URX34-191205	5-C-107B 64	11	Revised March 23, 201	7
RECEIVED: 12/5/19	REVIEWER:	PLC	pDM1935356122	
1	- Geologic	o OIL CONSERVATION Is all & Engineering Burea ancis Drive, Santa Fe, N	DIVISION IU –	
	T IS MANDATORY FOR AL	ATIVE APPLICATION CHILL ADMINISTRATIVE APPLICATIONS FOR QUIRE PROCESSING AT THE DIVISION LI	EXCEPTIONS TO DIVISION RULES AND	
	CC 17 08 FEDERA		OGRID Number: 16696 79 LE API:30-015-45086 & MULTIPL Pool Code: 98220 & 50371	<u>E</u>
SUBMIT ACCURATE AN	ND COMPLETE INF	ORMATION REQUIRED TO INDICATED BELOW	PROCESS THE TYPE OF APPLICATION	1
1) TYPE OF APPLICATION A. Location - Spa		aneous Dedication	nunit)	7
□DHC (II) Injection - □WFX 2) NOTIFICATION REQUANCE OF SECULO OF SECUE OF SECULO OF SECUE OF SECULO OF SECULO OF SECULO OF SECULO OF SECUE OF	ng - Storage - Me CTB PL Disposal - Pressu PMX SV JIRED TO: Check to the cators or lease hold	C NPC OLS Cre Increase - Enhanced CVD IPI EOR Chose which apply. Those which apply. There will were nutified to the content of the content	PPR FOR OCD ONLY Notice Complete Application	
D. Notification E. Notification F. Surface own	and/or concurre and/or concurre ner above, proof of	ent approval by SLO ent approval by BLM notification or publicatio	Content Complete n is attached, and/or,	
administrative appro	oval is accurate of action will be take			
Note: State	ement must be complet	ed by an individual with manageri	al and/or supervisory capacity.	
Kathleen M	oven	Date	12-5-19	

Print or Type Name

713-344-5109 Phone Number

Kathleen - Mowery Qoxy. com e-mail Address

Signature

Conditions of Approval (if any):

Submit 1 Copy To Appropriate District Office	State of Nev			Form C-103
<u>District I</u> – (575) 393-6161	nergy, Minerals and	Natural Resources	WELL API NO.	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OII COMOUNTAIN	LION DIVIGION	30-015-45086	
811 S. First St., Artesia, NM 88210	OIL CONSERVAT		5. Indicate Type of Lo	ease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St		STATE	FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, N	M 87505	6. State Oil & Gas Le	ase No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES A	ND REPORTS ON W	ELLS	7. Lease Name or Uni	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION			OXBOW CC 17 08 FI	EDERAL COM
PROPOSALS.)		101/101/30011	8. Well Number #034	H
 Type of Well: Oil Well Gas W Name of Operator 	ell Other		9. OGRID Number 10	
OXY USA INC			9. OOKID Number 10	3090
3. Address of Operator			10. Pool name or Wil	
5 GREENWAY PLAZA SUITE 110, HOU	JSTON, TX, 77046		PURPLE SAGE; WO	LFCAMP
4. Well Location		COLUMN 1: 12 1	1071	EACE 1
Unit LetterP:60				
Section 17	Township 245	Range 29E er DR, RKB, RT, GR, etc.		County EDDY
11.13	levation (Show whethe	er DR, RRD, RT, OR, etc.		
Company			No. o	
12. Check Approp	oriate Box to Indica	ate Nature of Notice,	Report or Other Dat	a
NOTICE OF INTENT	ION TO:	l QUE	SEQUENT REPO	RT ∩E·
	AND ABANDON			TERING CASING
the sample brook a country of the control of the co	NGE PLANS			ND A
	TIPLE COMPL		AND DESCRIPTION OF THE PROPERTY OF THE PROPERT	_
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				_
OTHER: POOL COMMINGLE & OF		OTHER:		
MEASUREMENT 13. Describe proposed or completed op	perations. (Clearly sta	te all pertinent details, ar	d give pertinent dates, in	cluding estimated date
of starting any proposed work). SI	EE RULE 19.15.7.14 N	NMAC. For Multiple Co	mpletions: Attach wellb	ore diagram of
proposed completion or recompleti		66.1		'
OXY USA INC requests approval of a surface CTB (C-20-24S-29E) for the wells listed belo				
flow to the same facility train. Production fi	om the trains will be	kept separate and not co	mmingled. Detailed info	rmation is attached.
			0	
Well Name	API	Po	ol	
Oxbow CC 17 08 Federal Com #034H	30-015-45086	PURPLE SAGE	; WOLFCAMP	
Oxbow CC 17 08 Federal Com #038H	30-015-46401	PURPLE SAGE		
Oxbow CC 17 08 Federal Com #036H	30-015-45088	PURPLE SAGE	; WOLFCAMP	
Oxbow CC 17 08 Federal Com #035H	30-015-45087	PIERCE CROSSIN		
	J			-
Spud Date:	Rig Rele	ase Date:		
Spad Date.				
I hereby certify that the information above i	s true and complete to	the best of my knowledg	ge and belief.	
	1	•		
CICNATURE (C.H.)		Regulation For	IN DON DATE	12-5-19
SIGNATURE 100 100	TILE_	ryman y cry	DATE	1- 3 11
Type or print name Kathleen Mon For State Use Only	E-mail a	ddress: Kath leen - M	Toney @ OXY. COM PHON	E: 713-346-5100
	0			

APPLICATION FOR POOL COMMINGLE & OFF-LEASE STORAGE, MEASUREMENT AND SALES Commingling proposal for the Salt Flat CTB — Train #4

OXY USA INC respectfully requests approval of a pool commingle and off-lease storage, measurement and sales for Train #4 at the Salt Flat CTB (Lat 32.208183, Long -104.010796, C— 20-24S-29E). Oxbow CC 17 08 Federal Com #034H, Oxbow CC 17 08 Federal Com #038H, Oxbow CC 17 08 Federal Com #035H will produce to Train #4 and require a pool commingle and off-lease storage, measurement and sales. Production from the four Trains will be kept separate and only commingled downstream of the LACT used for the BLM's royalty payments.

POOL COMMINGLE & OFF-LEASE STORAGE, MEASUREMENT AND SALES - TRAIN #4 POOLS: PIERCE CROSSING;BONE SPRING (50371) & PURPLE SAGE; WOLFCAMP (98220) COM AGREEMENT PENDING

12.5% BLM ROYALTY 12.5% (NMNM 102913) & 18.75% BLM ROYALTY 12.5% (NMNM 117120) & 6.25% BLM ROYALTY 12.5% (NMNM 94651) & 62.5% FEE

FOR BLM INTEREST ALLOCATION OF 4.69%

Well Name	API	-Surface Location	Pool	POOL CODE	EST DATE ONLINE		Est. Gravity API	Est. Gas (MSCFD)	Est. BTV/cf	Est. Water (bpd)
Oxbow CC 17 08 Federal Com #034H	30-015-45086	P-17-24S-29E	PURPLE SAGE; WOLFCAMP	98220	Mar-20	1098	44	2605	1300	2935
Oxbow CC 17 08 Federal Com #038H	30-015-46401	N-17-245-29E	PURPLE SAGE; WOLFCAMP	98220	Mar-20	1098	44	2605	1300	2935
Oxbow CC 17 08 Federal Com #036H	30-015-45088	P-17-24S-29E	PURPLE SAGE; WOLFCAMP	98220	Mar-20	1098	44	2605	1300	2935
Oxbow CC 17 08 Federal Com #035H	30-015-45087	P-17-24S-29E	PIERCE CROSSING; BONE SPRING	50371	Mar-20	1098	44	2605	1300	2935

Process Description:

For each Facility Train, production is sent through a 10' X 40' three-phase production separator. Oil production flows through a line heater then to an 8' X 20' heater treater before being sent to a 4' vapor recovery tower. Oil then flows to two oil storage tanks before being pumped through one of two LACT meters S/N*, which will serve as the FMPs for BLM royalty payments. Oil from all four trains then combines and routes to two oil storage tanks before being pumped through one of three LACT meters S/N*, which will serve as Oxy's sales point. A truck load FMP will be set up at the Facility for use as back-up in the event of a LACT meter failure.

Oil and gas production will be allocated back to each well based on well test. For testing purposes, each Train will be equipped with one permanent 8' \times 20' three-phase test separator. Each test vessel will be equipped with oil turbine meters (S/N*), gas orifice meters (S/N*) and water turbine meters.

All wells will be tested daily prior to Range 1 of decline, and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started, as specified in Hearing Order R-14299.

*Meter number to be submitted upon installation. The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Gas production from all wells at each Train will be combined after the production and test separators. It will then flow through an orifice meter S/N^* , which will serve as the gas FMP for that Train for the purpose of BLM royalty payment, then sent to one of two $S' \times 10'$ gas scrubbers, and then sent to sales.

All water from the Salt Flat CTB will be sent to the Cedar Canyon Water Disposal System.

*Meter number to be submitted upon installation. The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Additional Application Components:

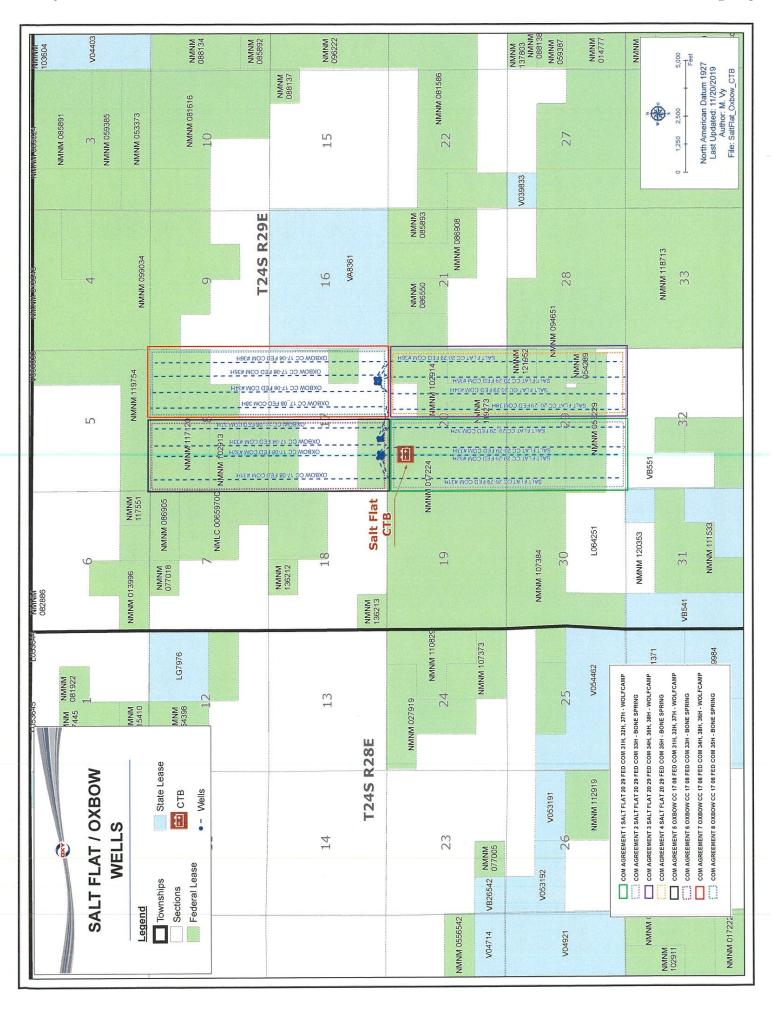
The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

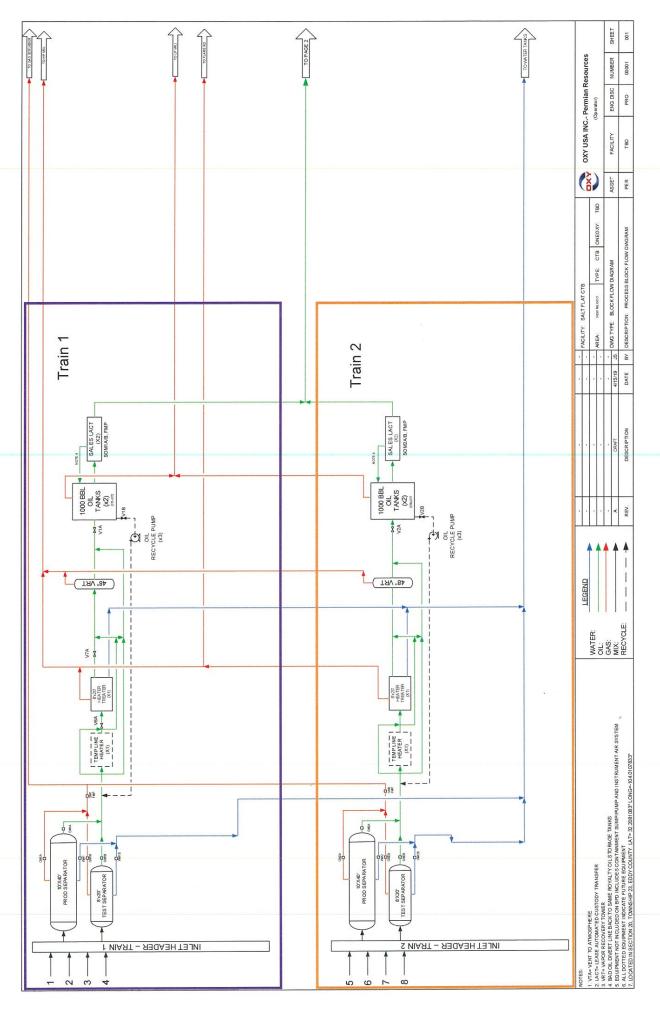
All wells in each train have identical ownership therefore notification was not required.

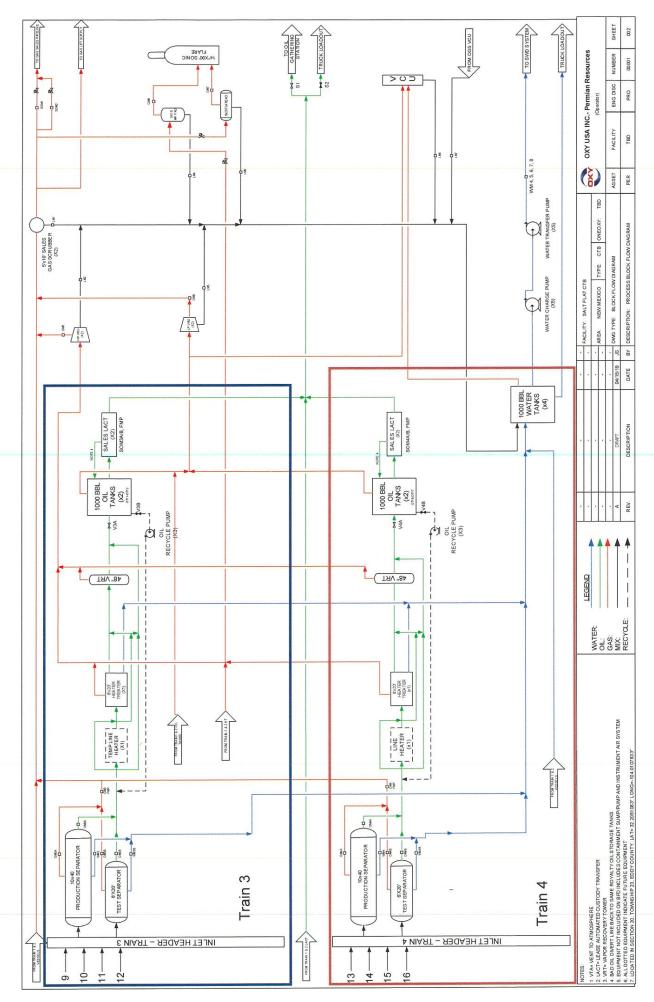
Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

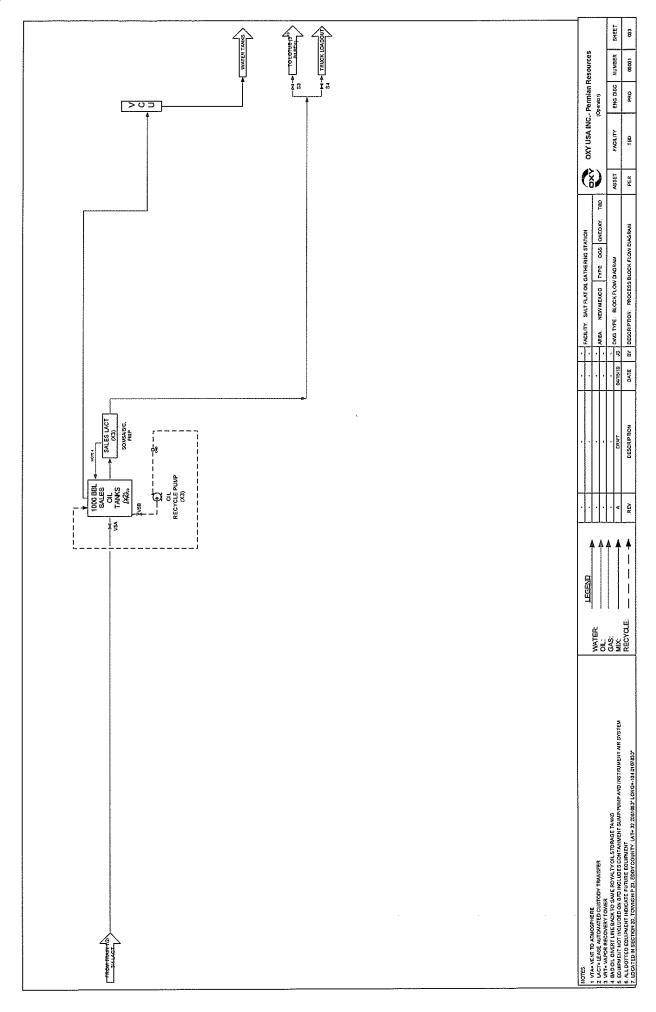
Commingling this production is the most effective means of producing the reserves. The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.









etails		Table 3:	Table 3: Meter Details	ails			Table 3: Meter Details (Cont.	eter Detai	Is (Cont.)	1 2 2 2 2
ales Phase	Meter ID	Meter S/N	FMP	Service	Type	MeterID	Meter S/N	FMP	Service	Туре
e ID Posistion	GM1A	TBD	z	GAS	ORIFICE	OM4A	TBD	z	ĕ	TURBINE
OPEN	GM18	TBD	N	GAS	ORIFICE	OM4B	TBD	Z	OIL	TURBINE
OPEN	GM1C	TBD	N	GAS	ORIFICE	OMMC	T8D	2	o I	TURBINE
OPEN	GM2A	TBD	N	GAS	ORIFICE	SOM1	T8D	٨	Olf.	CORIOLIS
OPEN	GMZB	TBD	Z	GAS	ORIFICE	SOM2	TBD	λ	OIL	CORIDEIS
S C	GM2C	TBD	z	GAS	ORIFICE	SOMB	T8D	λ	OIL	CORIOLIS
OPEN	GM3A	TBD	z	GAS	ORIFICE	SOM4	T8D	> -	ij	CORIDEIS
OPEN	GM3B	TBD	z	GAS	ORIFICE	WM1A	TBD	z	WATER	MAG
	GM3C	T8D	Z	GAS	ORIFICE	WM1B	TBD	z	WATER	MAG
NI C	GM4A	TBD	N	GAS	ORIFICE	WMIC	TBD	z	WATER	MAG
CLUSCO	GM4B	TBD	Z	GAS	ORIFICE	WM2A	TBD	Z	WATER	MAG
S C	GM4C	TBD	N	GAS	ORIFICE	WMZB	TBD	z	WATER	MAG
LL03ED	GM1	TBD	λ	GAS	ORIFICE	WM2C	TBD	z	WATER	MAG
	GM2	TBD	¥	GAS	ORIFICE	WM3A	TBD	z	WATER	MAG
	GM3	TBD	N	GAS	ORIFICE	WM3B	TBD	z	WATER	MAG
	GM4	TBD	Z	GAS	ORIFICE	WM3C	TBD	z	WATER	MAG
	GMS	TBD	Z	GAS	ORIFICE	WM4A	TBD	Z	WATER	MAG
	GM6	TBD	N	GAS	ORIFICE	WM4B	TBD	z	WATER	MAG
	GM7	TBD	Z	GAS	ORIFICE	WM4C	TBD	Z	WATER	MAG
	GM8	TBD	Z	GAS	ORIFICE	WM1	CBT	N	WATER	MAG
s/N	SGM1	TBD	٠	SAS	SOLFICE	WWZ	180	z	WATER	MAG
TBD	SGM1	TBD	٨	GAS	ORIFICE	WW3	Q8T	2	WATER	MAG
TBD	OMIA	TBD	Z	JIO	TURBINE	WM4	O81	2	WATER	MAG
TBD	OM18	TBD	N	710	TURBINE	OMS	OBI	Z	ij	TURBINE
TBD	OMIC	TBD	N	110	TURBINE LM1	LM1	TBD	Z	WATER	TURBINE
T8D	OM2A	TBD	z	OIL	TURBINE LM2	LM2	TBD	Z	WATER	TURBINE
TBD	OM28	TBD	N	710	TURBINE LIMS	FINIS	TBD	Z	WATER	TURBINE
TBD	OM2C	TBD	Z	OIL	TURBINE LM4	LM4	TBD	N	WATER	TURBINE
TBD	OM3A	TBD	z	OIL	TURBINE (LMS	LIMS	TBD	z	WATER	TURBINE
TBD	OM3B	TBD	z	OIL	TURBINE LM6	LM6	TBD	z	WATER	TURBINE
TBD	OM3C	TBD	Z	OIL	TURBINE LM7	LM7	T8D	z	WATER	TURBINE

ils	s/N	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD
Table 4: Oil Tank Details	Train	1	1	2	2	3	3	4	4	SALES	SALES
Table 4	Tank ID	OT1	OTZ	ОТ6	710	0111	OT12	OT16	0117	0119	OT20

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live Detail	Sales	Valve ID	V1A	V1B	VZA	N28	V3A	V3B	V4A	V4B	S1	SZ	S3	ş					
Table 2: Valve Details	Production Phase	Valve ID Posistion Valve ID	OPEN	OPEN	OPEN	OPEN	OPEN	OPEN	OPEN	OPEN	OPEN	CLOSED	OPEN	CLOSED					
	Producti	Valve ID	VIA	V18	V2A	V2B	V3A	V3B	V4A	V4B	\$1	22	S3	\$4					
			idy	30-015-45080	30-015-45081	30-015-45082	30-015-46369	30-015-45048	30-015-45049	30-015-45050	30-015-46399	30-015-45083	30-015-45084	30-015-46400	30-015-45085	30-015-45086	30-015-46401	30-015-45088	30-015-45087
		Table 1: Well Details	Y .	Salt Flat 2	Satt Flat 20 29 Federal Com #032H	Sale Flat 20 29 Federal Con #033H	Salt Flat 20 23 Federal Com #037H	Salt Flat CC 20 29 Federal Com #034H	Salt Flat CC 20 29 Federal Com #035H	Salt Flat CC 20 23 Federal Com #036H	Sak Flat CC 20 29 Faderal Com #038H	Oxbow CC 17 08 Federal Com #031H	Oxbow CC 17 08 Federal Com #032H	Oxbow CC 17 08 Federal Com #037H	Okbow CC 17 08 Federal Com #033H	Oxbow CC 17 08 Federal Com #034H	Oxbow CC 17 08 Federal Com #038H	Dabow CC 17 03 Federal Com #036H	Oxbow CC 17 03 Federal Com #035H
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A SOME SALES OF MITTER	GAS:	· •		•			007	1001	0000	00000	1
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7 SOF SALES OL TANK	RECYCLE:	4	1000000		STATE OF CHILD STATE STATE OF CHILD	******	į	902	ŝ	.00	500
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5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713.366.5109 Kathleen_Mowery@oxy.com

December 5, 2019

CERTIFIED MAIL RETURN RECEIPT REQUESTED

To Whom It May Concern:

This is to advise you that OXY USA INC is filing an Off Lease Measurement application with the New Mexico Oil Conservation Division and Bureau of Land Management for the following wells:

- Oxbow CC 17 08 Federal Com #034H
- Oxbow CC 17 08 Federal Com #035H
- Oxbow CC 17 08 Federal Com #036H
- Oxbow CC 17 08 Federal Com #038H

A copy of the application is enclosed for your review.

Pursuant to NMAC 19.15.23.9, interested parties must file objections or requests for hearing in writing with the New Mexico Oil Conservation Division office within 20 days after notice, or the Commission may approve the application.

For questions pertaining to the application, please contact Kathleen Mowery at (713) 366-5109.

Respectfully,

OXY USA INC

Kathleen Mowery Permian Regulatory

(713) 366-5109

Kathleen_Mowery@oxy.com

Off-lease storage, measurement, and sales notification list - Salt Flat Train #4

/ /-E //-						
ToName	DeliveryAddress	City	State	Zip	City State Zip MailDate	TrackingNo
Roy A. Barton III	1919 N Turner	Hobbs	NM	88241	12/05/2019	NM 88241 12/05/2019 9414810898765049479692
Beryl Oil and Gas, LP	P. O. Box 51440	Midland	ΧT	79710	12/05/2019	Midland TX 79710 12/05/2019 9414810898765049479678
Brett Barton c/o Barton Oil	1919 N. Turner Street	Hobbs	NM	88240	12/05/2019	NM 88240 12/05/2019 9414810898765049479685
DRW Energy, LLC	400 W. Illinois, Suite 970	Midland	TX	79701	12/05/2019	TX 79701 12/05/2019 9414810898765049479661
Leopard Petroleum LP	P. O. Box 51440	Midland	ΤX	79710	12/05/2019	TX 79710 12/05/2019 9414810898765049479647
MElissa L. McKinney Schoening	301 Sir Barton Parkway	Midland	TX	79705	12/05/2019	TX 79705 12/05/2019 9414810898765049479654
B. Jack Reed	506 Charismatic	Midland	TX	79705	12/05/2019	Midland TX 79705 12/05/2019 9414810898765049479630
GD McKinney Investments LP	300 N Marienfeld Ste1100 Midland	Midland		79701	12/05/2019	TX 79701 12/05/2019 9414810898765049479593
EOG A, M & Y Resources, Inc.	5509 Champions Drive	Midland	TX	79706	12/05/2019	Midland TX 79706 12/05/2019 9414810898765049479616

RECEIVED

Detriel 1
1633 N Franch Dr., Hobba, RM \$2340
Phace, \$773, 951-6161 Pex.; \$775) 973-0720
Polmot D.
\$111.3 Frant Sr., America, RM \$2210
Phace, \$773) H4-1222 Pex.; \$773) H4-9770
Plante; \$11
1000 Rb. Braume Renel, Artor, RM \$4140
Phace, \$203) 134-6170 Pex.; \$393) 334-6170
District III
1000 Rb. Braume Renel, Artor, RM \$4140
District IV
1200 S. Sr., Prancis Dr., Sorm Fe, RM \$7502
Phace.; \$303) 676-3460 Pex.; \$303) 676-3462

State of New Mexico

Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.

State of New Mexico
Port C-102
Revised August 1, 2011
DISTRICT II-SAISTING COMP, to appropriate
District Office

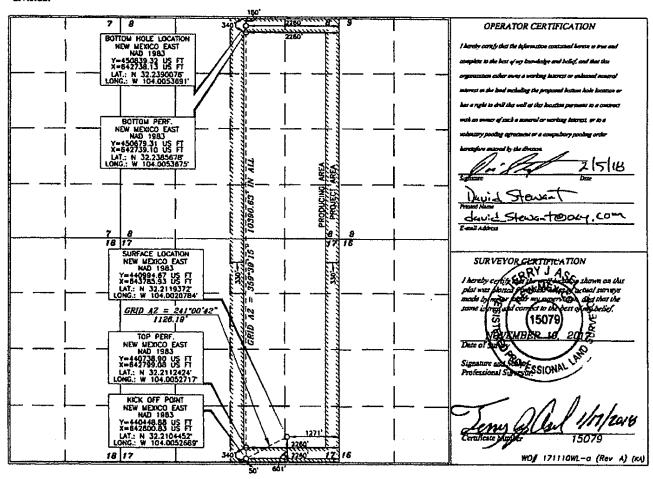
Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code <u>30-05-45086</u> Ample Sage Wolfran 98220 Property Code Property Name Well Number 321633 OXBOW CC "17-8" FEDERAL COM 34H OGRID No. Operator Name Elevation OXY USA INC. 16696 2925.6

Surface Location UL er lot no. Section Township North/South line | Feet from the East/West line County 24 SOUTH 17 601 29 EAST, N.M.P.M. SOUTH 1271 EAST **EDDY** Bottom Hole Location If Different From Surface UL or lot no. Section Township Lat Idn Feet from the North/South line Feet from the Esst/West line County 24 SOUTH 29 EAST, N.M.P.M. 180 NORTH 2260' EAST **EDDY** Dedicated Acres Joint or Infill Consolidation Code Order No. 640 Yes

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



7-3-18 Rup.

| District | 1 | 1025 N. French Dr., Hobbs, NM 88240 | Phone: (573) 393-6161 | Phx: (575) 393-0720 | District II | 811 S. Frent St., Arnesis, NM 88210 | Phone: (575) 748-1283 | Fax: (575) 748-9720 | District III | 1000 | Ros Branos Road, Aziec, NM 87410 | Phone: (505) 334-6178 | Fax: (505) 334-6170 | District III | 1203 | S. B. French Dr., Santa Fe, NM 87405 | Phone: (505) 376-3460 | Fax: (505) 478-3460 | Phone: (505) 478-3460 | Phys. (505) 478-3460 |

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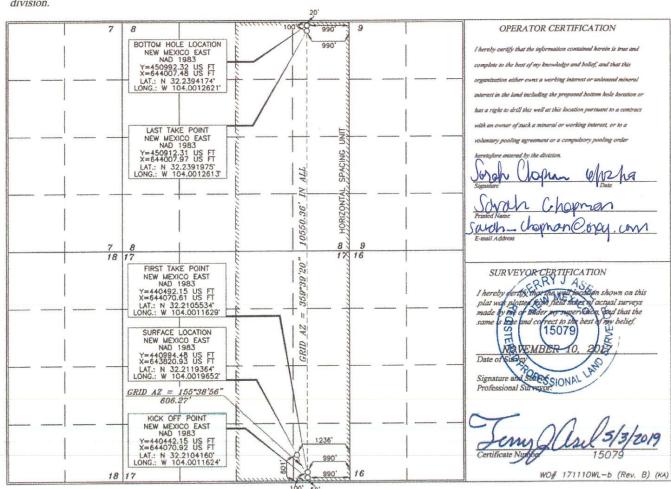
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code 30-015-45087 50371 Well Number Property Code Property Name 35H OXBOW CC "17-8" FEDERAL COM Elevation OGRID No. Operator Name 16696 2926.5 OXY USA INC. Surface Location Range Lot Idn Feet from the North/South line | Feet from the East/West line County UL or lot no. Section Township 24 SOUTH 29 EAST, N.M.P.M. 601' SOUTH 1236 EAST EDDY 17 Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line | Feet from the East/West line County 20 NORTH 990' EAST EDDY 24 SOUTH 29 EAST, N.M.P.M. 8 Dedicated Acres Joint or Infill Consolidation Code Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the



Intent 🔥 As Drilled		
API# 30-015-45087		
Operator Name:	Property Name:	Well Number
OXY USA Inc.	OXBOW (C 17-8 Federal com	3574
Kick Off Point (KOP)		
UL Section Township Range Lot P 17 245 296	Feet From N/S Feet From E/W County South 190 Lost EN	W
Latitude	Longitude NAD	/)
32.2104140	-104, 0011624 NA)	83
First Take Point (FTP)		
UL Section Township Range Lot 245 296	Feet From N/S Feet From E/W County 100 Suth 990 last EDD	Λ
Latitude	Longitude NAD	J
32.2105514	-104.0011679 NADS	3
Last Take Point (LTP) UL Section Township Range Lot	Feet From N/S Feet From E/W County 100 North 990 east ENDY	
A 8 245 29E	Longitude PAD Last ESDY	
32. 239 1975	-104.0012613 HAD83	
Is this well the defining well for the Horiz	ontal Spacing Unit?	
Is this well an infill well?		
f infill is yes please provide API if availab Spacing Unit.	le, Operator Name and well number for Defining well fo	r Horizontal
API#		
Operator Name:	Property Name:	Well Number
		KZ 06/29/2018

RECEIVED

JUN 2 8 2018

District | 1621 N. French Dr. Hobbs, NM 82740 Phone: (373) 391-4161 Faz. (373) 391-0770 Design II. 871 S. Fort St., Armeia, NM 82110 Phone: (373) 748-1281 Faz. (373) 748-7770 District II. 1000 Rai Brauca Road, Actor, NM 8710 Phone: (823) 134-6178 Faz. (362) 334-6170 Phone: (823) 134-6178 Faz. (362) 334-6170 Phone: (823) 178-6178 Faz. (362) 476-3462 Phone: (820) 476-3460 Faz. (362) 476-3462

State of New Mexico

Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II-ARTESIA O.C.D.
Form C-102

nt Revised August 1, 2011

Submit one copy to appropriate

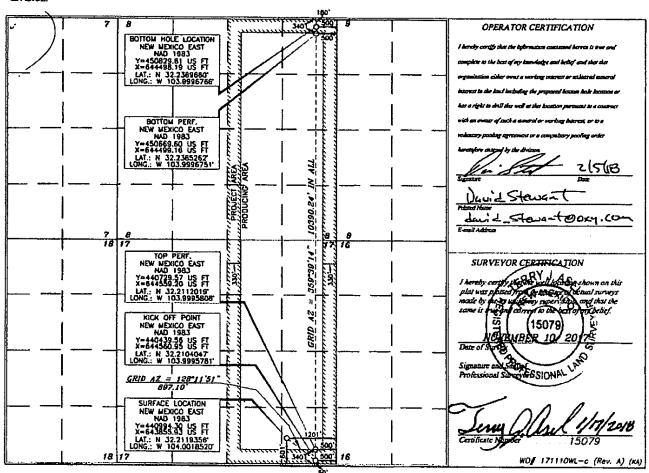
District Office

☐ AMENDED REPORT

WE	LL LUCATION AND ACK	EAGE DEDICATION PLAT
API Number 30-015-45088	Pool Code 98220	Purple Suce Wolfcamo
Property Code 32/633	Property I OXBOW CC "17-8"	lame Well Number
OGRID No.	Operator I OXY USA	large Elevation INC. 2927.1'

				Surf	ice Lo	cation				
UL or lot so.	ΓΙ	Township	Range		Lot Idn		North/South line	Feet from the	East/West line	County
P	17	24 SOUTH	29 EAST, N.M	<i>l.P.M.</i>		601'	SOUTH	1201'	EAST	EDDY
			Bottom Hole	Location	on If I	Different F	rom Surfac	e		1 <u> </u>
UL or lot po.	Section	Township	Range		Lot Ida	Feet from the	North/South line	Feet from the	East/West line	Социгу
A	8	24 SOUTH	29 EAST, N.M	(.Р.М.		180'	NORTH	500'	EAST	<i>EDDY</i>
Dedicated	Acres	Joint or Infill	Consolidation Code	Order No.						I
<u></u>	2	Yes								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



RW 7-3-18

NM OIL CONSERVATION

ARTESIA DISTRICT

District I.
1625 N. Procesh Dr., Hobba, NA 88240
Phane, 1873, 198-6161 Fax: (575) 199-0720
Phinter II.
211.5. Faxt St., Anneiti, NM 82710
Phane; (575) 744-1281 Pax: (575) 744-9720
Phinter III.
1000 Rich Phanes Road, Active, NA 87410
Phone; (905) 314-6178 Fax: (505) 314-6170
Phone; (905) 314-6178 Fax: (505) 314-6170
Phone; (705) 314-6178 Fax: (505) 314-6170
Phinter IV. Dispect IV 1220 S. St. Prancis Dr., Sector Fc, NM 17545 Phone: (925) 476-3460 Fex; (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department

OCT 16 2019

Form C-102

Revised August 1, 2011

Submit one copy to appropriate RECEIVED

District Office

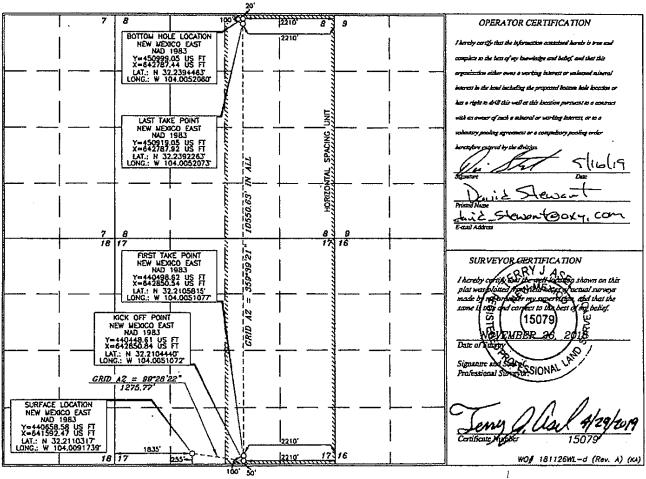
1220 South St. Francis Dr. Santa Fe, NM 87505

OIL CONSERVATION DIVISION

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code 30-015-46401 Sage Wolfcan 96<u>220</u> Property Code Well Number 22/633 OXBOW CC "17_8" FEDERAL COM 38H OGRID No. Operator Name Elevation 16691 OXY USA INC. 2936.3 Surface Location UL or lot no. Section Township Reage Lot Ida Feet from the North/South line Feet from the East/West line County 24 SOUTH N 17 29 EAST, N.M.P.M. 255 SOUTH 1835 WEST **EDDY** Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County 8 24 SOUTH 29 EAST, N.M.P.M. В 20' NORTH 2210' EAST **EDDY** Dedicated Acres Joint or Infill Consolidation Code Order No. 640

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



RW 10-18-19

NSL Required