

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

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Adrienne Sandoval, Director
Oil Conservation Division



November 12, 2019

POOL/LEASE COMMINGLING

Administrative Order PLC-620

EOG Resources, Inc.
Attention: Sarah Mitchell
P.O. Box 2267 Midland, Texas 79702

Pursuant to your application received on October 18, 2019, EOG Resources, Inc. ("Operator") is hereby authorized to surface commingle oil and gas production and off-lease measure from the pools, wells, and associated leases identified in Exhibit A and incorporated by reference into this Order. The wells are located in Section 32, Township 23 South, Range 33 East, NMPM, Lea County, New Mexico.

Production from the wells shall be determined as follows:

The oil and gas production from each well shall flow into its own dedicated three-phase separator. The production stream shall be separated into three independent streams and each stream shall be measured individually before commingling. Additional gas gathered from process equipment after commingling shall be measured and allocated to each well based on the individual well's production.

The commingled oil production from the wells shall be measured by a lease automatic custody transfer ("LACT") meter and sold at the respective central tank battery ("CTB") described in Exhibit A.

The commingled gas production from the wells shall be measured at the CTB using a custody transfer meter except when the gas pipeline is experiencing problems at which time the commingled gas production from the wells shall be measured using the appropriate meters.

For future additions of wells and leases to this commingling operation, notice shall only be given to those interest owners in the wells and leases to be added, in accordance with Division Rule 19.15.12.10 C (4) (g) NMAC.

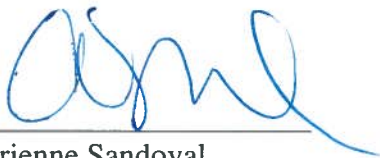
Operator may add subsequently drilled wells that produce from the approved pools within the project areas by submitting a Sundry Notice C-103 to the Engineering Bureau in Santa Fe.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

This approval is subject to like approval from the New Mexico State Land Office before commencing commingling operations.

Operator shall notify the Hobbs District Office before commingling oil and gas production.

Operator shall comply with all Division Rules and Regulations.



Adrienne Sandoval
Director

AS/dm

cc: OCD – Engineering Bureau
 OCD – Hobbs District Office
 New Mexico State Land Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Administrative Order: **PLC-620**

Date: **11/12/19**

Operator: **EOG Resources, Inc.**

Central Tank Battery: **Hemlock 32 State Central Tank Battery**

Central Tank Battery Location: **Section 32, Township 23 South, Range 33 East**

Pools

Pool Name	Pool Code	Pool Name	Pool Code
WC-025 G-09 S243310P; UPPER WOLFCAMP	98135		
TRIPLE X; BONE SPRING	59900		

Leases

VB-1169-0001
VO-6276-0001

Wells

Well API	Well Name	Pool Code	Location	Train
30-025-44343	Hemlock 32 State 701H	98135	Sec32-T23S-R33E	
30-025-44344	Hemlock 32 State 702H	98135	Sec32-T23S-R33E	
30-025-45523	Hemlock 32 State 703H	98135	Sec32-T23S-R33E	
30-025-45516	Hemlock 32 State 704H	98135	Sec32-T23S-R33E	
30-025-45269	Yarrow 32 State 701H	98135	Sec32-T23S-R33E	
30-025-45270	Yarrow 32 State 702H	98135	Sec32-T23S-R33E	
30-025-45271	Yarrow 32 State 703H	98135	Sec32-T23S-R33E	
30-025-45272	Yarrow 32 State 704H	98135	Sec32-T23S-R33E	
30-025-46272	Yarrow 32 State 201H	59900	Sec32-T23S-R33E	
30-025-46273	Yarrow 32 State 202H	59900	Sec32-T23S-R33E	
30-025-46274	Yarrow 32 State 203H	59900	Sec32-T23S-R33E	
30-025-46275	Yarrow 32 State 204H	59900	Sec32-T23S-R33E	