

# Initial Application Part I

Received: 11/14/2019

*This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete*

MEWBOURNE OIL COMPANY  
FREEDOM 36 STATE SWD #1  
SWD PERMIT APPLICATION  
November 12, 2019

**LIST OF ATTACHMENTS:**

Proof of SWD application fee payment

Administrative Checklist

Form C-108

Freedom 36 State SWD #1 well schematic

Freedom 36 State SWD #1 survey plat

Well Plat

Tabulation of wells within 1-mile radius (NOTE: one well penetrates the Devonian)

- Well schematic for the Fannie Lou Federal #1 (Devonian penetration)
- Pertinent completion documents for the Fannie Lou Federal #1

Fresh Water well map

Tabulation of nearby fresh water wells – (Source: NM Office of the State Engineer)

Fresh Water Well Water Analysis

Producing Well Water Analysis – Wolfcamp, & Bone Spring

Offset Operator Map (Midland Map)

Offset Operator Map (Enerdeq)

Offsetting Federal and New Mexico State Minerals Map

Listing of Notified Persons

Affidavit of Publication – Carlsbad Current-Argus

Hydrologic Affirmation

Seismicity Statement

Historical Seismicity, Fault Map and Devonian SWD Offset Map

Distance to Offsetting Devonian SWD Well Map

Geological Cross Section

Plugging Assessment

**State of New Mexico**  
**Energy, Minerals and Natural Resources Department**  
**Oil Conservation Division**

**Receipt of Fee Application Payment**



**PO Number: UT48U-191112-C-1080**

Payment Date: 11/12/2019 7:20:46 AM

Payment Amount: \$500.00

Payment Type: Credit Card

Application Type: Application for a fluid injection well permit.

Fee Amount: \$500.00

Application Status: Pending Document Delivery

OGRID: 14744

First Name: Faralyn

Last Name: King

Email: fking@mewbourne.com

**IMPORTANT:** If you are mailing or delivering your application, you must print and include your receipt of payment as the first page on your application. All mailed and delivered applications must be sent to the following address: 1220 S. St. Francis Dr., Santa Fe, NM 87505. For inquiries, reference the PO Number listed above.

RECEIVED: 11/14/19	REVIEWER: BLL	TYPE: SWD	APP NO: pBL1933054715
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND  
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

<b>Applicant:</b> Mewbourne Oil Company	<b>OGRID Number:</b> 14744
<b>Well Name:</b> Freedom 36 State SWD #1	<b>API:</b> 30-015-pending
<b>Pool:</b> SWD; DEVONIAN	<b>Pool Code:</b> 96101

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION  
 INDICATED BELOW**

**1) TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

SWD-2332

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

☐ DHC☐ CTB☐ PLC☐ PC☐ OLS☐ OLM

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX☐ PMX☒ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☒ Offset operators or lease holdersB. ☐ Royalty, overriding royalty owners, revenue ownersC. ☒ Application requires published noticeD. ☒ Notification and/or concurrent approval by SLOE. ☒ Notification and/or concurrent approval by BLMF. ☒ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐

Notice Complete

☐Application  
Content  
Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Timothy R. Harrington

Print or Type Name

Signature

November 12, 2019

Date

903-534-7647

Phone Number

tharrington@mewbourne.com

e-mail Address

**APPLICATION FOR AUTHORIZATION TO INJECT**

- I. PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage  
Application qualifies for administrative approval? X Yes No
- II. OPERATOR: **Mewbourne Oil Company**  
ADDRESS: **3620 Old Bullard Road**  
**Tyler, TX 79701**  
CONTACT PARTY: **Tim Harrington** PHONE: **903-534-7647**
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.  
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes X No  
If yes, give the Division order number authorizing the project: \_\_\_\_\_
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
  2. Whether the system is open or closed;
  3. Proposed average and maximum injection pressure;
  4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
  5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- \*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- \*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- \*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: **Tim Harrington** TITLE: **Reservoir Engineer**  
SIGNATURE: *Timothy R. Harrington* DATE: 11/12/2019  
E-MAIL ADDRESS: **tharrington@mewbourne.com**
- \* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: \_\_\_\_\_

### III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

### XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

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NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

## INJECTION WELL DATA SHEET

OPERATOR: **Mewbourne Oil Company**WELL NAME & NUMBER: **Freedom 36 State SWD #1**

WELL LOCATION:	<b>1285' FSL &amp; 925' FEL</b>	<b>P</b>	<b>36</b>	<b>20S</b>	<b>28E</b>
	FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE

**WELLBORE SCHEMATIC** (See Attached)**WELL CONSTRUCTION DATA**Surface CasingHole Size: **26"**Casing Size: **20" (94 #) @ 330'**Cement with: **545 sx (100% excess)**Top of Cement: **Surface**Intermediate CasingHole Size: **17 1/2"**Casing Size: **13 3/8" (54.5#) @ 1,350'**Stage 1: **695 sx (25% excess)**Top of Cement: **Surface  
(Calculated)**Intermediate CasingHole Size: **12 1/4"**Casing Size: **9 5/8" (36#) @ 3,015'**Stage 1: **375 sx**Top of Cement: **Surface  
(Calculated)**Stage 2: **350 sx****DV Tool @ 1,400'**Top of Cement: **Surface (Calculated)**Production CasingHole Size: **8 1/2"**Casing Size: **7 5/8" (33.7#) @ 12,625'**Stage 1: **385 sx**Top of Cement: **Surface  
(Calculated)**Stage 2: **550 sx****DV Tool @ 9,100'**Top of Cement: **1,420'  
(Calculated)****ESTIMATED TOP OF DEVONIAN =****12,625'****TD @ 13,650'****Permitted Injection Interval 12,625'-13,650'**



**INJECTION WELL DATA SHEET**

Tubing Size: **5 ½", P110 UFJ GB to 12,545'**

Lining Material: **Duoline**

Type of Packer: **3 ½" x 7 5/8" Model R Packer (Nickel-Plated)**

Packer Setting Depth: **+/- 12,545'**

Other Type of Tubing/Casing Seal (if applicable): **N/A**

**Additional Data**

1. Is this a new well drilled for injection? **Yes**

If no, for what purpose was the well originally drilled? **NA**

2. Name of the Injection Formation: **Devonian - Open Hole Completion**

3. Name of Field or Pool (if applicable): **96101 SWD; Devonian**

4. Has the well ever been perforated in any other zone(s)? **No.**

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

Overlying potentially productive zone tops – **Delaware (3,010'), Bone Spring (5,580'), Wolfcamp (9,130'), & Morrow (10,010')**

Underlying producing zone – **N/A**

**FREEDOM 36 STATE SWD #1**  
Additional Details

- VI.** There is one well that penetrated the proposed disposal formation within the 1-mile area of review. A well schematic and copies of pertinent completion documents are attached.
- VII.** 1. Proposed average rate of 20,000 bwpd and maximum rate of 30,000 bwpd.
2. Non-commercial SWD (closed system).
3. Proposed average injection pressure is approximately 2,000 psi and the maximum injection pressure is approximately 2,525 psi (0.2 psi/ft x 12,625 ft).
4. This well is being permitted as a private SWD, therefore all the injected fluid will be formation water from Mewbourne Oil Company operated wells currently producing or planned in the area. Representative water samples from the Wolfcamp and Bone Spring formations are attached.
5. We will be injecting into the Devonian formation. Devonian formation water is known to be compatible with the formation water of the Bone Spring and Wolfcamp. No Devonian water analysis are available within the immediate area. The following data is the closest produced water analysis that is available on the USGS

IDUSGS	IDORIG	IDDB	SOURCE	LATITUDE	LONGITUDE	API	COUNTY	FIELD	WELLNAME	TOWNRANGE	
35292	30000310	USGSBREIT	Pan American Petroleum Corporation	32.183	-103.7766	30015108590000	Eddy	Poker Lake South	Poker Lake Unit #36	S 24 E 31 28	
DATESAMPLE	METHOD	FORMATION	DEPTHUPPER	DEPTHLOWER	SG	SPEARV	RESIS	RESIST	PH	TDSUSGS	TDS
1967-04-06	Separator	Devonian	16578	16660	1.086	1.086	0.067	77	6.6	120326	120326

- VIII.** 1. The proposed injection interval is within the Devonian formation which is a porous dolomitic limestone from 12,625' to 13,650'. It is estimated that the base of the injection interval should be approximately 650' above the top of the Ellenburger.

**Other Projected Formation Tops:**

Mississippian	12,100'
Woodford	12,600'
Devonian	12,625'
<b>EST TOTAL DEPTH</b>	<b>13,650'</b>
Montoya	13,700'
Simpson	14,000'
Ellenburger	14,300'

2. The underground fresh water aquifers (unnamed) are present at shallow depths (per review of well records, within 2 miles of the proposed SWD, on the NM Office of the State Engineers website) with the deepest water being encountered at a depth of 186', the shallowest water at a depth of 8' and the average water depth at 52'. There are no known fresh water intervals underlying the injecting formation.

- IX.** The proposed stimulation is an open-hole acid treatment of 30,000 gallons of 15% HCL.
- IX.** A gamma-ray / neutron log will be run from TD to surface upon the drilling and completion of proposed well.
- X.** There were numerous fresh water wells on record with the NM State Engineers Office that are within 2 miles of the proposed SWD. A fresh water sample taken from a well located in the SE/4, NW/4 of Section 36, Twp 20S, Rge 28E, and the analysis is attached.
- XI.** Mewbourne Oil Company has examined geologic and engineering data and has found that there is no evidence of faulting between the proposed disposal zone and any underground sources of drinking water. A signed affidavit is attached.
- XII.** See attached Proof of Notice

# Mewbourne Oil Company

Well Name: Freedom 36 State SWD #1  
Spud: 2020

Last Updated by T. Harrington: 11/3/2019

20" 94# J-56 BTC  
Set @ 330'  
Cmt w/ 545 sx

13 3/8" 54.5# J55  
Set @ 1350'  
Cmt w/ 696 sx

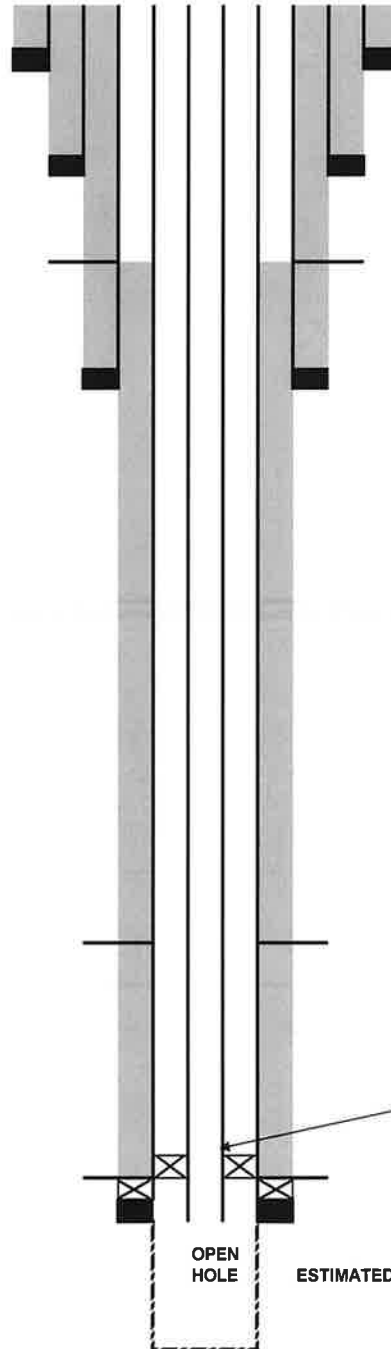
ECP/DV Tool @ 1400'  
Cmt 2nd stg w/ 350 sx

9 5/8" 36# J55 LTC  
Set @ 3015'  
Cmt 1st stg w/ 375 sx

ECP/DV Tool @ 9100'  
Cmt 2nd stg w/ 550 sx  
TOC @ 1420'

7 5/8" 33.7# P-110 VAM FJ  
Set @ 12,625'  
Cmt 1st stg w/ 385 sx

6 1/2" Open Hole  
TD @ 13,650'



Injection String  
5 1/2" P110 UFJ GB  
Nickel-Plated Pkr Set @ 12,545'

DV Tool @ 12,555'  
External Csg Pkr Set @ 12,595'

ESTIMATED TOP OF DEVONIAN = 12,625'

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name <b>FREEDOM 36 STATE SWD</b>			6 Well Number <b>1</b>
7 GRID NO.		8 Operator Name <b>MEWBOURNE OIL COMPANY</b>			9 Elevation <b>3228'</b>

10 Surface Location

UL or lot no. <b>P</b>	Section <b>36</b>	Township <b>20S</b>	Range <b>28E</b>	Lot Idn	Feet from the <b>1285</b>	North/South line <b>SOUTH</b>	Feet From the <b>925</b>	East/West line <b>EAST</b>	County <b>EDDY</b>
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11 Bottom Hole Location If Different From Surface

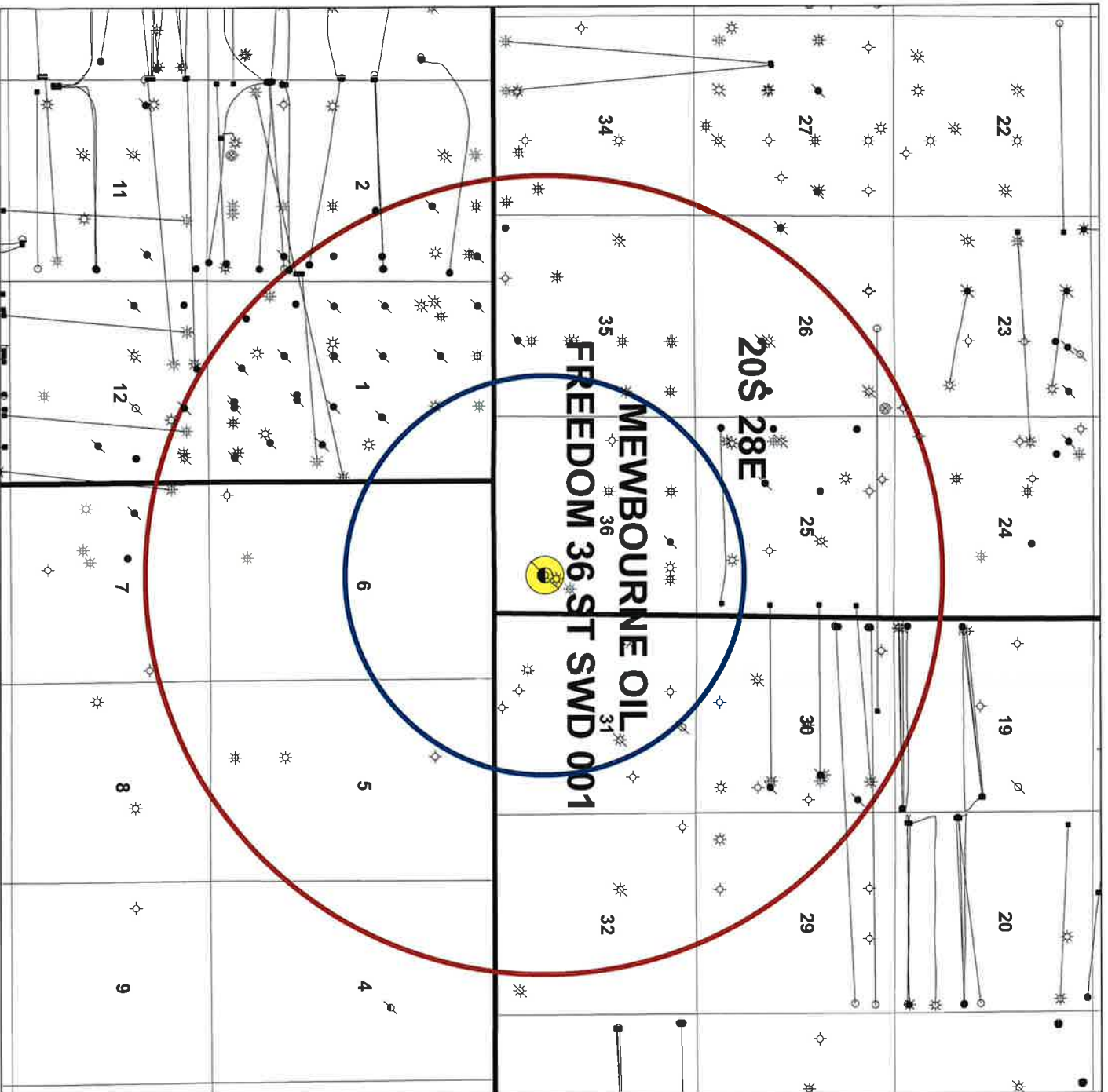
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>GEODETIC DATA NAD 83 GRID - NM EAST</p> <p>SURFACE LOCATION N: 555228.8 - E: 605282.4</p> <p>LAT: 32.5262118° N LONG: 104.1258582° W</p> <p>CORNER DATA NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1942" N: 553936.8 - E: 600906.8</p> <p>B: FOUND BRASS CAP "1942" N: 556587.4 - E: 600920.6</p> <p>C: FOUND BRASS CAP "1942" N: 559240.0 - E: 600933.9</p> <p>D: FOUND BRASS CAP "1942" N: 559246.2 - E: 603591.0</p> <p>E: FOUND 1/2" REBAR N: 559255.8 - E: 606249.5</p> <p>F: FOUND BRASS CAP "1916" N: 556598.0 - E: 606221.2</p> <p>G: FOUND BRASS CAP "1916" N: 553945.7 - E: 606194.2</p> <p>H: FOUND BRASS CAP "1942" N: 553940.5 - E: 603551.0</p>		<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><b>10-28-2019</b> Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p><b>19680</b> Certificate Number</p>
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RRC-Job No.: LS19101044



2 MILE AOR



1 MILE AOR

<b>MOC Mewbourne Oil Company</b>	
<b>FREEDOM 36 ST. SWD #1</b>	
Sec. 36-20S-28E 128S T8N & 28E HDD, NMM, MEXICO	
<b>Title:</b>	<b>Date:</b>
<b>Scale:</b>	<b>Date:</b>
1" = 4000'	4 November, 2019



**FREEDOM 36 STATE SWD #1**

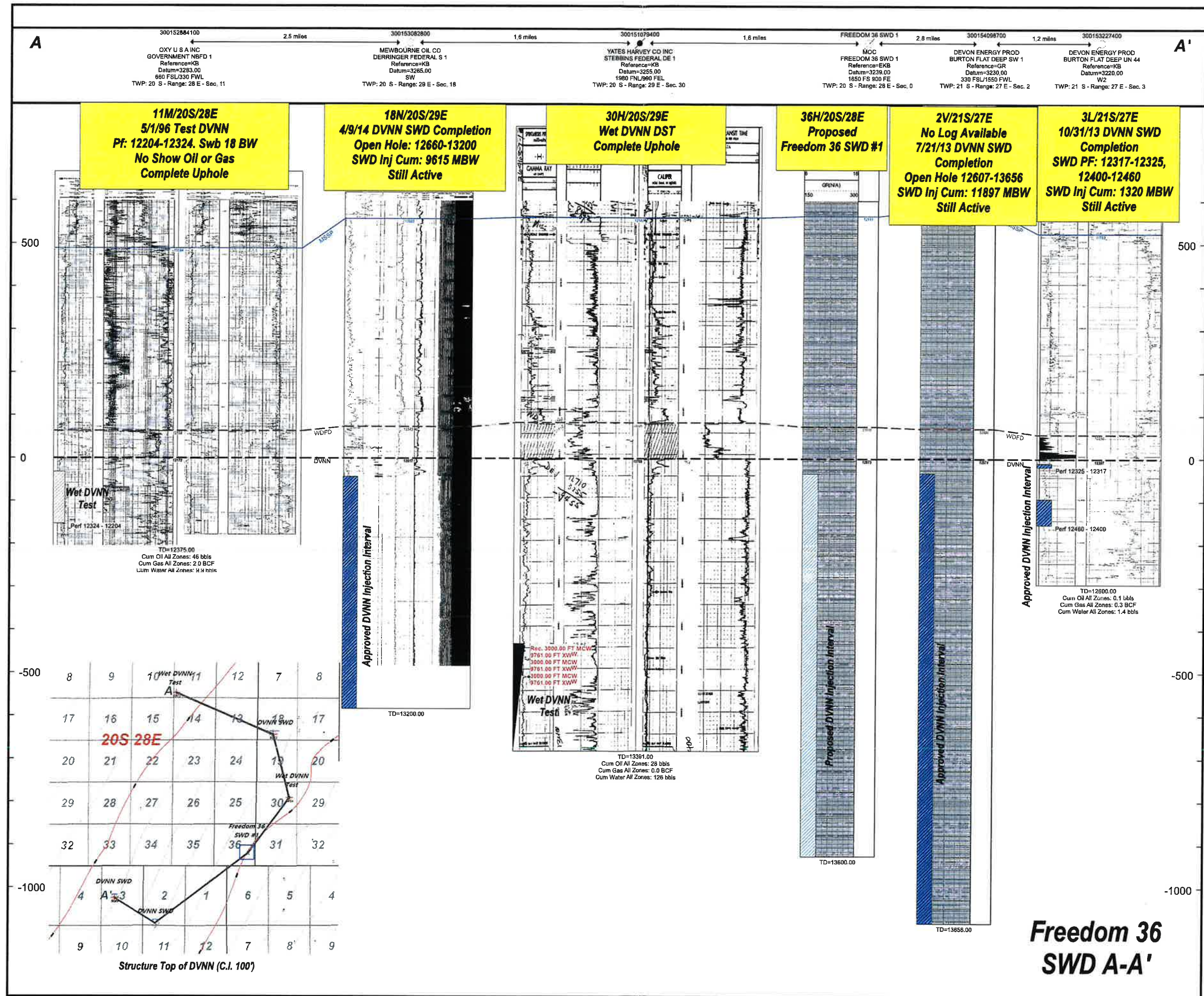
1285' FSL & 925' FEL  
SEC. 36 20S-28E  
EDDY CO. NEW MEXICO

**Legend**

- 1 Mile Radius
- 2 Mile Radius
- Water Wells
- FREEDOM 36 ST SWD #1











## Where

### Ship From

Mewbourne Oil Company, Kimberly Ripka  
3901 South Broadway, Tyler, TX 75701  
mcdaniel@mewbourne.com, 903-561-2900

### Ship To

New Mexico Oil Conservation Div., Phillip  
Goetze-Engineernig Bureau  
1220 South St. Francis Drive, SANTA FE, NM  
87505  
(505) 476-3440

## What

### Package 1 - 1ZF698E80195716688

Weight  
0.5 lbs

Dimensions  
UPS Letter

## Service Details - UPS Next Day Air

Estimated Delivery Friday November 15, 2019 , 10:30 AM

## Payment

Bill Shipping Charges To: Shipper - F698E8

## Shipping Total

### Shipping Fees

#### Package 1

UPS Next Day Air  
Fuel Surcharge

### Subtotals

#### Shipping Fees

Combined Charges  
Contract Rate

Transportation Charges: for services listed as guaranteed, refunds apply to transportation charges only. See Terms and Conditions in the Service Guide for details. Certain commodities and high value shipments may require additional transit time for customs clearance.

Rate includes a fuel Surcharge, but excludes taxes, duties and other charges that may apply to the shipment.  
Your invoice may vary from the displayed reference rates

Note: This document is not an invoice.

All shipments are subject to the UPS Tariff/Terms and Conditions of Service ("UPS terms") in effect on the date of shipment, which are available at [www.ups.com/terms](http://www.ups.com/terms). Pursuant to the UPS Terms, UPS's maximum liability for loss or damage to each domestic package or international shipment is limited to \$100, unless the shipper declares a greater value in the declared value field of the UPS shipping system used and pays the applicable charge (in which case UPS's maximum liability is the declared value). Special terms apply to some services and articles. Please review the UPS Terms for liability limits, exclusions from liability, maximum declared values, prohibited items, and other important terms of service. The shipper agrees that in the absence of a greater declared value, \$100 value is a reasonable limitation under the circumstances of the transportation. Claims not timely made (generally noticed within sixty days and filed within nine months, but filed within sixty days for international shipments) are deemed waived and will not be paid. See the UPS Terms for details. Under no circumstances will UPS be liable for any special, incidental, or consequential damages.

# Proof of Delivery

Dear Customer,

This notice serves as proof of delivery for the shipment listed below.

**Tracking Number**

1ZF698E80195716688

**Weight**

0.50 LBS

**Service**

UPS Next Day Air®

**Shipped / Billed On**

11/14/2019

**Delivered On**

11/15/2019 10:02 A.M.

**Delivered To**

SANTA FE, NM, US

**Received By**

MARTINEZ

**Left At**

Receiver

Thank you for giving us this opportunity to serve you. Details are only available for shipments delivered within the last 120 days. Please print for your records if you require this information after 120 days.

Sincerely,

UPS

Tracking results provided by UPS: 11/15/2019 12:32 P.M. EST



Shipment Receipt

November 14, 2019

1ZF698E80193242729

## Where

### Ship From

Mewbourne Oil Company, Kimberly Ripka  
3901 South Broadway, Tyler, TX 75701  
rmcdaniel@mewbourne.com, 903-561-2900

### Ship To

New Mexico State Land Office, Melissa Armijo  
310 Old Santa Fe Trail, SANTA FE, NM 87501  
505-827-5760

## What

### Package 1 - 1ZF698E80193242729

Weight  
0.5 lbs

Dimensions  
UPS Letter

## Service Details - UPS Next Day Air

Estimated Delivery Friday November 15, 2019 , 10:30 AM

## Payment

Bill Shipping Charges To: Shipper - F698E8

## Shipping Total

### Shipping Fees

#### Package 1

UPS Next Day Air

Fuel Surcharge

### Subtotals

#### Shipping Fees

Combined Charges

Contract Rate

Transportation Charges: for services listed as guaranteed, refunds apply to transportation charges only. See Terms and Conditions in the Service Guide for details. Certain commodities and high value shipments may require additional transit time for customs clearance.

Rate includes a fuel Surcharge, but excludes taxes, duties and other charges that may apply to the shipment.  
Your invoice may vary from the displayed reference rates

Note: This document is not an invoice.

All shipments are subject to the UPS Tariff/Terms and Conditions of Service ("UPS terms") in effect on the date of shipment, which are available at [www.ups.com/terms](http://www.ups.com/terms). Pursuant to the UPS Terms, UPS's maximum liability for loss or damage to each domestic package or international shipment is limited to \$100, unless the shipper declares a greater value in the declared value field of the UPS shipping system used and pays the applicable charge (in which case UPS's maximum liability is the declared value). Special terms apply to some services and articles. Please review the UPS Terms for liability limits, exclusions from liability, maximum declared values, prohibited items, and other important terms of service. The shipper agrees that in the absence of a greater declared value, \$100 value is a reasonable limitation under the circumstances of the transportation. Claims not timely made (generally noticed within sixty days and filed within nine months, but filed within sixty days for international shipments) are deemed waived and will not be paid. See the UPS Terms for details. Under no circumstances will UPS be liable for any special, incidental, or consequential damages.

# Proof of Delivery

Dear Customer,

This notice serves as proof of delivery for the shipment listed below.

**Tracking Number**

1ZF698E80193242729

**Weight**

0.50 LBS

**Service**

UPS Next Day Air®

**Shipped / Billed On**

11/14/2019

**Delivered On**

11/15/2019 10:14 A.M.

**Delivered To**

SANTA FE, NM, US

**Received By**

ARMIJO

**Left At**

Mail Room

Thank you for giving us this opportunity to serve you. Details are only available for shipments delivered within the last 120 days. Please print for your records if you require this information after 120 days.

Sincerely,

UPS

Tracking results provided by UPS: 11/15/2019 2:13 P.M. EST



## Shipment Receipt

November 14, 2019

1ZF698E80190905698

## Where

## Ship From

Mewbourne Oil Company, Kimberly Ripka  
3901 South Broadway, Tyler, TX 75701  
mcdaniel@mewbourne.com, 903-561-2900

## Ship To

Bureau of Land Management  
620 East Greene Street, CARLSBAD, NM 88220

## What

**Package 1 - 1ZF698E80190905698**

Weight

0.5 lbs

Dimensions

UPS Letter

**Service Details - UPS Next Day Air**

Estimated Delivery Friday November 15, 2019 , End of Day

## Payment

Bill Shipping Charges To: Shipper - F698E8

## Shipping Total

## Shipping Fees

**Package 1**

UPS Next Day Air

Delivery Area Surcharge

Fuel Surcharge

## Subtotals

**Shipping Fees****Combined Charges****Contract Rate**

Transportation Charges: for services listed as guaranteed, refunds apply to transportation charges only. See Terms and Conditions in the Service Guide for details. Certain commodities and high value shipments may require additional transit time for customs clearance.

Note: This document is not an invoice.

Rate includes a fuel Surcharge, but excludes taxes, duties and other charges that may apply to the shipment.  
Your invoice may vary from the displayed reference rates

All shipments are subject to the UPS Tariff/Terms and Conditions of Service ("UPS terms") in effect on the date of shipment, which are available at [www.ups.com/terms](http://www.ups.com/terms). Pursuant to the UPS Terms, UPS's maximum liability for loss or damage to each domestic package or international shipment is limited to \$100, unless the shipper declares a greater value in the declared value field of the UPS shipping system used and pays the applicable charge (in which case UPS's maximum liability is the declared value). Special terms apply to some services and articles. Please review the UPS Terms for liability limits, exclusions from liability, maximum declared values, prohibited items, and other important terms of service. The shipper agrees that in the absence of a greater declared value, \$100 value is a reasonable limitation under the circumstances of the transportation. Claims not timely made (generally noticed within sixty days and filed within nine months, but filed within sixty days for international shipments) are deemed waived and will not be paid. See the UPS Terms for details. Under no circumstances will UPS be liable for any special, incidental, or consequential damages.

# Proof of Delivery

Dear Customer,

This notice serves as proof of delivery for the shipment listed below.

**Tracking Number**

1ZF698E80190905698

**Weight**

0.50 LBS

**Service**

UPS Next Day Air®

**Shipped / Billed On**

11/14/2019

**Delivered On**

11/15/2019 11:35 A.M.

**Delivered To**

CARLSBAD, NM, US

**Received By**

WILLIAMS

**Left At**

Front Desk

Thank you for giving us this opportunity to serve you. Details are only available for shipments delivered within the last 120 days. Please print for your records if you require this information after 120 days.

Sincerely,

UPS

Tracking results provided by UPS: 11/15/2019 2:11 P.M. EST



Shipment Receipt

November 14, 2019

1ZF698E80190135118

## Where

### Ship From

Mewbourne Oil Company, Kimberly Ripka  
3901 South Broadway, Tyler, TX 75701  
rmcdaniel@mewbourne.com, 903-561-2900

### Ship To

MRC PERMIAN COMPANY, MR. GREGG KRUG  
ONE LINCOLN CENTRE, 5400 LBJ FREEWAY,  
SUITE 1500, DALLAS, TX 75240

## What

### Package 1 - 1ZF698E80190135118

Weight  
0.5 lbs

Dimensions  
UPS Letter

## Service Details - UPS Next Day Air

Estimated Delivery Friday November 15, 2019 , 10:30 AM

## Payment

Bill Shipping Charges To: Shipper - F698E8

## Shipping Total

### Shipping Fees

### Subtotals

#### Package 1

UPS Next Day Air

Fuel Surcharge

#### Shipping Fees

Combined Charges

Contract Rate

Transportation Charges: for services listed as guaranteed, refunds apply to transportation charges only. See Terms and Conditions in the Service Guide for details. Certain commodities and high value shipments may require additional transit time for customs clearance.

Rate includes a fuel Surcharge, but excludes taxes, duties and other charges that may apply to the shipment.  
Your invoice may vary from the displayed reference rates

Note: This document is not an invoice.

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# Proof of Delivery

Dear Customer,

This notice serves as proof of delivery for the shipment listed below.

**Tracking Number**

1ZF698E80190135118

**Weight**

0.50 LBS

**Service**

UPS Next Day Air®

**Shipped / Billed On**

11/14/2019

**Delivered On**

11/15/2019 10:16 A.M.

**Delivered To**

DALLAS, TX, US

**Received By**

BURNS

**Left At**

Office

Thank you for giving us this opportunity to serve you. Details are only available for shipments delivered within the last 120 days. Please print for your records if you require this information after 120 days.

Sincerely,

UPS

Tracking results provided by UPS: 11/15/2019 11:42 A.M. EST





Shipment Receipt

November 14, 2019

1ZF698E80192806934

## Where

### Ship From

Mewbourne Oil Company, Kimberly Ripka  
3901 South Broadway, Tyler, TX 75701  
mcdaniel@mewbourne.com, 903-561-2900

### Ship To

EOG Resources, Inc.  
5509 Champions Dr., MIDLAND, TX 79706

## What

### Package 1 - 1ZF698E80192806934

Weight  
0.5 lbs

Dimensions  
UPS Letter

## Service Details - UPS Next Day Air

Estimated Delivery Friday November 15, 2019 , 10:30 AM

## Payment

Bill Shipping Charges To: Shipper - F698E8

## Shipping Total

### Shipping Fees

### Subtotals

#### Package 1

UPS Next Day Air

Fuel Surcharge

#### Shipping Fees

Combined Charges

Contract Rate

Transportation Charges: for services listed as guaranteed, refunds apply to transportation charges only. See Terms and Conditions in the Service Guide for details. Certain commodities and high value shipments may require additional transit time for customs clearance.

Rate includes a fuel Surcharge, but excludes taxes, duties and other charges that may apply to the shipment.  
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Note: This document is not an invoice.

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# Proof of Delivery

Dear Customer,

This notice serves as proof of delivery for the shipment listed below.

**Tracking Number**

1ZF698E80192806934

**Weight**

0.50 LBS

**Service**

UPS Next Day Air®

**Shipped / Billed On**

11/14/2019

**Delivered On**

11/15/2019 9:51 A.M.

**Delivered To**

MIDLAND, TX, US

**Received By**

SOTO

**Left At**

Mail Room

Thank you for giving us this opportunity to serve you. Details are only available for shipments delivered within the last 120 days. Please print for your records if you require this information after 120 days.

Sincerely,

UPS

Tracking results provided by UPS: 11/15/2019 11:45 A.M. EST



## Shipment Receipt

November 14, 2019

1ZF698E80190248103

## Where

## Ship From

Mewbourne Oil Company, Kimberly Ripka  
3901 South Broadway, Tyler, TX 75701  
mcdaniel@mewbourne.com, 903-561-2900

## Ship To

Colgate Operating, LLC  
306 West Wall, Suite 500, MIDLAND, TX 79701

Moved  
303 West Wall  
Ste. 700  
Package re-directed  
to new address

## What

## Package 1 - 1ZF698E80190248103

## Weight

0.5 lbs

## Dimensions

UPS Letter

## Service Details - UPS Next Day Air

Estimated Delivery Friday November 15, 2019 , 10:30 AM

## Payment

Bill Shipping Charges To: Shipper - F698E8

## Shipping Total

## Shipping Fees

## Package 1

UPS Next Day Air

Fuel Surcharge

## Subtotals

## Shipping Fees

Combined Charges

Contract Rate

Transportation Charges: for services listed as guaranteed, refunds apply to transportation charges only. See Terms and Conditions in the Service Guide for details. Certain commodities and high value shipments may require additional transit time for customs clearance.

Rate includes a fuel Surcharge, but excludes taxes, duties and other charges that may apply to the shipment.  
Your invoice may vary from the displayed reference rates

Note: This document is not an invoice.

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# Proof of Delivery

Dear Customer,

This notice serves as proof of delivery for the shipment listed below.

**Tracking Number**

1ZF698E80190248103

**Weight**

0.50 LBS

**Service**

UPS Next Day Air®

**Shipped / Billed On**

11/14/2019

**Delivered On**

11/15/2019 11:08 A.M.

**Ship To**

MIDLAND, TX, US

**Received By**

OFFICE

**Left At**

Office

Thank you for giving us this opportunity to serve you. Details are only available for shipments delivered within the last 120 days. Please print for your records if you require this information after 120 days.

Sincerely,

UPS

Tracking results provided by UPS: 11/15/2019 12:18 P.M. EST



## Where

### Ship From

Mewbourne Oil Company, Kimberly Ripka  
3901 South Broadway, Tyler, TX 75701  
mcdaniel@mewbourne.com, 903-561-2900

### Ship To

XTO Permian Operating, LLC  
6401 Holiday Hill Road, Bldg 5, MIDLAND, TX  
79707

## What

### Package 1 - 1ZF698E80191223744

Weight	Dimensions
0.5 lbs	UPS Letter

## Service Details - UPS Next Day Air

Estimated Delivery Friday November 15, 2019 , 10:30 AM

## Payment

Bill Shipping Charges To: Shipper - F698E8

## Shipping Total

### Shipping Fees

#### Package 1

UPS Next Day Air

Fuel Surcharge

### Subtotals

#### Shipping Fees

Combined Charges

Contract Rate

Transportation Charges: for services listed as guaranteed, refunds apply to transportation charges only. See Terms and Conditions in the Service Guide for details. Certain commodities and high value shipments may require additional transit time for customs clearance.

Rate includes a fuel Surcharge, but excludes taxes, duties and other charges that may apply to the shipment.  
Your invoice may vary from the displayed reference rates

Note: This document is not an invoice.

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# Proof of Delivery

Dear Customer,

This notice serves as proof of delivery for the shipment listed below.

**Tracking Number**

1ZF698E80191223744

**Weight**

0.50 LBS

**Service**

UPS Next Day Air®

**Shipped / Billed On**

11/14/2019

**Delivered On**

11/15/2019 10:23 A.M.

**Delivered To**

MIDLAND, TX, US

**Received By**

PENA

**Left At**

Front Desk

Thank you for giving us this opportunity to serve you. Details are only available for shipments delivered within the last 120 days. Please print for your records if you require this information after 120 days.

Sincerely,

UPS

Tracking results provided by UPS: 11/15/2019 11:46 A.M. EST



## Where

### Ship From

Mewbourne Oil Company, Kimberly Ripka  
3901 South Broadway, Tyler, TX 75701  
mcdaniel@mewbourne.com, 903-561-2900

### Ship To

Fasken Oil and Ranch LTD  
6101 Holiday Hill Road, MIDLAND, TX 79707

## What

### Package 1 - 1ZF698E80198279879

Weight  
0.5 lbs

Dimensions  
UPS Letter

## Service Details - UPS Next Day Air

Estimated Delivery Friday November 15, 2019 , 10:30 AM

## Payment

Bill Shipping Charges To: Shipper - F698E8

## Shipping Total

### Shipping Fees

### Subtotals

#### Package 1

UPS Next Day Air

Fuel Surcharge

#### Shipping Fees

Combined Charges

Contract Rate

Transportation Charges: for services listed as guaranteed, refunds apply to transportation charges only. See Terms and Conditions in the Service Guide for details. Certain commodities and high value shipments may require additional transit time for customs clearance.

Rate includes a fuel Surcharge, but excludes taxes, duties and other charges that may apply to the shipment.  
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# Proof of Delivery

Dear Customer,

This notice serves as proof of delivery for the shipment listed below.

**Tracking Number**

1ZF698E80198279879

**Weight**

0.50 LBS

**Service**

UPS Next Day Air®

**Shipped / Billed On**

11/14/2019

**Delivered On**

11/15/2019 10:18 A.M.

**Delivered To**

MIDLAND, TX, US

**Received By**

MORENO

**Left At**

Front Desk

Thank you for giving us this opportunity to serve you. Details are only available for shipments delivered within the last 120 days. Please print for your records if you require this information after 120 days.

Sincerely,

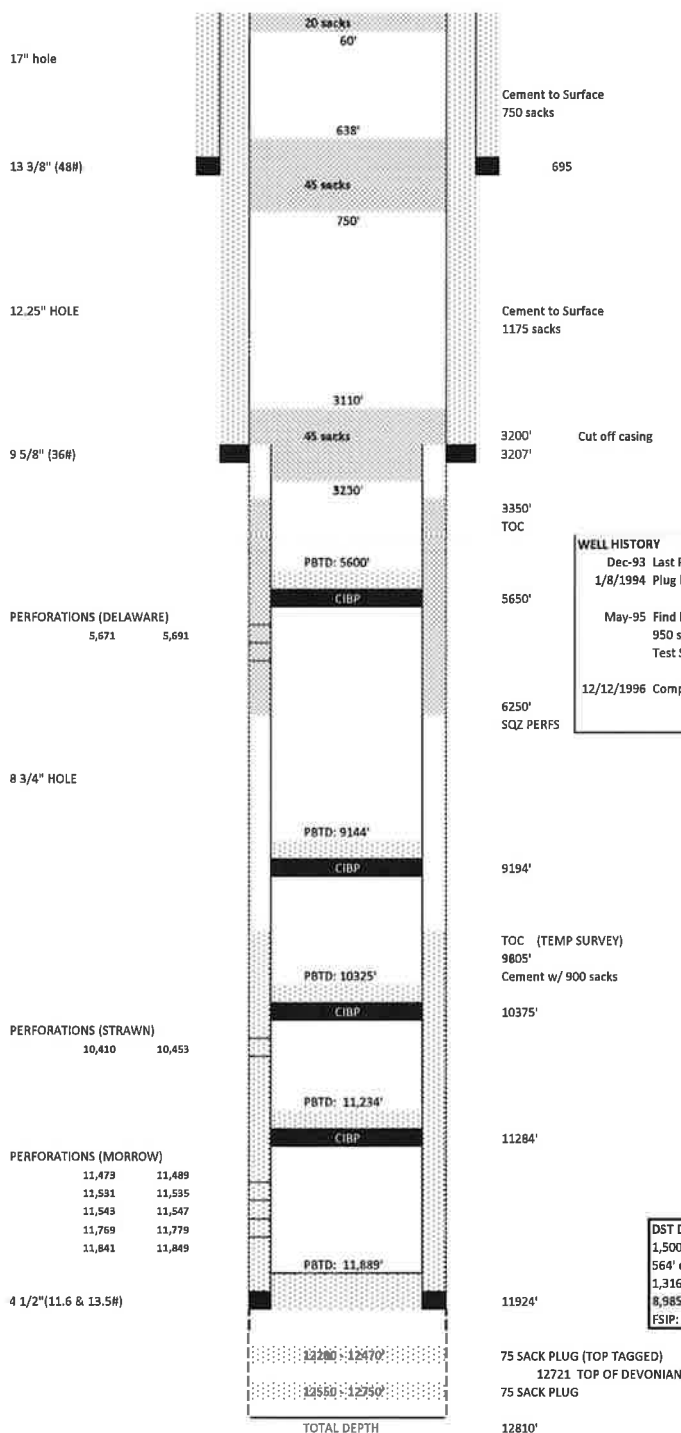
UPS

Tracking results provided by UPS: 11/15/2019 11:49 A.M. EST



Harvey E. Yates Co., Inc.  
 Fannie Lou Federal #1  
 30-015-21617  
 1980 FNL, 1980 FEL  
 Sec 31, Twp 20S, Rge 29E  
 Eddy County, NM

Spud 8/27/1975  
 Plugged 12/12/1996



**WELL HISTORY**  
 Dec-93 Last Production  
 1/8/1994 Plug back well with CIBP and cement  
 May-95 Find hole in casing @ 6,201'. Perf @ 6,250' and pump  
 950 sacks of cement. TOC @ 3350' (CBL)  
 Test Strawn perforations. Test Delaware perforations.  
 12/12/1996 Complete Permanent P&A. Cut off 4 1/2" at 3200'

**DST DEVONIAN: 12750 - 12810'**  
 1,500' water blanket  
 564' drilling mud  
 1,316' muddy water  
 8,985' of formation water  
 FSIP: 5561 Psig

75 SACK PLUG (TOP TAGGED)  
 12721 TOP OF DEVONIAN  
 75 SACK PLUG  
 12810'



30015216170000

**General Information**

1 FANNIE LOU FEDERAL

<b>Data Source:</b>	PI	<b>Country:</b>	UNITED STATES
<b>API/UWI:</b>	30015216170000	<b>IC:</b>	300157001075
<b>State/Prov:</b>	NEW MEXICO	<b>County:</b>	EDDY
<b>Field:</b>	SCANLON	<b>Operator:</b>	YATES HARVEY E CO INC
<b>Current Status:</b>	P	<b>Current Operator:</b>	YATES HARVEY E CO INC
<b>Reg. Well Status/Date:</b>	PR Mar 31, 1993	<b>Final Well Class:</b>	NEW FIELD WILDCAT-DISCOVERY ( WFD )
<b>Initial Class:</b>	NEW FIELD WILDCAT ( WF )	<b>Target Objective:</b>	
<b>Final Status:</b>	ABD-GW	<b>Hole Direction:</b>	VERTICAL
<b>Permit:</b>	on Aug 17, 1975	<b>Abandonment Date:</b>	Dec 12, 1996
<b>First Report Date:</b>	Apr 15, 1976	<b>Projected Formation:</b>	MORROW
<b>Projected TD:</b>	11,750 FT	<b>Formation at TD:</b>	DEVONIAN
<b>Basin:</b>	PERMIAN BASIN	<b>PRODFit Form at TD:</b>	

Play Name:

IP Summary:

<b>Oil:</b>	<b>Gas:</b> 1,295 MCFD	<b>Water:</b>	<b>Condensate:</b>	<b>Top Form:</b> 402MRRW	<b>Base Form:</b> 402MRRW
				<b>PRODFit Top Form:</b>	<b>PRODFit Base Form:</b>

**Location**

<b>Section, Twp., Range:</b>	31 20S 29E	<b>Data Source:</b>	PI
<b>Spot Code:</b>			
<b>Footage NS EW Origin:</b>	1980 FNL 1980 FEL CONGRESS SECTION		
<b>Principal Meridian:</b>	NEW MEXICO		
<b>Lat/Long:</b>	+32.5316181 -104.1116777	<b>Lat/Long Source:</b>	IH
		<b>Datum:</b>	NAD27

**Dates and Depths**

<b>Data Source:</b>	PI	<b>Spud Date Code:</b>	
<b>Spud:</b>	Aug 27, 1975	<b>TD Date:</b>	
<b>TD:</b>	12,810 FT	<b>PlugBack Depth:</b>	11,889 FT
<b>TVD:</b>		<b>Formation Name TD:</b>	DEVONIAN
<b>Formation Code TD:</b>	309DVNN	<b>PRODFit Form Name TD:</b>	
<b>PRODFit Form Code TD:</b>		<b>KB. Elevation:</b>	3,254 FT
<b>Ref. Elevation:</b>	3,254 FT KB	<b>LTD:</b>	
<b>Ground Elevation:</b>	3,236 FT GR	<b>Final Drilling:</b>	
<b>Contractor:</b>	MORANCO	<b>Rig #:</b>	
<b>Completed:</b>	Nov 19, 1975		
<b>Rig Release Date:</b>			
<b>Tool:</b>	ROTARY		

**Initial Potential Tests**

<b>IP: 001</b>	<b>Data Source: PI</b>		
<b>Top Formation Name:</b>	MORROW	<b>Top Formation Code:</b>	402MRRW
<b>Top PRODFit Form Name:</b>		<b>Top PRODFit Form Code:</b>	
<b>Base Formation Name:</b>	MORROW	<b>Base Formation Code:</b>	402MRRW
<b>Base PRODFit Form Name:</b>		<b>Base PRODFit Form Code:</b>	
<b>Oil:</b>		<b>Condensate:</b>	
<b>Gas:</b>	1,295 MCFD	<b>Water:</b>	



Interval: 11,473 - 11,849 GROSS  
 Duration of Test: Hours  
 Oil Gravity:  
 Cond Gravity:

Method: FLOWING  
 Choke: 10/64  
 GOR:  
 Cond Ratio:

## Pressures

Test	Data Source	FTP	FCP	SITP	SICP
001	PI				3,648 PSIG

## CAOF

Test	Data Source	Calc	4 Point	Flow	Shut-in
001	PI		1975	MCFD	

## Four-point Tests

Test	Data Source	Point	Choke	Rate	Pressure	BH Pressure
001	PI	1	08/64	1,132 MCFD	2,941 PSIG	
001	PI	2	09/64	1,193 MCFD	2,415 PSIG	
001	PI	3	10/64	1,295 MCFD	2,104 PSIG	
001	PI	4	11/64	1,186 MCFD	1,602 PSIG	

## Gas Analysis

Test	Data Source	Gravity	Temp	Hydrogen Sulfide	PRODFit Top Form Code	PRODFit Top Form Name	PRODFit Base Form Code	PRODFit Base Form Name
001	PI	0.6 API_DEG						

## Perforations

Test	Data Source	Interval	Count	Type	Status	Shots/ Ft	Prod Method	Top Form Code	Top Form Name	Base Form Name	PRODFit Top Form Code	PRODFit Top Form Name	PRODFit Base Form Code	PRODFit Base Form Name
001	PI	11473 - 11849	20				PERF	402MR RW	MORROW	MORROW				

## Field Data

Test: 001 Data Source: PI Discovery Well: N Curr. Operator: A Lease:  
 Top Pay: 11,473 FT Sub Horizon: 1 Field Code: 03080300B Field Name: SCANLON MORROW

## Production Tests

PT: 001

Data Source: PI  
 Top Formation Name: MORROW Top Formation Code: 402MRRW  
 PRODFit Top Formation Name: PRODFit Top Formation Code:  
 Base Formation Name: MORROW Base Formation Code: 402MRRW  
 PRODFit Base Formation Name: PRODFit Base Formation Code:  
 Oil:  
 Gas: 1,275 MCFD  
 Interval: 11,473 - 11,849 GROSS  
 Duration of Test: Hours  
 Oil Gravity:  
 Cond Gravity:  
 Prod Method: PERF  
 Condensate:  
 Water:  
 Method: FLOWING  
 Choke: 48/64  
 GOR:  
 Cond Ratio:  
 Main Fluid Code: G

## Pressures



Test	Data Source	FTP				FCP	SITP		SICP
001	PI	75 PSIG							
Perforations									
Test	Data Source	Interval	Count	Type	Status	Shots/ Ft	Prod Method	Top Form Code	Top Form Name
001	PI	11473 - 11479	4		A		PERF	402MRRW	MORROW
001	PI	11531 - 11535	4		A		PERF	402MRRW	MORROW
001	PI	11543 - 11547	4		A		PERF	402MRRW	MORROW
001	PI	11769 - 11779	4		A		PERF	402MRRW	MORROW
001	PI	11841 - 11849	4		A		PERF	402MRRW	MORROW
Treatments									
Treatment: 001									
Interval:		11,473 - 11,849							
Fluid:		400 GAL				ACID	Type:		A
Additive:									
Prop Agent:						Amount:			
Form. Break Down Pressure:									
Average Injection Rate:						Instant Shut-in Pressure:			
Stages:		Remarks:							
Treatment: 001									
Interval:		11,473 - 11,849							
Fluid:		8,000 GAL				ACID	Type:		A
Additive:									
Prop Agent:						Amount:			
Form. Break Down Pressure:									
Average Injection Rate:						Instant Shut-in Pressure:			
Stages:		Remarks:							
Drill Stem Tests									
DST: 001									
Show:						Data Source:		PI	
PRODFit Top Form Code:						Formation:		DELAWARE	
PRODFit Top Form Name:						PRODFit Base Form Code:			
Interval:		5336 - 5695				PRODFit Base Form Name:			
Choke: Top:						BHT:		122 FAR	
						Bottom:			
DST: 002									
Show:		S				Data Source:		PI	
PRODFit Top Form Code:						Formation:		STRAWN	
PRODFit Top Form Name:						PRODFit Base Form Code:			
Interval:		10348 - 10470				PRODFit Base Form Name:			
Choke: Top:						BHT:		165 FAR	
						Bottom:			
DST: 003									
Show:						Data Source:		PI	
PRODFit Top Form Code:						Formation:		STRAWN	
PRODFit Top Form Name:						PRODFit Base Form Code:			
Interval:		10562 - 10685				PRODFit Base Form Name:			
Choke: Top:						BHT:		172 FAR	
						Bottom:			
DST: 004									
Show:						Data Source:		PI	
PRODFit Top Form Code:						Formation:		ATOKA	
PRODFit Top Form Name:						PRODFit Base Form Code:			
Interval:		10888 - 11015				PRODFit Base Form Name:			
						BHT:		174 FAR	



# Scout Ticket

Mon Nov 04, 2019

<b>Choke: Top:</b>		<b>Bottom:</b>	
<b>DST: 005</b>		<b>Data Source:</b>	PI
<b>Show:</b>		<b>Formation:</b>	MORROW
<b>PRODFit Top Form Code:</b>		<b>PRODFit Base Form Code:</b>	
<b>PRODFit Top Form Name:</b>		<b>PRODFit Base Form Name:</b>	
<b>Interval:</b>	11305 - 11470	<b>BHT:</b>	175 FAR
<b>Choke: Top:</b>		<b>Bottom:</b>	
<b>DST: 006</b>		<b>Data Source:</b>	PI
<b>Show:</b>		<b>Formation:</b>	MORROW
<b>PRODFit Top Form Code:</b>		<b>PRODFit Base Form Code:</b>	
<b>PRODFit Top Form Name:</b>		<b>PRODFit Base Form Name:</b>	
<b>Interval:</b>	11510 - 11640	<b>BHT:</b>	175 FAR
<b>Choke: Top:</b>		<b>Bottom:</b>	
<b>DST: 007</b>		<b>Data Source:</b>	PI
<b>Show:</b>		<b>Formation:</b>	MORROW
<b>PRODFit Top Form Code:</b>		<b>PRODFit Base Form Code:</b>	
<b>PRODFit Top Form Name:</b>		<b>PRODFit Base Form Name:</b>	
<b>Interval:</b>	11736 - 11906	<b>BHT:</b>	185 FAR
<b>Choke: Top:</b>		<b>Bottom:</b>	
<b>DST: 008</b>		<b>Data Source:</b>	PI
<b>Show:</b>		<b>Formation:</b>	DEVONIAN
<b>PRODFit Top Form Code:</b>		<b>PRODFit Base Form Code:</b>	
<b>PRODFit Top Form Name:</b>		<b>PRODFit Base Form Name:</b>	
<b>Interval:</b>	12750 - 12810	<b>BHT:</b>	204 FAR
<b>Choke: Top:</b>		<b>Bottom:</b>	

## Pipe Recovery

Test	Data Source	Recovery	Type	Type Desc	Rec Method
001	PI	529 FT	XM		PIPE
002	PI	190 FT	SGCM		PIPE
003	PI	470 FT	M		PIPE
004	PI	465 FT	M		PIPE
005	PI	365 FT	M		PIPE
006	PI	650 FT	M		PIPE
007	PI	155 FT	M		PIPE
008	PI	8,985 FT	PW		PIPE

## Materials to Surface

Test	Observation	Data Source	Fluid	To Surface	Amount
002	2	PI	GAS	25 MIN	36 MCFD

## Pressure and Time

Test	Data Source	Hydro Init	Hydro Final	Init Flow Init	Init Flow Final	Final Flow Init	Final Flow Final	Shutin Init	Shutin Final	Open Time Init	Open Time Final	Shutin Time Init	Shutin Time Final
001	PI	2465	2465			199	279	2465	1916		180	90	180
002	PI	5497	5476			86	150	1665	4157		90	90	240
003	PI	5538	5538			257	300	515	515		90	105	240
004	PI	5748	5748			262	305	393	349		60	60	120
005	PI	5954	5954			258	322	386	601		90	90	180
006	PI	5948	5837			286	265	530	2120		120	90	180
007	PI	6202	6182			193	193	6202	1136		180	120	240
008	PI	6129	6042			5549	5549	5549	5561		68	90	120

**Cores**

CORE ID: 001

Formation: 453DLWR DELAWARE

Data Source: PI

PRODFit Top Form:

PRODFit Base Form:

Interval: 3224-3287

Rec: 63 FT

Core Type: CONV

Show Type:

CORE ID: 002

Formation: 453DLWR DELAWARE

Data Source: PI

PRODFit Top Form:

PRODFit Base Form:

Interval: 3287-3347

Rec: 60 FT

Core Type: CONV

Show Type:

**Casing, Liner, Tubing**

Casing	Data Source	Size	Base Depth		Cement	PRODFit Top Formation Code	PRODFit Base Formation Code
CASING	PI	13 3/8 IN	695	FT	750 SACK		
CASING	PI	4 1/2 IN	11,924	FT	900 SACK		
CASING	PI	9 5/8 IN	3,207	FT	1,175 SACK		

**Drilling Journal  
Mud Records**

Data Source	Depth	Unit	Weight	Unit
PI	11,905	FT	9.8	PPG

**Formations**

Form Code	Top Source	Interpreter	Form Name	Top Depth	Top TVD	Base Depth	Base TVD	Desc	Lithology	Age Code
453DLWR	PI		DELAWARE	3,260				LOG		453
452BSPG	PI		BONE SPRING	5,826				LOG		452
452BSPG3	PI		BONE SPRING 3 /SD/	8,788				LOG		452
451WFMP	PI		WOLFCAMP	9,190				LOG		451
404STRN	PI		STRAWN	10,410				LOG		404
403ATOK	PI		ATOKA	10,651				LOG		403
402MRRW	PI		MORROW	11,284		11,710		LOG		402
354BRNT	PI		BARNETT /SH/	12,030				LOG		354
359MSSP	PI		MISSISSIPPIAN	12,160				LOG		359
319WDFSH	PI		WOODFORD /SH/	12,630				LOG		319
319WDFSH	PI		WOODFORD /SH/	12,650				SPL		319
309DVNN	PI		DEVONIAN	12,721				LOG		309
309DVNN	PI		DEVONIAN	12,721				SPL		309

**Logs**

Log	Data Source	Type	Top Depth	Base Depth	Logging Co.	BHT	since circ.
1	PI	NPL			153789		
2	PI	NE			153789		
3	PI	DN			153789		

**Dwights Energydata Narrative**

Accumulated through 1997

Data Source	Dwights Number
PI	300157001075

Harvey E. Yates Co., Inc.  
Fannie Lou Federal No. 1  
Eddy County, New Mexico

10-22-75 12,345' drilling, lime & shale, visc. 38, mud wt. 9.5, water loss 7, filter cake 1/32. Bit #14 is 7 7/8" J44 in @ 11,900' made 445' in 76 hrs. Had 1/4 hr. BOP, 1/2 hr. checking Kelly, 23 1/4 hr. drilling, Running 40,000# wt., 44 RPM, 2000# pump pressure, 125 SPM. Made 140'/24 hrs.

10-23-75 12,418' drilling, lime, shale & chert. Visc. 37., mud wt. 9.4, water loss 7, filter cake 1/32. Totco @ 12,342' is 1 1/4°. Bit #14 is 7 7/8" J44 in @ 11,900' out @ 12,342', made 442' in 75 1/4 hrs. Bit #15 is 7 7/8" J55 in @ 12,342' made 76' in 15 1/4 hrs. Had 7 3/4 hr. washing to btm. and reaming, 15 1/4 hr. drilling. Made 76'/24 hrs. Running 40,000# wt., 44 RPM, 2000# pump pressure, 125 SPM.

10-24-75 12,550' drilling, lime & shale, visc. 37, mud wt. 9.4, water loss 7, filter cake 1/32. Bit #15 is 7 7/8" J55 R in @ 12,342' made 208' in 39 hrs. 1/4 hr. BOP, 23 3/4 hr. drilling. Running 40,000# wt., 44 RPM, 2000# pump pressure, 125 SPM. Made 132'/24 hrs.

10-25-75 12,635' drilling, lime and shale. Visc. 37, mud wt. 9.3, water loss 7, filter cake 1/32. Bit #15 is J55R in @ 12,342' made 293'/62 3/4 hrs. 1/4 hr. BOP, 23 3/4 hr. drilling, 85'/24 hrs. 40,000# wt., 44 RPM, 2000pp, 125 SPM.

10-26-75 12,664' drilling, lime and shale. Visc. 37, mud wt. 9.2, water loss 8, filter cake 1/32. Bit #15 is 7 7/8" J55R in @ 12,342' out @ 12,645' made 303'/64 1/4 hrs., Bit #16 is 7 7/8" J55 in @ 12,645' made 19'/11 hrs. 1/4 hr. BOP, 9 1/4 hr. trip, 13 1/2 hr. drilling, 29'/24 hrs. 40,000wt, 40 RPM, 2000pp, 125 SPM.

10-27-75 12,720' drilling, shale. Visc. 36, mud wt. 9, water loss 7, filter cake 1/32. Bit #16 is 7 7/8" J55 in @ 12,645' 75'/34 3/4 hrs. 1/4 hr. BCP, 23 3/4 hr. drilling 56'/24 hrs. 40,000wt, 44 RPM, 2000pp, 125 SPM.

10-28-75 DST #8, 12,810' shale & dolomite. Visc. 36, mud wt. 9.1, water loss 6.5, Totco @ 12,810 is 4°. Bit #16 is 7 7/8" J55 in @ 12,645', out @ 12,810', 165'/41 3/4 hrs. Had 1/4 hr. BOP, 7 hr. drilling, 4 hr. circ., 4 hr. trip out, 6 1/4 hr. in w/test tool. 2 1/2 hr. DST #8 from 12,750' to 12,810'. Tool opened @ 4:25 a.m. with strong blow in 30 mins. No gas. 90'/24 hrs.

Harvey E. Yates Co., Inc.  
Fannie Lou Federal No. 1  
Eddy County, New Mexico

10-29-75 12,810' Circ. to set cmt. plug. 1 1/2 hr. DST #8, 8 1/2 hr. trip out to lay down tool, 1 hr. hooking up to reverse out, 4 1/2 hr. trip in hole open ended to 10,750', 9 hr. circ. & mxg. mud.

10-30-75 Plugged back to 12,280'. Visc. 36, wt. 9, water loss 6.5, 1 hr. plugging hole from 12,550' to 12,750'  
1st plug - 75 sx. Class H 1/4# flocele, 4/10 of 1% HR-4  
2nd plug, 12,270' to 12,470' 75 sx. Class H. 8:00 a.m.  
10-29-75 Completed. 12 hr. WOC & WOO. 3 hr. TIH and tag plug. @ 12,280', 8 hr. LD DP & DC's. RU to run 4 1/2" csg.

10-31-75 Plug back to 12,280'. 2 hr. LD DC's, 9 hr. run 4 1/2" csg. 3 hr. circ. 1 hr. cmtg. 9 hr. WOC. Ran 373 jts. 13.5# and 11.6# N-80 ST&C 4 1/2" csg. 11,927'. Set @ 11,924' RTM. Cmtd. w/900 sx. Class H w/5% KCL and 3/4 of 1% CFR-2. Plug down @ 10:15 p.m. 10-30-75.

11-1-75 Rig released 11:00 a.m. 10-31-75. Run temp. survey.

11-2-75 to 11-6-75 WO completion unit.

11-7-75 to 11-10-75 WO completion unit.

11-11-75 RU. WO tbg. Too late to unload.  
A.M. Unloaded tbg. & prep to run.

11-12-75 Unloaded & tallied 381 jts. of 11,890.13' of 2 3/8" OD N-80 tbg. Ran 350 jts. of tbg. in hole and SDON.

11-13-75 Finished running tbg. in hole. Tagged PBTC w/11,889'.  
RU Western Co. Displaced hole w/3% KCL water. Spotted  
X 300 gals. acetic acid from 1158' to 11,408'. POH.  
Tested BOP to 2500 psig. RU Schlumberger. Ran GR-Collar log from PBTD to 9800'. Ran gauge ring, 13.5# per ft.  
X 4 1/2" csg. from surface to 1185'. SDON.

11-14-75 Perforated Morrow formation @ 11,473', 11,479' (4 shots)  
11,531' 11,535' (4 shots), 11,543' - 11,547' (4 shots),  
11,769' to 11,779' (4 shots), 11,841' to 11,849' (4 shots)  
Total 20 shots, Ran Baker Packer and RBP. 300 jts. tbg. SDON.  
A.M. Continued to run tbg. & pkr. Prep to acidize.

11-15-75 Released BP @ 11,868'. Sptd. 100 gal. acid @ 11,850', across perfs. 11,841' - 849'. Set pkr. @ 11,812' fromation broke @ 4000#. Treated 1/2 bbl./min ISDP 3600#, 5" SDP 2150#. Released pressure and pkr. PU BP and released @ 11,810'. Pumped 100 gal. acetic across perfs. 11,769' to 11,779'. Set pkr. @ 11,688'. Treated formation @ 3/10 bbls/min. @ 4100 psig. Increased rate to 1/2 bbl/min. @ 4400 psig. ISDP 3800 5" SDP 2550. Released pressure & pkr. PU RBP and released



CONTR	Moranco	OPR'S ELEV	3283' GL	PI	11,750' RI
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F.R. 8-11-75  
(Morrow)  
9-2-75 Drlg 2545' 1m  
9-8-75 Drlg 3715'  
Cored (Delaware) 3224-87', rec 63', no descr  
Cored (Delaware) 3287-334?', rec 60', no descr  
9-16-75 Drlg 7095' 1m & sh  
DST (Delaware) 5336-5695', open 3 hrs, rec 529'  
sli salty DF, 1 hr 30 min ISIP 2465#, FP 199-279#,  
3 hr FSIP 1916#, HP 2465-2468#, BHT 122 deg  
9-22-75 Drlg 9070'  
9-29-75 TD 10,470'; On DST

12-2-13 NM

10-6-75 Drlg 11,174' lm, sh & cht  
DST (Strawn) 10,348-470', open 1 hr 30 mins,  
GTS in 25 mins @ 36 MCF/GPD, rec 190' sli GCM,  
1 hr 30 min ISIP 1665#, FP 86-150#, 4 hr FSIP  
4157#, HP 5497-5476#, BHT 165 deg  
DST (Strawn) 10,562-685', open 1 hr 30 mins,  
rec 470' DM, 1 hr 45 min ISIP 515#, FP 257-  
300#, 4 hr FSIP 515#, HP 5538-5538#, BHT 172  
deg  
DST (Atoka) 10,888-11,015', open 1 hr, rec  
465' DM, 1 hr ISIP 393#, FP 262-305#, 2 hr  
FSIP 349#, HP 5748-5748#, BHT 174 deg  
10-13-75 TD 11,640'; On DST 11,510-640'  
DST (Morrow) 11,305-470', open 1 hr 30 mins,  
12-2-13 NM

10-13-75 Continued  
rec 365' DF, 1 hr 30 min ISIP 386#, FP 258-  
322#, 3 hr FSIP 601#, HP 5954-5954#, BHT  
175 deg  
10-20-75 Drlg 12,038'  
DST (Morrow) 11,510-640', open 2 hrs, rec  
650' M, NS, 1 hr 30 min ISIP 530#, FP 286-  
265#, 3 hr FSIP 2120#, HP 5948-5837#, BHT  
175 deg  
DST (Morrow) 11,736-906', open 3 hrs, rec  
155' DM, 2 hr ISIP 665#, FP 193-193#, 4 hr  
FSIP 1136#, HP 6202-6182#, BHT 185 deg  
10-27-75 Drlg 12,746' dolo  
11-3-75 TD 12,810'; PBD 11,912'; WOCU  
DST (Devonian) 12,750-810', open 1 hr 8 mins,  
rec 1500' WB + 564' DM + 1316' muddy wtr +  
8985' FW, 1 hr 30 min ISIP 5549#, FP 5549-  
5549#, 2 hr FSIP 5561#, HP 6129-6042#, BHT  
204 deg  
12-2-13 NM

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY(See other in-  
structions on  
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM-19672

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fannie Lou Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 31, T-20-S, R-29-E

12. COUNTY OR  
PARISH

Eddy

13. STATE

New Mexico

## WELL COMPLETION OR RECOMPLETION REPORT LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Harvey E. Yates Co., Inc.

3. ADDRESS OF OPERATOR

Suite 1000, Security National Bank Bldg., Roswell, N.M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1980' FNL &amp; 1980' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. API  
30-015-21617DATE ISSUED  
ARTESIA, OFFICE  
8-25-75

15. DATE SPUEDDED 8-27-75 16. DATE T.D. REACHED 10-28-75 17. DATE COMPL. (Ready to prod.) 11-19-75 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 3235' GL 19. ELEV. CASINGHEAD 3237'

20. TOTAL DEPTH, MD &amp; TVD 12,810' 21. PLUG, BACK T.D., MD &amp; TVD 11,889' 22. IF MULTIPLE COMPL., HOW MANY\* ----- 23. INTERVALS DRILLED BY ----- ROTARY TOOLS 0-12,810' CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)\* 11,473' to 11,849' - Morrow 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger Comp. Neutron-Form. Density; SDLL w/Rxo; GR- Collar

27. WAS WELL CORED Yes  
Delaware 3224'-3347'

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	695	17	750 sx. Class C - 2% CaC	None
9 5/8"	36	3207	12 1/4	975 sx. HLW & 200 sxs "C"	2% CaC None
4 1/2"	13.5-11.6-13.5	11924		900 sx. Class "H"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2 3/8"	11,370'	11,370'

31. PERFORATION RECORD (Interval, size and number)

11473' to 11479' - 0.43" dia. - 4 holes  
11531' to 11535' - 0.43" dia. - 4 holes  
11543' to 11547' - 0.43" dia. - 4 holes  
11769' to 11779' - 0.43" dia. - 4 holes  
11841' to 11849' - 0.43" dia. - 4 holes=20 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11473' to 11849'	400 gals 10% acetic & 8000 gals. 7 1/2% MS acid

33. \* Multipoint &amp; one point back pressure PRODUCTION test attached.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut in)	
11-21-75		Flowing				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-25-75			→				
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	0	1975.82 (AdF)	0	-----	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

35. LIST OF ATTACHMENTS Mutlipoint &amp; one point back pressure test attached. Note: Schlumberger Comp. Neutron Formation Porosity &amp; Dual Laterolog &amp; Johnston DST No. 8 mailed to you from Yates

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Roswell office

SIGNED

*Paul T. Hardee*

TITLE

Consultant

DATE 11-26-75

\*(See Instructions and Spaces for Additional Data on Reverse Side)

## INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

### 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware Sand	3224	3347	Hard dense, white to gray fine crystalline dolomite w/shale partings. No shows. DST's No. 1 thru 7 filed 11/24/75 w/ Form 9-331
Strawn	10410	10470	
Morrow	11284	11710	
Devonian	12721	12810	

### 38.

### GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware Sd.	3260	
Bone Spr.	5826	
3rd Sand	8788	
Wolfcamp	9190	
Strawn	10410	
Atoka	10651	
Top Morrow	11284	
Base Morrow	11710	
Top Barnett	12030	
Mississippian	12160	
Woodford	12630	
Devonian	12721	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Harvey E. Yates Company

3. Address and Telephone No.  
P.O. Box 1933, Roswell, N.M. 88202 505/623-6601

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit G, 1980' FNL & 1980' FEL  
Sec. 31, T20S, R29E

DEC 27 '94

5. Lease Designation and Serial No.  
NM-19672

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Fannie Lou Federal #1

9. API Well No.  
30-015-21617

10. Field and Pool, or Exploratory Area  
Scanlon Bone Spring

11. County or Parish, State  
Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☒ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/5/94 RU Completion Unit & BOP  
Strap out of hole

1/6/94 Run csg Ins Log from 10,000 - 3000'; showed csg in good shape, might have possible hole @ 6199'

1/7/94 Test in hole down to 11,290' to 7000# above slips; no problems

1/8/94 Ran GR to 11,3000'; Set CIBP @ 11,284' w/50 sks cmt; New PBTD @ 11,234';  
RIH w/tbt, ND BOP, NU WH; RD Comp Unit  
SI well for evaluation

ACCEPTED FOR RECORD

J. Laia  
DEC 21 1994

CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed Vickie Teel Vickie Teel Title Production Analyst

Date 12/6/94

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONS COMMISSION  
Drawn DD FORM APPROVED  
Artesia, NM 88210  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

0151

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Harvey E. Yates Company ✓

3. Address and Telephone No.

P.O. Box 1993, Roswell, NM 88202 1-505-623-6601

4. Location of Well (Footage, Sec., T., R., M. or Survey Description)

G, 1980' FN & EL  
SW/NE SEC. 31, T-20S, R-29E

5. Lease Designation and Serial No.

NM-19672

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

FANNIE LOU FEDERAL #1

9. API Well No.

30-015-21617

10. Field and Pool, or Exploratory Area

SCANLON MORROW

11. County or Parish, State

EDDY CO., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☒ Casing Repair  
☐ Altering Casing  
☐ Other

CASING LEAK FIXED & TESTED  
& TEST STRAWN & UPPER PAY

☐ Change in Plans  
☐ New Construction  
☐ Non Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 5-25-95 SET PKR @ 6230'. TEST CASING BELOW PKR TO 1000# FOR 15 MIN. HELD OK. PULL PKR TO 6170' & SET. TEST CASING ABOVE PKR TO 500# FOR 15 MIN. HELD OK. PUMP DOWN TBG AND BROKE CIRC BETWEEN 4 1/2" AND 9 5/8" CASING. PULL OUT OF HOLE. PERF 4 SQZ HOLES @ 6250' (HOLE @ 6201'). SET HOWCO RETAINER @ 6100'.
- 5-26-95 CMT 4 1/2" ANNULUS w/ 300 SKS HOWCO LITE & 650 SKS CL "H" w/ .5% HALAD 9 AND 2.5#/GAL SALT.
- 5-31 & 6-1-95 DRILL OUT CMT RETAINER AND CEMENT. TEST CASING TO 500# FOR 15 MIN. HELD OK.
- 6-2-95 RAN CBL. TOC @ 3350'. 6-3-95 PERF STRAWN 10410-10453 (OA). 6-6-95 ACIDIZE w/ 3000 GALS 15% SRA. SWAB TO TEST.
- 6-8-95 SET CIBP @ 10375' + 50' CMT. ALSO SET CIBP @ 9194' (TOP OF WOLFCAMP) PLUS 50' CEMENT.
- 6-9-95 PERF DELAWARE 5671-5690.5' (OA). ACIDIZE w/ 2000 GALS 15% SRA. SWAB TO TEST.
- WELL SWABBED. CUTTING SLIGHT SHOW OF OIL. SI PENDING EVALUATION.
- 6-15-95 HOLE CIRC. w/ OXYGEN SCAVENGER & CORROSION INHIBITOR TO PROTECT CASING & TBG. REQUEST APPROVAL FOR FENCED PIT ON LOCATION NORTH OF WELL HEAD TO BE USED FOR ADDITIONAL OPERATION OR PLUGGING.

14. I hereby certify that the foregoing is true and correct

Signed Ray F. Nokes Title PROD. MGR./ ENG.

Date 6/26/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

This is U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on the Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

BLM CONSERVATION DIV  
811 S. 1st ST.  
ARTESIA, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Harvey E. Yates Company

3. Address and Telephone No.

P.O. Box 1993, Roswell, NM 88202 1-505-623-6601

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

G, 1980' FN & EL  
SW/NE SEC. 31, T-20S, R-29E

5. Lease Designation and Serial No.

NM-19672

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

FANNIE LOU FEDERAL #1

9. API Well No.

30-015-21617

10. Field and Pool, or Exploratory Area

SCANLON MORROW

11. County or Parish, State

EDDY CO., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other P&A

- ☐ Change in Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SURFACE PIPE @ 695'

INTERMEDIATE CASING @ 3207'

CURRENT PERFS 5671-90. 5' DELAWARE.

1. SET CIBP @ 5650' PLUS 50' CMT

2. ATTEMPT CUTOFF @ 3200'. IF SUCCESSFUL THEN PULL 4 1/2" CSG. SPOT CMT  
PLUG 50' IN AND 50' OUT ACROSS STUB. TAG!!!! IF NOT SUCCESSFUL MAKE HIGHER CUT  
AND PULL CSG. SPOTTING CMT PLUG ACROSS BOTH CUTS. TAG PLUG.

(NOTE: MAKE SURE CMT PLUG IS IN PLACE ACROSS 3207' INTERVAL.

3. AFTER PULLING CASING. PUMP 100' CMT PLUG FROM 750 TO 650' (ACROSS SURFACE SHOE. TAG PLUG).

4. PUMP 50' SURFACE PLUG. CUT OFF WH AND INSTALL DRY HOLE MARKER.

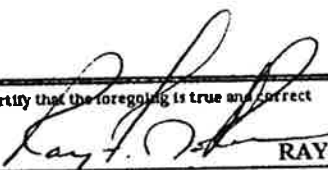
5. BACKFILL PITS AND CLEAN LOCATION.

ABOVE APPROVED BY JOE LARA (BLM-CARLSBAD) 7-1-96.

CALL BLM CARLSBAD 24 HOURS PRIOR TO COMMENCEMENT @ 1-505-887-6544

14. I hereby certify that the foregoing is true and correct

Signed



RAY F. NOKES

Title

PROD. MGR./ ENG.

Date 7/1/96

(This space for Federal or State office use)

Approved by

Title

Date 8/1/96

Conditions of approval, if any:

- SEE ATTACHED ..



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

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G, 1980' FN & EL  
SW/NE SEC. 31, T-20S, R-29E

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FANNIE LOU FEDERAL # 1

9. API Well No.

30-015-21617

10. Field and Pool, or Exploratory Area

SCANLON MORROW

11. County or Parish, State

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12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

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☐ Change in Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well

Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SURFACE PIPE @ 695'

INTERMEDIATE CASING @ 3207'

CURRENT PERFS 5671-90. 5' DELAWARE.

1. 12-10-96 SET CIBP @ 5650' PLUS 25 SXS CMT ON TOP.

2. 12-11-96 CUTOFF 4 1/2" CSG @ 3200'. SPOT 45 SXS PLUG @ 3250'.

3. 12-12-96 TAG PLUG @ 3110'. PUMP 45 SXS CMT @ 750', TAG @ 638'.

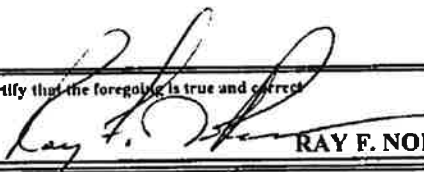
PUMP 20 SXS SURFACE PLUG @ 60'. CUT OFF WH AND INSTALL DRY HOLE MARKER.  
BACKFILL PITS AND CLEAN LOCATION.

SURFACE EQUIPMENT TO BE LEFT ON LOCATION UNTIL PARTNER APPROVAL FOR CREDIT.

P&A COMPLETE: 12-12-96

14. I hereby certify that the foregoing is true and correct

Signed



RAY F. NOKES

Title

PROD. MGR./ ENG.

Date

1/8/97

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

PETROLEUM ENGINEER

Approved by

Title

Date

JAN 13 1997

Conditions of approval, if any:

Approved as to completion of the well bore.  
Lease unit is to be retained until  
surface restoration is completed.

451

Post FD-2  
1-31-97  
P & A

JAN 5 10 00 AM '97  
RECEIVED



# MEWBOURNE OIL COMPANY

## FREEDOM 36 STATE SWD #1 - PERMIT APPLICATION

### FRESH WATER WELL TABULATION

11/4/2019

POD Number	POD Subbasin	County	Source	q64	q16	q4	Sec	Tws	Rng	X	Y	Start Date	Finish Date	Log File Date	Depth Well	Depth Water
CP 01589 POD1	CP	ED	Shallow	NW	NE	NW	35	20S	28E	579674	3600121	03/15/2016	03/16/2016	04/05/2016	109	70
C 03269 POD1	CUB	ED		SW	SE	NW	36	20S	28E	581268	3599609					
CP 00924 POD1	CP	LE	Shallow	SW	SW	NE	30	20S	29E	583259	3601235					
CP 00936 POD1	CP	ED		SW	SE	NE	30	20S	29E	583661	3601238					
C 02992	C	ED	Shallow	SW	SW	NE	01	21S	27E	580594	3597311	09/01/2003	11/11/2003	11/17/2003	250	186
C 03350	C	ED	Shallow	NW	SE	NE	01	21S	27E	580896	3597476	11/01/2007	11/08/2007	02/17/2009	76	8
C 03525 POD1	CUB	ED	Shallow	NW	NW	NW	01	21S	27E	579702	3598362	11/30/2011	11/30/2011	12/12/2011	31	20
C 03525 POD3	CUB	ED	Shallow	NW	NW	NW	01	21S	27E	579728	3598332	12/01/2011	12/01/2011	12/12/2011	30	
C 03525 POD4	CUB	ED	Shallow	NW	NW	NW	01	21S	27E	579728	3598362	12/02/2011	12/02/2011	12/12/2011	29	
C 03689 POD1	C	ED	Shallow	NW	NW	NE	01	21S	27E	580490	3598014	10/31/2013	11/01/2013	11/08/2013	95	10
C 03268 POD1	CUB	ED		SE	NE	SE	01	21S	27E	581201	3596915					
C 03660 POD1	C	ED		SE	SW	NE	01	21S	27E	580850	3597291					
C 03704 POD1	C	ED		SW	SE	NW	01	21S	27E	580147	3597242					
C 00469	CUB	ED			NW	SE	02	21S	27E	579078	3596994	08/06/1953	09/07/1953	08/11/1958	767	
C 03525 POD2	CUB	ED	Shallow	NE	NE	NE	02	21S	27E	579676	3598362	11/30/2011	11/30/2011	12/12/2011	29	20
CP 00633	CP	ED		SE	NW	NE	26	21S	28E	588908	3591350					

AVG

52

NOTE: source New Mexico Office of the State Engineer

water analysis attached

# Imperative Water Analysis Report

**IMPERATIVE**  
CHEMICAL PARTNERS

## SYSTEM IDENTIFICATION

Company: Mewbourne Oil NM  
Location: Freedom 36 SWD 1  
Sample Source: Wellhead  
Account Rep: Danny Gonzales

Sample ID#: W-16546

Sample Date: 11-07-2019  
Report Date: 11-13-2019

## WATER CHEMISTRY

### CATIONS

Calcium(as Ca)	592.40
Magnesium(as Mg)	155.10
Barium(as Ba)	0.00
Strontium(as Sr)	4.85
Sodium(as Na)	226.42
Potassium(as K)	66.98
Lithium(as Li)	0.915
Iron(as Fe)	0.00
Manganese(as Mn)	0.00

### ANIONS

Chloride(as Cl)	900.00
Sulfate(as SO <sub>4</sub> )	1293
Dissolved CO <sub>2</sub> (as CO <sub>2</sub> )	10.00
Bicarbonate(as HCO <sub>3</sub> )	85.54
H <sub>2</sub> S (as H <sub>2</sub> S)	12.00
Boron(as B)	9.82

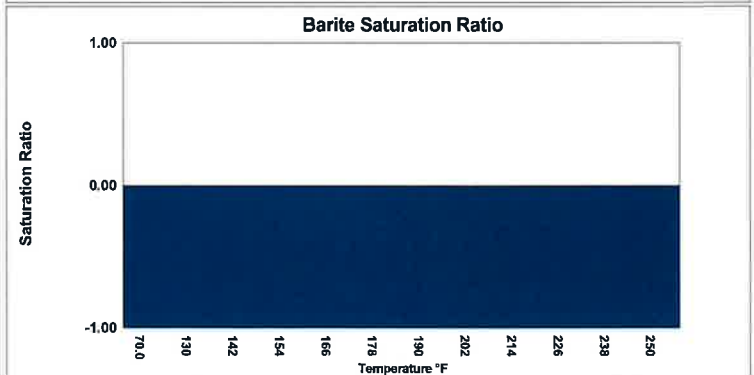
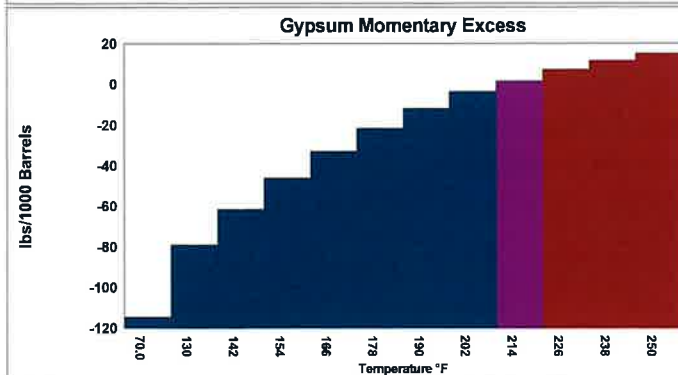
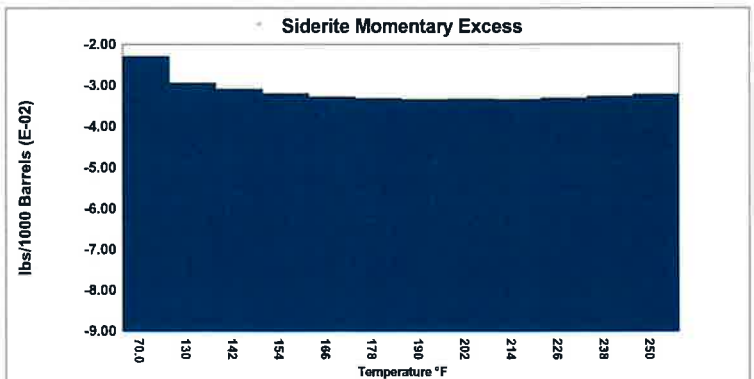
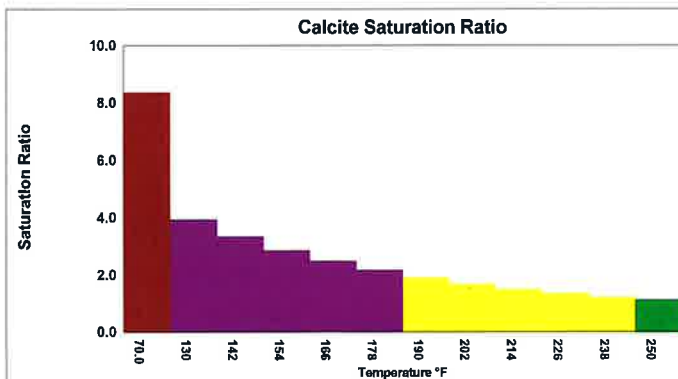
### PARAMETERS

Temperature(°F)	77.00	Sample pH	8.21
Conductivity	3458	Sp.Gr.(g/mL)	1.00
Resistivity	289.16	T.D.S.	3390

## SCALE AND CORROSION POTENTIAL

Temp. (°F)	Press. (atm)	Calcite CaCO <sub>3</sub>	Anhydrite CaSO <sub>4</sub>	Gypsum CaSO <sub>4</sub> *2H <sub>2</sub> O	Barite BaSO <sub>4</sub>	Celestite SrSO <sub>4</sub>	Siderite FeCO <sub>3</sub>	Mackawenite FeS	CO <sub>2</sub> (mpy)	pCO <sub>2</sub> (atm)
70.00	1.000	8.35	0.394	0.673	0.00	0.363	0.00	0.00	0.00371	< 0.001
130.00	10.000	3.92	0.560	0.737	0.00	0.395	0.00	0.00	0.0171	0.00468
142.00	19.000	3.32	0.635	0.782	0.00	0.396	0.00	0.00	0.0173	0.00888
154.00	28.000	2.85	0.735	0.826	0.00	0.397	0.00	0.00	0.0193	0.0131
166.00	37.000	2.47	0.865	0.869	0.00	0.396	0.00	0.00	0.00416	0.0173
178.00	46.000	2.16	1.04	0.910	0.00	0.394	0.00	0.00	0.0102	0.0215
190.00	55.000	1.91	1.26	0.949	0.00	0.391	0.00	0.00	0.00817	0.0257
202.00	64.000	1.70	1.55	0.984	0.00	0.387	0.00	0.00	0.00918	0.0299
214.00	73.000	1.52	1.92	1.01	0.00	0.378	0.00	0.00	0.0134	0.0341
226.00	82.000	1.37	2.42	1.04	0.00	0.372	0.00	0.00	0.0182	0.0383
238.00	91.000	1.25	3.07	1.06	0.00	0.364	0.00	0.00	0.0239	0.0426
250.00	100.000	1.14	3.93	1.08	0.00	0.356	0.00	0.00	0.0294	0.0468
		Lbs per	Lbs per	Lbs per	Lbs per	Lbs per	Lbs per	Lbs per		
		xSAT	xSAT	xSAT	xSAT	xSAT	xSAT	xSAT		
		1000	1000	1000	1000	1000	1000	1000		
		Barrels	Barrels	Barrels	Barrels	Barrels	Barrels	Barrels		

Saturation Ratios (xSAT) are the ratio of ion activity to solubility, e.g. {Ca}{CO<sub>3</sub>}/K<sub>sp</sub>. pCO<sub>2</sub> (atm) is the partial pressure of CO<sub>2</sub> in the gas phase.  
Lbs/1000 Barrels scale is the quantity of precipitation (or dissolution) required to instantaneously bring the water to equilibrium.





MEWBOURNE OIL COMPANY

FREEDOM 36 STATE SWD #1 PERMIT APPLICATION

**TABULATION OF PRODUCED WATER ANALYSIS**

**3<sup>rd</sup> Bone Spring Formation**

	Roscoe 6 B3AD Fed Com #1H
Formation:	Bone Spring
Section	6
Township	21S
Range	27E
Sample #	W-6358
Date Caught	3/14/2019
Process Date	3/15/2019
<b><u>Analysis</u></b>	
pH	5.8
Temp	118.1
Specific Gravity	1.1
CO2	700.0
Calcium	4,909.0
Magnesium	799.1
Sodium	47,178.0
Barium	1.69
Manganese	0.78
Strontium	536.6
Potassium	1,401
Bicarbonate	61
Sulfate	259
Chlorides	86,000
Iron	22.6
TDS	138,049

Derringer 18 B3DA Fed #2H – 18, 20S, 29E

4/18/2016: **Water analysis:** SG @ 1.152, Temp 60°F, pH 5.44, Na 56,741, Ca 11,070, Mg 8,848, Fe 41, CL 133,150, SO<sub>4</sub> 325, HCO<sub>3</sub> 122 (all in Mg/L).

**2<sup>nd</sup> Bone Spring Formation**

Derringer 18 Fed Com #2H – 18, 20S, 29E

4/10/2013: **Water analysis: Water analysis from 04/10/13:** SG @ 1.170, Temp 70°, pH 6.79, Na 67,801, Ca 8,000, Mg 4,800, Fe 0.3, CL 132,000, SO<sub>4</sub> 350, HCO<sub>3</sub> 73 (all in Mg/L)

## Wolfcamp Formation

Data	Company	Lease	Well #	Frac Date	Sample		pH	H2S	Lab Chloride	Lab Total Iron	Lab TDS	Lab pH	Lab Specific Gravity 60F
					Date	Days Since							
W-1472	Mewbourne Oil NM	Styx 17 W2PA Fee Com	1H	3/31/2017	4/11/2018	376	6.01	8	62,669	25.29	104,530	6.01	1.072
W-3735	Mewbourne Oil NM	Styx 17 W2PA Fee Com	1H	3/31/2017	9/7/2018	525	5.16	17.1	61,267	247.46	101,474	5.16	1.071
W-3786	Mewbourne Oil NM	Loving Townsite 21 WOPA Fee	2H	5/15/2017	9/7/2018	480	7.16	17.1	68,675	11.22	112,445	7.16	1.078
W-3787	Mewbourne Oil NM	Slidar 18 WODM Fed Com	1H	7/6/2017	9/7/2018	428	6.59	8.55	67,574	2.71	110,832	6.59	1.077
W-4599	Mewbourne Oil NM	Viper 29 32 WOLM Fed Com	1H	2/20/2016	11/9/2018	993	6.58	0.34	80,000	25.61	128,781	6.58	1.09
W-4600	Mewbourne Oil NM	White Snake 20/21 WOBC Fee	2H	6/13/2018	11/9/2018	149	6.59	0.34	81,000	12.25	130,470	6.59	1.09
W-4601	Mewbourne Oil NM	White Snake 20/21 W2BC Fee	1H	6/13/2018	11/9/2018	149	6.34	0.34	69,000	57.84	111,964	6.34	1.08
W-4618	Mewbourne Oil NM	Speedwagon 27 W2DM	1H	3/11/2016	11/12/2018	976	6.13	1.71	70,000	13.94	113,697	6.13	1.08
W-4619	Mewbourne Oil NM	Loving Townsite 21 W2PA Fee	1H	5/15/2017	11/12/2018	546	6.69	3.42	69,000	72.99	111,798	6.69	1.08
W-4621	Mewbourne Oil NM	Speedwagon 27 W2PA	1h	1/24/2018	11/12/2018	292	6.45	1.71	71,000	101.5	115,051	6.13	1.08
W-4622	Mewbourne Oil NM	Speedwagon 27 WOPA	2H	1/24/2018	11/12/2018	292	6.78	1.71	77,000	39.9	124,062	5.57	1.09

ALL SAMPLES FROM MEWBOURNE OPERATED WELLS IN TOWNSHIP 23S, RANGE 27E & 23S, RANGE 28E





Mewbourne Oil  
Freedom 36 State  
SWD #1 Application

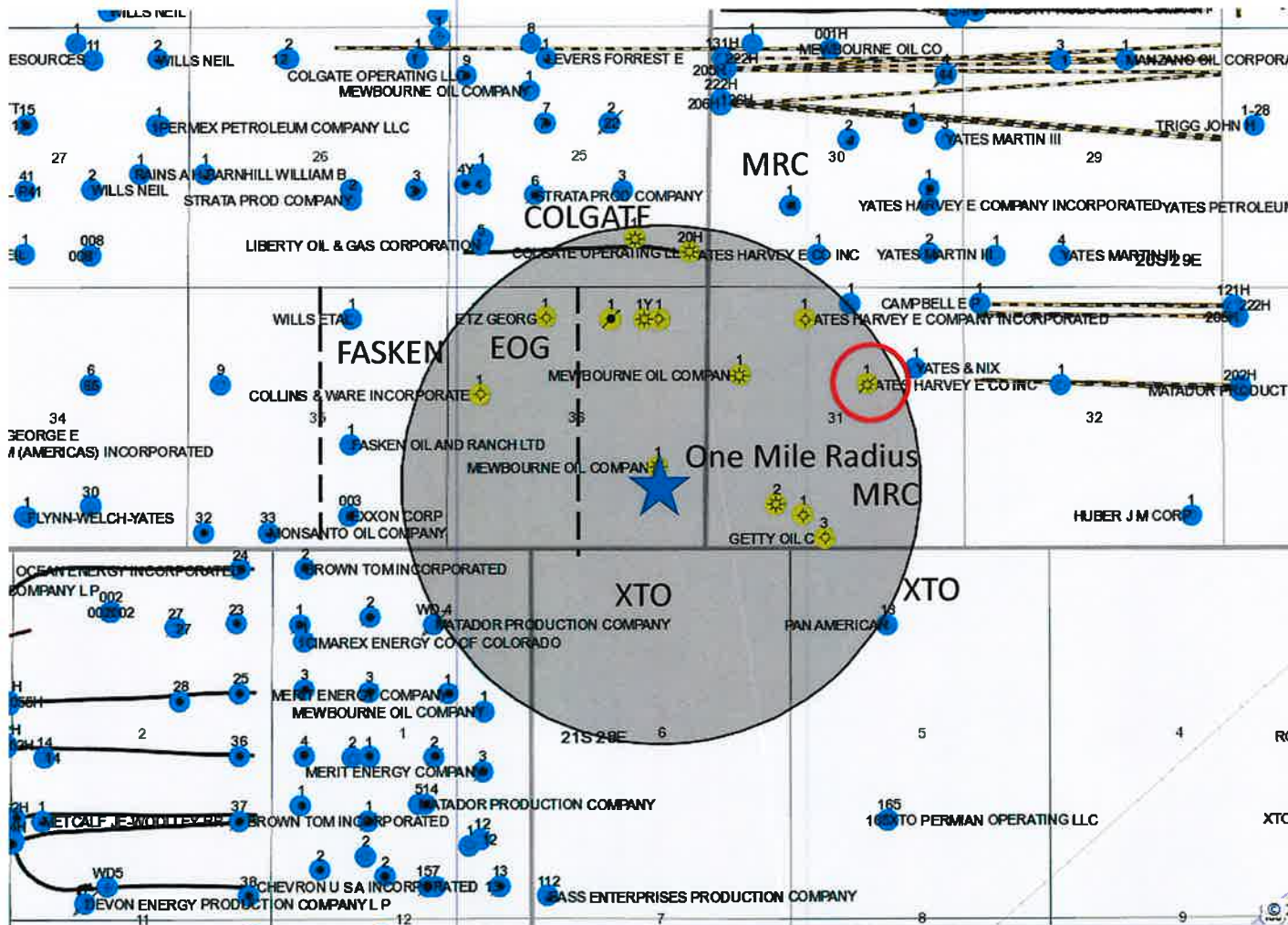
20S,  
28E

20S,  
29E

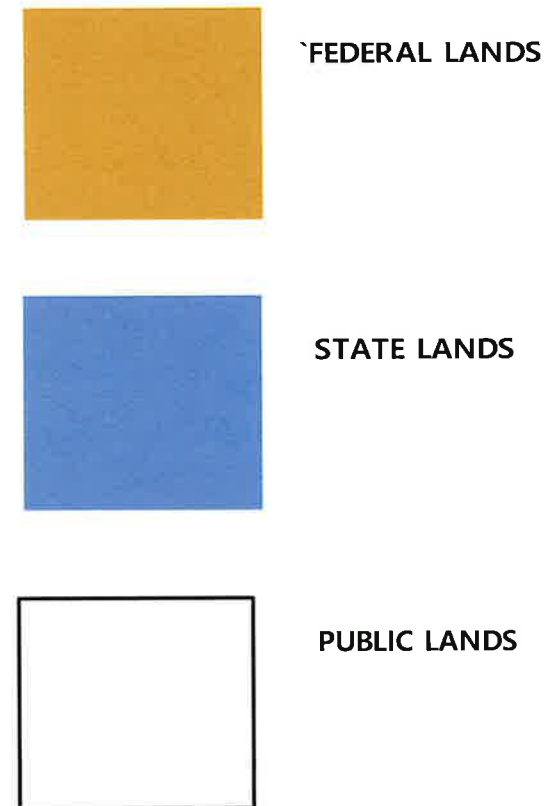
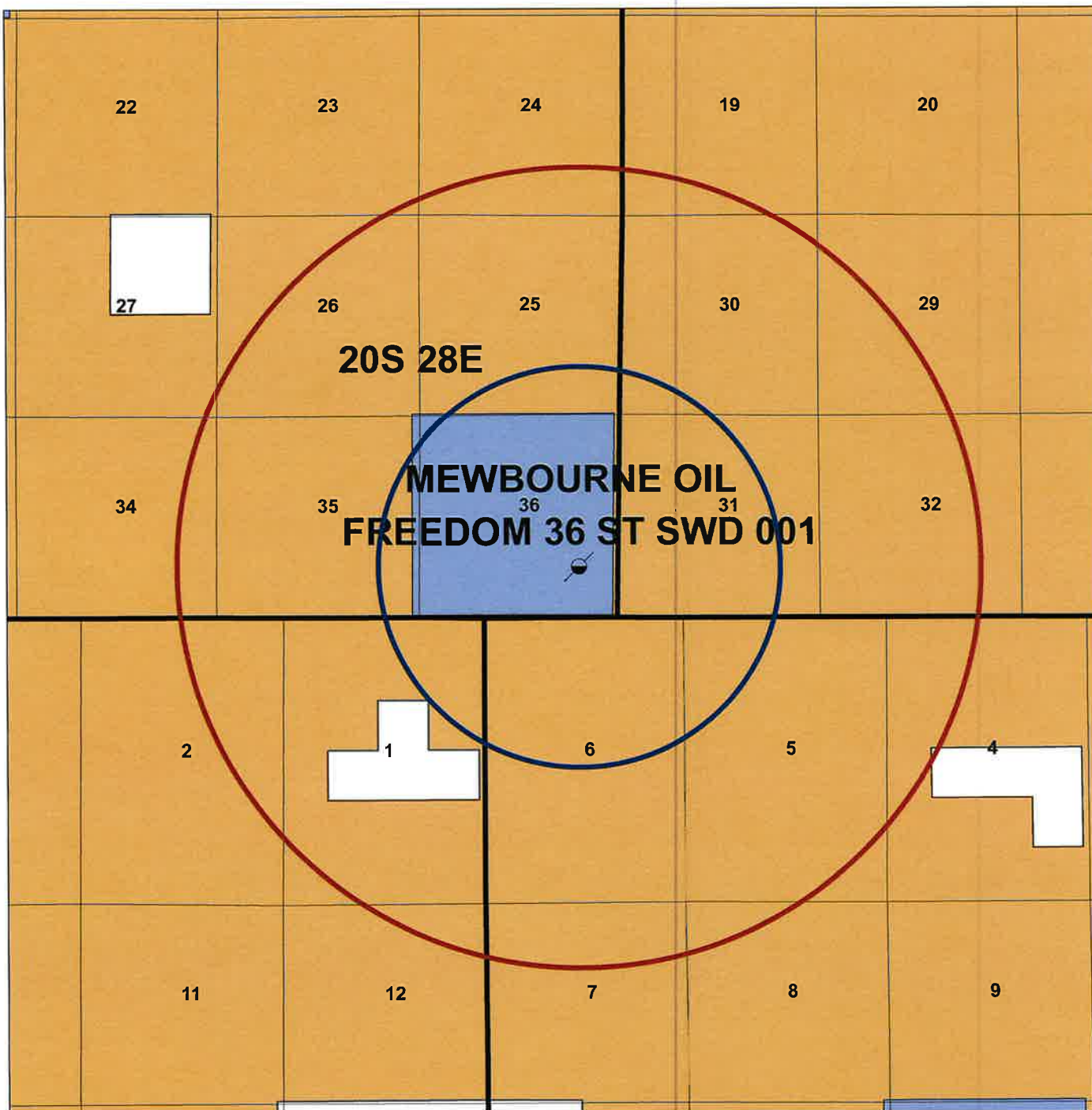
21S,  
27E

21S,  
28E

Devonian  
Penetration







<b>MOC Mewbourne Oil Company</b>		
<b>FREEDOM 36 ST. SWD #1</b>		
Sec. 36-20S-28E, 1285' E81, & 925' EEL EDDY, NEW MEXICO		
Tech: ed	Scale: 1" = 4000'	Date: 4 November, 2019



**Listing of Notified Persons**

Freedom 36 State SWD #1 Application  
1285' FSL & 925' FEL, Unit P  
Section 36, T20S, R28E, Eddy County, NM

**Surface Owner**

New Mexico State Land Office  
310 Old Santa Fe Trail  
Santa Fe, NM 87501

**Federal or New Mexico State Minerals Within 1 Mile**

Bureau of Land Management  
620 E. Greene St.  
Carlsbad, NM 88220

New Mexico State Land Office  
310 Old Santa Fe Trail  
Santa Fe, NM 87501

**Offsetting Operators Or Leasehold Owners Within 1 Mile**

**Section 25, 20S, 28E**

Colgate Operating, LLC  
306 West Wall, Suite 500  
Midland, TX 79701

Mewbourne Oil Company

**E/2, Section 35, 20S, 28E**

Fasken Oil & Ranch LTD  
6101 Holiday Hill Road  
Midland, TX 79707

**E/2, Section 36, 20S, 28E**

Mewbourne Oil Company

**W/2, Section 36, 20S, 28E**

EOG Resources  
5509 Champions Dr.  
Midland, TX 79706

**Section 30, 20S, 29E**

MRC Permian Company  
5400 LBJ Freeway, Suite 1500  
Dallas, TX 75240

Mewbourne Oil Company

**Section 31, 20S, 29E**

MRC Permian Company  
5400 LBJ Freeway, Suite 1500  
Dallas, TX 75240

Mewbourne Oil Company

**Section 1, 21S, 27E**

Mewbourne Oil Company

---

**Sections 5&6, 21S, 28E**

XTO Permian Operating LLC.  
6401 Holiday Hill Road, Building 5  
Midland, TX 79707

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad No.

0003874407

MEWBOURNE OIL COMPANY  
3901 S BROADWAY AVE

TYLER, TX 75701

I, legal clerk - ELP-CA Current-Argus, a newspaper published weekly in the county of Luna, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

November 1, 2019

Despondent further states this newspaper is duly qualified to publish legal notice or advertisements within the meaning of Sec. Chapter 167, Laws of 1937.

Legal Clerk

Subscribed and sworn before me this November 5, 2019:

State of NM, County of Bernalillo  
NOTARY PUBLIC

My commission expires

### NOTICE

Mewbourne Oil Company has filed a form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval to drill and complete the Freedom 36 State SWD #1 as a salt water disposal well.

The Freedom 36 State SWD #1 is located 1285' FSL and 925' FEL Unit Letter P, Section 36, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico. The well will dispose of water produced from nearby operated oil and gas wells into the Devonian formation into an open-hole interval from a depth of 12,625 feet to 13,650 feet. Expected maximum injection rates are 30,000 BWPD at a maximum injection pressure of 2,525 psi.

Interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days. The name and address of the contact party for the applicant is Tim Harrington, Mewbourne Oil Company, 3620 Old Bullard Road, Tyler, Texas 75701, (903) 534-7647. The well is located approximately 10 miles northeast of Carlsbad, New Mexico.

#3874407 Current Agrus  
11/1/2019



Ad # 0003874407  
PO #: Freedom 36  
# of Affidavits : 1



**MEWBOURNE**  
OIL COMPANY

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November 11, 2019

Engineering and Geological Services Bureau, Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505  
Attn: Mr. Phillip Goetze

Re: Freedom 36 State SWD #1  
Sec 36, Twp 20S, Rge 28E  
Eddy County, NM

Mr. Goetze,

In accordance with item XII on Mewbourne Oil Company's C-108 filed for the captioned salt water disposal well, Mewbourne Oil Company has examined geologic and engineering data and has found that there is no evidence of faulting or any other hydrologic connection between the proposed disposal zone and any underground sources of drinking water.

Should you have any questions, please email me at [tharrington@mewbourne.com](mailto:tharrington@mewbourne.com) or call me at (903) 534-7647.

Sincerely yours,

**MEWBOURNE OIL COMPANY**

Tim Harrington  
Reservoir Engineer  
[tharrington@mewbourne.com](mailto:tharrington@mewbourne.com)

Mewbourne Oil Company  
Freedom 36 SWD #1  
C-108 Attachment  
November 12, 2019

#### **STATEMENTS REGARDING SEISMICITY AND WELL SPACING**

Historically, the area nearby our proposed Freedom 36 State SWD #1 has not seen a significant amount of seismic activity. The closest recorded seismic event (per USGS database) in this area occurred in 1979 (magnitude 3.9) and was located 15 miles south of our proposed SWD (see attached map).

Mewbourne Oil Company does not own 2D or 3D seismic data near our proposed SWD therefore our fault interpretation is based on subsurface mapping and data obtained from public technical sources. Our publicly sourced faults data is from a 2005 paper by Ruppel et al. (map attached). Based off our subsurface mapping of the deep formations, Mewbourne has not interpreted any faults in the immediate area. The closest known mapped "deep" fault, that is documented in public data, is approximately 16.7 miles southwest of our proposed SWD.

A very recent technical paper written by Snee and Zoback, "State of Stress in the Permian, Basin, Texas and New Mexico: Implications for induced seismicity", that was published in the February 2018 edition of The Leading Edge, evaluates the strike-slip probability, using probabilistic FSP analysis, of known Permian Basin faults. This study predicts that the Precambrian fault located on our map has a 15-25% chance of being critically stressed so as to create an induced seismicity event. Injection into the Freedom 36 State SWD will have no impact on the stress of this fault since the proposed SWD is located almost 17 miles away.

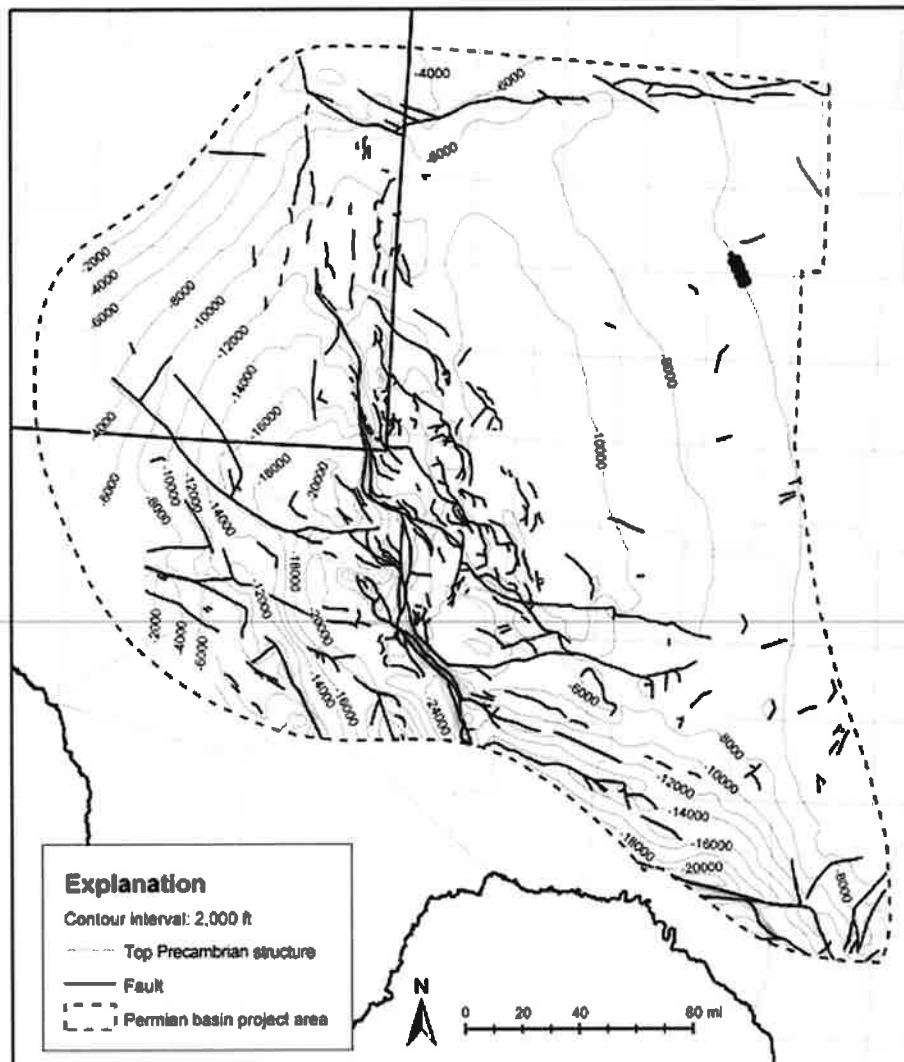
The Freedom 36 State SWD #1 is located greater than 2.3 miles away from any active, permitted or pending Devonian SWD application (see map), to meet current OCD and industry recommended practices.

Operator	Well Name	Status	Distance from Freedom 36 SWD (miles)
Mewbourne Oil Company	Derringer Fed SWD #1	Active	2.97
San Mateo Stebbins Water Mgmt	Jim Pat SWD #4	Permit	2.31
Devon Energy Production Co., LP	Burton Flat Deep SWD #1	Active	2.67

Timothy R. Harrington



Reservoir Engineer  
tharrington@mewbourne.com  
903-534-7647



Precambrian Structure Map In the Permian Basin (Ruppel et al.)

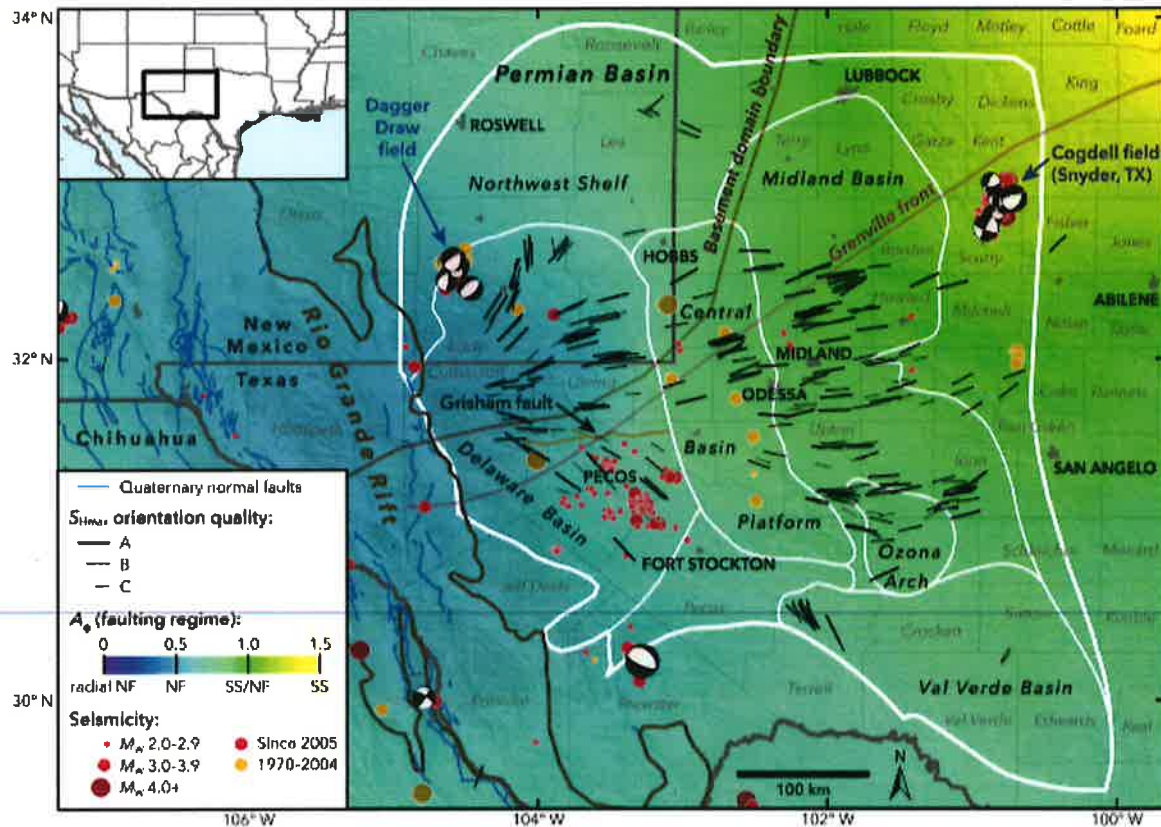


Figure 1. State of stress in the Permian Basin, Texas and New Mexico. Black lines are the measured orientations of  $S_{\text{max}}$ , with line length scaled by data quality. The colored background is an interpolation of measured relative principal stress magnitudes (faulting regime) expressed using the  $A_1$  parameter (see text for details) of Simpson (1997). Blue lines are fault traces known to have experienced normal-sense offset within the past 1.6 Ma, from the USGS Quaternary Faults and Folds Database (Crone and Wheeler, 2000). The boundary between the Shawnee and Mazatzal basement domains is from Lund et al. (2015), and the Precambrian Grenville Front is from Thomas (2006). The Permian Basin boundary is from the U.S. Energy Information Administration, and the subbasin boundaries are from the Texas Bureau of Economic Geology Permian Basin Geological Synthesis Project. Earthquakes are from the USGS National Earthquake Information Center, the TectNet Seismic Monitoring Program, and Gan and Fröhlich (2013). Focal mechanisms are from Saint Louis University (Herrmann et al., 2011).



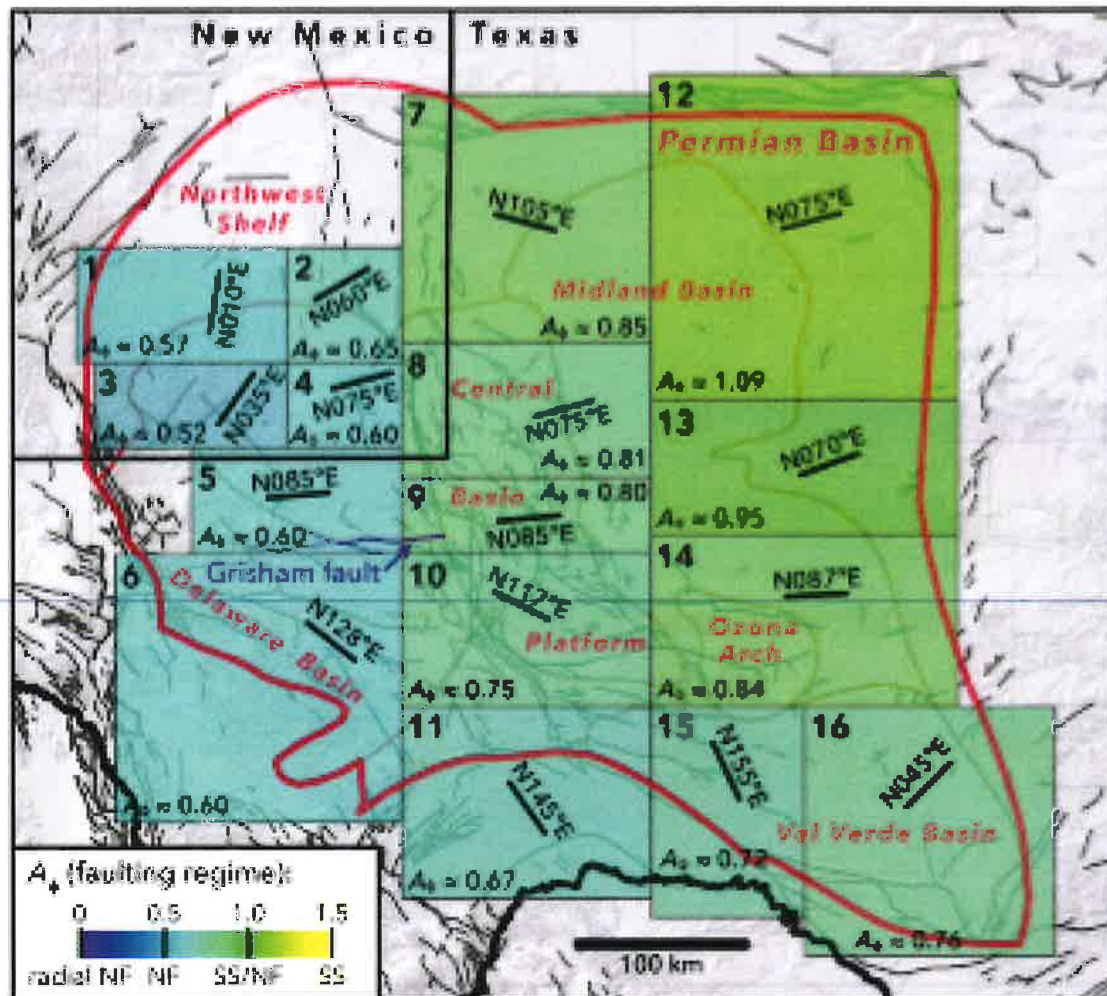


Figure 2. Map of study areas chosen for FSP analysis on the basis of broadly similar stress conditions. Text annotations indicate representative  $S_{1max}$  orientation and relative principal stress magnitudes ( $A_1$  parameter) for each study area based on the data presented in Figure 1. Gray lines in the background indicate fault traces compiled from Ewing et al. (1990), Green and Jones (1997), Ruppel et al. (2005), and the USGS Quaternary Faults and Folds Database (Crone and Wheeler, 2000), to which we apply FSP analysis.



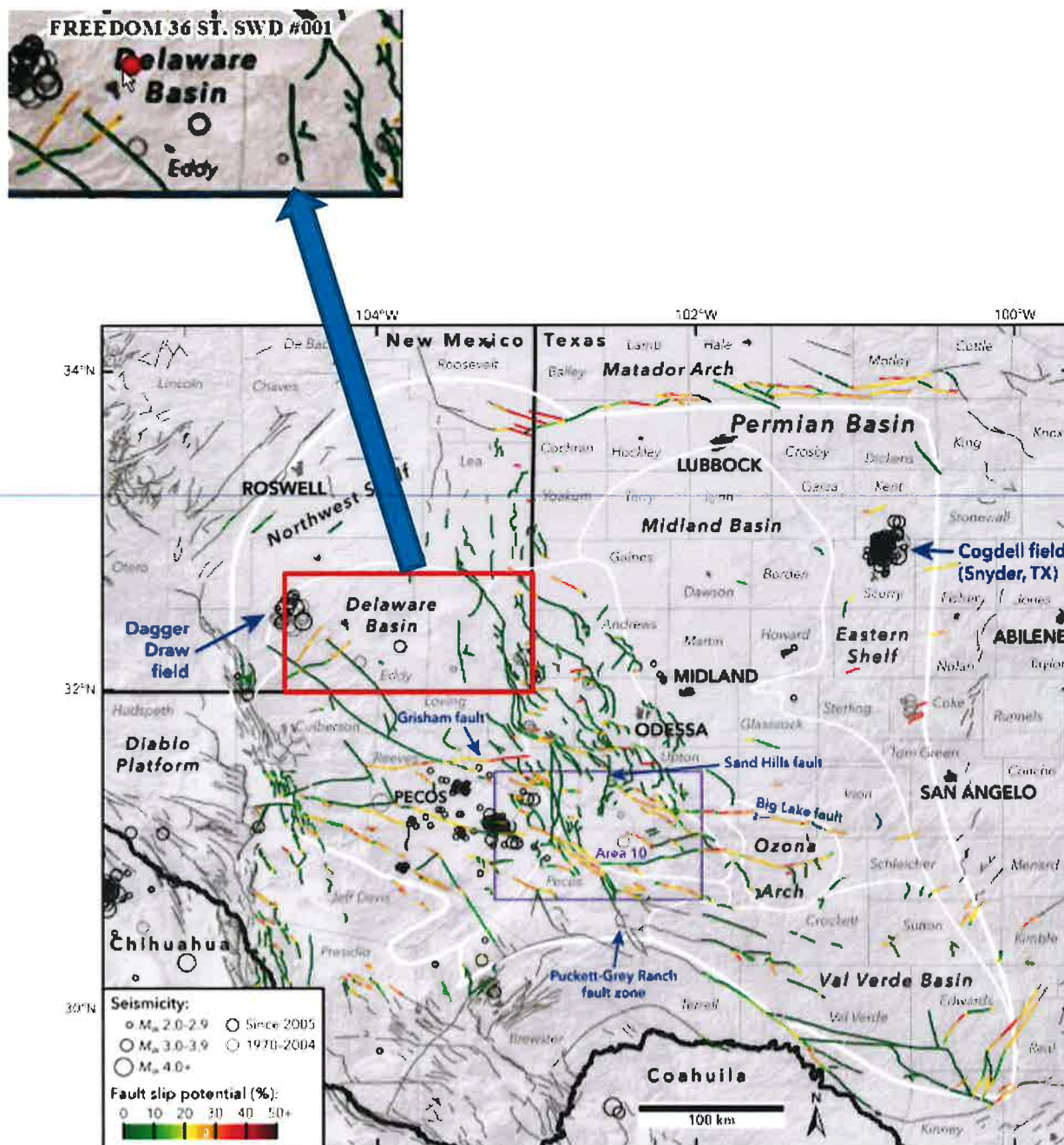


Figure 3. Results of our probabilistic FSP analysis across the Permian Basin. Data sources are as in Figures 1 and 2.

Mewbourne Oil Company  
Freedom 36 SWD #1  
C-108 Attachment  
November 12, 2019

## References

Ewing, T.E., R.T. Budnik, J.T. Ames, and D.M. Ridner, 1990, Tectonic Map of Texas: Bureau of Economic Geology, University of Texas at Austin.

Green, G.N., and G.E. Jones, 1997, The digital geologic map of New Mexico in ARC/INFO format: U.S. Geological Survey Open-File Report.

Jens-Erik Lund Snee and Mark D. Zoback, 2018, State of stress in the Permian Basin, Texas and New Mexico: Implications for induced seismicity: The Leading Edge, February 2018.

Ruppel, S.C., R.H. Jones, C.L. Breton, and J.A. Kane, 2005 Preparation of maps depicting geothermal gradient and Precambrian structure in the Permian Basin: Bureau of Economic Geology, Jackson School of Geosciences, The University of Texas at Austin, Austin, TX.





ACTIVE SWD WELL




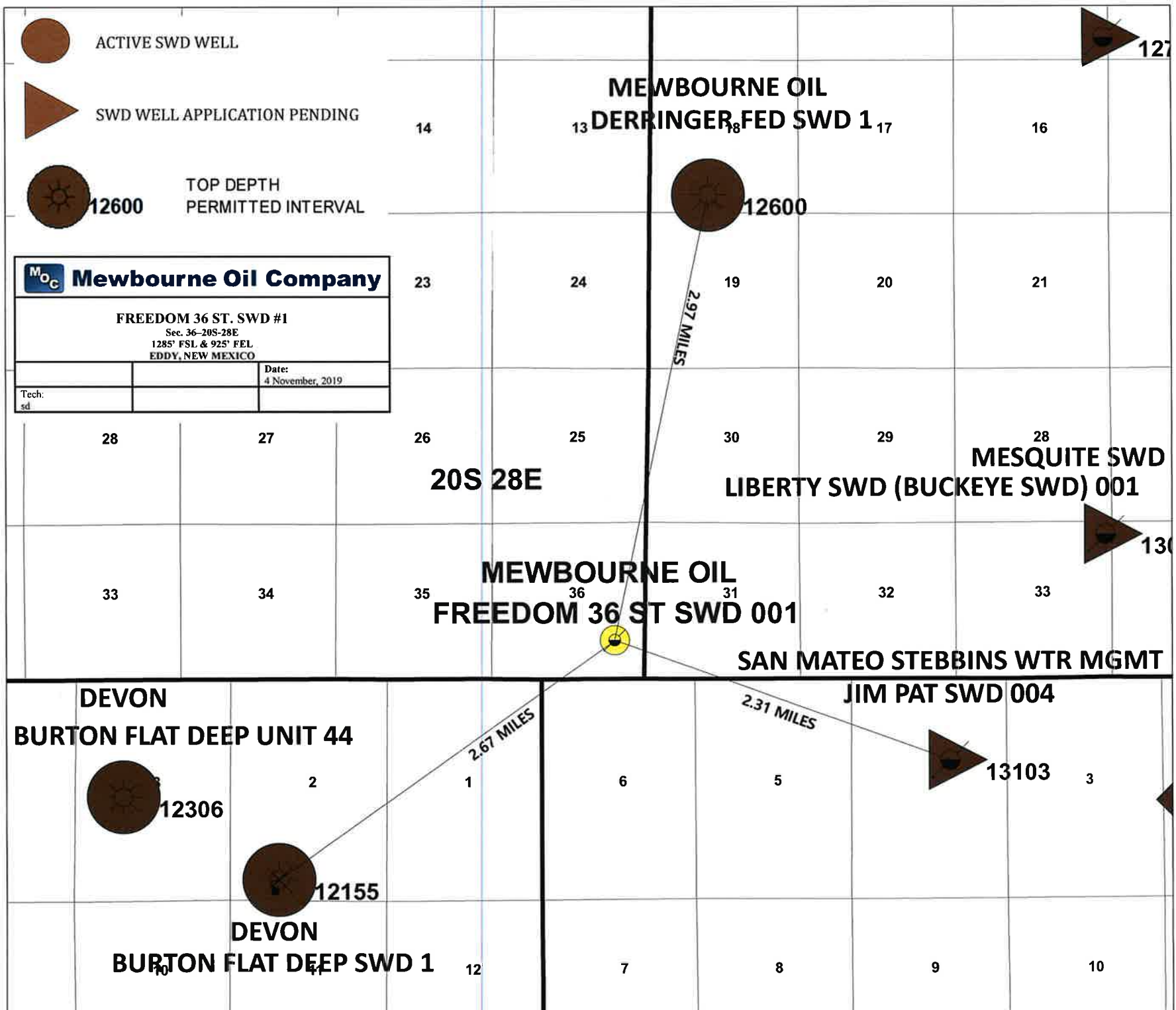
SWD WELL APPLICATION PENDING



12600

TOP DEPTH  
PERMITTED INTERVAL

 <b>Mewbourne Oil Company</b>		
FREEDOM 36 ST. SWD #1 Sec. 36-20S-28E 1285' FSL & 925' FEL EDDY, NEW MEXICO		
Tech: sd		Date: 4 November, 2019





**MEWBOURNE OIL COMPANY**  
**Freedom 36 State SWD #1**

**PLUGGING RISK ASSESSMENT**

## **5 ½" Flush Joint Injection Tubing Inside of 7 ⅝" Casing**

### **Specs**

<b>5 ½" 17# P110 Flush Joint Tubing</b>	<b>OD (in)</b>	<b>ID (in)</b>	<b>Drift (in)</b>	<b>LINED ID (in)</b>	<b>FLARE DRIFT (in)</b>
<b>Coupling</b>	N/A	N/A	N/A	N/A	N/A
<b>Body</b>	5.500	4.892	4.767	4.520	4.275
<b>7 ⅝" 33.7# P110 Casing</b>	<b>OD (in)</b>	<b>ID (in)</b>	<b>Drift (in)</b>	<b>Wall Thickness (in)</b>	<b>5 ½" Flush Jt. Clearance (in)</b>
	7.625	6.765	6.640	0.430	0.6325

\*All fishing procedures are subject to well conditions. Determinations are made onsite on a case by case scenario.

### **Overshot Fishing Procedure**

A 6.625" O.D. Bowen Series 150 overshot (Assembly 8625) with a spiral grapple will be utilized to perform this overshot operation. Details on the overshot are noted below.

### **Series 150 Overshots**

Tools are listed in order of maximum catch size.

The following table shows only a partial listing of available NOV Dowhole Bowen® overshots.

NOTE: Nitralloy Grapples are available upon request.

#### **Bowen Series 150 Releasing and Circulation Overshots**

Maximum Catch Size 4½" to 5½" Inclusive

<b>Maximum Catch Size (Spiral)</b>		<b>4½"</b>	<b>4¾"</b>	<b>4½"</b>	<b>4¾"</b>	<b>5"</b>	<b>5½"</b>
<b>Maximum Catch Size (Basket)</b>		<b>3¾"</b>	<b>4½"</b>	<b>4½"</b>	<b>4¾"</b>	<b>4¾"</b>	<b>4¾"</b>
<b>Overshot O.D.</b>		<b>5¾"</b>	<b>5¾"</b>	<b>5¾"</b>	<b>5¾"</b>	<b>5¾"</b>	<b>5¾"</b>
<b>Type</b>		<b>F.B.</b>	<b>S.H.</b>	<b>S.H.</b>	<b>S.F.B.</b>	<b>S.H.</b>	<b>F.B.</b>
<b>Complete Assembly (Dressed Spiral Parts)</b>	<b>Part No.</b>	<b>5888</b>	<b>5888</b>	<b>C-5188</b>	<b>8875</b>	<b>C-5171</b>	<b>C-4825</b>
	<b>Weight</b>	<b>130</b>	<b>130</b>	<b>133</b>	<b>138</b>	<b>140</b>	<b>182</b>
<b>Replacement Parts</b>							
<b>Top Sub</b>	<b>Part No.</b>	<b>5887</b>	<b>5888</b>	<b>A-5188</b>	<b>8878</b>	<b>A-5172</b>	<b>B-4828</b>
<b>Bowl</b>	<b>Part No.</b>	<b>5888</b>	<b>5700</b>	<b>B-5170</b>	<b>8877</b>	<b>B-5173</b>	<b>B-4827</b>
<b>Packer</b>	<b>Part No.</b>	<b>109</b>	<b>1140</b>	<b>B-2188</b>	<b>8114</b>	<b>L-5830</b>	<b>L-4585</b>
<b>Spiral Grapple</b>	<b>Part No.</b>	<b>185</b>	<b>1135</b>	<b>B-2201</b>	<b>8112</b>	<b>B-4388</b>	<b>M-1071</b>
<b>Spiral Grapple Control</b>	<b>Part No.</b>	<b>188</b>	<b>1137</b>	<b>B-2202</b>	<b>8113</b>	<b>B-4370</b>	<b>M-1072</b>
<b>Standard Guide</b>	<b>Part No.</b>	<b>187</b>	<b>1143</b>	<b>B-2203</b>	<b>8121</b>	<b>B-4371</b>	<b>L-1074</b>
<b>Basical Parts</b>							
<b>Basical Grapple</b>	<b>Part No.</b>	<b>105</b>	<b>1135</b>	<b>B-2201</b>	<b>8112</b>	<b>B-4388</b>	<b>M-1071</b>
<b>Basical Grapple Control</b>	<b>Part No.</b>	<b>188</b>	<b>1137</b>	<b>B-2202</b>	<b>8113</b>	<b>B-4370</b>	<b>M-1072</b>
<b>Mill Control Packer</b>	<b>Part No.</b>	<b>108-R</b>	<b>1140-R</b>	<b>B-2188-R</b>	<b>8114-R</b>	<b>L-5830-R</b>	<b>M-4305</b>

### **In the Event of a Connection Break**



1. If dressing is needed, trip in hole with a mill and mill connection to allow for (above listed) turned-down overshot to be latched onto the body of the tubing. If no milling is required, trip in hole with (above listed) turned-down overshot and latch onto fish.
2. Once latched onto fish, pick up string weight and straight pull to release Model R packer.
3. Once packer is released, trip out of hole with fish.

**In the Event of a Body Break**

1. If dressing is needed, trip in hole with a mill and mill tubing to allow for (above listed) turned-down overshot to be latched onto the body of the tubing. If no milling is required, trip in hole with (above listed) turned-down overshot and latch onto fish.
2. Once latched onto fish, pick up string weight and straight pull to release Model R packer.
3. Once packer is released, trip out of hole with fish.

\*NOTE: (Wash pipe with a mill may be substituted for dressing off a break instead of a standard mill to ensure pipe stabilization and to ensure that the casing is not damaged due to milling.)

**In the Event a Mill Cannot be Used**

If an inadequate fishing neck is looking up and a mill cannot be used to dress the fish, a cutting tool may be utilized to cut off the damaged portion of tubing and a spear used to retrieve the cut-off piece. Once the cut-off piece is retrieved, the (above listed) turned-down overshot may be utilized to retrieve the fish and release the packer.

**Spear Fishing Procedure**

In the event the (above listed) turned-down overshot cannot be used or the fishing neck is inadequate, a spear may be used to spear into the fish. In the case of insert lined pipe, a smaller spear will be utilized to go inside the insert liner and pull out the lining. Once the lining has been removed, trip out of hole with insert liner. Pick up the proper sized spear for the pipe ID. Trip in hole with tubing spear, spear the fish, pick up string weight and straight pull to release the packer. Trip out of hole with fish and packer assembly.



**Abandonment Procedure in-the-Event that Injection Tubing Cannot be Fished**

The operator will need to ensure that geological formations are properly isolated to prevent future fluid communication. The operator will first insure that the injection tubing I.D. is open and clear. Once injection tubing I.D. is confirmed to be open and clear, run in hole with a wireline set profile plug and set plug inside of the packer assembly. This plug would allow for cement to fill both the I.D. of the injection tubing and the tubing-to-casing annulus to provide isolation between the different geological formations. Next, run in hole with wireline conveyed perforating guns and shoot perforations at the deepest depth that the injection tubing is still in the wellbore. Trip in hole with a workstring and latch onto the injection tubing with an overshot, spear, cement retainer or any other tool that would ensure a work string-to-injection tubing seal and allow the operator to pump cement down the remaining injection tubing. Rig up cement truck and cement the annulus between the injection tubing and casing to surface.

MEWBOURNE OIL COMPANY  
TABULATION OF WELLS WITHIN 1 MILE AREA OF REVIEW  
FREEDOM 36 STATE SWD #1 - C-108 APPLICATION  
11/4/2019

Dir	API	Lease Name	Well Num	Operator Name	Current Operator	Section	Township	Range	Footage	Current		IP Prod Form	Driller Td	TVD (ft)	Form at TD Name	Prod Zone	Proj Depth	Proj Form	Permit Date	Spud Date	Comp Date	Plugged Date
										Status	Final Status											
V	30015248900000	LEE FEDERAL	5	LIBERTY OIL & GAS CORP	LIBERTY OIL & GAS CORP	25	20S	28E	860 FSL 660 FWL	P&A	D&A		5040	5040	DELAWARE MOUNT		6600	BONE SPRING	1984-07-18	1984-07-28	1984-09-14	9/1/1984
V	30015248910000	LEE FEDERAL	6	LIBERTY OIL & GAS CORPORATION	STRATA PROD COMPANY	25	20S	28E	1875 FSL 1765 FWL	P&A	P&A OIL	DELAWARE	6619	6619	BONE SPRING	DELAWARE	6600	BONE SPRING	1984-08-09	1984-08-19	1984-11-20	4/15/2000
V	30015249950000	LEE FEDERAL	5Y	LIBERTY OIL & GAS CORPORATION	COLGATE OPERATING LLC	25	20S	28E	990 FSL 712 FWL	ACTIVE GAS	GAS	DELAWARE	6410	6410	BONE SPRING	BONE SPRING	6600	BONE SPRING	1984-09-05	1984-09-15	1984-10-30	
V	30015244210000	LEE FEDERAL	3	LIBERTY OIL & GAS LOUISIANA	LIBERTY OIL & GAS LOUISIANA	25	20S	28E	1975 FSL 1765 FEL	P&A	D&A		1295	1295	YATES		1400	YATES	1983-02-15	1983-02-25	1986-03-17	1986-03-17
V	30015324490000	FREEDOM 25 FEDERAL COM	1	MEWBOURNE OIL COMPANY	MEWBOURNE OIL COMPANY	25	20S	28E	990 FSL 1510 FEL	ACTIVE GAS	GAS	MORROW	11775	11775	BARNETT /SH/	MORROW	11900	MORROW	2002-09-17	2002-10-01	2002-12-09	
HZ	30015399170000	LEE FEDERAL	20H	CIMAREX ENERGY CO OF COLO	CIMAREX ENERGY CO OF COLO	25	20S	28E	660 FSL 330 FEL	ACTIVE GAS	GAS	BONE SPRING	12126	7634	BONE SPRING	BONE SPRING	12214	BONE SPRING	2012-02-06	2014-05-25	2014-08-27	
V	30015024580000	STATE	1	ETZ GEORGE	ETZ GEORGE	36	20S	28E	661 FNL 1981 FWL	P&A	D&A		787	787	UNKNOWN				1935-03-18	1935-03-28	1935-05-07	1935-05-07
V	30015238740000	STATE 'LS' COM	1	AMOCO PRODUCTION COMPANY	MANZANO OIL CORP	36	20S	28E	660 FNL 1980 FEL	P&A	P&A GAS	STRAWN	11860	11860	MORROW	STRAWN	11950	MORROW	1981-09-03	1981-09-13	1982-03-02	
V	30015238740001	GREENHILL STATE	1	MANZANO OIL CORPORATION	MANZANO OIL CORPORATION	36	20S	28E	660 FNL 1980 FEL	P&A	P&A OIL	BONE SPRING 1	11860	11860	MORROW	BONE SPRING 1	7800	BONE SPRING	1987-10-12	1987-10-22	1988-01-25	1/15/1996
V	30015270050000	A E '36' STATE	1	COLLINS & WARE INCORPORATED	COLLINS & WARE INC	36	20S	28E	2180 FNL 660 FWL	P&A	DRY W PIPE		11696	11696	MORROW		11800	MORROW	1992-05-26	1992-06-05	1993-07-29	9/1/1993
V	30015321110000	LIBERTY '36' STATE COM	1	MEWBOURNE OIL COMPANY	MEWBOURNE OIL COMPANY	36	20S	28E	660 FNL 990 FEL	P&A	D&A		1685	1685	RUSTLER ANHY		11900	MORROW	2001-11-28	2001-12-31	2002-01-07	1/8/2002
V	30015321560000	LIBERTY '36' STATE COM	1Y	MEWBOURNE OIL COMPANY	MEWBOURNE OIL COMPANY	36	20S	28E	660 FNL 1300 FEL	ACTIVE GAS	GAS	MORROW	11815	11815	BARNETT /SH/	MORROW	11900	MORROW	2002-01-10	2002-01-15	2002-03-28	
V	30015329300000	FREEDOM 36 STATE COM	1	MEWBOURNE OIL COMPANY	MEWBOURNE OIL COMPANY	36	20S	28E	1650 FSL 990 FEL	ACTIVE GAS	GAS	MORROW	11930	11930	BARNETT /SH/	MORROW	11900	MORROW	2003-08-07	2003-10-08	2003-12-24	
V	30015334710000	PATRIOT 30 FEDERAL COM	1	MEWBOURNE OIL COMPANY	MEWBOURNE OIL COMPANY	30	20S	29E	1650 FSL 1650 FWL	P&A	GAS	MORROW	11890	11890	BARNETT /SH/	MORROW	11900	MORROW	2004-07-02	2004-10-11	2004-12-20	
V	30015334710001	PATRIOT 30 FEDERAL COM	1	MEWBOURNE OIL COMPANY	MEWBOURNE OIL COMPANY	30	20S	29E	1650 FSL 1650 FWL	P&A	OIL	BONE SPRING	11890	11890	BARNETT /SH/	BONE SPRING	11900	BONE SPRING	2004-10-06	2009-12-06	2010-01-06	10/11/2004
V	30015223240000	STEBBENS FEDERAL N	1	YATES HARVEY E CO INC	YATES HARVEY E CO INC	30	20S	29E	660 FSL 2970 FEL	P&A	D&A		3615	3615	DELAWARE		3500	DELAWARE	1977-10-22	1977-11-01	1977-11-10	11/10/1977
V	30015036710000	MARTIN-BATES	1	GETTY OIL CO	GETTY OIL CO	31	20S	29E	660 FSL 1980 FWL	P&A	D&A		342	342	UNKNOWN				1928-11-23	1928-12-03	1929-01-30	1929-01-30
V	30015036720000	MARTIN-BATES	3	GETTY OIL CO	GETTY OIL CO	31	20S	29E	210 FSL 2430 FWL	P&A	D&A		1096	1096	UNKNOWN				1929-07-04	1929-07-14	1929-04-70	1929-04-70
V	30015036730000	LILLIE M YATES	1	YATES & NIX	YATES & NIX	31	20S	29E	1650 FNL 990 FEL	P&A	D&A		950	950	UNKNOWN			UNKNOWN	1948-04-30	1948-05-10	1948-06-01	1948-06-01
V	30015200710000	YATES PET CORP	1	YATES HARVEY E COMPANY INC	YATES HARVEY E COMPANY INC	31	20S	29E	330 FNL 2310 FEL	P&A	P&A		3500	3500	UNKNOWN			UNKNOWN	1967-06-26	1967-07-06	1967-07-17	10/7/1967
V	30015210110000	FLAG-REDFERN	1	YATES HARVEY E COMPANY INC	YATES HARVEY E COMPANY INC	31	20S	29E	660 FNL 1980 FWL	P&A	D&A		860	860	YATES		900	YATES	1973-11-17	1973-11-27	1974-03-20	3/15/1974
V	30015216150000	FAHNER 10Y FEDERAL	1	YATES HARVEY E CO INC	YATES HARVEY E CO INC	31	20S	29E	1880 FNL 1980 FWL	P&A	P&A GAS	MORROW	11810	11810	DRYDIMER	MORROW	11750	MORROW	1995-06-17	1995-06-27	1995-12-19	12/12/1996
V	30015325460000	FREEDOM 31 FEDERAL COM	1	MEWBOURNE OIL COMPANY	MEWBOURNE OIL COMPANY	31	20S	29E	1800 FNL 660 FWL	ACTIVE GAS	GAS	MORROW	11900	11900	BARNETT /SH/	MORROW	12100	MORROW	2002-10-16	2003-01-28	2003-03-16	
V	30015327940000	FREEDOM 31 FEDERAL COM	2	MEWBOURNE OIL COMPANY	MEWBOURNE OIL COMPANY	31	20S	29E	885 FSL 1425 FWL	PLUGGED	GAS	MORROW	11980	11980	BARNETT /SH/	MORROW	12050	MORROW	2003-05-06	2003-05-28	2003-07-20	
V	30015327940001	FREEDOM 31 FEDERAL COM	2	MEWBOURNE OIL COMPANY	MEWBOURNE OIL COMPANY	31	20S	29E	885 FSL 1425 FWL	ACTIVE GAS	GAS	STRAWN	11980	11980	BARNETT /SH/	STRAWN	11300	STRAWN	2003-05-19	2003-05-29	2003-12-24	
V	30015249210000	GOVERNMENT 'D'	WD-4	MOBIL PRODUCING TX & NM INC	MATADOR PRODUCTION CO	1	21S	27E	1554 FNL 1980 FEL	ACTIVE SWD	SWD		5712	5712	DELAWARE		6000	BONE SPRING	1984-07-28	1984-08-07	1986-11-26	
V	30015201750000	BIG EDDY UNIT-FEDER	13	PAN AMERICAN	PAN AMERICAN	5	21S	28E	1565 FNL 1980 FWL	P&A	D&A		12150	12150	BARNETT /SH/			UNKNOWN	1968-09-18	1968-09-28	1968-12-04	1968-12-04

THERE IS ONE WELL WITHIN THE 1 MILE AREA OF REVIEW THAT PENETRATED THE DEVONIAN FORMATION - (HIGHLIGHTED IN GREEN)

ESTIMATED TOP OF DEVONIAN = 12,625'