

Application

Received: 09/23/2019

This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete

Q24PL-190923-C-107B 916

Revised March 23, 2017

RECEIVED: 9/23/19	REVIEWER: DM	TYPE: CTB	APP NO: pLEL1927744354
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. _____ OGRID Number: 7377 _____
 Well Name: Taipan 31 State 502H & others _____ API: 30-025-46037 _____
 Pool: WC-025 G-07 S243225C _____ Pool Code: [97964] _____

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC☒ CTB☐ PLC☐ PC☐ OLS☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR2) **NOTIFICATION REQUIRED TO:** Check those which apply.A. ☐ Offset operators or lease holdersB. ☐ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☐ Notification and/or concurrent approval by SLOE. ☐ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☐ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**

☐ Notice Complete
☐ Application
 Content
 Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for
 administrative approval is **accurate** and **complete** to the best of my knowledge. I also
 understand that **no action** will be taken on this application until the required information and
 notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Sarah Mitchell

Print or Type Name

Date

432-848-9133

Phone Number

Sarah_mitchell@eogresources.com

e-mail Address

Signature

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-46037
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-1185-1; VB-1193-1
7. Lease Name or Unit Agreement Name Taipan 31 State
8. Well Number 502H
9. OGRID Number 7377
10. Pool name or Wildcat WC-025 G-07 S243225C [97964]

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator EOG Resources, Inc.	
3. Address of Operator P.O. Box 2267 Midland, Texas 79702	
4. Well Location Unit Letter <u>4</u> : <u>678</u> feet from the <u>South</u> line and <u>676</u> feet from the <u>West</u> line Section <u>31</u> Township <u>24S</u> Range <u>33E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Surface Commingling <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources, Inc. respectfully requests to surface commingling production from the following wells:

Taipan 31 State 502H	30-025-46037	WC-025 G-07 S243225C [97964]
Taipan 31 State 503H	30-025-46099	WC-025 G-07 S243225C [97964]
Adder 31 State 504H	30-025-46032	WC-025 G-07 S243225C [97964]
Adder 31 State 505H	30-025-46033	WC-025 G-07 S243225C [97964]
Adder 31 State 507H	30-025-46035	WC-025 G-07 S243225C [97964]

Ownership in the above wells is identical under NMAC 19.15.12.7. EOG is concurrently seeking commingling authority from the New Mexico State Land Office. Please see the attached documentation.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Mitchell TITLE Regulatory Contractor DATE 9/23/19

Type or print name Sarah Mitchell E-mail address: sarah_mitchell@eogresources.com PHONE: 432-848-9133

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3640

Date: September 16, 2019

To: State of New Mexico Oil Conservation Division
New Mexico State Land Office

Re: Surface Lease Commingling Application; Taipan 31 State 502H, Taipan
31 State 503H, Adder 31 State 504H, Adder 31 State 505H, Adder 31
State 507H

To whom it may concern:

This letter serves to notice you that the ownership of the following wells is identical in working, royalty, overriding royalty interest and percentages as defined in 19.15.12.7 NMAC:

Well Name	Location	API #	Pool	Status
TAIPAN 31 STATE #502H	4-31-24S-33E	30-025-46037	WC-025 G-07 S243225C [97964]	Permitted
TAIPAN 31 STATE #503H	4-31-24S-33E	30-025-46099	WC-025 G-07 S243225C [97964]	Permitted
ADDER 31 STATE #504H	O-31-24S-33E	30-025-46032	WC-025 G-07 S243225C [97964]	Permitted
ADDER 31 STATE #505H	O-31-24S-33E	30-025-46033	WC-025 G-07 S243225C [97964]	Permitted
ADDER 31 STATE #507H	P-31-24S-33E	30-025-46035	WC-025 G-07 S243225C [97964]	Permitted

I certify that this information is true and correct to the best of my knowledge.

Sincerely,

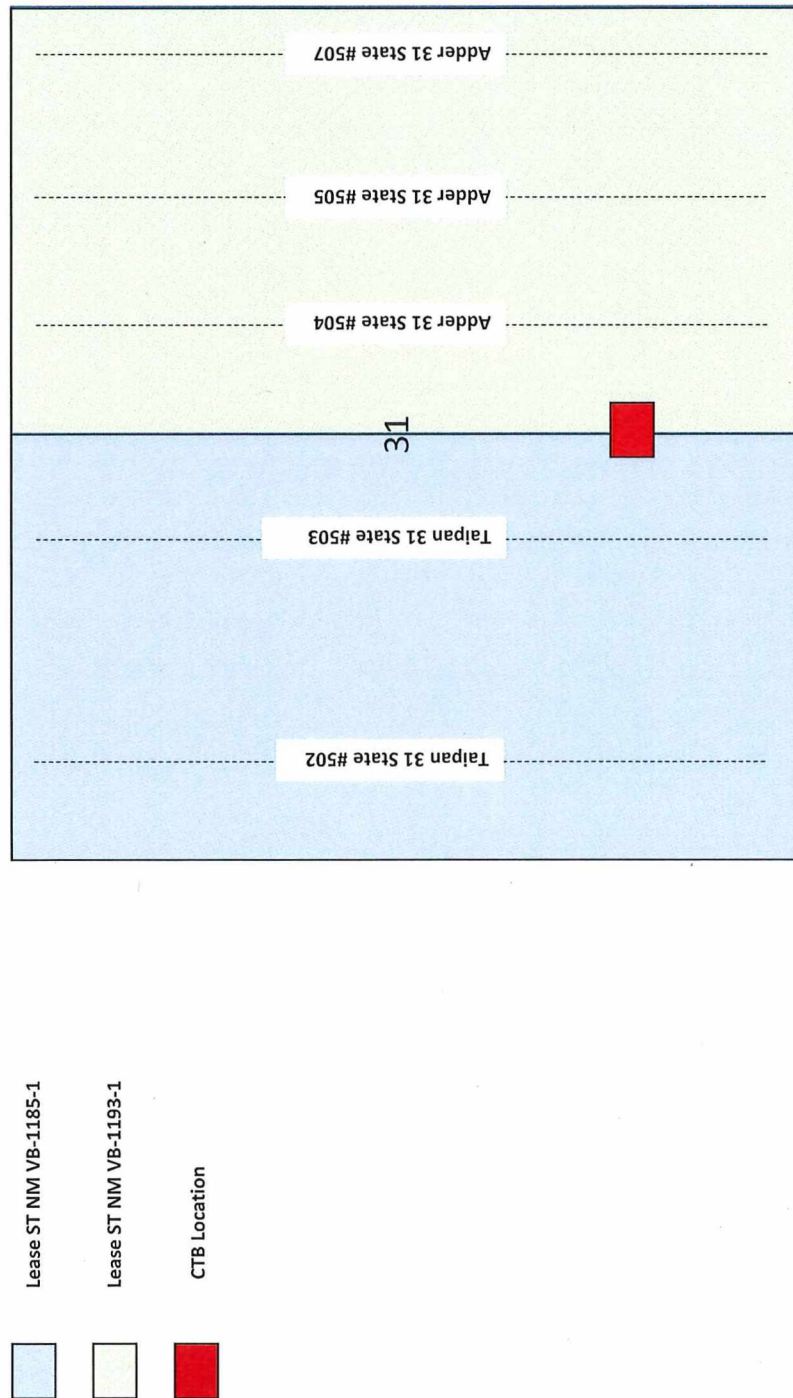
EOG Resources, Inc.

By: _____

Chris Leyendecker
Landman I

Taipan 31 State #502H, #503H, &
Adder 31 State #504H, #505H, #507H
Section 31-24S-33E
Lea County, NM

Well Layout and CTB location



APPLICATION FOR SURFACE LEASE COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface lease commingle oil & gas from the following wells:

Well Name	Location	API #	Pool	Status	Oil BPD	Gravities	MSCFPD	BTU
TAIPAN 31 STATE #502H	4-31-24S-33E	30-025-46037	WC-025 G-07 S243225C [97964]	Permitted	*1320	*46	*650	*1333
TAIPAN 31 STATE #503H	4-31-24S-33E	30-025-46099	WC-025 G-07 S243225C [97964]	Permitted	*1320	*46	*650	*1333
ADDER 31 STATE #504H	O-31-24S-33E	30-025-46032	WC-025 G-07 S243225C [97964]	Permitted	*1320	*46	*650	*1333
ADDER 31 STATE #505H	O-31-24S-33E	30-025-46033	WC-025 G-07 S243225C [97964]	Permitted	*1320	*46	*650	*1333
ADDER 31 STATE #507H	P-31-24S-33E	30-025-46035	WC-025 G-07 S243225C [97964]	Permitted	*1320	*46	*650	*1333

*projected, pending completion

GENERAL INFORMATION :

- State of New Mexico lease VB-1185-0001 covers 317.84 acres, being the W/2 of Section 31 in Township 24 South, Range 33 East, Lea County, New Mexico
- State of New Mexico lease VB-1193-0001 covers 320.00 acres being the E/2 of Section 31 in Township 24 South, Range 33 East, Lea County, New Mexico
- The central tank battery to service the subject wells is located in the E/2 SW/4 (Units K and N) of Section 31-24S-33E on State of New Mexico Lease VB-1185-00001.
- An application to commingle production from the subject wells is being submitted to the NMOCD and the New Mexico State Land Office.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

PROCESS AND FLOW DESCRIPTIONS:

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter before flowing into a common header. Gas is allocated to the wells on

a mass balance basis based off of routine gas sampling at these meters. *Gas measurements on the high pressure separator are aligned with API MPMS 20.1*

Taipan 31 State #502H gas allocation meter is an Emerson orifice meter (S/N *11111111)
Taipan31 State #503H gas allocation meter is an Emerson orifice meter (S/N *11111111)
Adder 31 State #504H gas allocation meter is an Emerson orifice meter (S/N *11111111)
Adder 31 State #505H gas allocation meter is an Emerson orifice meter (S/N *11111111)
Adder 31 State #507H gas allocation meter is an Emerson orifice meter (S/N *11111111)

The oil from the separators will be measured using a Coriolis meter. *Oil measurements on the high pressure separator are aligned with API MPMS 20.1*

Taipan 31 State #502H oil allocation meter is a FMC Coriolis meter (S/N *11111111)
Taipan31 State #503H oil allocation meter is a FMC Coriolis meter (S/N *11111111)
Adder 31 State #504H oil allocation meter is a FMC Coriolis meter (S/N *11111111)
Adder 31 State #505H oil allocation meter is a FMC Coriolis meter (S/N *11111111)
Adder 31 State #507H oil allocation meter is a FMC Coriolis meter (S/N *11111111)

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flows into (2) 750 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated 3-phase separator to aid separation of water entrained in the oil.

Gas from the heated separator is measured and allocated back to the wells on an oil volume based allocation.

Taipan/Adder 31 St CTB FG #1 gas allocation meter is an Emerson orifice meter (S/N *11111111)
Taipan/Adder 31 St STATE CTB FG #2 gas allocation meter is an Emerson orifice meter (S/N *11111111)

Water from the heated separator flows into the common water header connected to the (2) 750 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well.

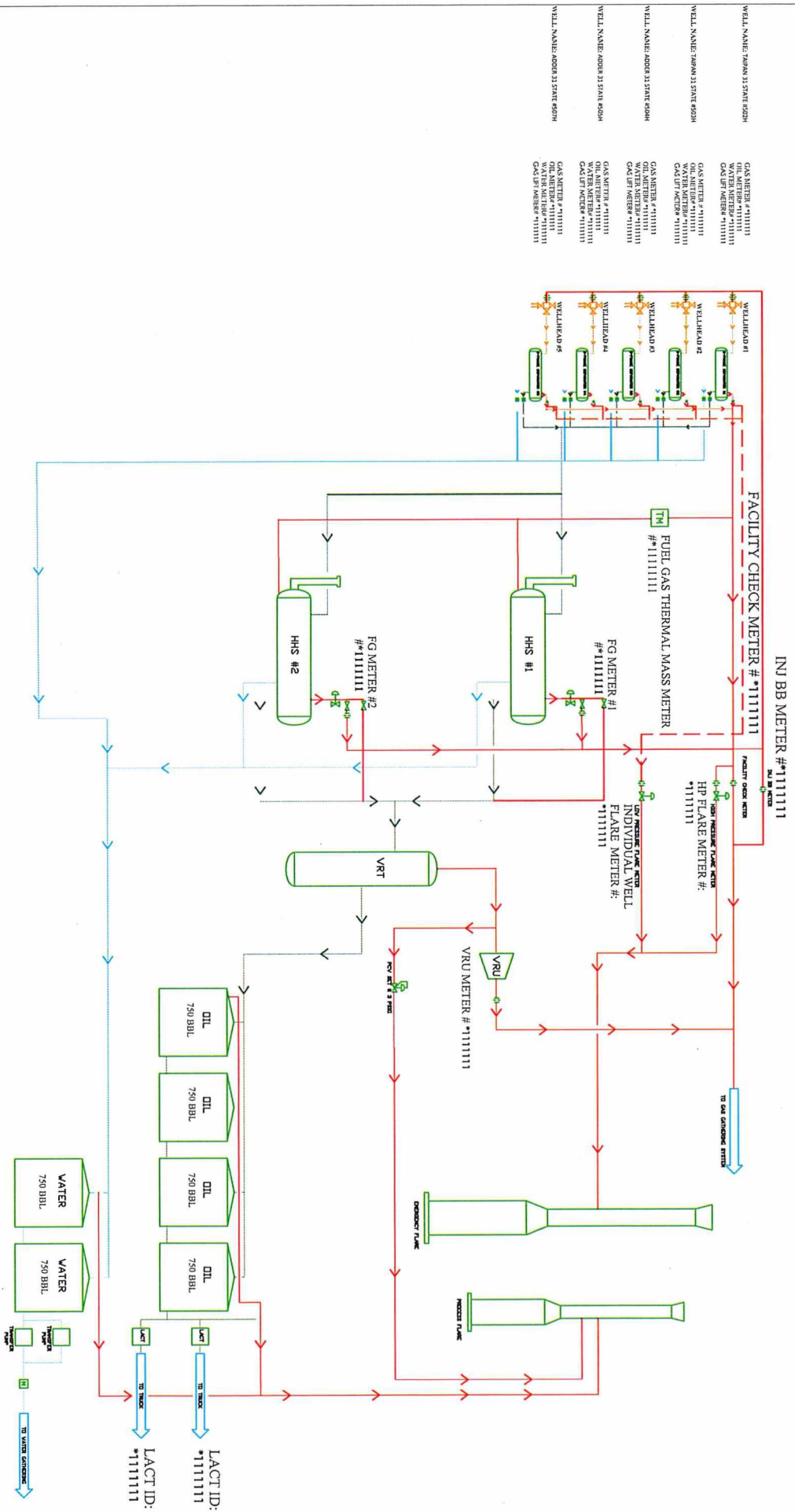
The oil from the heated 3-phase separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (4) 750 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks and can be used for volume verification during diagnosis of upset conditions. Oil is pumped out of the tanks through a LACT with Coriolis measurement into a truck or a pipeline. The LACT is the custody transfer point and the measurement point for oil sales. Tank vapors are sent to flare and are quantified based on a Promax process model. Tank vapors are allocated back to wells on an oil volume based allocation.

After the gas from each separator is measured it is combined into a common header. The gas from the heated 3-phase separator also flows into this header. The gas flows through the header to a custody transfer senior orifice meter (S/N *11111111). If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the produced gas emergency flare meter (S/N *11111111) to the flare. If an individual well needed to be flared for any operational reason it will be manually routed through the individual well flare meter (S/N *11111111) to the

flare. The overhead gas from the vapor recovery tower is compressed by an electric drive vapor recovery compressor and then measured by a custody transfer senior orifice meter (S/N *1111111). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. In the event the vapor recovery unit is experiencing downtime, a thermal mass meter (S/N *1111111) will measure the gas before it is flared and allocate this volume back to wells on an oil volumetric basis. Fuel gas being consumed by the heated vessels is pulled off of the common gas header before being metered by the custody transfer meter. This gas is pulled at a common point and measured using a thermal mass meter and allocated back to wells on a mass balance basis. Gas lift gas being used by each well is measured and subtracted from their production on a mass balance basis.

FACILITY NAME: TAIPAN ADDER 31 CTB

- Gas Orifice Meter
- Liquid Meter
- Thermal Mass Meter



*Test meter numbers will be provided upon installation of meters and completion of the facility.

TAIPAN ADDER 31 CTB PROCESS FLOW		
EDG RESOURCES	BY: BKM	REV. 00
MIDLAND DIVISION		9/11/2019

APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **Taipan-Adder 31 State CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

State of New Mexico Lease VB-1185-1; VB-1193-1

Well Name	Location	API #	Pool	Status	Oil BPD	Gravities	MSCFPD	BTU
TAIPAN 31 STATE #502H	4-31-24S-33E	30-025-46037	WC-025 G-07 S243225C [97964]	Permitted	*1320	*46	*650	*1333
TAIPAN 31 STATE #503H	4-31-24S-33E	30-025-46099	WC-025 G-07 S243225C [97964]	Permitted	*1320	*46	*650	*1333
ADDER 31 STATE #504H	O-31-24S-33E	30-025-46032	WC-025 G-07 S243225C [97964]	Permitted	*1320	*46	*650	*1333
ADDER 31 STATE #505H	O-31-24S-33E	30-025-46033	WC-025 G-07 S243225C [97964]	Permitted	*1320	*46	*650	*1333
ADDER 31 STATE #507H	P-31-24S-33E	30-025-46035	WC-025 G-07 S243225C [97964]	Permitted	*1320	*46	*650	*1333

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brzoz Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

HOBBS OCD

JUL 18 2019

RECEIVED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46037	² Pool Code 97964	³ Well Name WC-025 G-07 S243225C, LWR BONE SPRIN
⁴ Property Code 325730	⁵ Property Name TAIPAN 31 STATE	⁶ Well Number #502H
⁷ OCRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3514'

¹⁰Surface Location

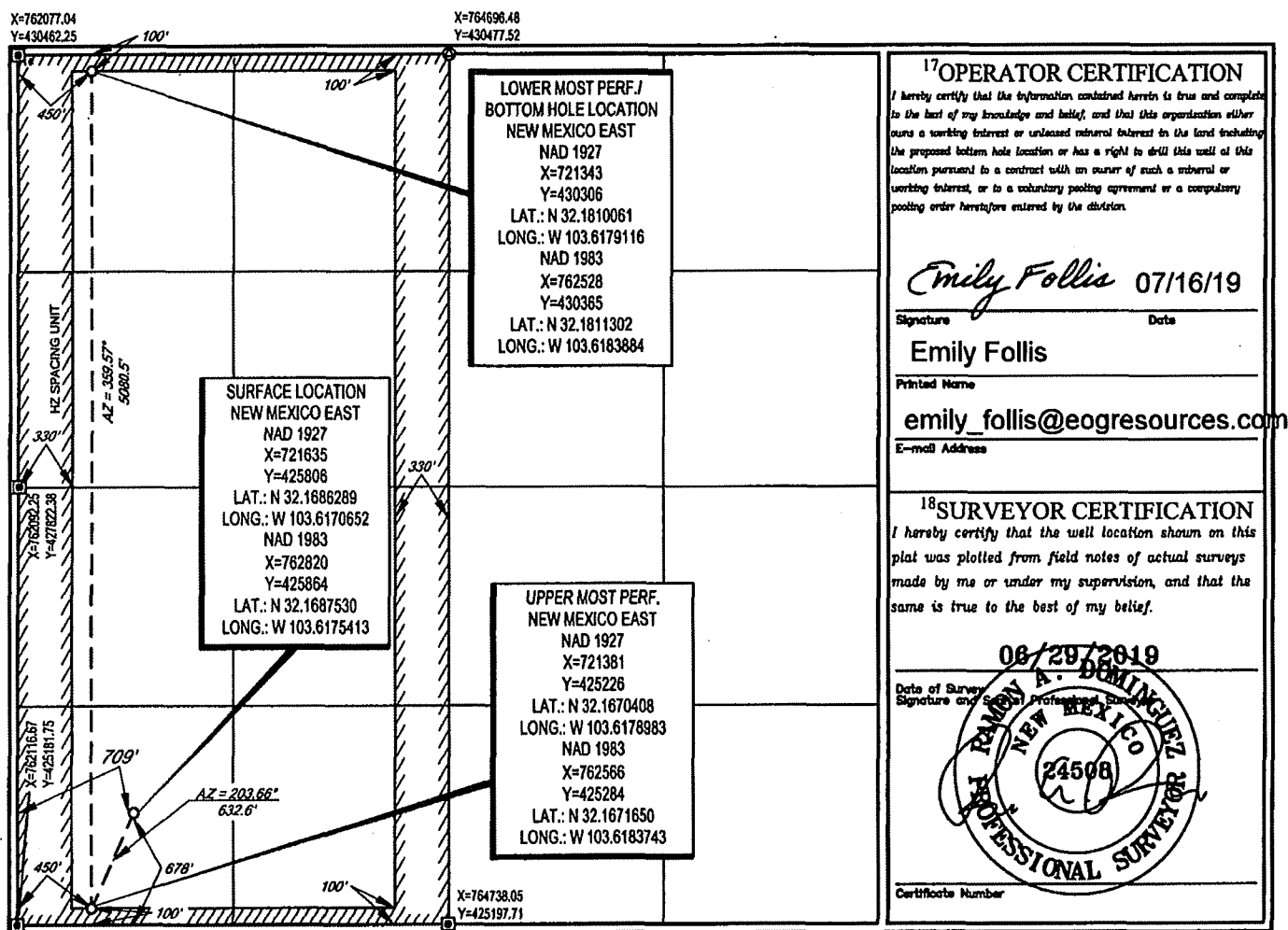
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	31	24-S	33-E	-	678'	SOUTH	709'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	31	24-S	33-E	-	100'	NORTH	450'	WEST	LEA

¹² Dedicated Acres 318.717-64	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Phone: (575) 393-6161 Fax: (575) 393-0720
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Santa Fe, NM 87505

HOBBS OCD

JUL 18 2019

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46099		² Pool Code 97964		³ Pool Name WC-025 G-07 S243225C; LWR BONE SPRIN	
⁴ Property Code 325730		⁵ Property Name TAIPAN 31 STATE			⁶ Well Number #503H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3515'

¹⁰Surface Location

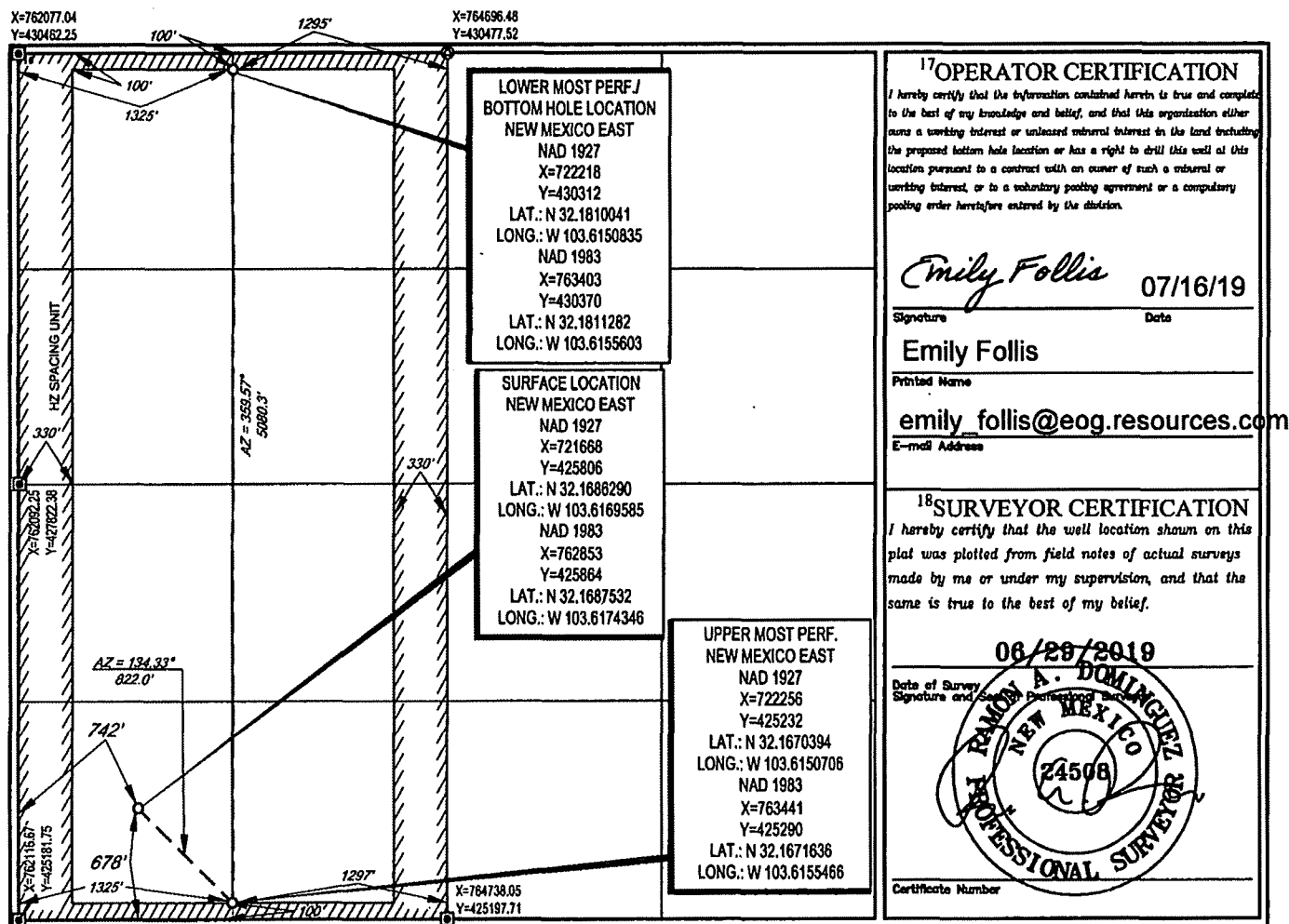
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	31	24-S	33-E	-	678'	SOUTH	742'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	31	24-S	33-E	-	100'	NORTH	1325'	WEST	LEA

¹² Dedicated Acres 318	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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811 S. First St., Artesia, NM 88210
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State of New Mexico **HOBBS OCD**
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FORM C-102
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☐ AMENDED REPORT

JUL 18 2019

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46032		² Pool Code 97964		³ Pool Name WC-025 G-07 S243225C; LWR BONE SPRIN	
⁴ Property Code 325728		⁵ Property Name ADDER 31 STATE			⁶ Well Number #504H
⁷ GRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3502'

¹⁰Surface Location

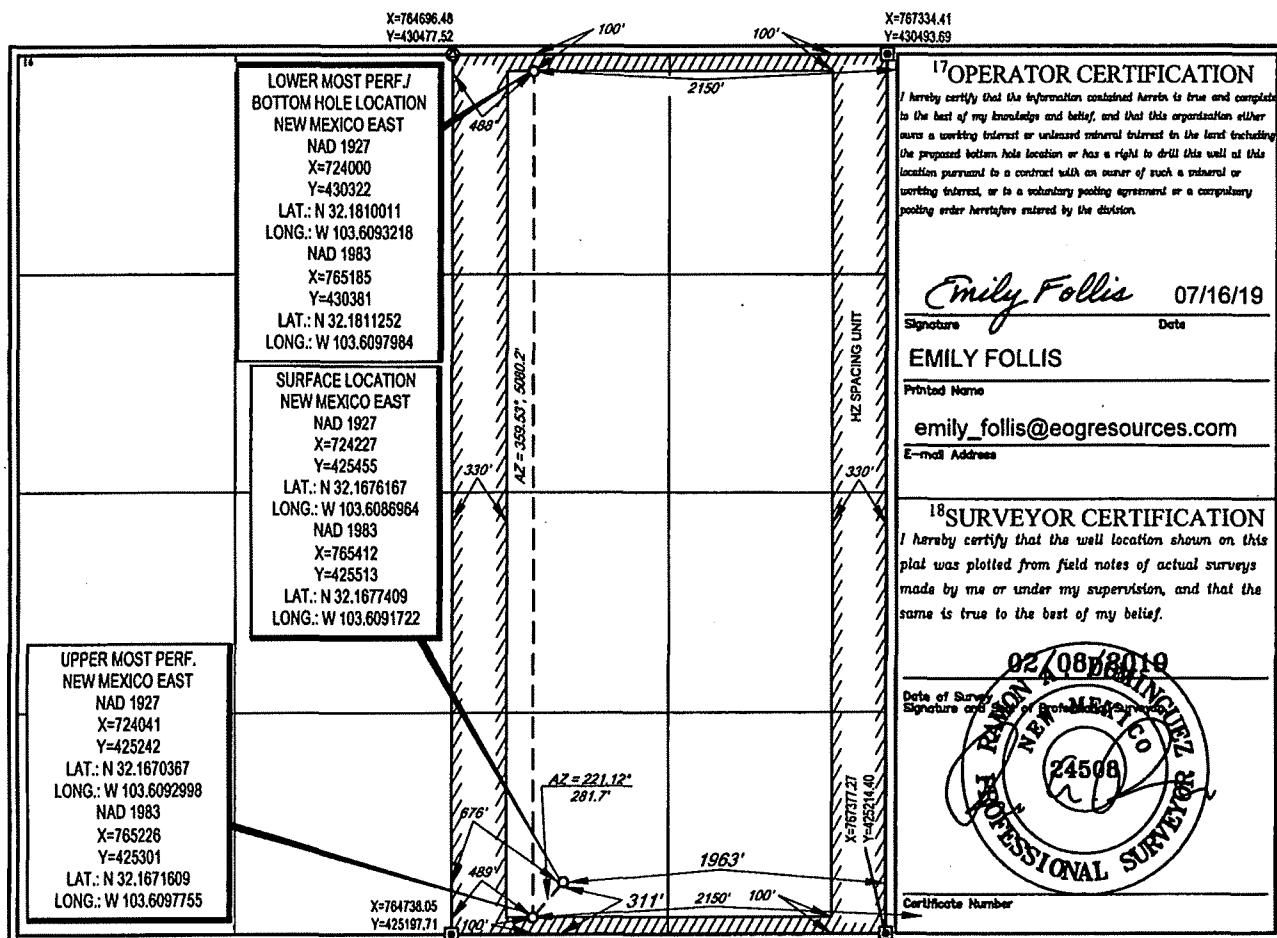
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	31	24-S	33-E	-	311'	SOUTH	1963'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	31	24-S	33-E	-	100'	NORTH	2150'	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

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☐ AMENDED REPORT

HOBBS OCD

JUL 18 2019

RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ Well Number 30-025-46033	² Pool Code 97964	³ Pool Name WC-025 G-07 S243225C; LWR BONE SPRIN
⁴ Property Code 325728	⁵ Property Name ADDER 31 STATE	
⁶ OGRID No. 7377	⁷ Operator Name EOG RESOURCES, INC.	⁸ Well Number #505H
		⁹ Elevation 3501'

¹⁰Surface Location

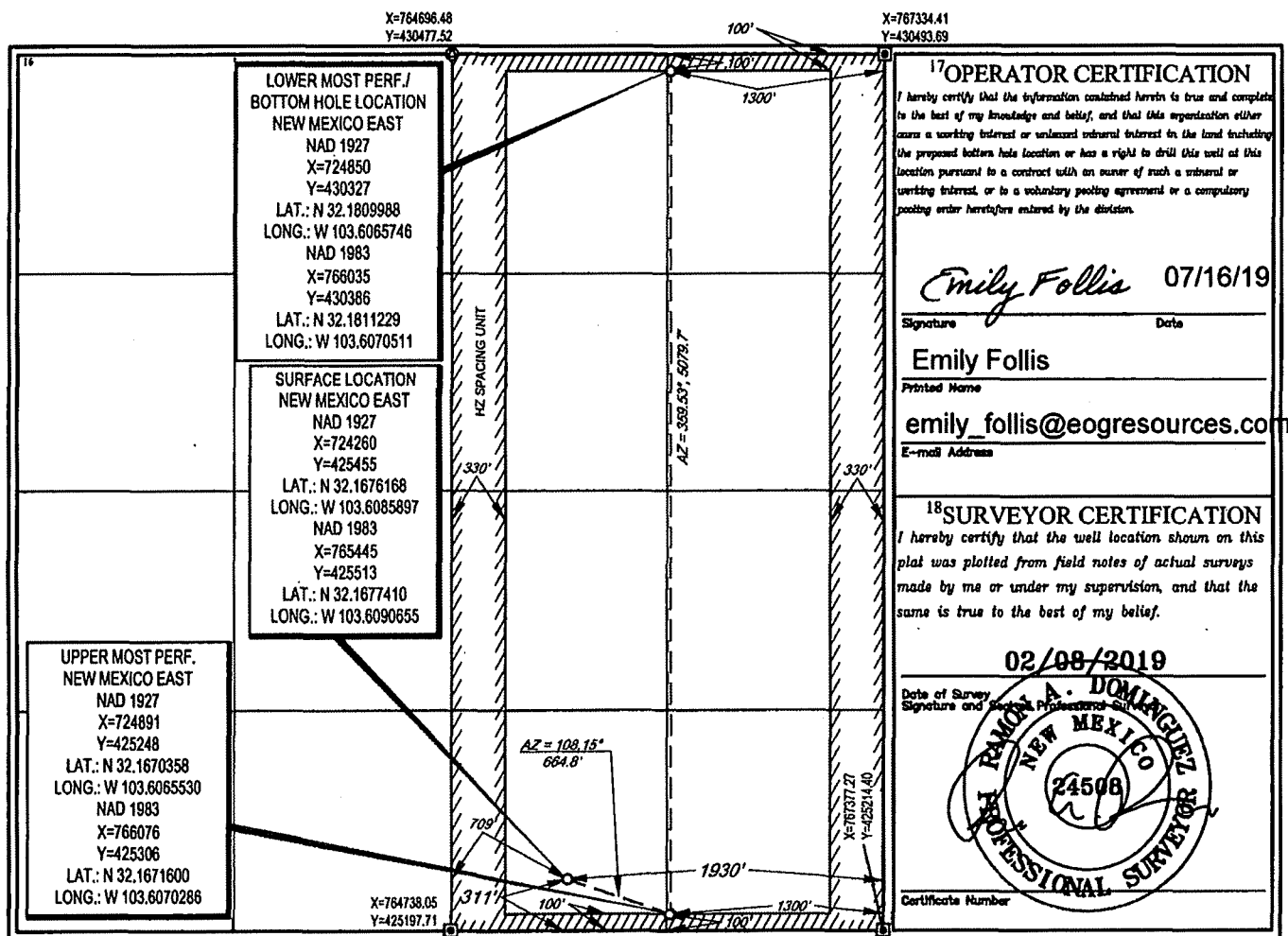
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	31	24-S	33-E	-	311'	SOUTH	1930'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	31	24-S	33-E	-	100'	NORTH	1300'	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Emily Follis 07/16/19
Signature Date

Emily Follis

Printed Name

emily_follis@eogresources.com

E-mail Address

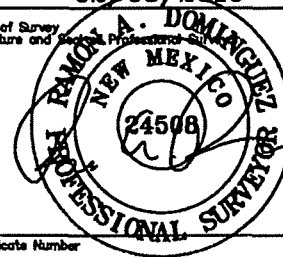
¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

02/08/2019

Date of Survey

Signature



Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

JUL 18 2019

RECEIVED

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46035	² Pool Code 97964	³ Pool Name WC-025 G-07 S243225C; LWR BONE SPRIN
⁴ Property Code 325728	⁵ Property Name ADDER 31 STATE	⁶ Well Number #507H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3501'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
0	31	24-S	33-E	-	311'	SOUTH	1897'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
A	31	24-S	33-E	-	100'	NORTH	450'	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

