

# Application

Received: 10/23/2019

*This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete*

G092H-191023-C-107B 920

Revised March 23, 2017

RECEIVED: 10/23/19	REVIEWER: DM	TYPE: CTB	APP NO: pDM1929655164
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND  
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** EOG Resources, Inc. **OGRID Number:** 7377  
**Well Name:** Speedy 16 State Com 201H and others **API:** 30-025-45325  
**Pool:** Red Tank; Bone Spring, East **Pool Code:** 51687

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION  
 INDICATED BELOW**

**1) TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

☐ DHC☒ CTB☐ PLC☐ PC☐ OLS☐ OLM

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☐ Offset operators or lease holdersB. ☐ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☒ Notification and/or concurrent approval by SLOE. ☐ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☐ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**

☐ Notice Complete  
☐ Application  
 Content  
 Complete

**3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

**Sarah Mitchell**

Print or Type Name

Signature

Date

10/23/19

432-848-9133

Phone Number

Sarah\_mitchell@eogresources.com

e-mail Address

Submit 1 Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-45325
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. EO-1932-1
7. Lease Name or Unit Agreement Name Speedy 16 State Com
8. Well Number 201H
9. OGRID Number 7377
10. Pool name or Wildcat Red Tank; Bone Spring, East [51687]

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
EOG Resources, Inc.

3. Address of Operator  
P.O. Box 2267, Midland, Texas 79702

4. Well Location

Unit Letter D : 326 feet from the North line and 581 feet from the West line  
Section 16 Township 22S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3575'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: Surface Commingling ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources, Inc. respectfully requests to surface commingle production from the following wells:

Speedy 16 State Com 201H	30-025-45325	Red Tank; Bone Spring, East [51687]
Speedy 16 State Com 202H	30-025-45326	Red Tank; Bone Spring, East [51687]
Speedy 16 State Com 203H	30-025-45327	Red Tank; Bone Spring, East [51687]
Speedy 16 State Com 301H	30-025-45328	Red Tank; Bone Spring, East [51687]
Speedy 16 State Com 501H	30-025-43586	Red Tank; Bone Spring, East [51687]

Ownership in the above wells is identical under NMAC 19.15.12.7. EOG is concurrently seeking commingling authority from the New Mexico State Land Office. Please see the attached documentation.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Mitchell TITLE Regulatory Contractor DATE 10/23/19

Type or print name Sarah Mitchell E-mail address: sarah\_mitchell@eogresources.com PHONE: 432-848-9133

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any): \_\_\_\_\_



P.O. Box 2267, Midland, Texas 79702  
Phone: (432) 686-3720

Date: October 22, 2019

To: State of New Mexico Oil Conservation Division  
New Mexico State Land Office

Re: Surface Pool Commingling Application; Speedy 16 State Com 201H,  
202H, 203H, 301H, 501H

To whom it may concern:

This letter serves to notice you that the ownership of the following wells is identical in working, royalty, overriding royalty interest and percentages as defined in 19.15.12.7 NMAC:

Speedy 16 State Com #201H	D-16 22S-33E	30-025-45325	[51687] Red Tank; Bone Spring, East	Permitted
Speedy 16 State Com #202H	D-16 22S-33E	30-025-45326	[51687] Red Tank; Bone Spring, East	Permitted
Speedy 16 State Com #203H	C-16-22S-33E	30-025-45327	[51687] Red Tank; Bone Spring, East	Permitted
Speedy 16 State Com #301H	C-16-22S-33E	30-025-45328	[51687] Red Tank; Bone Spring, East	Permitted
Speedy 16 State Com 501H	D-16 22S-33E	30-025-43586	[51687] Red Tank; Bone Spring, East	Producing

I certify that this information is true and correct to the best of my knowledge.

Sincerely,

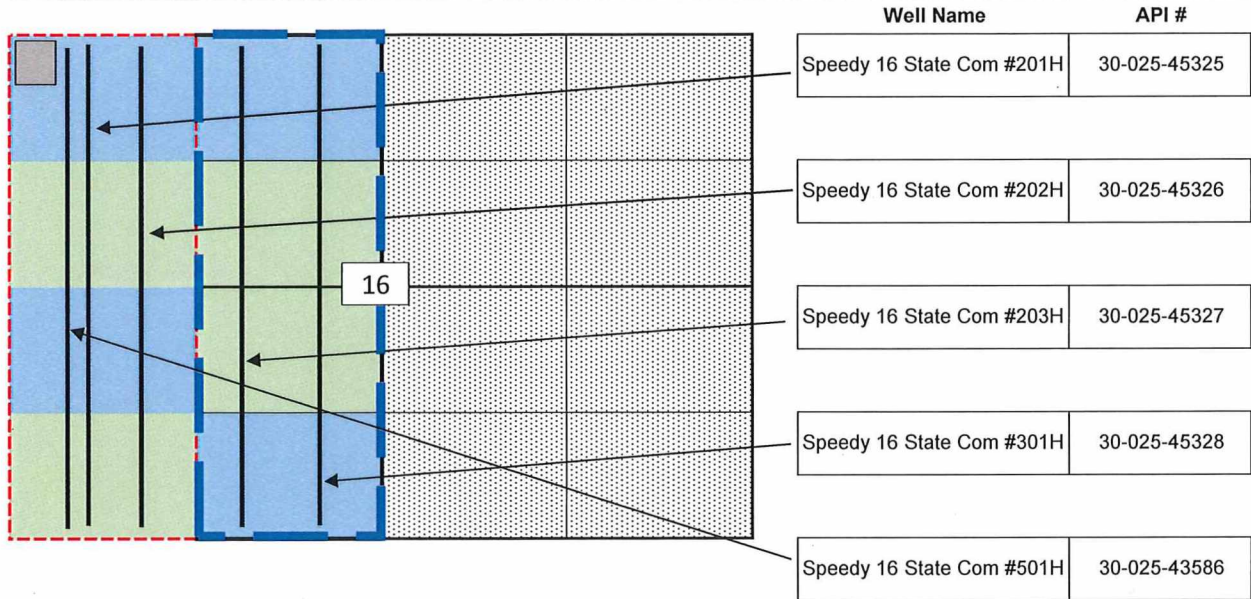
**EOG Resources, Inc.**







By: Chloe Sawtelle  
Chloe Sawtelle  
Landman II



Township 22 South, Range 33 East, NMPM, Lea County, NM

Section 16: W/2



-  Speedy 16 State CTB
-  ST NM VB-2098-001
-  ST NM E0-1932
-  Communitization Agreement - W2W2, Bone Spring Formation
-  To be Communitized at a later date - E2W2, Bone Spring Formation
-  NOT included in the Speedy 16 State Com development area

## **APPLICATION FOR SURFACE LEASE COMMINGLING**

EOG Resources, Inc. ("EOG") respectfully requests approval to surface lease commingle oil & gas from the following wells:

Well Name	Location	API #	Pool	Status	Oil BPD	Gravities	MSCFPD	BTU
Speedy 16 State Com #201H	D-16 22S-33E	30-025-45325	[51687] Red Tank; Bone Spring, East	Permitted	*300	*44	*350	*1333
Speedy 16 State Com #202H	D-16 22S-33E	30-025-45326	[51687] Red Tank; Bone Spring, East	Permitted	*300	*44	*350	*1333
Speedy 16 State Com #203H	C-16-22S-33E	30-025-45327	[51687] Red Tank; Bone Spring, East	Permitted	*300	*44	*350	*1333
Speedy 16 State Com #301H	C-16-22S-33E	30-025-45328	[51687] Red Tank; Bone Spring, East	Permitted	*300	*44	*350	*1333
Speedy 16 State Com 501H	D-16 22S-33E	30-025-43586	[51687] Red Tank; Bone Spring, East	Producing	219	37	241	1255

\*projected, pending completion

### **GENERAL INFORMATION :**

- State of New Mexico lease VB-2098-0001 covers 280.00 acres, being the S/2 N/2, NE/4 SW/4, SW/4 SW/4, SE/4 SE/4 of Section 16 in Township 22 South, Range 33 East, Lea County, New Mexico
- State of New Mexico lease EO-1932-0001 includes 360.00 acres being the N/2 N/2, NW/4 SW/4, SE/4 SW/4, W/2 SE/4, NE/4 SE/4 of Section 16 in Township 22 South, Range 33 East, Lea County, New Mexico
- The central tank battery to service the subject wells is located in the NW/4 NW/4 (Unit D) of Section 16-22S-33E on State of New Mexico Lease E0-1932-0001.
- An application to commingle production from the subject wells is being submitted to the NMOCD and the New Mexico State Land Office.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

### **FUTURE ADDITIONS**

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

### **PROCESS AND FLOW DESCRIPTIONS:**

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured

using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and low pressure flare meter.

Speedy 16 State Com #201H gas allocation meter is an Emerson orifice meter (S/N \*11111111)  
Speedy 16 State Com #202H gas allocation meter is an Emerson orifice meter (S/N \*11111111)  
Speedy 16 State Com #203H gas allocation meter is an Emerson orifice meter (S/N \*11111111)  
Speedy 16 State Com #301H gas allocation meter is an Emerson orifice meter (S/N \*11111111)  
Speedy 16 State Com #501H gas allocation meter is an Emerson orifice meter (77331271)

The oil from the separators will be measured using a Coriolis meter.

Speedy 16 State Com #201H oil allocation meter is a FMC Coriolis meter (S/N \*11111111)  
Speedy 16 State Com #202H oil allocation meter is a FMC Coriolis meter (S/N \*11111111)  
Speedy 16 State Com #203H oil allocation meter is a FMC Coriolis meter (S/N \*11111111)  
Speedy 16 State Com #301H oil allocation meter is a FMC Coriolis meter (S/N \*11111111)  
Speedy 16 State Com #501H oil allocation meter is a FMC Coriolis meter (10-73312)

The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (2) 750 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (2) 750 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (4) 750 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (\*11111111) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure flare meter (\*11111111) to the flare. If an individual well needed to be flared for operational reasons it will be manually routed through the individual well flare meter (\*11111111) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer Emerson orifice meter (\*11111111). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

\*Meter numbers will be provided upon installation of meters and completion of the facility.

[illegible]

- || Gas Orifice Meter
- M Liquid Meter

SPEEDY 16 SC CTB PROCESS FLOW	
EDG RESOURCES MIDLAND DIVISION	BY: BKW REV. 00 10/24/2018



APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal **SPEEDY 16 SC CTB**:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

**State of New Mexico Lease VB-2098-1, EO-1932-1**

Well Name	Location	API #	Pool	Status	Oil BPD	Gravities	MSCFPD	BTU
Speedy 16 State Com #201H	D-16 22S-33E	30-025-45325	[51687] Red Tank; Bone Spring, East	Permitted	*300	*44	*350	*1333
Speedy 16 State Com #202H	D-16 22S-33E	30-025-45326	[51687] Red Tank; Bone Spring, East	Permitted	*300	*44	*350	*1333
Speedy 16 State Com #203H	C-16-22S-33E	30-025-45327	[51687] Red Tank; Bone Spring, East	Permitted	*300	*44	*350	*1333
Speedy 16 State Com #301H	C-16-22S-33E	30-025-45328	[51687] Red Tank; Bone Spring, East	Permitted	*300	*44	*350	*1333
Speedy 16 State Com 501H	D-16 22S-33E	30-025-43586	[51687] Red Tank; Bone Spring, East	Producing	219	37	241	1255

\*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

# Production Summary Report

API: 30-025-43586

SPEEDY 16 STATE COM #501H

Printed On: Tuesday, October 22 2019

		Production						Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
2019	[51687] RED TANK;BONE SPRING, EAST	Mar	5830	12200	10875	29	0	0	0	0	0	0
2019	[51687] RED TANK;BONE SPRING, EAST	Apr	3761	1601	5678	20	0	0	0	0	0	0
2019	[51687] RED TANK;BONE SPRING, EAST	May	6226	2615	9928	31	0	0	0	0	0	0
2019	[51687] RED TANK;BONE SPRING, EAST	Jun	6230	4019	11537	30	0	0	0	0	0	0
2019	[51687] RED TANK;BONE SPRING, EAST	Jul	7146	7476	12968	31	0	0	0	0	0	0
2019	[51687] RED TANK;BONE SPRING, EAST	Aug	6619	7570	11592	31	0	0	0	0	0	0

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOEBS O&M  
NOV 01 2018  
RECEIVED

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025- <b>45325</b>	<sup>2</sup> Pool Code 51687	<sup>3</sup> Pool Name Red Tank; Bone Spring, East
<sup>4</sup> Property Code 317388	<sup>5</sup> Property Name <b>SPEEDY 16 STATE COM</b>	
<sup>6</sup> GRID No. 7377	<sup>7</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>8</sup> Well Number <b>#201H</b>
		<sup>9</sup> Elevation <b>3575'</b>

<sup>10</sup>Surface Location

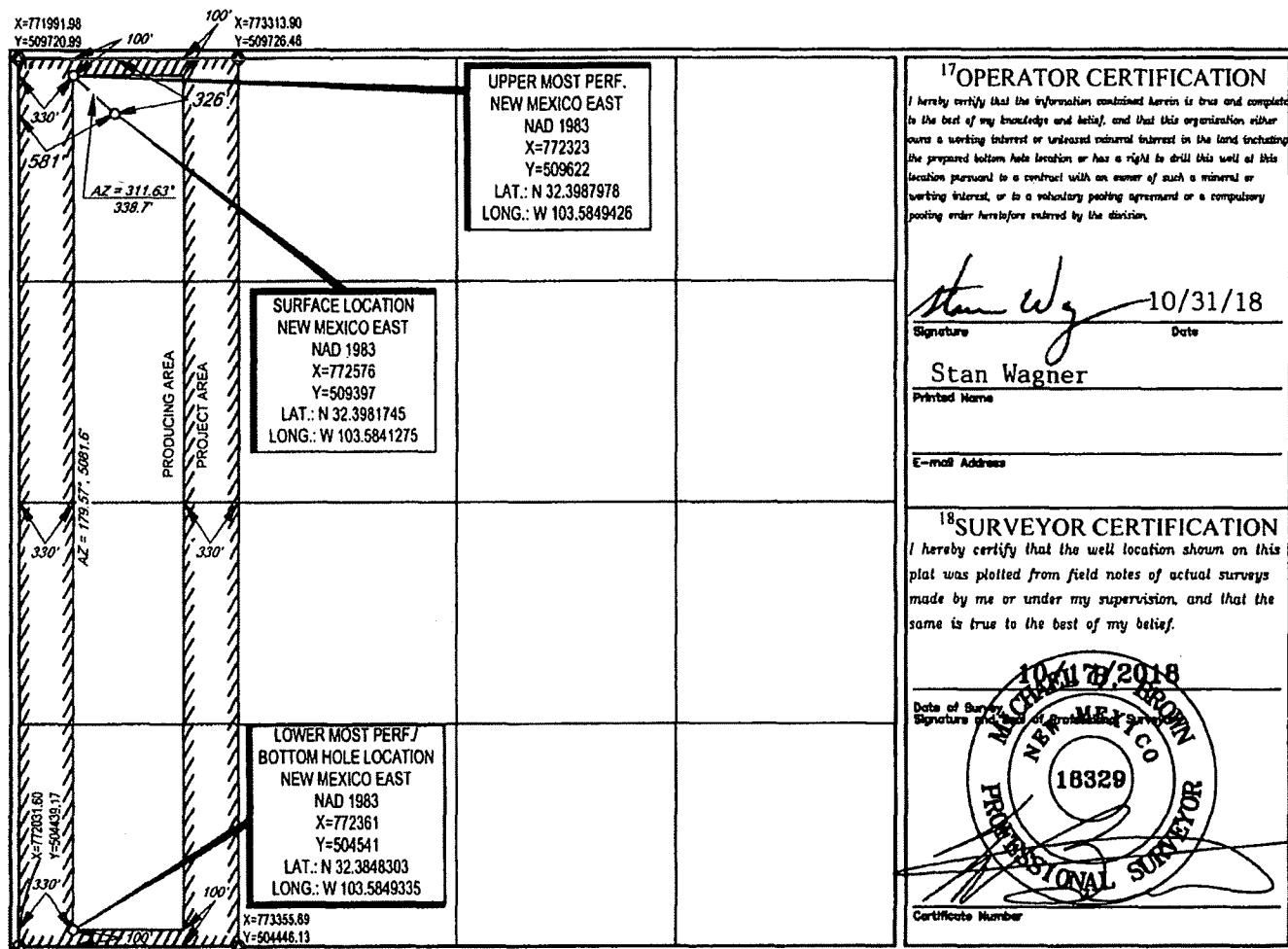
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>D</b>	<b>16</b>	<b>22-S</b>	<b>33-E</b>	<b>-</b>	<b>326'</b>	<b>NORTH</b>	<b>581'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>16</b>	<b>22-S</b>	<b>33-E</b>	<b>-</b>	<b>100'</b>	<b>SOUTH</b>	<b>330'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>160.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well of this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Stan Wagner* 10/31/18  
Signature Date

Stan Wagner  
Printed Name

E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/31/2018  
Date of Survey  
Signature of Professional Surveyor

18329  
PROFESSIONAL SURVEYOR  
Certificate Number



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
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State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

NOV 01 2018  
RECEIVED

FORM C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025- <b>45327</b>		<sup>2</sup> Pool Code 51687	<sup>3</sup> Pool Name Red Tank; Bone Spring, East
<sup>4</sup> Property Code 317388	<sup>5</sup> Property Name <b>SPEEDY 16 STATE COM</b>		<sup>6</sup> Well Number <b>#203H</b>
<sup>7</sup> GRID No. 7377	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>		<sup>9</sup> Elevation <b>3570'</b>

<sup>10</sup>Surface Location

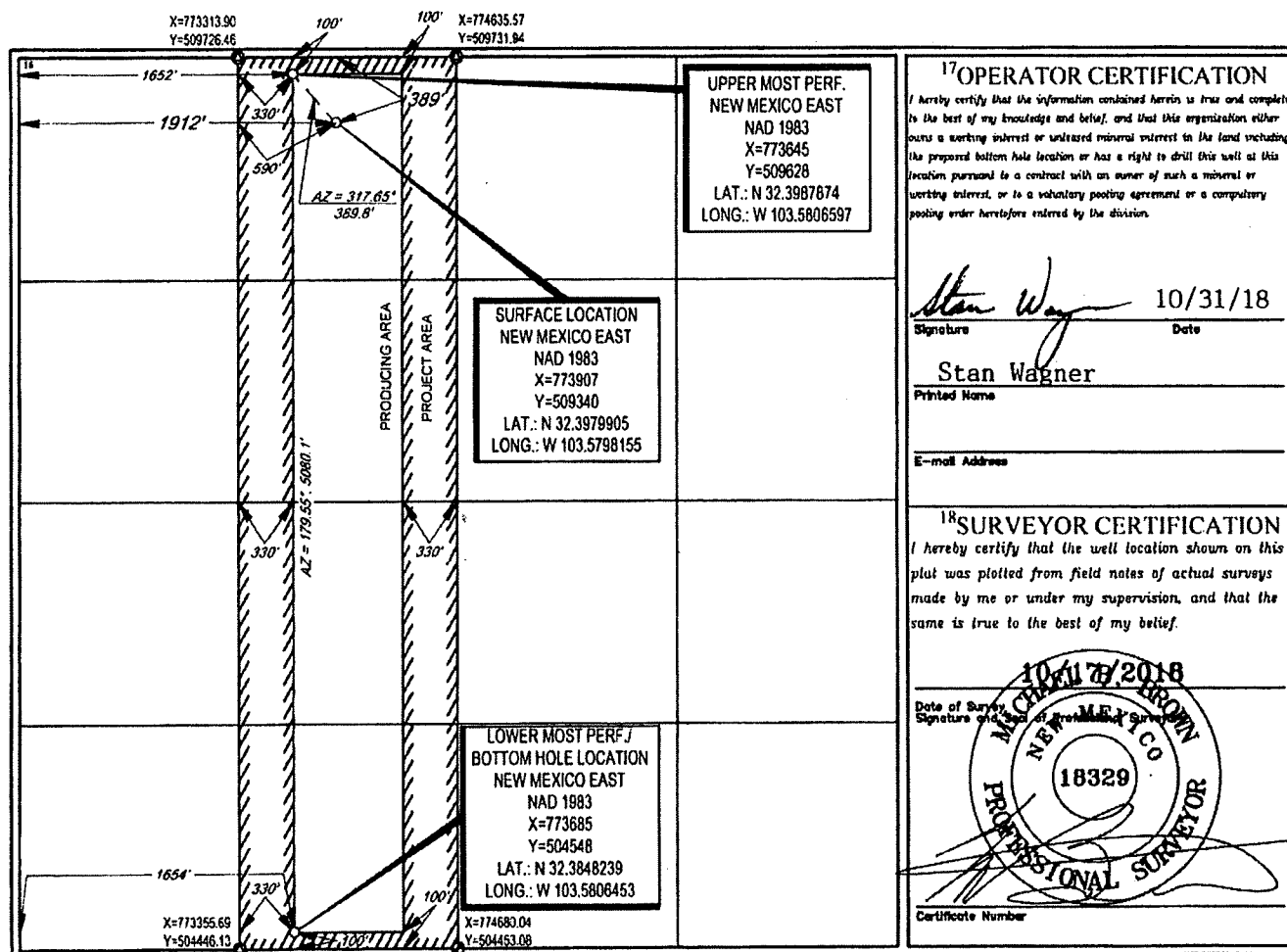
U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>16</b>	<b>22-S</b>	<b>33-E</b>	<b>-</b>	<b>389'</b>	<b>NORTH</b>	<b>1912'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>N</b>	<b>16</b>	<b>22-S</b>	<b>33-E</b>	<b>-</b>	<b>100'</b>	<b>SOUTH</b>	<b>1654'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>160.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Stan Wagner* 10/31/18  
Signature Date

Stan Wagner  
Printed Name

E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/31/2018  
Date of Survey  
Signature of Professional Surveyor

NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR

Certificate Number



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State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-45328	<sup>2</sup> Pool Code 51687	<sup>3</sup> Pool Name Red Tank; Bone Spring, East
<sup>4</sup> Property Code 317388	<sup>5</sup> Property Name SPEEDY 16 STATE COM	<sup>6</sup> Well Number #301H
<sup>7</sup> GRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3570'

<sup>10</sup>Surface Location

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	16	22-S	33-E	-	389'	NORTH	1945'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	16	22-S	33-E	-	100'	SOUTH	2318'	WEST	LEA

<sup>12</sup> Dedicated Acres 180.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

