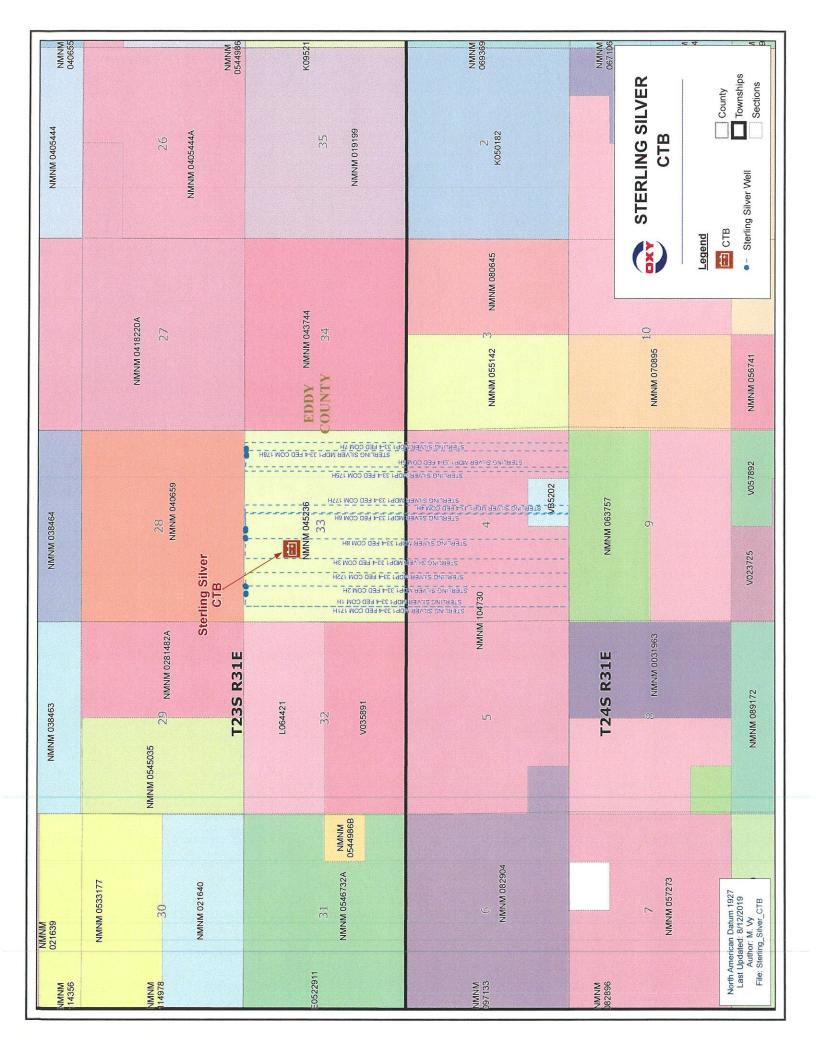
Meter ID	Meter S/N	FIMP	Service	Туре
GM1A	TBD	z	GAS	ORIFICE
GM1B	TBD	z	GAS	ORIFICE
GM1C	TBD	Z	GAS	ORIFICE
GM1D	TBD	Z	GAS	ORIFICE
<b>GM1E</b>	TBD	Z	GAS	ORIFICE
GM2A	TBD	z	GAS	ORIFICE
GM2B	TBD	z	GAS	ORIFICE
GM2C	TBD	z	GAS	ORIFICE
GM2D	TBD	z	GAS	ORIFICE
GMZE	TBD	z	GAS	ORIFICE
GM1	TBD	z	GAS	ORIFICE
GM2	TBD	z	GAS	ORIFICE
GM3	TBD	¥	GAS	ORIFICE
GM4	TBD	*	GAS	ORIFICE
GMS	TBD	z	GAS	ORIFICE
GM6	TBD	z	GAS	ORIFICE
GM7	TBD	z	GAS	ORIFICE
SGM1	TBD	z	GAS	ORIFICE
OMIA	TBD	z	OIL	TURBINE
OM1B	TBD	z	OIL	TURBINE
OM1C	TBD	z	OIL	TURBINE
OM1D	TBD	z	OIL	TURBINE
OM1E	TBD	z	OIL	TURBINE
OM2A	TBD	z	OIL	TURBINE
OM2B	TBD	z	OIL	TURBINE
OM2C	TBD	z	OIL	TURBINE
OM2D	TBD	z	OIL	TURBINE
OM2E	TBD	z	OIL	TURBINE
OM1	TBD	٨	OIL	CORIOLIS
OM2	TBD	*	OIL	CORIOLIS
OM3	TBD	*	OIL	CORIOLIS
OM4	TBD	*	OIL	CORIOLIS
OMSA	TBD	Z	OIL	CORIOLIS
OMSB	TBD	z	OIL	CORIOLIS
OMSC	TRD	Z	5	STICIBLE

Table 4: Oil Tank Details

N/s

Tank ID Train

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	ian Resor	wieum Corporation		9	I		SERIAL		
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	(;	Š	,	SCALE :			DWG ACCET		9
		FACILITY TYPE							
2000 110001		DISC CODE:		DWG.TYPE		DESCRIPTION	STERLING SILVER CTB		
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									PRJ # PRJ ENG SPEC ENG
									PRJ #
									REVISION - DESCRIPTION
									CHK'D APP'D BNG SIGNATURE DXY PRJ# REV. DATE
									REV
									DXY PRJ
									SIGNATURE
									ENG C
									KTD APPT
		-			-				BY CF
									REMSION - DESCRIPTION
									DATE
									REV.



### NM OIL CONSERVATION ARTESIA DISTRICT

Diender J.
1021 H. Francis Dr., Holder, NAJ 82040
Phone: (575) 1973-6161 Fair (1715) 1973-0740
Dienize G.
811 S. Faire St., Artesia, NAJ 82210
Phone: (575) 743-1221 Par. (575) 743-9740
Dienize G.
1000 Ro. Branca Rand, Artes, NAJ 87410
Phone: (520) 314-6178 Fair: (505) 334-6170
Dienize G.
1000 Ro. Branca Rand, Artes, NAJ 87410
Dienize G.
1000 Ro. Branca Rand, Artes, NAJ 87410
Dienize G.
1000 314-6178 Fair: (505) 334-6170
UZO S. S. Francis Dr., Sacto Fa., NAJ 87040
Phone: (505) 476-3460 Fair: (505) 476-3440

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

OCT 12 2018 Form C-102
Revised August 1, 2011
Submit one copy to appropriate
RECEIVED District Office

☐ AMENDED REPORT

WO # 180201WL-e (N)

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code 30-015-45335 33740 Property Code Property Name Well Number STERLING SILVER MDP1 "33-4" FEDERAL COM 1H OGRID No. Operator Name Elevation الولوح OXY USA INC. 3371.8 Surface Location UL or lot no. Section Township North/South line Feet from the East/West line Lot ldn Feet from the County 33 23 SOUTH 31 EAST, N.M.P.M. NORTH 90 834 WEST **EDDY** Bottom Hole Location If Different From Surface UL ar lot no. Section Township Lot life Feet from the North/South line Feet from the East/West line County 24 SOUTH 31 EAST, N.M.P.M. 180 SOUTH 440 WEST EDDY Joint or Infill Consolidation Code Order No. No allowable will be a segment to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. 33 34 OPERATOR CERTIFICATION SURFACE LOCATION
NEW MEDICO EAST
NAD 1883
Y=461834.30 US FT
X=709709.04 US FT
LAT: N 32.2679328
CNC.: W 103.7885919 AZ = 275°28'34° 388.05° | NOCK OFF POINT NEW MEXICO EAST NAD 1983 Y=461872.10 US FT X=709314.81 US FT AT.: N 32.2680421\* NG.: W 103.7898667 ≷ TOP POR TOP PDF, NEW NEOCO EAST NAD 1983 Y=481622.10 US FT X=709315.02 US FT LAT.: N 32.2579047 .ONC.: W 103.7898689 10343. 100x7.00m 79-45 . SURVEYOR CERTIFICATION 1 and that the morele In 7 15079 BOTTOM PERF. NEW MEDICO EAST NAD 1983 CRID X=181488-21 US FF LAT : Nº 32.2400484" ONG: W 103.7898935 anoisea. BOTTON HOLE LOCATION NEW MEDICO EAST NAO 1983 X=78933838 US FT LAT.: N 32.2396086' ONG.: W 103.7898939'

Rup 10-16-18

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 Phone: (575) 393-6161 Fax: (575) 293-0720 Distinct II 811 S. Fiert Sc., Arteeia, PMS 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Fb: Brazzs Road, Aziec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Sants Fe, NM 87505 Fhone: (505) 476-3460 Fax: (505) 476-3462

### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

★ AMENDED REPORT

WO# 180201WL-f (Rev. B) (KA)

			и	ELL	LOCAT	TION ANI	ACI	REAGE D	EDICATIO	N PLAT			
30-		Number 45		necessive devices on the second	337	Ool Code		Inal	e Wells	Bure V	rive		
	erty Code		S	TER	LING S	ILVER MI	Property DP1	"33-4" FEDERAL COM 2H					
	RID No.					OXY	Operator Name OXY USA INC.						Elevation 372.8'
						Surfa	ace Lo	ocation					
UL or lot no.			wnship		Range	)	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line	County
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	adversor, and a second			В	ottom H	ole Locatio	on If I	Different I	rom Surfac	e			
UL or lot no.	Section	To	wnship		Range		Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line	County
M	4	24 !	SOUTH	31	EAST, N	V. M. P. M.		20'	SOUTH	1000'	WES7	r	EDDY
Dedicated (+4(	Acres	Joint	or Infill	Consol	lidation Code	Order No.							
No allowa division.	able wi	ll be as	signed to	this co	ompletion i	until all inter	ests ha	ve been cons	solidated or a	oon-standard	unit has be	еп аррг	oved by the
AND THE RESIDENCE OF THE PARTY		32	331000° 0	200		KICK OFF NEW MEXIC NAD 1: Y=461675.2 X=709874.8 LAT.: N 32 LONG.: W 10.	00 EAST 983 23 US FT 80 US FT 2680429 3.788055			I hereby conscious to a complete to a congarization	PERATOR CL ify that the informa- the bast of my knowin either owns a work land including the	tion contained ledge and belie ting interest or	herein is true and  f, and that this
Owener may be desired to the second		numari de mandes		V ALL	) year	FIRST TAKE NEW MEXIC NAD 11 Y=461625.2 X=709875.0 LAT: N 32.2 LONG.: W 10.3	20 EAST 983 13 US FT 11 US FT 2679055' 3.788055	1.	AMARIAN AFRICA	with an owne wohentary poc	airill this well at the ref such a mineral or ling agreement or tered by the division	ar working in a compulsory j	terest or to a
***************************************	<u> </u>	andre describe		3.41' IN		SURFACE L NEW MEXIC NAD 1	OCATION O EAST 983			Sera	n Cha	n ili	Date

Y=461634.89 US FT X=709814.04 US FT 1050 Sarah - chapman@ 044.00n LAT.: N 32.2679329\* LONG.: W 103.7882522\* 179\*45 29 FINS SURVEYOR CERTIFICATION everyor Characa of the pear shown on this supplicated from the meil the pear shown on this supplicated from the pear of cornul surveys or moor public my supplication, and that the right and cornect to the best of my belief.

[5] (15079)

\*\*REBRUARY 1, 2010. SPACING plat way ij AZ **ORIZONTAL** LAST TAKE POINT NEW MEXICO EAST NAD 1983 Y=451251.91 US FT X=709918.79 US FT LAT.: N 32.2393910 LONG.: W 103.7880839 Signature and Scal of Professional Survision (NAL LAND BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 Y=451171.91 US FT X=709919.13 US FT LAT: N 32.2391711\* LONG:: W 103.7880841\* 1000 5 41000

District J
1623 N. French Dr., Hobbs, NM 88240
1623 N. French Dr., Hobbs, NM 88240
Phone: (573) 393-6161 Fax: (573) 393-0720
District II.
811 S. First St., Artania, NM 88210
Phone: (573) 748-1283 Fax: (575) 748-9720
District III.
1000 Rio Branos Road, Azitor, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV.
1220 S. S. Francis Dr., Santa Pc, NM 87505
Phone: (507) 476-3460 Fax: (505) 476-3462

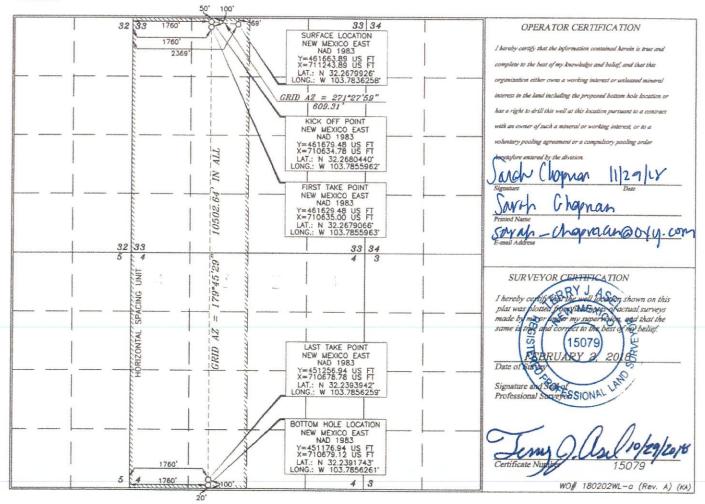
### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Spring 30-015-4579 Bone 740 Property Code Property Name Well Number 322740 STERLING SILVER MDP1 "33-4" FEDERAL COM 3HOGRID No. Operator Name Elevation 6676 OXY USA INC. 3385.9 Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 33 C 23 SOUTH 31 EAST, N.M.P.M. 69' NORTH 2369 WEST EDDY Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County 24 SOUTH 31 EAST, N.M.P.M. 20 SOUTH 1760 WEST EDDY Dedicated Acres Joint or Infill Consolidation Code 640

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<u>Dennies I.</u> 1623 N. Prench Dr., Hobbs, IOA 88240 Phone: (575) 393-6161 Fan. (575) 393-0720 Paramier (173) 350-0101 Fall (373) 353-070 Barrier (173) 743-1251 Fact (373) 743-9720 Picarier III 1000 Em Berson Road, Acres, NOA 87410 1000 Ein Brans Road, Aster, 104 \$7410 Phone: (501) 334-6178 Pac: (501) 334-6170

### State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIMINUTION CONSERVATION One copy to appropriate

1220 South St. Francis Dr. ARTESIA DISTRICT

Form C-102

District Office

Revised August 1, 2011

WO# 180129WL~b (KJ)

Santa Fe, NM 87505 Dignics (V 1220 S. St. Promis Dr., Seco Pt., NM 87305 Phone: (305) 476-3460 Fee: (305) 476-3463 OCT 16 2018 ☐ AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION AND ACREAGE DEDICATION API Numb Pool Code **98220** 30-05 Property Code Property Name Well Number 322740 STERLING SILVER MDP1 "33-4" FEDERAL COM 171H OGRID No. Operator Name Elevation OXY USA INC. 3371.7' 16696 Surface Location UL or lot no. Section Township Range Let Ida Feet from the North/South line Feet from the Enst/West line County 33 23 SOUTH 31 EAST, N.M.P.M. 90' NORTH EDDY 869 WEST Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County 24 SOUTH 31 EAST, N.M.P.M. 180' SOUTH 440' WEST EDDY O Dedicated Acres Joint or Infill Consolidation Code Order No.  $\sim$ 4 $\circ$ No allowable will be digned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. 25 <u>140 1/1 / 1</u>20 / 120 33 34 OPERATOR CERTIFICATION SURFACE LOCATION SUFFACE LOCATION NEW MEDICO EAST NAO 1983 Y=461634.50 US FT LAT: N 32.2678328 ONG: W 103.7884787 <u>z = 275°00°22</u> 430.88 KICK OFF POINT NEW MEDICO EAST NAD 1983 Y=461672.10 US FT X=709314.81 US FT 1 LAT.: N 32.2680421° DNG.: W 103.785866 ı≷ NEW MEXICO EAST NAD 1983 10343 X=461672.10 US FT 20.50.64 SURVEYOR CERTIFIEATION 3 7 SPACE 15079 BOTTOM PERF CRID NEW MEDICO EAST NAD 1983 Y=151498-21 IS FI 2-70938-88 IS FI LAT.: N 32.2400484' ONG: W 103.7898935 SSIONAL LIE NOTION HOLE LOCATION
NEW MEDICO EAST
NAD 1983
Ym451328.21 US FT
X=709338.76 US FT

Ruf 10-16-18

LAT: N 32.2395088 DNG: W 103.7898939

District I.
1631 N. French Dz., Hobbs, Not 82340
Phone: (151) 197-6141 Fax: (177) 197-0720
District II.
811 S. Fred St., America, NOS 82210
Phone: (177) 144-1231 Fax: (577) 743-4720
District III.
1000 Nico Branco Rond, Antec, Note 87410
Phone: (205) 134-6178 Fax: (205) 134-6170
District IV.

State of New Mexico

NM OIL CONSERVATION

Form C-102

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

ON OIL CONSERVATION

OCT 16 Submet one copy to appropriate District Office 1220 South St. Francis Dr.

Santa Fe. NM 87505

ISIN AMENDED PEPOPT

<u>Drovin (V</u> 1220 S. S. Presci) i Phone: (SOS) 476-3	Dr., Seem R 460 Per (X	t, NOA 879 21) 476-34	r 5					, - ·		-		RECE	IAEM	AMEN	DED KEPUK I
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fro 10-16-18.

640·

District I
1625 N. Franch Dr., Hobbs, NM 88240
1625 N. Franch Lr., Hobbs, NM 88240
District II
811 S. First St., Artunia, NM 88210
Phane: (573) 484-1828 Fax: (575) 748-9720
District II
1600 Riv Brauco Road, Astec, NM 87410
Phone: (503) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sunta Fc, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

Dedicated Acres

640

API Number

Joint or Infill

### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

Pool Name

AMENDED REPORT

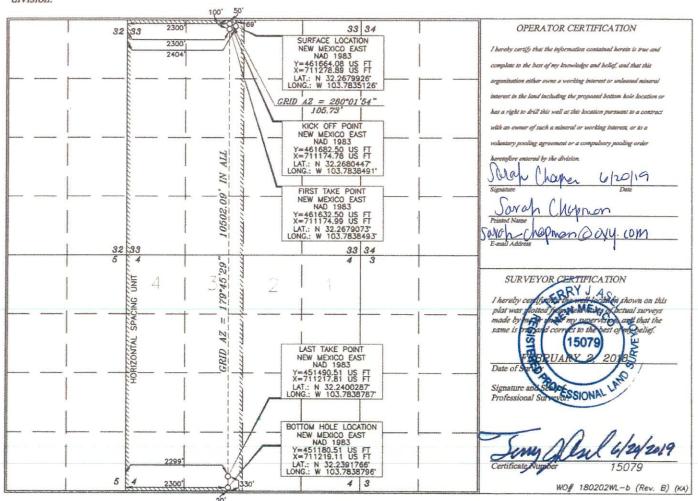
WELL LOCATION AND ACREAGE DEDICATION PLAT

30-1	015-	4538	7	9	8220		Purple	7			
322°	erty Code 140		STE	RLING	SILVER M	Property  IDP1	Name				Well Number 8H
	RID No.			***************************************	ΛV	Operato					Elevation
100	096						4 INC.				3386.2'
	-				Sur	-	ocation				
UL or lot no.	Section	Towns	hip	A	lange	Lot Idn	Feet from the North/South lit		Feet from the	East/West line	County
C	33	23 SO	UTH	31 EAS'	T, N.M.P.M.		69'	NORTH	2404'	WEST	EDDY
# Production on the second of the colors of the colors of	***************************************			Botton	Hole Locat	ion If I	Different l	From Surfac	e		***************************************
UL or lot no.	Section	Towns	hip	R	ange	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	4	24 SO	UTH	31 EAS	T, N.M.P.M.		20'	SOUTH	2300'	WEST	EDDY

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the

Order No.

Consolidation Code



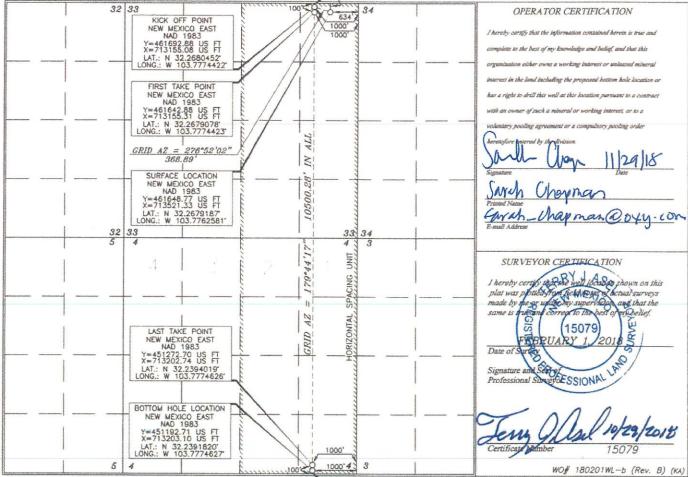
District I
1623 N. French Dr., Hobbs, NM 88240
1623 N. French Dr., Hobbs, NM 88240
Phame: (575) 393-6161 Fax: (575) 393-6720
District II
811 S. First St., Arnesis, NM 88210
Phame: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Braucos Road, Autec, NM 87410
Phame: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phame: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office



			И	VELL LO	CATI	ON ANL	ACI	REAGE D	EDICATIO	NPLAT		
30 - D	15- L	Number 193	13	33	74	l Code <b>O</b>		In	ale Wel	Pool Name	Sprir	d
	rty Code		S	TERLING	SIL	LVER MI	Property DP1		FEDERAL	-		Well Number 5H
1.	ogle					OXY	Operato. ' US.	r Name A INC.				Elevation 3400.6'
						Surfa	ace Le	ocation				
UL or lot no.	Section 33		vnship SOUTH	31 EAS	Range T, N.	М. Р. М.	Lot Idn	Feet from the 96'	North/South line NORTH	Feet from the 634'	East/West I	line County EDDY
	hannan an a			Botton	п Нол	le Locatio	on If I	Different l	From Surfac	e		
UL or lot no. P	or lot no. Section Township Range Lot ldn Feet from the North/South line Feet from the									East/West I EAST	line County EDDY	
Dedicated U4		Joint	or Infill	Consolidation	Code	Order No.	L			L		
No allowa division.	ble wil	l be as:	signed to	this complete	ion un	ntil all inter	ests ha	ve been cons	solidated or a	non-standard	unit has bee	en approved by the
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entropies en	1	non sansannon	N	MEXICO EAST IAD 1983 692.88 US FT I155.08 US FT V 32.2680452 W 103.7774422	-			, j	errorsenistes	complete so th	ie best of my knowled	n consulted herein is true and dge and helief, and that shis g interest or unleased mineral



District I
1623 N. French Dr., Hobbs, NM 88240
Phone: (573) 593-6161 Fax: (573) 593-6720
District II.
811 S. First St., Arnesia, NM 88210
Phone: (573) 748-1283 Fax: (573) 748-9720
District III
1000 Rio Breuros Road, Antec, NM 87410
Phone: (503) 334-6178 Fax: (503) 334-6170
District III.
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (503) 476-3460 Fax: (503) 476-3460

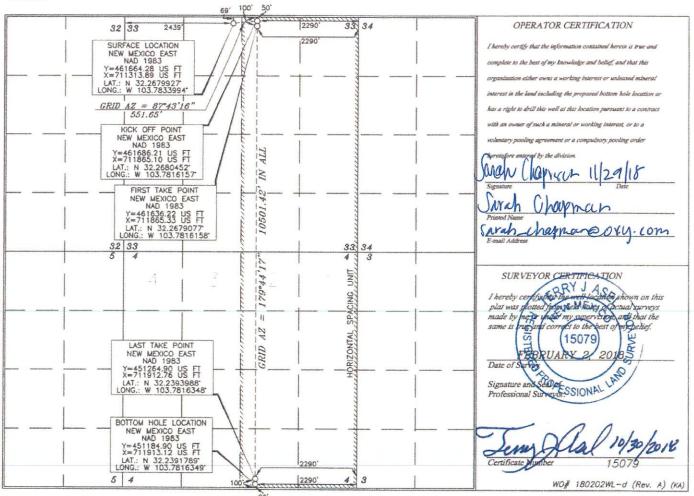
### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office



WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Ingle Well 30.015-45386 33 140 Property Code Well Number STERLING SILVER MDP1 "33-4" FEDERAL COM 6HOGRID No. Operator Name Elevation 6696 OXY USA INC. 3387.1 Surface Location UL or lot no. Section North/South line | Feet from the Township Range Lot Idn Feet from the East/West line County 33 C 23 SOUTH 31 EAST, N.M.P.M. 69' 2439' NORTH WEST EDDY Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County 4 24 SOUTH 31 EAST, N.M.P.M. 20' SOUTH 2290 EDDY EAST Dedicated Acres Joint or Infill Consolidation Code Order No. 640

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. Franch Dr., Hobbs, NM 83240
Planac: (\$75) 393-6161 Fax. (\$75) 393-0720
District II.
8211 S. Fiert St., Artesia, NM 88210
Planet: (\$75) 748-1281 Fax: (\$75) 748-9720
District III.
1000 Rb Brauco Roud, Astec, NM 87410
Planet: (\$95) 334-6178 Fax: (\$55) 334-6170
District IV.
1220 S. St. Francis Dr., Santa Fe, NM 87505
Planet: (\$95) 476-3460 Fax: (\$55) 476-3462

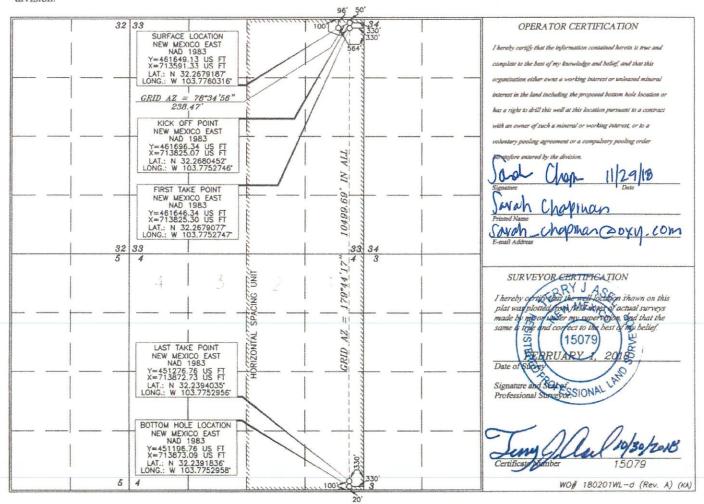
### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 33740 30-015-45389 Property Code Well Number Property Name "33-4" FEDERAL COM 7HSTERLING SILVER MDP1 OGRID No. Operator Name Elevation 6696 OXY USA INC. 3401.2' Surface Location UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County EAST 33 23 SOUTH 96' NORTH 564' EDDY 31 EAST, N.M.P.M. A Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County P 24 SOUTH 31 EAST, N.M.P.M. 20' EDDY SOUTH 330 EAST Dedicated Acres Joint or Infill Consolidation Code Order No. 640

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District 1
1025 N. Franch Dr., Hebbs, NM 88740
Phone (373) 353-461 Per. (373) 351-070
District D.
811 S. Franch, Arnella NM 8810
Phone (373) 743-1205 Fer. (373) 750-0720
District III.
1000 Rio Bamar Road, Austra NM 87410
Phone (503) 334-6172 Fer. (203) 334-6170
District IV.
1206 S. B. Franch Dr., Santa Fe., NM 67565
Phone (503) 476-1400 Fer. (505) 476-3457

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

н 15079 WOJ 180201W1-с (Яех. А) (КА)

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30-015-	Number 3			ol Code			vou Sa	Pool Name	and		<del></del>
Property Code		SI	ERLING SI	Pn	operty Nam 21 "33		FEDERAL	<del>()</del>		-	ll Number 75H
OGRID No.	b			•	erator Nam USA II		-	_			Jevation 00.6'
				Surface	e Locat	іоп					
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L			Bottom Ho	ole Location	If Diff	erent F	From Surfac				
UL or lot no. Section	Towns	hip	Range				North/South line		EastWe	est line	Сочит
P 4	24 SO	UTH	31 EAST, λ		}	20'	SOUTH	1120'	EAS	1	EDDY
Dedicated Acres U40	Jeip: er l	nGII C	Consolidation Code	Order No.						<u></u>	
No allowable wil division.	ll be assig	med to th	is completion t	ıntil all interest 5	is have be	еп сопя	solidated or a r	on-standard	unit has l	neen appro	oved by the
		FIRST 1 FIRST	DEF PORTE  (MCG EAST )  1983  10.26 US FT 32.2680452*  103.778304*  AKE POINT (MCG EAST )  1983  2.26 US FT 5.31 US FT 12.269075*  103.7778305*  E LOCATION (MCG EAST )  1983  2.269 US FT 5.31 US FT 13.269075*  103.7778305*  E LOCATION (MCG EAST )  1983  5.55 US FT 5.31 US FT 13.269075*  103.7781448*	3.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1	71120 71120 71120			Absorbe con approximation in the design of t	if that the lighters has been agreed has evillated as the lighter and the ligh	nderije umi kelig eklig kanas or i de jeupansklass klis kansina jeus akar narkan ka era nargadan je	forcis is true and  constitute this  constitute asternal  constitute ast
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Direct J IGU N. French Dr., Hobbs, NM 82140 Phone: (575) 393-6161 Fee: (775) 393-0720 Derrict II. ETI S. Firm St., Artecia, NM 82210 Phone: (575) 745-1231 Fee: (575) 745-9720 District III 1000 Rio Brazos Rosd, Azzec, NM 87410 Florac: (305) 334-6178 Fat: (305) 334-6170 

OIL CONSERVATION DIVISION DISTRICT II-ARTESIAO C.D.

1220 South St. Francis Dr.

Santo Formula Resources Department Revision Construction of the C Energy, Minerals & Natural Resources Department Santa Fe, NM 87505

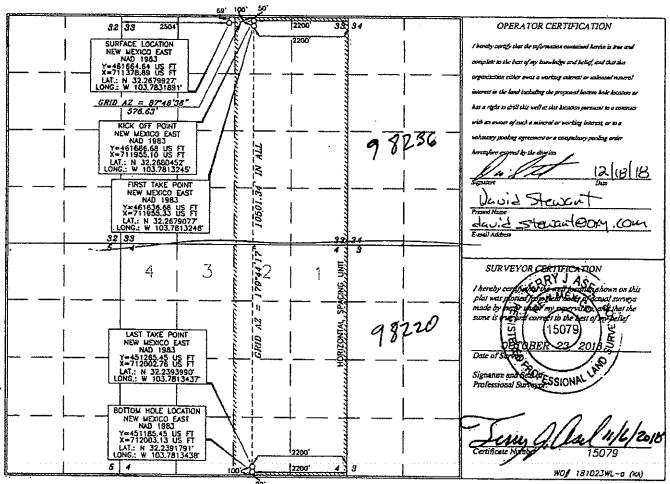
MAY 3 0 2019 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOGATION ACREAGEDEDICATION PRATS 233135D WOLFCAMP API Number 4604 30-015-98220 Property Code Property Name Well Number 322740 STERLING SILVER MDP1 "33-4" FEDERAL COM 177H OGRID No. Operator Name Elevation OXY USA INC. 16696 3386.5 Surface Location

UL or lot no. Section Township Range Lot Ida Feet from the North/South line Feet from the East/West line Сощиу 33 С 23 SOUTH 31 EAST, N.M.P.M. 69 NORTH 2504' WEST **EDDY** Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Ida Feet from the Range North/South line | Feet from the East/West line County 24 SOUTH 31 EAST, N.M.P.M. 20 SOUTH 2200 EAST **EDDY** Dedicated Acres Joint or Infill Consolidation Code Order No. O<del>۲</del>عا

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Ruf 6-6-19.

### MAY 3 0 2019

District 1
1623 N. Franch Dr., Hobbet, N.N. 18246
Phone: (17.5) 393-6161 Fase: (37.5) 393-6720
District R.
1815 Fast St., Artesia, N.N. 18220
Phone: (17.5) 746-1280 Fase: (37.5) 746-9720
Phistrict III
1620 Rio Brance Road, Azber, N.N. 18740
Phone: (305) 334-6178 Fast: (505) 334-6170
District IV
1220 S. S. Trancic Dr., Sama Fe, N.M. 18750
Phone: (305) 476-3460 Fast: (505) 476-3442

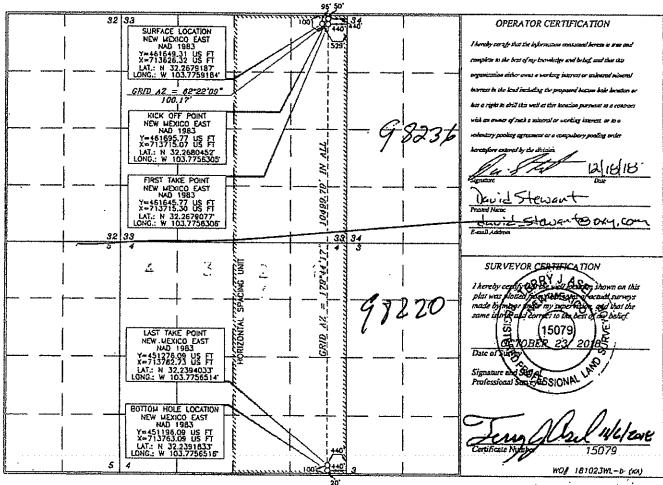
State of New Mexico
DIST
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 8750\$

DISTRICT II-ARTESIA O.C.D. Form C-102
ment Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

			1	VELL LOGIE	7023M	ACE	WC.O	EGICA FIS	7713/3	50W	olfo	: AMP		
		Numbe	7	l Poc	l Code		Pool Name							
30-01	5- 1	46	048	988	120			Purole	Sace	wolf,	(cumi	>		
Prope	ny Code					Property	Name				<b>53</b>	ell Number		
<i>3</i> á		10		STERLING SI	LVER MI	)Pi	" <i>33–4</i> " .	FEDERAL	COM	1		178H		
	UD No.					Operator	r Neme				· · · · · · · · · · · · · · · · · · ·	Elevation		
161	296				OXY	' USA	A INC.				3	402.9'		
					Surf	ace L	ocation							
UL ar lot no.	Section	To	waship	Range		Loi lan	Feet from the	North/South Line	Feet from the	EnstWe	st line	County		
A	33	23	SOUTH	31 EAST, N	.M.P.M.		96'	NORTH	529'	EAS	T	EDD Y		
				Bottom Ho	le Locati	on If I	Different F	rom Surfac	e	L				
UL or lot no.	Section	To	unship	Range		Lot Ida	Feet from the	North/South line	Feet from the	East/We	st line	County		
P	4	24	SOUTH	31 EAST, N	М.Р.М.		20'	SOUTH	440'	EAS	T	EDDY		
Dedicated		Join	or Infill	Consolidation Code	Order No.		<u></u>	······································	<u> </u>	<u> </u>				

No allowable will be assigned to this completion until all interests bave been consolidated or a non-standard unit has been approved by the division.



NSL

Rup 6-6-19